

**Odisha Power Transmission Corporation Ltd.
Janpath, Bhubaneswar-751022, Odisha**

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PUBLIC NOTICE

1. **Odisha Power Transmission Corporation Ltd (in short OPTCL), a deemed Transmission Licensee under Sec. 14 of the Electricity Act, 2003**, vested with Operation and Maintenance of State Load Despatch Centre (SLDC) vide Govt. of Odisha Transfer Scheme, 2005, has submitted its Application to the Odisha Electricity Regulatory Commission on **29.11.2014** for approval of **Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2015-16**, which has been **registered as Case no. 66/2014**. This Public Notice along with the details of filing and relevant matters may be downloaded from the SLDC's website www.sldcodisha.org.in, OPTCL's website www.optcl.co.in as well as the OERC website www.orierc.org,
2. The full set of the Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2015-16 can also be obtained by interested persons from the Offices of **GM(RT&C), OPTCL, GM(PS), SLDC, Bhubaneswar and all General Managers (EHT-Maintenance Circle) of OPTCL** on payment of the photocopying charges of Rs.50/- during the office hours on or before **15.01.2015**. Interested parties may also inspect /peruse the details of filing in the office hours of the above office on the basis of plain paper application.
3. Suggestions/objections, if any, together with supporting materials may be filed before the **SECRETARY, ODISHA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012** in person or through Registered Post/Courier Services only so as to reach him on or before **15.01.2015** positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the persons/organizations/institutions and shall be supported by an affidavit serving a copy to the undersigned. Only valid suggestions/objections and filed through affidavit within the time limit will be admitted for the hearing.
4. The date of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated .12.2014

**CHAIRMAN-CUM-MANAGING DIRECTOR
OPTCL**

Note: In case of any ambiguity in the Notice published in the Odia Language, the Notice published in English Language may be referred for authenticity.

DETAILS OF PROPOSED LEVY AND COLLECTION OF FEES AND CHARGES FOR SLDC FUNCTIONS FOR FY 2015-16

Determination of the Annual Charges:- The Annual Charges for SLDC have been computed as per provision in OERC (Fees & Charges of SLDC and Other related matters) Regulations, 2010 as detailed below:

Annual charges: Annual charges computed comprise of

- A) System Operation Charges (SOC) i.e. 80% of Annual charges**
- B) Market Operation Charges (MOC) i.e. 20% of Annual charges**
- (A) System Operation Charges (SOC)** shall be collected from the users in the following ratio
 - Intra State Transmission Licensee- 10% on the basis of Ckt-KMs
 - Generating Company & Seller - 45% on the basis of Installed Capacity
 - Distribution Licensee & buyers - 45% on the basis of allocation
- (B) Market Operation Charges (MOC)** shall be collected equally from the Discoms and Generating Companies apportioning to the entitlement and installed Capacity respectively.

For the purpose of determination of the above charges for CGPs, the maximum MW scheduled during April to October 2014 has been considered. CGPs / Generators not generating any power during the FY 2014-15, it is proposed not to consider them for purpose of SLDC charges till their revival.

It is proposed to collect SLDC charges from industries importing power through Inter-State open access only for the month of their transaction basing on the maximum scheduled quantum.

The details of Annual Charges (AFC) which comprise of SOC & MOC are given in the table below.

(Rs in Lacs)

Annual charges (AFC)	1091.447
System Operation Charges (SOC) (80% of the AFC)	873.157
Intra State Transmission Licensee @ 10% of SOC	87.316
Generating Station & Sellers @45% of SOC	392.921
Distribution Licensees & Buyers@45% of SOC	392.921
Market Operation Charges (MOC) (20% of the AFC)	218.289
Generating Station & Sellers @50% of MOC	109.145
Distribution Licensees & Buyers@50% of MOC	109.145

(C) Registration Fee:-

Besides the above Charges, provision for collection of Registration Fee@ Rs1.00 lac from all users has been made as per Regulation 22 of the relevant OERC Regulation, 2010.

(D) Application Fee and Scheduling Charges:-

Application Fee and Scheduling Charges of **Rs.5000/- per application and Rs 2000/- per day** or part thereof respectively shall be paid by the Short term Open Access Customers as per CERC Regulation.
