

Central Electricity Supply Utility of Orissa
2nd Floor, IDCO Towers, Bhubaneswar-751022 , Orissa.

PUBLIC NOTICE

Publication of Applications u/s 64(2) of the Electricity Act, 2003 read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2011-12 filed by Central Electricity Supply Utility of Orissa (CESU) before the Orissa Electricity Regulatory Commission, Bhubaneswar

1. **The Central Electricity Supply Utility of Orissa (CESU), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2010** has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the financial year 2011-12**, which has been registered as **Case No. 146/2010**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to dispose of the case through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer of Central Electricity Supply Utility of Orissa, Bhubaneswar and all Executive Engineers in charge of Distribution Divisions viz. (i) B.C.D.D.-I, Bhubaneswar, (ii) B.C.D.D.-II, Bhubaneswar, (iii) Bhubaneswar Electrical Divn., Bhubaneswar, (iv) C.D.D-I, Cuttack, (v) C.D.D-II, Cuttack, (vi) Cuttack Electrical Divn., Cuttack, (vii) Puri Electrical Divn., Puri, (viii) Khurda Electrical Divn., Khurda, (ix) Balugaon Electrical Division, Balugaon, (x) Nayagarh Electrical Divn., Nayagarh, (xi) Nimapara Electrical Divn, Nimapara, (xii) Kendrapara Electrical Divn. No.I, Kendrapara, (xiii) Kendrapara Electrical Divn. No.II, Marsaghai, (xiv) Jagatsinghpur Electrical Divn., Jagatsinghpur, (xv) Paradeep Electrical Division, Paradeep, (xvi) Athagarh Electrical Divn., Athagarh, (xvii) Salipur Electrical Divn., Salipur, (xviii) Talcher Electrical Divn., Chainpal, (xix) Dhenkanal Electrical Divn., Dhenkanal and (xx) Angul Electrical Divn., Angul.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take note thereof at the offices mentioned at Para (2) above during office hours on or before **12.01.2011** by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Central Electricity Supply Utility's website www.cescoorissa.com as well as the Commission's website www.orierc.org.
(b) A summary of the proposal will be posted in the Commission's website after **01.01.2011** for general reference.
4. The proposed Tariff Schedule and other charges for the FY 2011-12 are printed herewith for the information of the general public.
5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices

mentioned at Para (2) above on payment of the photocopying charges (Rs.50/) on or before **12.01.2011**.

The said salient features as submitted by the licensee include:-

- i) write up on the application,
 - ii) calculation of expected revenue from existing and proposed tariff,
 - iii) Information on subsidy
 - iv) calculation of revenue requirement,
 - v) balance sheet
 - vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2011-12 can also be obtained during office hours from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.150/-) on or before **12.01.2011**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **12.01.2011** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
- (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
 - (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
 - (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
8. As directed by the Commission, the date & place of public hearing shall be duly published in the news papers and also be communicated to the parties whose objections are admitted.

Dated 10.12.2010

**Chief Executive Officer,
Central Electricity Supply Utility of Orissa**

Note:

- i) The above public notice along with proposed tariff schedule is also available in Central Electricity Supply Utility's website www.cescoorissa.com as well as in Commission's website www.oriarc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

PROPOSED RETAIL TARIFF EFFECTIVE FROM 1st APRIL -2011 (BY CESU)

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			100		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		250		60	50	
	(Consumption >100, <=200 units/month)	LT		350		60	50	
	(Consumption >200 units/month)	LT		450		60	50	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		420		80	70	
	(Consumption >100, <=300 units/month)	LT		530		80	70	
	(Consumption >300 units/month)	LT		590		80	70	
3	Irrigation Pumping and Agriculture	LT		150		50	30	10
4	Allied Agricultural Activities	LT		180		50	30	10
5	Allied Agro-Industrial Activities	LT	100	320	200			DPS/Rebate
6	Public Lighting	LT		475		80	80	DPS/Rebate
7	L.T. Industrial (S) Supply	LT	100	475	200			DPS/Rebate
8	L.T. Industrial (M) Supply	LT	100	475	200			DPS/Rebate
9	Specified Public Purpose	LT	100	475	200			DPS/Rebate
10	Public Water Works and Swerage Pumping<110 KVA	LT	100	475	200			DPS/Rebate
11	Public Water Works and Swerage Pumping >=110 KVA	LT	300	475	200			DPS/Rebate
12	General Purpose >= 110 KVA	LT	300	475	200			DPS/Rebate
13	Large Industry	LT	300	475	200			DPS/Rebate
HT Category								
14	Bulk Supply - Domestic	HT	50	375	250			DPS/Rebate
15	Irrigation Pumping and Agriculture	HT	50	140	250			DPS/Rebate
16	Allied Agricultural Activities	HT	50	170	250			DPS/Rebate
17	Allied Agro-Industrial Activities	HT	300	310	250			DPS/Rebate
18	Specified Public Purpose	HT	300	As indicated in the notes below.	250			DPS/Rebate
19	General Purpose >70< 110 KVA	HT	300		250			DPS/Rebate
20	H.T. Industrial (M) Supply	HT	300		250			DPS/Rebate
21	General Purpose >70KVA < 110 KVA	HT	300		250			DPS/Rebate
22	Public Water Works & Swerage Pumping	HT	300		250			DPS/Rebate
23	Large Industry	HT	300		250			DPS/Rebate
24	Power Intensive Industry	HT	300		250			DPS/Rebate
25	Ministeel Plant	HT	300		250			DPS/Rebate
26	Railway Traction	HT	300		250			DPS/Rebate
27	Emergency Supply to CPP	HT			530	250		
28	Colony Consumption	HT		375				DPS/Rebate
EHT Category								
29	General Purpose	EHT	300	As indicated in the notes below	700			DPS/Rebate
30	Large Industry	EHT	300		700			DPS/Rebate
31	Railway Traction	EHT	300		700			DPS/Rebate

32	Heavy Industry	EHT	300		700			DPS/Rebate
33	Power Intensive Industry	EHT	300		700			DPS/Rebate
34	Ministeel Plant	EHT	300		700			DPS/Rebate
35	Emergency Supply to CPP	EHT		510	700			DPS/Rebate
36	Colony Consumption	EHT		380				DPS/Rebate

Note: Energy Charges for HT & EHT Consumers

Load Factor (%)	HT	EHT
Upto 60%	425 p/u	415 p/u
>60% =<70%	375 p/u	365 p/u
>70%	350 p/u	340 p/u