

**Central Electricity Supply Utility of Odisha**  
**2<sup>nd</sup> Floor, IDCO Towers, Bhubaneswar-751022, Odisha.**

**PUBLIC NOTICE**

**Publication of Applications u/S. 64(2) of the Electricity Act, 2003 read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Aggregate Revenue Requirement and Determination of Retail Supply Tariff for the FY 2015-16 filed by Central Electricity Supply Utility of Odisha (CESU) before the Odisha Electricity Regulatory Commission, Bhubaneswar**

1. **The Central Electricity Supply Utility of Odisha (CESU), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003** has submitted its Application to the Odisha Electricity Regulatory Commission on **29.11.2014** for approval of its **Aggregate Revenue Requirement and determination of Retail Supply Tariff for the financial year 2015-16**, which has been **registered as Case No.69/2014**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to dispose of the case through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer of Central Electricity Supply Utility of Odisha, Bhubaneswar and all Executive Engineers in charge of Distribution Divisions viz. (i) B.C.D.D.-I, Bhubaneswar, (ii) B.C.D.D.-II, Bhubaneswar, (iii) Bhubaneswar Electrical Divn., Bhubaneswar, (iv) C.D.D-I, Cuttack, (v) C.D.D-II, Cuttack, (vi) Cuttack Electrical Divn., Cuttack, (vii) Puri Electrical Divn., Puri, (viii) Khurda Electrical Divn., Khurda, (ix) Balugaon Electrical Division, Balugaon, (x) Nayagarh Electrical Divn., Nayagarh, (xi) Nimapara Electrical Divn, Nimapara, (xii) Kendrapara Electrical Divn. No.I, Kendrapara, (xiii) Kendrapara Electrical Divn. No.II, Marsaghai, (xiv) Jagatsinghpur Electrical Divn., Jagatsinghpur, (xv) Paradeep Electrical Division, Paradeep, (xvi) Athagarh Electrical Divn., Athagarh, (xvii) Salipur Electrical Divn., Salipur, (xviii) Talcher Electrical Divn., Chainpal, (xix) Dhenkanal Electrical Divn., Dhenkanal and (xx) Angul Electrical Divn., Angul.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take note thereof at the offices mentioned at Para (2) above during office hours on or before **15.01.2015** by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Central Electricity Supply Utility's website [www.cescoorissa.com](http://www.cescoorissa.com) as well as the Commission's website [www.orierc.org](http://www.orierc.org).  
(b) A summary of the proposal will be posted in the Commission's website after **06.01.2015** for general reference.
4. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices

mentioned at Para (2) above on payment of the photocopying charges (Rs.50/) on or before **15.01.2015**.

The said salient features as submitted by the licensee include:-

- i) write up on the application,
  - ii) calculation of expected revenue from existing and proposed tariff,
  - iii) Information on subsidy
  - iv) calculation of revenue requirement,
  - v) balance sheet
  - vi) profit & loss account.
5. A full set of the Aggregate Revenue Requirement and Retail Supply Tariff Application for the FY 2015-16 can also be obtained during office hours from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.200/-)only on or before **15.01.2015**.
6. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ODISHA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **15.01.2015** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
- (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
  - (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
  - (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
7. As directed by the Commission, the date & place of public hearing shall be duly published in the newspaper and also be communicated to the parties whose objections are admitted.

Dated .12.2014

**Chief Executive Officer,  
Central Electricity Supply Utility of Odisha**

**Note:**

- i) The above public notice is also available in Central Electricity Supply Utility's website [www.cescoorissa.com](http://www.cescoorissa.com) as well as in Commission's website [www.orierc.org](http://www.orierc.org).
- ii) In case of any ambiguity in the notice published in the Odia language, the notice published in English language may be referred for authenticity.

## Proposed Retail Tariff By CESU Effective From 1<sup>st</sup> April -2015

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
<b>LT Category</b>								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			100		
1.b	Others							DPS/Rebate
	(Consumption <=50 units/month)	LT		300		50	50	
	(Consumption >50, <=200 units/month)	LT		470		50	50	
	(Consumption >200, <=400 units/month)	LT		530		50	50	
	(Consumption >400 units/month)	LT		560		50	50	
2	General Purpose < 110 KVA							DPS/Rebate
	(Consumption <=100 units/month)	LT		560		80	80	
	(Consumption >100, <=300 units/month)	LT		670		80	80	
	(Consumption >300 units/month)	LT		690		80	80	
3	Irrigation Pumping and Agriculture	LT		130		30	30	DPS/Rebate
4	Allied Agricultural Activities	LT		140		40	40	DPS/Rebate
5	Allied Agro-Industrial Activities	LT		470		100	100	DPS/Rebate
6	Public Lighting	LT		580		60	60	DPS/Rebate
7	L.T. Industrial (S) Supply	LT		580		100	100	DPS/Rebate
8	L.T. Industrial (M) Supply	LT		580		100	100	DPS/Rebate
9	Specified Public Purpose	LT		580		100	100	DPS/Rebate
10	Public Water Works and Swerage Pumping <110 KVA	LT		580		100	100	DPS/Rebate
11	Public Water Works and Swerage Pumping >=110 KVA	LT	200	580	30			DPS/Rebate
12	General Purpose >= 110 KVA	LT	200	580	30			DPS/Rebate
13	Large Industry	LT	200	580	30			DPS/Rebate
<b>HT Category</b>								
14	Bulk Supply - Domestic	HT	50	460	500			DPS/Rebate
15	Irrigation Pumping and Agriculture	HT	40	120	500			DPS/Rebate
16	Allied Agricultural Activities	HT	50	130	500			DPS/Rebate
17	Allied Agro-Industrial Activities	HT	100	460	500			DPS/Rebate
18	Specified Public Purpose	HT	275	As indicated in the notes below.	500			DPS/Rebate
19	General Purpose >70< 110 KVA	HT	275		500			DPS/Rebate
20	General Purpose > 110 KVA	HT	275		500			DPS/Rebate
21	H.T. Industrial (M) Supply	HT	175		500			DPS/Rebate
22	Public Water Works &	HT	275		500			DPS/Rebate

	Swerage Pumping							
23	Large Industry	HT	275		500			DPS/Rebate
24	Power Intensive Industry	HT	275		500			DPS/Rebate
25	Ministeel Plant	HT	275		500			DPS/Rebate
26	Railway Traction	HT	275		500			DPS/Rebate
27	Emergency Supply to CPP	HT		785	500			DPS/Rebate
28	Colony Consumption	HT		460				DPS/Rebate
<b>EHT Category</b>								
29	General Purpose	EHT	275		1000			DPS/Rebate
30	Large Industry	EHT	275	As indicated in the notes below	1000			DPS/Rebate
31	Railway Traction	EHT	275		1000			DPS/Rebate
32	Heavy Industry	EHT	275		1000			DPS/Rebate
33	Power Intensive Industry	EHT	275		1000			DPS/Rebate
34	Ministeel Plant	EHT	275		1000			DPS/Rebate
35	Emergency Supply to CPP	EHT			780.00	1000		
36	Colony Consumption	EHT		450.00				DPS/Rebate

**Note: Energy Charges for HT & EHT Consumers**

Load Factor (%)	HT (Paisa/ Unit)	EHT(Paisa/Unit)
Upto 60%	565.00	560.00
>60%	420.00	415.00

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