

**Shortfall of information in the ARR & BSP Application of GRIDCO for FY 2018-19**

**Technical**

1. GRIDCO is required to furnish the Plan Availability Factor (PAF) of TTPS (NTPC) and OPGC for the FY 2016-17 along with month wise PAF for the current financial year up to date. Similarly, the cumulative PAF of the Central Thermal Generating Stations for the FY 2016-17 also to be furnished.
2. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO may submit the latest share allocation for Odisha made by the Ministry of Power along with present installed capacity. The latest monthly REA prepared by ERPC/SRPC to be furnished.
3. The energy bills for the month of October & November, 2017 in respect of all the generators (both state & central sector) supplying power to GRIDCO along with all enclosures may be submitted. Similarly, the bills for the month of Oct and Nov, 2017 in respect of PGCIL transmission charges, SOC, MOC and ULDC charges to be furnished.
4. In the last BSP order for the FY 2017-18, the Commission had directed GRIDCO to approach the appropriate forum (Commission or Court of Law) for reduction of capital cost of Barh-II STPS through VGF or any other means or to take steps for de-allocation of state share of power from Barh-II STPS. Action taken by GRIDCO in this regard to be furnished.
5. GRIDCO has proposed a drawl of 30 MU from the 10 MW Bio-mass plants of M/s. Octant Industries which is likely to be commissioned by August, 2018. The present status of this Biomass plant to be furnished. It may be clarified whether the name of the developer M/s. Octant Industries has been changed to M/s. Swarnajyoti Agrotech & Power Limited as indicated in last year submission of GRIDCO.
6. The details of power purchased from the different renewable sources to be furnished for FY 2015-16, 2016-17 & FY 2017-18 (up-to-date) as per the format given below:-

For the FY.....			
State Consumption during the year	----- MU		
	RPO obligation as per Regulations	Achievement during the year (audited)	
	%	MU	%
Renewable Power Procurement			
(a) Solar			
(b) Non-solar			
(i) Small hydro			
(ii) Bio-mass			
Total			

7. GRIDCO is also to furnish the actual drawal of solar energy from different sources/plants against the approved energy for the FY 2015-16, 2016-17 & FY 2017-18 (up-to-date).
8. As per the proposal in the ARR application of GRIDCO for FY 2018-19 for procurement of Renewable Energy, it is observed that GRIDCO may not be able to meet even 50% of the RPO fixed for the FY 2018-19. The strategic planning of GRIDCO to meet the RPO to be explained. GRIDCO also to intimate about any pending proposal for purchase of power in near future from other renewable sources such as Wind, Municipal Solid Waste (MSW) and Bagasee based co-generation etc., along with the status of PPA to that respect.
9. Copy of the final judgment of APTEL dt.01.08.2017 in Appeal No.35 of 2016 and Appeal No.45 of 2016 filed by M/s GKEL and GRIDCO respectively to be furnished. In the ARR application for the FY 2018-19, GRIDCO has indicated that they are taking necessary action to challenge the said judgment before the Apex Court. The issues on which GRIDCO requires the challenge the said order to be intimated.
10. In the BSP application, GRIDCO has proposed not to procure any power from the CGPs and Co-generation plants during the FY 2018-19 for State consumption, except in case of exigencies/force majeure conditions, due to adequate availability from other sources. GRIDCO to make an estimate of the quantum of surplus power available from the CGPs and Co-generation plants in the State and intimate the same.
11. At Para-1.3 of its ARR application, GRIDCO has mentioned that it is forced to draw high cost central sector power that was not allowed by the Commission in the BSP order for FY 2017-18, mainly because of less drawal from the IPPs than the approved quantum. Since the approval of the Commission is an estimate, GRIDCO has to submit the month-wise actual generation of the IPPs and state share of power therefrom along with the actual drawal by GRIDCO during the period from April, 2017 upto date.
12. Further, at para 1.6 of the application, GRIDCO has indicated that one generating unit of M/s. NBVL has already been commercially operated since 30.11.2015 but it is not supplying any power to GRIDCO towards State entitlement. Similarly, one unit of M/s. Ind Barath Energy (Utkal) Limited has been commercially operated since 20.07.2016, but no power has been drawn by GRIDCO till date. In case the IPPs (including M/s. NBVL and M/s. Ind-Barath) are not supplying the state share of power as per the agreement, action taken by GRIDCO to avail State share of power from them to be furnished. Whether the matter is taken up with the State Government or GRIDCO has gone to any court of law?
13. GRIDCO should furnish the details of existing/incoming IPPs to be commissioned in near future in the format given below:

