

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION,
BHUBANESWAR.

IN THE MATTER OF: Case No 78of 2020- Aggregate Revenue Requirement and determination of Wheeling and Retail Supply Tariff for FY 2021-22 for TPCODL.

And

IN THE MATTER OF: TP Central Odisha Distribution Ltd. (Formerly CESU), 2nd Floor, IDCO Tower, Janpath, Bhubaneswar- 751 022represented by its Chief Financial Officer.

.... Applicant

Affidavit

I, Puneet Munjal, aged about 57 son of late Jagdish Lal Munjal residing at Bhubaneswar do hereby solemnly affirm and say as follows:

1. I am the Chief Financial Officer of TP Central Odisha Distribution Ltd. the Petitioner in the above matter and duly authorized to swear this affidavit on its behalf.

2. The statements made in the submission -File No- TPCODL/Regulatory/2021/687 herein shown to me are based on information and I believe them to be true.

Bhubaneswar.
Dated: 18.01.2021

Chief Financial Officer

January 18, 2021
File No TPCODL/Regulatory /2021/687

Secretary
Odisha Electricity Regulatory Commission
Bidyut Niyamak Bhawan
Plot No 4, Chunokoli
Shailashree Vihar
Bhubaneswar 751021

Dear Sir

**Case No 78 of 2020: Aggregate Revenue Requirement and determination of
Wheeling and Retail Supply Tariff for FY 2021-22 for TPCODL.**

We are through this letter providing the reply to the queries raised on the above case in your letter: Case No.78 of 2020/46A dated 7th Jan 2021 in the **Appendix**.

We trust the same is in order.

Yours faithfully

(Vidyadhar Wagle)
Head Regulations

CC:

1. Mr. R.P Mahapatra, Retd. Chief Engineer & Member (Generation), OSEB
Plot No: 775 (P) , Lane-3, Jayadev Vihar, Bhubaneswar- 751013
2. M/s Grinity Power Tech Pvt. Ltd., At- K-8-82, Kalinga Nagar, Ghatikia, Bhubaneswar-
751029
3. Mr. Ananda Kumar Mohapatra, Power Analyst, Plot No- 639/1021, Laxmi Vihar,
Basuaghaj, Badagada, Tankapani Road, Bhubaneswar-751002
4. Mr. P.K Pradhan, Duplex-244, Manorama Estate , Rasulgarh, Bhubaneswar- 751010

Appendix

Reply to Queries raised in letter No: Case No.78 of 2020/46A

TECHNICAL

Q1. The details of open access availed by EHT & HT consumers in last 3 years shall be submitted in the following format.

Sl. No.	Name of the Industry	Contract Demand	Total Consumption in during FY 2019-20 (Grid + Open Access) in MU			Open Access availing or likely to avail during FY 2020-21		Open Access likely to avail during FY 2021-22	
			KVA	Grid	OA	Total	KVA	MU	KVA

Our Response

The data required is presented in the table below. It is submitted (as well as in Section 4.10 of the ARR petition) that quantum of open access is dependent on market prices of power prevailing in the market and difficult to estimate on the basis of any trend as such. The open access quantum for FY 2021-22 has been estimated by extrapolating the quantum of Open Access Sale of FY 2020-21.

Table: Open Access consumption for FY 2019-20 to FY 2021-22

SL NO	NAME OF THE INDUSTRY	CONTRACT DEMAND IN KVA	TOTAL CONSUMPTION DURING FY.2019-20 (GRID+OPEN ACCESS) IN MU			OPEN ACCESS AVAILING OR LIKELY TO AVAIL DURING FY.2020-21		OPEN ACCESS LIKELY TO AVAIL DURING FY.2021-22		Remark
			KVA	GRID	OA	TOTAL	KVA	MU	KVA	
1	M/S DALMIA CEMENT (BHARAT) LIMITED.	10000	28.02	25.79	53.81	10000	28.71	10000	31.62	Availing Open Access Power from own CGP Share & IEX
2	M/S T.S.ALLOYS LTD.	12000	30.30	157.85	188.15	24000	378.87	24000	416.76	Availing Open Access Power from own CGP Share
3	M/S.AARTI STEELS LTD.	11110	0.64	0.09	0.73	11110	1.02	11110	1.10	Availing Open Access Power from IEX
4	M/S PARADEEP PHOSPHATES LTD	14000	37.80	4.00	41.80	11000	22.14	11000	15.83	Availing Open Access Power from IEX
5	M/S JINDAL STEEL & POWER LTD.	20000	1.39		1.39	250000	82.53			Availed Open Access Power from GRIDCO due to CGP

Q2. Revenue Collected from HT and EHT Consumers towards Reliability Surcharges for FY 2018-19, 2019-20 and 2020-21 up to Dec 2020 should be submitted.

Our Response

The reliability surcharges over the years is as given in table below.

Table: Reliability Surcharge for FY 2019-20 to FY 2020-21

Reliability Surcharge Charged			
Category of Consumer	FY18-19(Rs. Lac)	FY19-20(Rs. Lac)	FY20-21 upto Nov'20(Rs. Lac)
HT	132.48	167.25	75.73
EHT	1209.40	1017.70	149.19
TOTAL	1341.88	1184.95	224.92

Q3.Revenue Collected from HT and EHT Consumers towards TOD benefit for FY 2018-19,2019-20 and 2020-21 up to Dec 2020 should be submitted.

Our Response

The TOD collected from the various categories of consumer namely LT,HT and EHT for the three years is as given below.

Table :Revenue collected from TOD Charges

Revenue out go due to TOD bebefit			
Category of Consumer	FY18-19(Rs. Lac)	FY19-20(Rs. Lac)	FY20-21 upto Nov'20(Rs. Lac)
LT	3.66	3.78	2.20
HT	285.89	332.75	354.56
EHT	444.54	308.15	183.52
TOTAL	734.09	644.68	540.27

Q4.The latest T4 (Consumption and Demand) & T 6 upto December 2020 should be submitted.

Our Response

Due to migration of old IT system to new SAP system in Oct 2020, extraction and compilation of information desired is taking some time. We'll submit the data shortly i.e by 22nd Jan 2021.

