

**Additional Information required for Approval of Generation Tariff of OPGC**  
**for FY 2018-19 (Case No 75/2017)**

1. In the tariff order for FY 2016-17 and 2017-18 the proposal of OPGC for additional capitalization had not been accepted by the Commission. In the present tariff application OPGC has again proposed amount of Rs.146.22 Crs. to be passed on to the tariff 2018-19 towards additional capitalization. OPGC to justify the same through OERC (Terms and Conditions for Determination of Generation tariff) Regulations, 2014. It is also found that the proposed expenditure heads are also changing from year to year basis under additional capitalization proposal. This is to please be explained. OPGC to also submit year-wise consolidated additional capitalization proposal.
2. OPGC to submit the actual audited O & M Expenses incurred under major head (i.e. Employees, Administration, and Repairs & Maintenance etc) during last financial year 2016-17 and current FY 2017-18 till date.
3. OPGC to submit the month wise audited information showing grade, quantity, rate, value and GCV of coal actual procured and consumed during FY 2016-17. Further OPGC may submit the month wise information showing grade, quantity, rate, value and GCV of coal actual procured and consumed till date of current FY 2017-18.
4. OPGC may submit the actual audited information of Coal of Last five years as per as per format given below:

<b>Particulars</b>	<b>Unit</b>	<b>2012-13</b>	<b>2013-14</b>	<b>2014-15</b>	<b>2015-16</b>	<b>2016-17</b>
Grade of Coal	No					
Base Price of Coal	Rs/MT					
Total Cost of Coal	Rs/MT					
Standard range of GCV of Coal	Kcal/Kg					
Actual GCV of Coal	Kcal/Kg					
Gross Generation	MU					
Coal Consumption	MT					

5. OPGC may submit the month wise audited information showing secondary fuel oil mix ratio, quantity, rate and value of each and combined secondary fuel oil mix actual procured and consumed during FY 2016-17. Further OPGC to submit the month wise

information showing secondary fuel oil mix ratio, quantity, rate and value of each and combined secondary fuel oil mix actual procured and consumed till date of current FY 2017-18.

6. OPGC to submit the latest notification on standard Gross Calorific Value (GCV) and their corresponding cost of coal notified by appropriate authority (Coal India/ MCL).
7. OPGC to submit breakup of estimated cost of Coal showing base price and other charges amounting to Rs.1368.91/MT proposed in its tariff application for FY 2018-19. Further OPGC may clarify about the grade of coal to be used during FY 2018-19.
8. In previous tariff application, OPGC had proposed FO & LDO mix at ratio 90:10. But in the present tariff application for FY 2018-19, why OPGC has not mentioned anything about its secondary fuel oil mix ratio, quantity, price etc.?
9. OPGC to submit breakup of Secondary fuel oil cost amounting to Rs.41390/KL proposed in its tariff application for FY 2018-19. Further, OPGC may submit its reply by stating the details of ratio of oil mix, quantity and price of secondary oil will be used during FY 2018-19 based on the above proposed Secondary fuel oil cost.
10. OPGC may submit Station Heat Rate (kCal/kWh), average Gross calorific value, and Price of Coal and Secondary Fuel Oil during Last five years and till date of current year as per format given below:

FY	Station Heat Rate (kCal/kWh)	Gross Calorific Value (kCal/kg)		Price (Rs./MT)	
		Coal	Secondary Oil	Coal	Secondary Oil
2012-13					
2013-14					
2014-15					
2015-16					
2016-17					
2017-18 (till date)					

11. OPGC may submit the actual Secondary Fuel Oil consumption during Last five years and current year till date as per format given below:

<b>FY</b>	<b>Actual Consumption of Oil (Kl)</b>	<b>Actual Generation (MU)</b>	<b>Average Secondary fuel oil Consumption (ml/Kwh)</b>
2012-13			
2013-14			
2014-15			
2015-16			
2016-17			
2017-18 (Apr.-Nov.)			

12. OPGC may submit audited generation details during Last five years and current year till date as per format given below:

<b>FY</b>	<b>Gross Generation</b>	<b>Auxiliary Consumption</b>		<b>Net Energy Sent out</b>	<b>PLF</b>
	<b>MU</b>	<b>MU</b>	<b>%</b>	<b>MU</b>	<b>%</b>
2012-13					
2013-14					
2014-15					
2015-16					
2016-17					
2017-18 (till date)					

13. OPGC may submit the breakup of Income tax rate claimed @ 34.61% basis of calculation and claim of income tax of Rs.39.73 crore.
14. OPGC may submit the Taxable Income, Tax paid and actual tax assessed by the department during last five year as per following format:

*(Figure in Rupees)*

<b>Assessment Year</b>	<b>Taxable Income</b>			<b>Total Amounts of Tax Paid to Income Tax department</b>	<b>Actual amounts of Tax Assessed by Department</b>
	<b>Generation</b>	<b>Non-generation</b>	<b>Total</b>		
2013-14					
2014-15					
2015-16					
2016-17					
2017-18					

15. OPGC to submit the Income tax assessment orders issued by the Income tax Departments starting from the AY 2015-16 (FY 2014-15) to till date.

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