

**Orissa Power Transmission Corporation Ltd.**  
**Janpath, Bhubaneswar-751022, Orissa**

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**PUBLIC NOTICE**

**Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2010-11 filed by Orissa Power Transmission Corporation Ltd (OPTCL) before the Orissa Electricity Regulatory Commission, Bhubaneswar**

1. **Orissa Power Transmission Corporation Ltd (in short OPTCL), a deemed Transmission Licensee under Sec. 14 of the Electricity Act, 2003**, vested with operation and maintenance of State Load Despatch Centre (SLDC) vide Govt. of Orissa Transfer Scheme, 2005, has submitted its Application to the Orissa Electricity Regulatory Commission on **30.11.2009** for approval of **Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2010-11**, which has been **registered as Case no. 146/2009**. The application has been filed under Section 32(3) and all other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the aforesaid Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2010-11 through a public hearing.
2. Copies of both the aforesaid filings together with supporting materials along with the documents related to ARR & Fees and Charges as mentioned in Para (1) above are available with Sr. G.M (R&T), OPTCL Headquarters, Bhubaneswar, Sr. G.M.(PS), SLDC and all General Manager (Electrical) in charge of E.H.T. Maintenance Circles of OPTCL at Cuttack, Chainpal, Burla, Berhampur, Jaypore and Jajpur Road. This public notice along with the details of filing and relevant matters may be downloaded from the SLDC's website **[www.sldcorissa.org.in](http://www.sldcorissa.org.in)**, OPTCL's website **[www.optcl.co.in](http://www.optcl.co.in)** as well as the Commission's website **[www.orierc.org](http://www.orierc.org)**.
3. Interested persons may inspect/peruse the relevant records pertaining to the matters enumerated in Para-1&2 above and take note thereof at the office mentioned at Para-2 above, during office hours on or before **12.01.2010** by making a plain paper application to the aforesaid authorities.
4. The proposed Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2010-11 contains details regarding Annual charges comprising of System Operation Charges (SOC), Market Operation Charges (MOC), Registration Fees, Application Fees and Scheduling Charges.

5. The fees and charges proposed are printed herewith for the information of the general public.
6. A full set of the Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2010-11 can also be obtained by interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges of Rs.20/- during the office hours on or before **12.01.2010**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **12.01.2010** positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the persons/organizations/institutions sending the suggestions/objections and shall be supported by an affidavit. A copy of the said suggestion/objection shall also be served on the undersigned. There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned if it is to be heard in person by the Commission. Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be taken into consideration by the Commission. It may also be noted that only those documents stating the suggestions/objections and filed through affidavit will be admitted for the hearing.
8. As directed by the Commission, the date of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated 11.12.2009

**CHAIRMAN-CUM-MANAGING DIRECTOR  
OPTCL**

- Note:*
- i) The above public notice along with the proposed ARR and Fees & Charges for SLDC function is also available in **SLDC's website [www.sldcorissa.org.in](http://www.sldcorissa.org.in)**.
  - ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

**THE DETAILS OF PROPOSED LEVY AND COLLECTION OF FEES AND CHARGES FOR SLDC FUNCTIONS FOR FY 2010-11**

**Determination of the Annual Charges:-** The Annual Charges for SLDC has been computed as per provision in Regulation 20, 21, 22, 23 & 24 of CERC Regulation as detailed below:

**Annual charges:** Annual charges computed shall comprise of

**A ) System Operation Charges (SOC) i.e. 80% of Annual charge**

**B ) Market Operation Charges (MOC) i.e. 20% of Annual charge**

**(A) System Operation Charges (SOC)** shall be collected from the users in the following ratio

- Intra State Transmission Licensee- 10% in the basis of Ckt-KMs
- Generating Company & Seller - 45% in the basis of Install capacity
- Distribution Licensee & buyers- 45% in the basis of allocation

**(B) Market Operation Charges (MOC)** shall be collected equally from the Discoms and Generating Companies apportioning to the entitlement and installed Capacity.

For the purpose of determination of the above charges, cost of proposed capital expenditure (CAPEX) plan and expenditure towards compensation (incentives) have been considered along with annual charges.

<b>LEVY AND COLLECTION OF FEES &amp; CHARGES</b>			
		<b>Rs. in Lakh</b>	
<b>Annual charges</b>			
Total Cost (Annual Fixed Cost)		<b>1490.598</b>	
(A) System Operation Charges (SOC) (80% of the AFC)		1192.478	
(B) Market Operation Charges (MOC) (20% of the AFC)		298.120	
<b>(A) System Operation Charges (SOC)</b>			
(i) Intra State Transmission Licensee @10% of SOC		119.248	
(ii) Generating Station & Sellers @45% of SOC		536.615	
(iii) Distribution Licensees & Buyers@45% of SOC		536.615	
<b>(i) Intra State Transmission Licensee (SOC per month)</b>			
		9.937	
<b>(ii) Generating Station &amp; Sellers</b>			
<b>Generating Company</b>	<b>Installed Capacity</b>	<b>536.615</b>	<b>Total amount</b>
<b>/ Sellers</b>		<b>Total amount</b>	<b>Total amount</b>
		<b>(Annual)</b>	<b>(Monthly)</b>
i) OHPC	2027.5	271.895	22.658
ii) OPGC	420	56.323	4.694
iii) TTPS	460	61.688	5.141
iv) OPCL	20	2.682	0.224
v) Meenakshi	37	4.962	0.413
vi) CGPs			