Q5.Following information about HT consumer above 100 KVA and all EHT consumers are required.

a. HT (100 KVA and above) (New Consumer for 2021-22)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn

b. HT (100 KVA and above) Existing Consumer

Name of the existing consumer	Existing CD	Enhanced CD asked for	Likely Date of availing Enhanced load	LF of drawal for FY 2021-22	Additional MU to be drawn on such enhancement

c. EHT (New)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawing in 2021-22	MU likely to be drawn

d. EHT- (Existing)

Name of the existing consumer	Existing CD	Enhanced CD asked for	LF of drawn for FY 2021-22	Date of availing Enhanced load	Additional MU to be drawn over last year.

Our Response

The information is as provided in the table below

Table: Estimated consumption from HT consumers 1000 kVA and above (new) expected in FY 2021-22

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn	Months in operation
Shakti Bhawan	1111	Sep-21	5.00%	0.255	7
Orissa co-operative society	1394	Jun-21	5.00%	0.458	10
Sri Jagannath Promoters & Builders	3000	Jun-21	3.00%	0.591	10
M/s Sofia Firdous	1725	Jun-21	3.00%	0.340	10
OSHB	2500	Jun-21	3.00%	0.493	10
BDA(K-9-A)	1597	Jun-21	3.00%	0.315	10
BDA (Subudhipur)	6000	Dec-21	3.00%	0.473	4
Paramita Smart Infra	9440	Dec-21	3.00%	0.744	4
Incubation Centre CIE, BBSR	3111	Jun-21	5.00%	1.022	10
ORIJITA Project	1000	May-2021	5.00%	0.361	11
IDCO	1000	June-2021	5.00%	0.329	10
Metro Plmas	6500	Jun-21	3.00%	1.281	10
General Manager (Project), WATCO Division-III, BBSR	1400	Apr-21	5.00%	0.552	12
General Manager (Project), WATCO Division-III, BBSR	2000	Apr-21	5.00%	0.788	12
M/s AMJ Global Homes LLP "Utkal Greenex"	3000	Apr-21	3.00%	0.710	12
M/s Hi-Tech Estate & Promotor	1243	May-21	3.00%	0.269	11
M/s Rajadhani Systems & Estate "Hi-Tech Plaza Annex"	2253	May-21	3.00%	0.488	11
M/s Hi-Tech Estate & Promotor "Kalyani Plaza Annex"	2298	May-21	3.00%	0.498	11
M/s Assotech	10000	Sep-21	3.00%	1.380	7
JAICA	2000	Jun-21	5.00%	0.657	10
Sishuibhawan	1000	April-2021	5.00%	0.394	12
AHRCC,CTC	1111	April-2021	5.00%	0.438	12
E city	1000	Sep-21	5.00%	0.230	7
Revenshaw 2 nd campus	1000	Sep-21	3.00%	0.138	7
139 MLD WATER TREATMENT PLANT	2000	Sep-21	5.00%	0.460	7
Multi utility complex/Hospital/hostel	1051	Sep-21	5.00%	0.242	7
Coal Mines Division, Nalco	7000	Sep-21	5.00%	1.610	7
E.E, RWS & S	2150	Sep-21	5.00%	0.494	7
Mahanadi Institute Of Medical Science & Research (MIMSR)	5500	Sep-21	5.00%	1.265	7
E.E, RWS & S, Puri.	1000	Sep-21	5.00%	0.230	7
C.D.M.O, Puri	1000	Mar-21	5.00%	0.394	12
M/s ITC Ltd	1666	Sep-21	5.00%	0.383	7
Water Treatment Plant C/o - Executive Engineer, RWSS Div. JS Pur	1180	Apr-21	5.00%	0.465	12
M/S Numaligarh Refinery Ltd.	10000	Sep-21	5.00%	2.300	7
Total				21.05	

Table: Estimated consumption from HT consumers 1000 kVA and above (existing) expected in FY 2021-22

TPCODL
TP CENTRAL ODISHA DISTRIBUTION LIMITED
(A Tata Power and Odisha Government Joint Venture)

Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load	LF drawal for FY.2021-22	Additional MU to be drawn on such enhancement*
* Not merely on account of enhancement but also due to increase in LF. Additional signifies increase over FY 2020-21						
1	THE CONTROLLER OF AERODROME	2000			45.00%	0.88
2	RAHULCO	1164			25.00%	0.05
3	ASST GENERAL MANNGER SBI,	1046			15.00%	0.20
4	DIRECTORATE OF ESTATE	1850			18.00%	0.06
5	DY.DIRECTOR GENERAL & S I O,	1000			43.00%	0.98
6	M/S FALCON MARINE EXPORTS LTD	1667			70.00%	0.27
7	DIVISIONAL HEAD (M),IDCO.	2400			23.00%	0.06
8	BHARATI AIRTEL LTD.	1600			88.00%	1.88
9	M/S INFOSYS TECHNOLOGIES LTD	2700			25.00%	0.15
10	APPOLO HOSPITAL ENTERPRISERS LTD	2200			42.00%	0.95
11	M/S TECH MAHINDRA LTD.	1400			25.00%	0.08
12	ODISHA COMPUTER APPLICATION CENTRE	2410			28.00%	0.80
13	M/S BIRLA INST. OF MANAGEMENT TECH.	1667			12.00%	0.02
14	ALL INDIA INSTITUTE OF MEDICAL SCIENCE	2880			75.00%	0.02
15	INSTITUTE OF PHYSICS	1334			36.00%	0.87
16	M/S HOTEL PAL REGENCY	1083			28.00%	1.41
17	M/S HOTEL MAY FAIR LAGOON	1000			50.00%	0.02
18	DIRECTOR INSTITUTE OF LIFE SCIENCE	1000			44.00%	0.07
19	AJIMS MEDICAL COLLEGE,SE PROJECT CELL	1000			16.00%	3.03
20	M/S TCS LTD.	4000			24.00%	0.34
21	DY.CHIEF ELECTRICAL(LOCO)	1188			32.00%	0.22
22	M/S D.N.HOMES PVT LTD.	2313			7.00%	0.84
23	M/S KRIDAY REALITY PVT. LTD.	6000			7.00%	10.37
24	M/S KALINGA INST. OF IND. TECHNOLOGY	10000			38.00%	0.40
25	REGIONAL DIRECTOR E.S.I.CORP,BBSR	2222			10.00%	0.08
26	M/S UTKAL HEALTH CARE PVT LTD	1070			30.00%	0.08
27	M/S RELIANCE JIO INFOCOM LTD	2111			22.00%	0.13
28	THE PROJECT DIRECTOR M/S MEIL(BBSR)	1495			30.00%	1.04
29	THE REGISTRAR SIKHYA O' ANUSANDHAN	7000			35.00%	0.97
30	M/S SIKHYA O ANUSANDHAN	1767			18.00%	0.29
31	M/S ADVANCED MEDICARE N RESEARCH INSTITUTE	1330			69.00%	0.22
32	M/S TRIDENT PROPERTIES PVT.LTD	3700			7.00%	0.03
33	CARRIAGE REPAIR WORKSHOP	1074			23.00%	1.25
34	M/S UNITECH LIMITED	2700			10.00%	0.08
35	M/S.DEAVRATA HOMES PVT.LTD OVER BDA	1897			8.00%	0.49
36	M/S HOTEL RASHMI PLAZA	1000			15.00%	0.69
37	M/S LIFELINE MULTIVENTURES PVT LTD	1500			15.00%	0.35
38	SRI SANTOSH KUMAR MOHANTY	1110			5.00%	0.03
39	THE GENERAL MANAGER.WATCO DIVISION-I	2541			93.00%	0.09
40	KUAKHAI WATER PUMP HOUSE	1150			82.00%	0.01
41	PALASUNI WATER WORKS	2350			63.00%	2.04
42	BIHARIJI CONTAINERS PVT LTD	2255			25.00%	0.38
43	UTKAL BUILDERS LTD	1800			12.00%	4.15
44	SAFARI RETREATS PVT LTD,DI-REJESH SHARMA	2500	1500	May-2021	40.00%	0.79
45	THE REGISTRAR, ODISHA HIGH COURT	2037			20.00%	1.50
46	M/S IOCL, PARADEEP REFINERY PROJECT	2500			34.00%	0.03
47	PROJECT ENGINEER (STP)OISIPJ.CO	1111			19.00%	1.34
48	National Law University	4000	3000	April-2021	3.00%	0.97
49	M/S. TRIPTY DRINKS (P) LTD.	1200			34.00%	0.17
50	M/S.COSBOARD INDUSTRIES PVT.LTD	2125			2.00%	0.38

TPCODL
TP CENTRAL ODISHA DISTRIBUTION LIMITED
(A Tata Power and Odisha Government Joint Venture)

Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load	LF drawal for FY.2021-22	Additional MU to be drawn on such enhancement*
* Not merely on account of enhancement but also due to increase in LF.Additiona signifies increase over FY 2020-21						
51	M/S. PASUPATI ISPAT LTD.	1750			28.00%	1.22
52	PASUPATI AGROVET(P) LTD	1600			26.00%	0.06
53	DIRECTOR C.R.R.I	1270			16.00%	0.10
54	THE D. D. A. R. C.	1333			5.00%	1.13
55	M/S SATYAM CASTINGS, PVT LTD.	2350			55.00%	0.14
56	M/S R. S. B TRANSMISSION LTD.	2679			12.00%	3.07
57	M/S RSB CASTINGS LTD.	5000			20.00%	0.07
58	TOSHALI CEMENT(P) LTD	1500			31.00%	0.34
59	M/S KARMA REROLLERS (P) LTD.	2500			33.00%	0.89
60	AADITYA KRAFT & PAPER PVT. LTD.	1600			32.00%	0.36
61	EXECUTIVE ENGINEER MEGALIFT PROJECT DIVI	8424			3.00%	0.31
62	JK LAKSHMI CEMENT LTD.	4900			18.00%	3.78
63	EXE. ENG. MEGALIFT PROJECT DIVN.CUTTACK	5514			18.00%	0.22
64	M/S SHREE CEMENT LTD	1000			15.00%	1.32
65	M/S. PARAMESWARI STRIPS PVT.LTD	2500			15.00%	2.01
66	TATA STEEL LIMITED	3700			25.00%	0.08
67	UAL ODISHA	1200			33.00%	0.73
68	MISRILAL MINES P LTD	5200			67.00%	0.30
69	NARBAHERAM POWER & STEEL PVT LTD	3000			42.00%	0.03
70	M/S IMFA LTD.	1600			26.00%	0.01
71	M/S BALESOE ALLOYS LIMITED	1300			29.00%	0.02
72	SAKTI SUGAR LTD	1000			25.00%	0.53
73	GANESH SPONGE PVT LTD	1103			48.00%	0.33
74	THE SENIOR DIVISIONAL ENGINEER,(G)	2250			52.00%	6.31
75	M/S NEW LAXMI STEEL & POWER (P) LTD.	9900			40.00%	0.05
76	M/S BRITANNIA INDUSTRIES LIMITED	1333			32.00%	0.73
77	M/S INFOSYS LTD	2000			20.00%	4.17
78	M/S HINDUSTAN COCA-COLA BEVERAGES P LTD	7000			35.00%	1.63
79	M/S UNITED BREWERIES	1590			30.00%	0.45
80	M/S PARLE AGRO (P) LTD.,C/O KAPIL KUMAR,	2000			40.00%	0.60
81	GUPTA POWER INFRASTRUCTURE LTD	1600			35.00%	0.07
82	M/s SMS India	1500			38.00%	0.13
83	THE REGISTRAR IIT, BBSR	2200			24.00%	0.03
84	M/S SUBHALAXMI AGENCIES PVT. LTD.	1200			33.00%	0.16
85	THE REGISTRAR NISER	2800			41.00%	0.41
86	M/S INDIAN OIL CORPN. LTD	2700			39.00%	0.08
87	ICFMD	1200			31.00%	0.51
88	M/S HINDUSTAN URBAN INFRASTRUCTURE	1339			20.00%	0.02
89	M/S SHREE JAGANNATH ROLLER FLOUR MILL	1300			68.00%	0.04
90	M/S ARRK FERRO ALLOYS LLP	3500			47.00%	0.30
91	THE DIRECTOR,M/S TIRUPATI CONDUCTOR (P)	1500			32.00%	0.18
92	M/S ORICON ENTERPRISES LTD	3000			17.00%	0.14
93	M S FALCON MARINE EXPORTS LTD	1778			26.00%	0.02
94	M/S GARRISON ENGINEER	1000			56.00%	0.08
95	MS SREERAGAM EXPORTS PVT LTD	2222			22.00%	0.05
96	E E PHD	1089			33.00%	0.69
97	THE EXECUTIVE ENGINEER MEGA LIFT PROJECT	1116			20.00%	0.31
98	M/S GOA CARBONS LTD.	1120			23.00%	0.08
99	M/S ADANI WILMAR LIMITED.	1950			11.00%	1.04
100	SPECTRUM COAL & POWER LTD	5000			20.00%	0.59
101	GLOBAL COAL MINING	2600			26.00%	0.09
102	M/S K R ENTERPRISES	1200			2.00%	3.85
103	M/S GM IRON & STEEL COMPANY LIMITED.	1300	1000	Jan-2021	25.00%	78.61
Total		241458	4500			