Name of IPP and Place of Installation	Status of PPA	Installed capacity with configuration (as per PPA/ MoU)	No. of units already commissioned and date of commissioning	Proposed date of commissioning of balance units	State's share	Status of coal linkage	Status of connectivity (STU/CTU)

14. GRIDCO has proposed the tariff for Teesta power station at 231 p/u. Copy of CERC order in support of this to be submitted.
15. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER- NTPC stations (including TTPS) for the period for 2016-17 & 2017-18 (up to date) to be submitted.
16. The amount received by GRIDCO towards STOA charges for the FY 2016-17 and FY 2017-18 (upto date) under PGCIL Transmission Charges to be furnished.
17. Monthly pooled cost of power purchase by GRIDCO from the month of April 2017 to November 2017 along with cumulative figure up to November 2017 to be furnished.
18. The following formats are not submitted along with the application. The same to be filled in and submitted to the Commission.
  - T – 1: Power purchased from Generators
  - T – 2: Schedule of Maintenance of Generators
  - T – 6: Tariff for State Thermal Station
  - T – 8: Power Purchase from Central Hydro Stations.
  - T – 9: Tariff computation for central Sector Thermal stations.
  - T – 10: Energy Charges Rate (ECR)
  - T – 13: Transmission Loss for PGCIL Transmission lines
  - T – 19: Summary of Deviation / Unscheduled Interchange

### **Finance**

19. GRIDCO is to submit the Annual Report/Audited Accounts of FY 2015-16 and FY 2016-17. Along with this also submit the soft copy of respective years Trial Balance and Lédger Accounts.
20. GRIDCO to furnish the actual audited information of power purchases from each source and each station wise showing unit, rate and actual cost incurred which has been reflected in the audited accounts of FY 2015-16 and FY 2016-17.
21. GRIDCO to furnish the actual audited information sales of power to each DISCOM including Sales through trading, UI, CGP etc., showing unit, Rate and revenue income earned which has been reflected in the audited accounts of FY 2015-16 and FY 2016-17.
22. GRIDCO has submitted at Para 16 (ii) of the ARR application that, outstanding with DISCOMs is Rs.2901.35 as on 31.03.2017, whereas the same has been shown as Rs.2922.46 crore in OERC tariff format F-6. Such difference to be clarified.

23. GRIDCO to furnish the agreed and signed joint reconciliation statement of total receivable and payable outstanding with each DISCOM under different head as per audited accounts as on 31.03.2017.
24. Cash flow statement (OERC format F-7) as submitted by GRIDCO, there is a negative closing balance of Rs. 328.41 crore of FY 2016-17. Whereas as per Balance sheet (OERC format F-15) there is a positive closing cash and bank balance of Rs.263.76 crore. GRIDCO to furnish the reason of above difference and submit the reconciliation statement of cash and bank balance in balance sheet as on 31.03.2017 and monthly cash flow statement of FY FY 2016-17.
25. GRIDCO to submit month wise cash flow statement for the financial year 2017-18 (upto November, 2017).
26. GRIDCO to submit Loan outstanding position with soft copy of loan repayment schedule of all loans as on 30.11.2017. Also furnish the details of loan availed during the financial years FY 2015-16 to 2017-18 (upto November 2017) as per prescribed format below:

Sources	Amounts	Rate of Interest	Date of Availed	Repayment period from -----to-----	Purpose
---------	---------	------------------	-----------------	---------------------------------------	---------

27. GRIDCO has submitted that Rs.2.77 crore of fixed assets to be added during FY 2017-18 and FY 2018-19. Out of which Rs.2.50 crore under computer head. GRIDCO to furnish the details of above capital investments. Further GRIDCO may furnish the detail fixed asset register as on 31.03.2017.
28. GRIDCO to submit the following employee cost related information as per prescribed format given below:

*(in Rupees)*

Particulars	Actual for FY 2016-17	Actual for FY 2017-18 <i>(Month wise till Nov.2017)</i>
Basic & Grade pay actual paid		
DA paid		
HRA Paid		
Medical Allowance paid		
Other		
<b>Total</b>		

29. GRIDCO has claimed the employees cost considering 7<sup>th</sup> pay Commission. What action has been taken by GRIDCO till date to implement the same, give detail information on it?
30. During past periods, the interest rate has been reduced consistently. What step has taken to swap high interest bearing loan? How much interest burden has reduced by swapping high interest bearing loan? GRIDCO to clarify.

\*\*\*\*\*