

Technical/Commercial Information :

- i) OERC format T-1 (Assessment of consumption): It is stated in the main text in para 4.1.3.1 that the estimated sale growth for FY 2006-07 in respect of large industry (EHT) is 4% due to addition of one new consumer. As verified from the format T-1 for 2005-06 & 07, the number of consumers remain unchanged. This discrepancy has to be clarified.
- ii) As against domestic bulk supply (HT), consumption is assessed at 11.833MU (T-1). This assessment by large domestic consumers (HT) for the first six months of the current year has not been considered while computing total energy billed (T-2). This discrepancy may be clarified.
- iii) OERC format T-7 (expected revenue for ensuing year with existing tariff): Anticipated consumption for the year 2006-07 in respect of domestic category consumption for Kutir Jyoti consumer has not been included. This needs to be corrected.
- iv) Revenue relief due to rebate: Duplicity in figures in respect of the revenue relief for HT & EHT category of consumers in format T-7 (column 30 & 36) needs to be clarified.
- v) It is noticed from your filing (para 4.1.3.2 (Special Tariff) of the main text) that, agreement has been signed with Jindal Stainless Steel for 85 MVA w.e.f. 01.04.2006 and 101 MVA w.e.f. 01.02.2007. No justification has been given charging a tariff of 200 paise/unit for CD of 85 MVA. This may be clarified.
- vi) Improvement achieved for the FY 2005-06 (first six months) on account of the followings may be quantified category wise .
 - a) Incentive due to improvement of power factor to HT & EHT. If there was any improvement in system PF after implementation of PF incentive may be specified.
 - b) Incentive to the new industries with contract demand of 5 MVA & above which came into operation after 01.04.2005 by allowing discount of 25% on energy charge up to 50% load factor.
 - c) Incentive to the Mini Steel Plants by allowing discount of 20% on energy charge up to 50% load factor.
 - d) Incentive to the three phase consumers availing the relief due to TOD tariff.
- vii) Revenue receipt for the FY 2005-06 (first six months) on account of the following penalties may be quantified category wise
 - a) Over drawal penalty.
 - b) Power factor penalty.
- viii) Number of un-authorized consumers regularized on implementation of the Voluntary Disclosure Scheme as per the provision of last tariff order may be furnished category wise .
- viii) The information for Consumption during peak and off-peak hours by large Industries (P-11) have not been furnished. The same may be provided.

- ix) Steps taken to record simultaneous maximum demand of the company has not been furnished. The same may be complied with.
- x) The effect if any due to the continuance of incentive tariff due to higher consumption for industrial consumers needs to be quantified.
- xi) Revenue receipt on account of DPS may be quantified category wise.
- xii) The typographical errors which have crept in may be corrected as under para 6.3.1 of the main text (third line of sub-para-1, third line of sub para-2, seventh line of sub para-2) as “HT General (commercial)” may be corrected as General Purpose < 110 kva.

Financial Information :

- A) Hard copy of additional formats has not been furnished. The same may be furnished.
- B) Form. F-2 is incomplete as scheme wise / project wise capital expenditure is not available. The same may be furnished.
- C) Asset Register up to 2004-05 is not available. The same may be furnished.
- D) Licensee has not furnished information on total number of employees. The same may be furnished.
- E) Acturial valuation report for working out terminal benefit is not available. The same may be furnished.
- F) In form F. 23, the licensee has posed an amount of Rs. 8.77 cr. as additional administrative cost during 2006-07. The benefit to be accrued due to such measures has not been quantified. The same may be furnished.

ORISSA ELECTRICITY REGULATORY COMMISSION

**BIDYUT NIYAMAK BHAVAN
UNIT – VIII, BHUBANESWAR – 751 012
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**Case No.45/2005/
Date : 31.12.2005**

From

M.R. Hazra, OSJS (Retd.),
Secretary.

To,

The Chief Executive Officer,
NESCO
Januganj, Balasore – 756 019.
Fax : (06782)263259

Sub : Revenue Requirement and Tariff Application for the year 2006-07.

Sir,

On scrutiny of the above application, it has been noted that information and analysis with regard to a number of items which are extremely relevant for the purpose of scrutiny of Revenue Requirement and Tariff for the FY 2006-07 have not been furnished. A list indicating items on which information/clarification are needed is enclosed.

The loss assessment has been done without completion of transformer metering and 100% metering of the consumers. Loss at HT & EHT level has not been assessed separately.

You are hereby directed to furnish the information as per the queries raised in Annexure by 13.01.2006 along with the rejoinder to the objections raised by the various objectors.

Yours faithfully,

Encl. : As above.

SECRETARY