Table: Estimated consumption from EHT consumers (new) expected in FY 2021-22

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawing in 2021-22	MU likely to be drawn
M/S Thriveri Earthmovers Pvt. Ltd.	111111	Sept-2021	5%	25.55

Table: Estimated consumption from EHT consumers (existing) expected in FY 2021-22

Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load in KVA	LF of drawn for FY 2021-22	Additional MU to be drawn on such enhancement in MU
1	M/S DIVISIONAL ELECT.ENGINEER(TR.) (Kaipadar Traction)	21000			29.16%	4.71
2	SOLARI RAILWAY TRACTION	13000			19.45%	3.63
3	M/S DALMIA CEMENT (BHARAT) LIMITED. SENIOR DIVISIONAL MANAGER(TRD) (Kendrapara Road Traction)	10000			19.51%	-5.92
4		18000			34.58%	0.59
5	M/S.AARTI STEELS LTD.	11110			0.64%	-0.03
6	M/S T.S.ALLOYS LTD.	15500			5.93%	-1.14
7	BHUBANESWAR POWER PVT. LTD.	5556			0.44%	-0.11
8	M/S GRID STEEL AND ALLOYS LTD.	5000				0.00
9	DIVISIONAL RAILWAY ENGINEER(TRD) (Joranda Road Traction)	18000			35.46%	0.77
10	M/S SHALIVAHAN GREEN ENERGY LTD(SGEL)	2222			2.75%	0.04
11	M/S MGM MINERALS LIMITED	2778			4.92%	0.02
12	M/S JINDAL STEEL & POWER LTD.	20000			13.30%	-20.02
13	THE DIVISIONAL ELECTRICAL ENGINEER (TRD)	14000			13.14%	0.95
14	GM JAGANNATH AREA MCL, TALCHER	31000			77.68%	0.79
15	NAVA BHARAT VENTURES LTD.	3000			1.67%	-0.28
16	SENIOR DIVNAL ELECT.ENGINEER	14000			46.00%	1.10
17	M/S BHUSAN STEELS LTD.	90000			16.92%	0.59
18	NAVA BHARAT VENTURES LTD.	5000			0.03%	0.01
19	B.R.G.IRON & STEEL CO (P) LTD	31000			9.03%	7.27
20	M/S MANGILAL RUNGUTA (FERRO ALLOYES)	500			26.27%	-0.13
21	HEAVY WATER PROJECT, TALCHER	1000			40.06%	0.23
22	SENIOR DIVNAL.ELECT.ENGINEER, TALCHER ROAD	16000			31.04%	-1.32
23	GMR ENERGY LTD	30000				0.00
24	SR.DIVISIONAL ELECT.ENGINNER,E.COST.RLY	8000			6.98%	3.17
25	THE EXECUTIVE ENGINEER, P.P.T	20900	10000.000	April-2021	55.22%	7.87
26	M/S PARADEEP PHOSPHATES LTD	14000			29.83%	2.40
27	M/S INDIAN FARMERS FERTILIZER CO-OP LTD.	11000			26.89%	0.09
28	M/S ESSAR STEEL INDIA LTD.	27000			6.14%	-10.93
29	M/S ESSAR POWER (ORISSA) LIMITED.	5000			0.66%	-0.14
30	SR.DIV.ELECT.ENGINEER.(TRD)/E.CO.RLY (Gorakhanath Traction)	16000			49.16%	1.06
31	M/S IOCL REFINERY PROJECT.	12000			3.08%	0.02
Total		491566	10000			-4.70

FINANCE:

Q1. *The details of component wise actual expenses on Employees cost including Pay, GP, Arrear salary, HR, pension, gratuity, leave and transfer to provident and other funds on monthly basis for FY 2019-20 shall be furnished. Similar details shall also to be furnished for actual payment made for the current year up to the month of November, 2020.*

Our Response

The component wise employee expenses for FY 2019-20 has already been submitted in Form-F-12 along with the ARR FY2021-22 petition. This was provided based on the provisional accounts as on 31.03.2020. The actual month wise employee expenses for FY 2019-20 and FY 2020-21 (till Nov 2020) based on the cash flow is provided in the **Annexure-1**.

Q2. *An amount of Rs. 52.10 Crores has been shown for the ensuing year 2021-22 under contractual and outsource obligation (F-12). Details of such calculation indicating the number of such employees, compensation per employee etc. along with the actual expenses month-wise for the current year till Nov 2020 to be furnished. A short note on their responsibilities and effectiveness to be furnished.*

Our Response

TPCODL has provided an estimate of Rs. 52.10 Crores for FY 2021-22 towards contractual and outsourced obligation. Based on the activities planned for FY 2021-22, TPCODL estimates to engage a total 2337 numbers of persons on contractual and outsourced basis, break up for the same is provided below.

Table: Break up of personnel to be engaged in FY 2021-22

Sr No	Particulars	No of Perosns
1	Sub Station Operators to manage the Grid operation (24 x 7 basis)	1805
2	Security Guards (across Central stores, Circle, Division, Sub division , Section offices & Corporate Office)	350
3	Facility management, Loading/Unloading, Miscellaneous and administrative works (across Central stores, Circle, Division, Sub division, Section & Corp. offices):	182
Total		2337

Please refer **Annexure-2** for detailed calculation of Rs. 52.10 Crores.

