

Orissa Power Transmission Corporation Ltd.
Janpath, Bhubaneswar-751022, Orissa

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PUBLIC NOTICE

Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2011-12 filed by Orissa Power Transmission Corporation Ltd (OPTCL) before the Orissa Electricity Regulatory Commission, Bhubaneswar

1. **Orissa Power Transmission Corporation Ltd (in short OPTCL), a deemed Transmission Licensee under Sec. 14 of the Electricity Act, 2003**, vested with operation and maintenance of State Load Despatch Centre (SLDC) vide Govt. of Orissa Transfer Scheme, 2005, has submitted its Application to the Orissa Electricity Regulatory Commission on **30.11.2010** for approval of **Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2011-12**, which has been **registered as Case no. 150/2010**. The application has been filed under Section 32(3) and all other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to dispose of the case through a public hearing.
2. Copies of both the aforesaid filings together with supporting materials along with the documents related to ARR & Fees and Charges as mentioned in Para (1) above are available with Sr. G.M (R&T), OPTCL Headquarters, Bhubaneswar, Sr. G.M.(PS), SLDC and all General Manager (Electrical) in charge of E.H.T. Maintenance Circles of OPTCL at Cuttack, Chainpal, Burla, Berhampur, Jaypore and Jajpur Road. This public notice along with the details of filing and relevant matters may be downloaded from the SLDC's website **www.sldcorissa.org.in**, OPTCL's website **www.optcl.co.in** as well as the OERC website **www.orierc.org**.
3. Interested persons may inspect/peruse the relevant records pertaining to the matters enumerated in Para-1&2 above and take note thereof at the office mentioned at Para-2 above, during office hours on or before **12.01.2011** by making a plain paper application to the aforesaid authorities.
4. The proposed Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2011-12 contains details regarding Annual charges comprising of System Operation Charges (SOC), Market Operation Charges (MOC), Registration Fees, Application Fees and Scheduling Charges.

5. The fees and charges proposed are printed herewith for the information of the general public.
6. A full set of the Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2011-12 can also be obtained by interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges of Rs.20/- during the office hours on or before **12.01.2011**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **12.01.2011** positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the persons/organizations/institutions sending the suggestions/objections and shall be supported by an affidavit. A copy of the said suggestion/objection shall also be served on the undersigned. There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned if it is to be heard in person by the Commission. Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be taken into consideration by the Commission. It may also be noted that only those documents stating the suggestions/objections and filed through affidavit will be admitted for the hearing.
8. As directed by the Commission, the date of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated 10.12.2010

**MANAGING DIRECTOR
OPTCL**

- Note:*
- i) The above public notice along with the proposed ARR and Fees & Charges for SLDC function is also available in **SLDC's website www.sldcorissa.org.in** .
 - ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

THE DETAILS OF PROPOSED LEVY AND COLLECTION OF FEES AND CHARGES FOR SLDC FUNCTIONS FOR FY 2011-12

Determination of the Annual Charges:- The Annual Charges for SLDC has been computed as per provision in Regulation 20, 21, 22, 23 & 24 of CERC Regulation as detailed below:

Annual charges: Annual charges computed shall comprise of

A) System Operation Charges (SOC) i.e. 80% of Annual charge

B) Market Operation Charges (MOC) i.e. 20% of Annual charge

(A) System Operation Charges (SOC) shall be collected from the users in the following ratio

- Intra State Transmission Licensee- 10% in the basis of Ckt-KMs
- Generating Company & Seller - 45% in the basis of Install capacity
- Distribution Licensee & buyers- 45% in the basis of allocation

(B) Market Operation Charges (MOC) shall be collected equally from the Discoms and Generating Companies apportioning to the entitlement and installed Capacity.

For the purpose of determination of the above charges, cost of proposed capital expenditure (CAPEX) plan and expenditure towards compensation (incentives) have been considered along with annual charges.

The details of Charges are indicated below.

LEVY AND COLLECTION OF FEES & CHARGES

	(Rs. In Lakh)
Annual charges	1170.408
Total Cost (Annual Fixed Cost)	1170.408
System Operation Charges (SOC) (80% of the AFC)	936.327
Market Operation Charges (MOC) (20% of the AFC)	234.082
System Operation Charges (SOC)	936.327
Intra State Transmission Licensee @10% of SOC	93.633
Generating Station & Sellers @45% of SOC	421.347
Distribution Licensees & Buyers@45% of SOC	421.347
(a) Intra State Transmission Licensee (SOC per month)	7.803
(b) Generating Station & Sellers	421.347