NALCO	100	13.410	1.118
IMFA	60	8.046	0.671
HINDALCO	15	2.012	0.168
RSP	5	0.671	0.056
VAL(J)	350	46.936	3.911
VAL(L)	5	0.671	0.056
BSL:(MM)	40	5.364	0.447
BPSL(JSG)	100	13.410	1.118
JSL	150	20.116	1.676
NINL	12	1.609	0.134
VISA	5	0.671	0.056
SHYAM DRI	5	0.671	0.056
TSIL	20	2.682	0.224
PSL(keonjhar)	10	1.341	0.112
RATHI	5	0.671	0.056
IFFCO	15	2.012	0.168
Aryan Ispat	5	0.671	0.056
Arati Steel	25	3.353	0.279
OPCL	20	2.682	0.224
NBVL	70	9.387	0.782
OSIL	20	2.682	0.224
<b>Total</b>	<b>4001.5</b>	<b>536.615</b>	<b>44.718</b>
<b>(iii) Distribution Licensees &amp; Buyers</b>			
	<b>% share</b>		
CESU	31.94	171.395	14.283
NESCO	22.67	121.651	10.138
SOUTHCO	11.43	61.335	5.111
WESCO	33.96	182.235	15.186
<b>Total</b>	<b>100</b>	<b>536.615</b>	<b>44.718</b>
<b>Market Operation Charges (MOC)</b>		<b>298.120</b>	
<b>(a) Distribution Licensees &amp; Buyers</b>		<b>149.060</b>	
	<b>% share</b>	<b>Annual amount</b>	<b>Monthly amount</b>
CESU	31.94	47.610	3.967
NESCO	22.67	33.792	2.816
SOUTHCO	11.43	17.038	1.420
WESCO	33.96	50.621	4.218
	100	<b>149.060</b>	<b>12.422</b>
<b>(b) Generating Company</b>		<b>149.060</b>	
<b>Generating Company / Sellers</b>	<b>Installed Capacity</b>	<b>Total amount (Annual)</b>	<b>Total amount (Monthly)</b>
i) OHPC	2027.5	75.526	6.294
ii) OPGC	420	15.645	1.304
iii) TTPS	460	17.135	1.428
iv) OPCL	20	0.745	0.062
v) Meenakshi	37	1.378	0.115
vi)CGPs (Surplus power injection)			

NALCO	100	3.725	0.310
IMFA	60	2.235	0.186
HINDALCO	15	0.559	0.047
RSP	5	0.186	0.016
VAL(Jharsuguda)	350	13.038	1.086
VAL(Lanjigarh)	5	0.186	0.016
BSL:(Meramundali)	40	1.490	0.124
BPSL(Jharsuguda)	100	3.725	0.310
JSL	150	5.588	0.466
NINL	12	0.447	0.037
VISA	5	0.186	0.016
SHYAM DRI	5	0.186	0.016
TSIL	20	0.745	0.062
PSL(keonjhar)	10	0.373	0.031
RATHI	5	0.186	0.016
IFFCO	15	0.559	0.047
Aryan Ispat	5	0.186	0.016
Arati Steel	25	0.931	0.078
OPCL	20	0.745	0.062
NBVL	70	2.608	0.217
OSIL	20	0.745	0.062
<b>Total</b>	<b>4001.5</b>	<b>149.060</b>	<b>12.422</b>

Detail Generating Capacities for FY 2010-11 is shown below.

SI No.	Name of the Power source	Installed Capacity (MW)	Firm Power Availability (MW)	Power Available for 2010-11 (MW)
1	HPS	347.5	134	130
2	Balimela	510	135	134
3	Rengali	250	60	93
4	Upper Kolab	320	95	94
5	Indravati	600	224	225
6	Total OHPC	2027.5	30	30
7	TTPS	460	360	352
8	OPGC	420	340	320
9	OPCL	20		
10	Menakshy	37		
9	CGP (injection)	1037	80	150
10	ISGS Power		678	831
	Total	4001.5	2136	2359

**C ) Registration Fee:-**

Besides the above charges, provision for collection of registration fee@ Rs1.00 lac from all users has been made as per CERC Regulation.

**D ) Application fee and scheduling charges:-**

Application fee and Scheduling charges of **Rs 5000/- per application and Rs.2000/- per day** or part there of shall be paid by the short term open access Customers.