Month-wise actual expenditure for FY 2020-21 (till Nov) is provided in below table.

Table: Month wise expenditure

Month	Amount (Rs. Cr)
April- 20	1.35
May-20	2.03
June-20	2.93
July-20	3.11
Aug-20	3.93
Sep-20	7.5
Oct-20	14.2
Nov-20	5.01
Total	40.06

Responsibilities and effectiveness of personnel to be engaged:

TPCODL at present has 295 nos of sub stations and another 50 are estimated to be added by 31st Mar 2020. Seven nos of operators (2 per each shift and one to accommodate weekly off) have been engaged at each substation for 24 x 7 grid operation. These operators work under the instruction of Junior Engineer and SDO for day to day operation and minor maintenance work of the sub stations. Persons with minimum qualification of ITI (electrical) are engaged as sub station operator.

Security personnel are engaged for ensuring security of Central Stores, Circle, Division, Sub Division , Circle and Corporate offices of TPCODL.

For facility management, Loading / Unloading, Miscellaneous and administrative works across Central stores, Circle, Division, Sub division, Section & Corp. offices, personnel are also being engaged.

Q3. *Month-wise expenses towards R&M for the FY 2019-20 and the current year upto November 2020 may be furnished.*

Our Response

The required data is provided in below tables.

Table: Month wise R&M expenses for FY 2019-20

<i>All Amount in Rs. Crores</i>												
Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
0.94	1.34	0.95	6.75	0.95	1.00	4.37	1.04	0.97	3.41	3.28	5.00	29.97

Table: Month wise R&M expenses for FY 2020-21 till Nov 2020

<i>All Amount in Rs. Crores</i>								
Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
1.97	5.90	6.02	5.81	4.88	1.97	2.13	7.26	35.93

Q4. The amount of capital expenditure and addition to the fixed asset during FY 2020-21 is projected to be Rs. 304.37 crore and Rs. 881.45 crore respectively (F-2). TPCODL is required to furnish the actual expenditure as on date (till end of November 2020 in respect of Capital Expenditure and addition to Gross Fixed Asset during FY 2020-21.

Our Response

TPCODL has placed contract of value Rs. 174 Cr (till Nov 2020) for execution of Capex projects. The detailed break up of order placed is provided below.

Table: Total value of order placed till Nov 2020

Budget Header	Budget Sub Category	Budget Activity	Total
Deposit Work	Deposit Work	OMFED LINE SHIFTING	0.16
		SCB MEDICAL _ REDEVELOPMENT	1.61
Deposit Work Total			1.77
Infrastructure	Admin	Ready to use assets for offices	0.99
	Call Centre	Infrastructure for Customer Care , Call Center , Payment Center and	0.03
	Civil	Civil Upgradation	4.89
	Information Technology	ERP, MBC, CIS and BI Systems S/w & H/w	24.97
		User End Devices Laptop, Desktop, Printers	6.37
Infrastructure Total			37.26
Load Growth	Addition / Augmentation	Network augmentation / addition to meet	0.18
Load Growth Total			0.18
Loss Reduction	Defective Meter Replacement	Meter replacement against Burnt/Faulty a	41.44
		Meter replacement against burnt / Faulty and Mechanical / No Me	14.51
	Meter Reading	Solution for meter reading and spot bill	0.83
Loss Reduction Total			56.77
Reliability	Network Reliability	110 Nos. GSS refurbishment for SCADA	5.60
		Installation of Auto reclosure / Section	13.66
		Installation of LV protection at DSS	4.43
		Replacement of Battery and Battery charg	0.03
		Installation of 11 KV AB switches for im	4.59
		Installation of 33 KV AB switches for im	1.50
Reliability Total			29.81
Statutory & Safety	Statutory & Safety	33KV Network refurbishment to ensure Hor	3.78
		DSS Refurbishment for safety of Employee	33.40
		PPEs, FFEs, Safety & Testing Equipment	4.29
		Optimizing the length of 11KV Feeders	7.13
Statutory & Safety Total			48.60
Total			174.39

Actual expenditure towards capex projects (excluding IDC and Staff Cost) till Nov 2020 is Rs 46 Crores. Below table depicts the capex in terms GRN and SES booked in system.

Table: Actual Capex till Nov 2020

Budget Header	Budget Sub Category	Budget Activity	WBS element	Amount (Rs Cr)
Infrastructure	Admin	Ready to use assets for offices	AD/I0000/00001	0.92
	Call Centre	Infrastructure for Customer Care , Call Center , Payment Center and Section Offices	CL/I0000/00001	0.03
	Civil	Civil Upgradation	CV/C0000/00001	0.93
	Information Technology	ERP, MBC, CIS and BI Systems S/w & H/w	IT/I0000/00001	16.33
		User End Devices Laptop,Desktop,Printers	IT/I0000/00002	3.85
Infrastructure Total				22.07
Loss Reduction	Defective Meter Replacement	Meter replacement against Burnt/Faulty a	CL/M0000/00002	19.64
	Meter Reading	Solution for meter reading and spot bill	CL/L0000/00001	0.83
Loss Reduction Total				20.46
Reliability	Network Reliability	110 Nos. GSS refurbishment for SCADA	SY/R0000/00001	0.29
		Replacement of Battery and Battery charg	SY/R0000/00002	0.02
Reliability Total				0.31
Statutory & Safety	Statutory & Safety	DSS Refurbishment for safety of Employee	PR/S0000/00004	0.57
		PPEs, FFEs, Safety & Testing Equipment	PR/S0000/00005	2.60
Statutory & Safety Total				3.16
				46.01

As regards status of capitalization as on 30th Nov 2020, it is submitted no capitalization has been achieved against new Capex schemes and also from the opening CWIP inherited from erstwhile CESU.

Q5. *The availability of fund in Employees Trust Fund as on 31.03.2020 and its pattern of investment to be submitted. Further, the actual month wise cash flow towards terminal liability under different heads during FY 2019-20 and 2020-21 (actual up to November 2020) to be furnished . The payment of arrear of terminal liabilities on account of 7th pay implementation may be furnished.*

Our Response

- a. The availability of fund in Employees Trust Fund as on 31.03.2020 and its pattern of investment is provided in below table.