Sl. No.	Generating Company / Sellers	Installed Capacity	Total amount	Total amount
			(Rs. Lakh)	(Rs. Lakh)
			(Annual)	(Monthly)
A	SGS & IPPs			
1	OHPC	2027.5	183.302	15.275
2	OPGC	420	37.971	3.164
3	TTPS	460	41.588	3.466
4	OPCL (Small Hydro)	20	1.808	0.151
5	Meenakshi (Small Hydro)	37	3.345	0.279

6	Arati Steels (IPP)	50	4.520	0.377
7	Sterlite (IPP)	600	54.245	4.520
B	CGPs			
8	NALCO	30	2.712	0.226
9	IMFA	58	5.244	0.437
10	HINDALCO	15	1.356	0.113
11	RSP	5	0.452	0.038
12	VAL(J)	370	33.451	2.788
13	VAL(L)	6	0.542	0.045
14	BSL:(MM)	40	3.616	0.301
15	BPSL(JSG)	30	2.712	0.226
16	JSL	215	19.438	1.620
17	NINL	21	1.899	0.158
18	VISA	20	1.808	0.151
19	SHYAM DRI	22	1.989	0.166
20	TSIL	18	1.627	0.136
21	PSL(keonjhar)	10	0.904	0.075
22	RATHI	5	0.452	0.038
23	IFFCO	25	2.260	0.188
24	Aryan Ispat	14	1.266	0.105
25	Arati Steel	26	2.351	0.196
26	NBVL	82	7.413	0.618
27	OSIL	15	1.356	0.113
28	Dinabandhu Steel & Power Ltd.	6	0.542	0.045
29	Maheswary Ispat Ltd	10	0.904	0.075
30	Nebheram Power & Steel (P) Ltd	3	0.271	0.023
	Total	4660.5	421.347	35.112
(c)	Distribution Licensees & Buyers			
		% share		
31	CESU	31.87	134.283	11.190
32	NESCO	23.93	100.828	8.402
33	SOUTHCO	12.36	52.078	4.340
34	WESCO	31.84	134.157	11.180
	Total	100	421.347	35.112

Market Operation Charges (MOC)
(a) Generating Company

234.082
117.041

Sl. No.	Generating Company / Sellers	Installed Capacity	Total amount	Total amount
			(Rs. Lakh) (Annual)	(Rs. Lakh) (Monthly)
A	SGS & IPPs			
1	OHPC	2027.5	50.917	4.243
2	OPGC	420	10.548	0.879
3	TTPS	460	11.552	0.963
4	OPCL (Small Hydro)	20	0.502	0.042
5	Meenakshi (Small Hydro)	37	0.929	0.077
6	Arati Steels (IPP)	50	1.256	0.105
7	Sterlite (IPP)	600	15.068	1.256
B	CGPs			
8	NALCO	30	0.753	0.063

9	IMFA	58	1.457	0.121
10	HINDALCO	15	0.377	0.031
11	RSP	5	0.126	0.010
12	VAL(J)	370	9.292	0.774
13	VAL(L)	6	0.151	0.013
14	BSL:(MM)	40	1.005	0.084
15	BPSL(JSG)	30	0.753	0.063
16	JSL	215	5.399	0.450
17	NINL	21	0.527	0.044
18	VISA	20	0.502	0.042
19	SHYAM DRI	22	0.552	0.046
20	TSIL	18	0.452	0.038
21	PSL(keonjhar)	10	0.251	0.021
22	RATHI	5	0.126	0.010
23	IFFCO	25	0.628	0.052
24	Aryan Ispat	14	0.352	0.029
25	Arati Steel	26	0.653	0.054
26	NBVL	82	2.059	0.172
27	OSIL	15	0.377	0.031
28	Dinabandhu Steel & Power Ltd.	6	0.151	0.013
29	Maheswary Ispat Ltd	10	0.251	0.021
30	Nebheram Power & Steel (P) Ltd	3	0.075	0.006
	Total	4660.5	117.041	9.753

(b) Distribution Licensees & Buyers

117.041

Sl.		% share		
31	CESU	31.87	37.301	3.108
32	NESCO	23.93	28.008	2.334
33	SOUTHCO	12.36	14.466	1.206
34	WESCO	31.84	37.266	3.105
	Total	100	117.041	9.753

(C) Registration Fee:-

Besides the above charges, provision for collection of Registration Fee@ Rs1.00 lac from all users has been made as per CERC Regulation.

(D) Application Fee and Scheduling Charges:-

Application fee and Scheduling charges of **Rs.5000/- per application and Rs.2000/- per day** or part there of shall be paid by the Short term Open Access Customers.