Table: Availability and Pattern of Investment of Employees Trust fund as on 31.03.2020

	<i>All Amount in Rs. Crores</i>	
	Pension Trust	Gratuity Trust
Investment in Bonds/ Mutual Fund / Bank Deposits		
GOI Securities	132.9	18.71
Special Deposit	33	
Corporate Bonds	95.78	19.11
Equity Mutual fund	7.17	1
Liquid Mutual Fund	1.49	
Bank Balance	2.89	2.17
Total	273.23	40.99

- b. The actual month wise cash flow towards terminal liability under different heads during FY 2019-20 and 2020-21 (actual up to November 2020) and 7th pay arrear is provided in below table.

Table: Month wise Cash flow towards terminal liability& 7th Pay Arrear for FY 2019-20

All Amount in Rs. Crores

Heads of Cashflow	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Pension Trust	12.80	14.62	11.90	13.45	26.98	-	13.03	14.39	12.63	13.52	13.21	12.67	159.20
Gratuity Trust	0.76	1.44	0.35	1.47	3.06	0.43	2.30	2.20	2.81	1.60		-	16.42
Unutilized Leaves			6.92								1.50	11.39	19.81
7th Pay Arrear				46.99	24.53	10.49	14.64		1.59	0.03	4.30	2.67	105.24
Total	13.56	16.06	19.17	61.91	54.57	10.92	29.97	16.59	17.03	15.15	19.01	26.73	300.67

Table: Month wise Cash flow towards terminal liability& 7th Pay Arrear for FY 2020-21 (erstwhile CESU employees)

All Amount in Rs. Crores

Heads of Cashflow	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Pension Trust	13.45	16.90	15.79	11.28	26.58	-	12.09	13.35	109.44
Gratuity Trust	1.25	-	-	0.47	3.80	-	1.03	1.55	8.10
Unutilized Leaves		0.12				3.67			3.79
7th Pay Arrear	7.59	0.32					14.75		22.66
Total	22.29	17.34	15.79	11.75	30.38	3.67	27.87	14.90	143.99

The FY 2020-21 data shown in above table is for erstwhile CESU employees only.

Actual month wise employee expenditure towards Retirals for TPCODL employees is as provided in below table.

Table: Month wise cost towards Retirals for TPCODL employees for FY 2020-21

Particulars	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Retirals	0.07	0.10	0.12	0.13	0.17	0.20	0.80
Total	0.07	0.10	0.12	0.13	0.17	0.20	0.80

Q6. Month-wise cash flow considering revenue items only for FY 2019-20 and 2020-21 (actual up to November 2020) to be submitted.

Our Response

Month wise cash flow considering revenue items only for FY 2019-20 and 2020-21 (actual up to November 2020) are submitted as **Annexure-3** and **Annexure-4** respectively to this submission.

Q7. *Employees engaged in franchisee operated divisions if any to be furnished along with a note on their roles and responsibilities.*

Our Response

The franchisee operation has been discontinued since 1st July 2020

Q8. *The actual fund availability against Security Deposit as on 31.03.2020 along with mode of investment, pledged and free funds may be furnished.*

Our Response

The required data is provided in below table.

Table: Actual Fund Availability against Security Deposit as on 31.03.2020

Particulars	Amount in Rs. Cr.	Mode of Investment
In form of FD	311.54	Pledged with UBI for availing OD
In form of Flexi Deposit	33.86	Free Funds
Total	345.40	

Q9. *The OERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2014 provides that Licensee shall file an application each year for truing up separately by 1st week of October along with the audit report. The Licensee has not filed any truing up petition from FY 2014-15 onwards. The Licensee may accordingly file separate truing up petition as per the said Regulations*

Our Response

TPCODL has commenced operations from 1st June 2020 on the basis of the vesting order dated 28th May 2020 and on a basis of the new Balance Sheet provided in the Vesting Order. The true up petition would therefore be filed only after completion of operations of 10 months of FY 2020-21.

Q10. *The Licensee is required to furnish the month wise receipts for FY 2019-20 and April ,2020 to November 2020 separately for ESCROW and non-ESCROW receipts. Month wise escrow relaxation availed in various heads from GRIDCO for the same period may also be furnished.*

Our Response

Required data is submitted as **Annexure-5 & 6** to this submission.

Q11. Total outstanding against various heads due to GRIDCO up to 31.03.2020 may also be furnished. Month wise BSP, Transmission and SLDC bills and payments made against such bills may be furnished from April, 2020 to November, 2020. The reconciliation statement with GRIDCO regrading part receivable/ payable to be submitted.

Our Response

The required data is provided in below tables.

Table: Total Outstanding Dues to GRIDCO up to 31.03.2020

Amount in Rs. Cr.

Payable:	
BSP Dues	1,383.17
Loan	428.66
CAPEX Dues	349.22
Cash Support	174.00
Material Account	2.98
Receivables (Transfer Scheme)	(267.88)

Note: This is as per the Joint Reconciliations Statement between GRIDCO & CESU (Copy is enclosed as Annexure-7)

Table: Total Outstanding Dues to OPTCL up to 31.03.2020 under various Heads

Transmission Bill of OPTCL	4.51
SLDC (Towards UI Bill)	135.53

Note: The above outstanding figure is excluding DPS.

Table : Detail of BSP Bill , Transmission Bill & SLDC Bill from Apr-20 to Nov-20 (In Rs. Crores)

Month	BSP Bill Paid (Gross)	Paid on	Transmission Bill paid (Gross)	Paid on	SLDC Bill paid (Gross)	Paid on
Apr-20	172.75	-	16.53	06.05.2020	0.1257	26.05.2020
May-20	195.33	29.06.2020	18.71	08.06.2020	0.1203	29.06.2020
Jun-20	202.42	06.08.2020	19.38	09.07.2020	0.1203	28.07.2020
Jul-20	216.39	04.09.2020	20.72	10.08.2020	0.1203	26.08.2020
Aug-20	204.97	07.10.2020	19.62	09.09.2020	0.1203	30.09.2020
Sep-20	212.90	05.11.2020	20.43	06.10.2020	0.1203	29.10.2020
Oct-20	202.66	01.12.2020	18.29	07.11.2020	0.1203	23.11.2020
Nov-20	166.64	02.01.2021	15.06	18.12.2020	0.1203	30.12.2020
Total	1,574.07		148.74		0.97	

Note: Rs. 30 Cr. has been paid against arrear BSP Bill for the month of Mar-20 & Apr-20 on dt.07.07.2020

Annexure 1

All Amount in Rs. Crores

Table: Employee Expenditure for FY2019-20 on Cash Flow basis

Employee Cost including Terminal Benefits	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Regular Employee Cost, AMC of 33/11 KV & Other staff related Exp.	30.01	30.38	30.20	29.67	53.20	3.96	28.98	28.52	27.97	27.90	28.75	35.39	354.93
Pension Trust	12.80	14.62	11.90	13.45	26.98	-	13.03	14.39	12.63	13.52	13.21	12.67	159.20
Gratuity Trust	0.76	1.44	0.35	1.47	3.06	0.43	2.30	2.20	2.81	1.60		-	16.42
UUL Salary			6.92								1.50	11.39	19.81
7th Pay Arrear				46.99	24.53	10.49	14.64		1.59	0.03	4.30	2.67	105.24
Total Employee Cost including Terminal Benefits	43.57	46.44	49.37	91.58	107.77	14.88	58.95	45.11	45.00	43.05	47.76	62.12	655.60

Table: Employee Expenditure of erstwhile CESU employees for FY 2020-21 on Cash flow basis

Employee Cost including Terminal Benefits	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Regular Employee Cost, AMC of 33/11 KV & Other staff related Exp.	28.68	29.45	24.87	30.59	52.68	6.19	25.77	25.64	223.87
Pension Trust	13.45	16.90	15.79	11.28	26.58	-	12.09	13.35	109.44
Gratuity Trust	1.25	-	-	0.47	3.80	-	1.03	1.55	8.10
UUL Salary		0.12				3.67			3.79
7th Pay Arrear	7.59	0.32					14.75		22.66
Total Employee Cost including Terminal Benefits	50.97	46.79	40.66	42.34	83.06	9.86	53.64	40.54	367.86

Table: Employee Expenditure of TPCODL employees (excluding erstwhile CESU) for FY 2020-21

Particulars	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Basic	0.43	0.60	0.72	0.80	1.01	1.18	4.74
Other Allowances	0.55	0.88	0.99	1.08	1.39	1.53	6.41
Retirals	0.07	0.10	0.12	0.13	0.17	0.20	0.80
Joining Expenses	0.53	0.49	0.25	0.14	0.20	0.25	1.86
Total	1.58	2.07	2.09	2.15	2.77	3.15	13.81

Annual Charges of a skilled person		
Sl. No.	Particulars	Skilled category Current Wages (@ Rs.398/- p/day *26 days)
1	Current Minimum Wages per month	10348.00
2	Employer's Contribution of EPF @13%	1345.00
3	Employer's Contribution of ESI @ 3.25%	336.00
4	Bonus @ 8.33% on minimum wages p.m	862.00
5	Leave salary @ 5.8% of Minimum wages	600.00
6	Total	13491.00
7	Total wages per one skilled person	13491.00
8	Uniform, Shoes & PPE, etc per person	500.00
9	Sub-Total	13991.00
10	Service Charges @ 7% on Sl. No. 1	724.00
11	Total (Sl. No. 9 +10)	14715.00
12	GST @ 18% on Sl. 11	2649.00
13	Current Monthly Charges (including GST) per skilled personnel (Sl.11+12)	17364.00
14	Current Annual Charges (incl. GST) per skilled person (Sl. 13 x 12 months)	208368.00
15	Annual Charges(incl. GST) per skilled person for FY22 (assuming 7% escalation in salary)	222953.76

Annual Charges for FY 2021-22	
Total number of Outsourced and Contractual persons to be employed in FY 2021-22	2337
Annual Charges of a skilled person (in Rs)	222,953.76
Total Annual Charges for 2337 persons (in Rs. Crores)	52.10

Monthly Cash flow Statement for the period from 01/04/2019 to 31/03/2020 (Provisional)													
	Figure in Rs. Crore												
	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Receipts :													
Cash Receipt from Sale of Power	294.72	222.74	225.51	278.96	271.99	233.69	273.52	255.14	242.81	268.89	241.56	247.82	3,057.35
Total Receipts (A)	294.72	222.74	225.51	278.96	271.99	233.69	273.52	255.14	242.81	268.89	241.56	247.82	3,057.35
Payment of Power Bills :													
Payment of Energy Bill to GRIDCO	163.30	80.00	167.64	212.02	209.90	184.29	202.21	184.40	141.15	193.08	188.94	179.74	2,106.67
Payment of Transmission Bill to OPTCL	18.94	20.54	16.50	19.02	18.80	18.88	18.12	17.74	14.52	13.36	13.23	12.82	202.47
Payment of SLDC Charges to SLDC	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	1.44
Total Power Bill Payments.(B)	182.36	100.66	184.26	231.16	228.82	203.29	220.45	202.26	155.79	206.56	202.29	192.68	2,310.58
Surplus after Power Bills Payment (C=A-B)	112.36	122.08	41.25	47.80	43.17	30.40	53.07	52.88	87.02	62.33	39.27	55.14	746.77
Monthly Expenditure:													
Employee Cost including Terminal Benefits													
Regular Employee Cost, AMC of 33/11 KV & Other staff related Exp.	30.01	30.38	30.20	29.67	53.20	3.96	28.98	28.52	27.97	27.90	28.75	35.39	354.93
Pension Trust	12.80	14.62	11.90	13.45	26.98	-	13.03	14.39	12.63	13.52	13.21	12.67	159.20
Gratuity Trust	0.76	1.44	0.35	1.47	3.06	0.43	2.30	2.20	2.81	1.60	-	-	16.42
UUL Salary			6.92								1.50	11.39	19.81
7th Pay Arrear				46.99	24.53	10.49	14.64		1.59	0.03	4.30	2.67	105.24
Total Employee Cost including Terminal Benefits	43.57	46.44	49.37	91.58	107.77	14.88	58.95	45.11	45.00	43.05	47.76	62.12	655.60
A&G Exp.	6.27	3.69	3.59	3.35	2.92	4.72	3.45	4.54	4.38	4.73	4.96	4.25	50.85
Payment to DF's (M/s FEDCO & M/s ENZEN)	4.20	8.54	19.90	17.55	-	4.72	9.90	8.95	3.04	15.64	7.39	11.83	111.66
R&M Expenditure (Suppliers/Contractors)	0.19	0.59	0.20	6.00	0.20	0.25	3.62	0.29	0.22	2.66	2.53	4.25	21.00
Total Monthly Expenditure. (D)	54.23	59.26	73.06	118.48	110.89	24.57	75.92	58.89	52.64	66.08	62.64	82.45	839.11
Total Cash Surplus/(Deficit) to CESU E=(C-D)	58.13	62.82	(31.81)	(70.68)	(67.72)	5.83	(22.85)	(6.01)	34.38	(3.75)	(23.37)	(27.31)	(92.34)

Monthly Cash flow Statement for the period from 01/04/2020 to 30/11/2020 (Provisional)									
	Figure in Crore								
Receipts :	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Cash Receipt from Sale of Power	133.27	199.72	255.91	243.97	228.44	289.86	276.77	246.42	1,874.36
Total Receipts (A)	133.27	199.72	255.91	243.97	228.44	289.86	276.77	246.42	1,874.36
Payment of Power Bills :									
Payment of Energy Bill to GRIDCO	-	117.33	193.38	30.00	200.39	214.22	202.92	210.77	1,169.01
TCS paid to GRIDCO								0.16	0.16
Payment of Transmission Bill to OPTCL	16.05	16.20	18.34	18.99	20.31	19.23	20.01	18.65	147.78
Payment of SLDC Charges to SLDC	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.96
Total Power Bill Payments.(B)	16.17	133.65	211.84	49.11	220.82	233.57	223.05	229.70	1,317.91
Surplus after Power Bills Payment (C=A-B)	117.10	66.07	44.07	194.86	7.62	56.29	53.72	16.72	556.45
Monthly Expenditure:									
Regular Employee Cost, AMC of 33/11 KV & Other staff related Exp.	28.68	29.45	24.87	30.59	52.68	6.19	25.77	25.64	223.87
Pension Trust	13.45	16.90	15.79	11.28	26.58	-	12.09	13.35	109.44
Gratuity Trust	1.25	-	-	0.47	3.80	-	1.03	1.55	8.10
UUL Salary		0.12				3.67			3.79
7th Pay Arrear	7.59	0.32					14.75		22.66
Total Employee Cost (CESU)including Terminal Benefits	50.97	46.79	40.66	42.34	83.06	9.86	53.64	40.54	367.86
Basic			0.43	0.60	0.72	0.80	1.01	1.18	4.74
Other Allowances			0.55	0.88	0.99	1.08	1.39	1.53	6.41
Retirals			0.07	0.10	0.12	0.13	0.17	0.20	0.80
Joining Expenses			0.53	0.49	0.25	0.14	0.20	0.25	1.86
Total Employee Cost (TPCODL)			1.58	2.07	2.09	2.15	2.77	3.15	13.81
A&G Exp.	6.29	5.98	2.26	6.09	4.51	3.09	0.61	17.58	46.41
Payment to DF's (M/s FEDCO & M/s ENZEN)	8.02	8.00	-	11.13	-	10.00		21.00	58.15
R&M Expenditure (Suppliers/Contractors)	0.30	0.58	0.20	0.30	0.44	3.70	16.57	7.20	29.29
Total Monthly Expenditure. (D)	65.58	61.35	46.28	64.01	92.19	30.94	76.36	92.62	529.34
Total Cash Surplus/(Deficit) to TPCODL E=(C-D)	51.52	4.72	(2.21)	130.85	(84.57)	25.35	(22.64)	(75.90)	27.11

Detail of Escrow Receipts & Non Escrow Receipts for the period from 01.04.2019 to 31.03.2020 (Provisional)													
													<i>Figure in Rs. Crore</i>
Receipts :	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Revenue from Sale of Power(Escrow Receipts)	294.72	222.74	225.51	278.96	271.99	233.69	273.52	255.14	242.81	268.89	241.56	247.82	3,057.35
Non-Escrow Receipts													-
Details of Escrow Relaxation Availed by CESU from 01.04.2019 to 31.03.2020													
	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Escrow Relaxation MR		0.39		5.81			3.48			2.82	0.01	3.77	16.28
Escrow Relaxation Retained (DF)	4.20	8.54	19.90	18.43		3.85	9.90	8.95	3.04	15.64	7.39	11.83	111.67
Escrow Relaxation Retained (Emp Cost)	30.60	30.60	36.41	36.39	36.40	36.40	36.40	35.90	36.40	36.40	36.40	36.40	424.70
Escrow Relaxation Retained (7th pay Arrear)				46.99	24.53	10.59	14.64		1.59	0.03	4.30	2.34	105.01
Escrow Relaxation Retained (UUL)		3.25	6.92										10.17
Payment of OERC License Fees	1.90												1.90
Payment to GEDCOL							0.50			0.65			1.15

Annexure-6

Detail of Escrow Receipts & Non Escrow Receipts for the period from 01.04.2020 to 30.11.2020 (Provisional)									
	<i>Figure in Rs. Crore</i>								
Receipts :	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Revenue from Sale of Power(Escrow Receipts)	133.27	199.72	255.91	243.97	228.44	289.86	276.77	246.42	1,874.36
Non-Escrow Receipts									-
Details of Escrow Relaxation Availed from 01.04.2020 to 30.11.2020									
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Escrow Relaxation MR		0.22							0.22
Escrow Relaxation Retained (DF)	8.02	8.00		11.13					27.15
Escrow Relaxation Retained (Emp Cost)	36.40	36.40	41.32	45.69	42.93	57.38	40.00	48.69	348.81
Escrow Relaxation Retained (7th pay Arrear)	7.59	0.32							7.91
Escrow Relaxation Retained (UUL)									-
Payment of OERC License Fees	1.90								1.90
Payment to GEDCOL									-