

**Southern Electricity Supply Company of Orissa Ltd.,  
Courtpeta, Berhampur, Orissa.**

**PUBLIC NOTICE**

**Publication of Applications u/s 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for Approval of Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2011-12 filed by Southern Electricity Supply Company of Orissa Ltd. (SOUTHCO) before the Orissa Electricity Regulatory Commission, Bhubaneswar**

1. **Southern Electricity Supply Company of Orissa Ltd (in short SOUTHCO), holder of the Orissa Distribution and Retail Supply License, 1999 (2/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2009** has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the financial year 2011-12**, which has been **registered as Case No. 149/2010**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to dispose of the case through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, SOUTHCO, Berhampur and all Executive Engineers in charge of Distribution Divisions viz (i) Berhampur Electrical Division-I, Berhampur, (ii) Berhampur Electrical Division -II, Berhampur (iii) Berhampur Electrical Division -III, Berhampur (iv) Ganjam-North Electrical Division, Chatrapur, (v) Ganjam-South Electrical Division, Digapahandi, (vi) Aska Electrical Division-I, Aska, (vii) Aska Electrical Division-II, Aska, (viii) Bhanjanagar Electrical Division, Bhanjanagar, (ix) Phulbani Electrical Division, Phulbani, (x) Boudh, Electrical Division, Boudh, (xi) Jeypore Electrical Division, Jeypore, (xii) Nawarangpur Electrical Division, Nawarangpur, (xiii) Malkangiri. Electrical Division, Malkangiri, (xiv) Rayagada Electrical Division, Rayagada, (xv) Gunupur Electrical Division, Gunupur, and (xvi) Paralakhemundi Electrical Division, Paralakhemundi, (xvii) Purusottampur Electrical Division, Purusottampur (xviii) Koraput Electrical Division, Koraput and also from the Central Services Office, NESCO, WESCO & SOUTHCO, Plot No.N1/22,IRC Village,Nayapalli, Bhubaneswar.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take note thereof at the offices mentioned at Para (2) above during office hours on or before **12.01.2011** by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the SOUTHCO's website [www.southcoorissa.com](http://www.southcoorissa.com) as well as the Commission's website [www.orierc.org](http://www.orierc.org).  
(b) A summary of the proposal will be posted in the Commission's website after **01.01.2011** for general reference.

4. The proposed Tariff Schedule and other charges for the FY 2011-12 are printed herewith for the information of the general public.
5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.50/-) on or before **12.01.2011**.  
The said salient features as submitted by the licensee shall include:-
  - (i) write up on the application,
  - (ii) calculation of expected revenue from existing and proposed tariff,
  - (iii) information on subsidy,
  - (iv) calculation of revenue requirement,
  - (v) balance sheet
  - (vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2011-12 can also be obtained during office hours from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.150/-) on or before **12.01.2011**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **12.01.2011** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
  - (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
  - (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
  - (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
8. As directed by the Commission, the date & place of public hearing shall be duly published in the news papers and also be communicated to the parties whose objections are admitted.

Dated 10.12.2010

**CHIEF EXECUTIVE OFFICER  
SOUTHCO**

**Note:**

- i) The above public notice along with the proposed tariff schedule is also available in SOUTHCO's website [www.southcoorissa.com](http://www.southcoorissa.com) as well as in Commission's website [www.orierec.org](http://www.orierec.org).
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

**PROPOSED RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2011  
(BY SOUTHCO)**

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
<b>LT Category</b>								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE--->			30		
1.b	Others							10/DPS
	(Consumption <= 100 units/month)	LT		140		20	15	
	(Consumption >100, <=200 units/month)	LT		310		20	15	
	(Consumption >200 units/month)	LT		410		20	15	
2	General Purpose < 110 KVA							10/DPS
	(Consumption <=100 units/month)	LT		420		30	25	
	(Consumption >100, <=300 units/month)	LT		530		30	25	
	(Consumption >300 units/month)	LT		590		30	25	
3	Irrigation Pumping and Agriculture	LT		110		20	10	10/DPS
4	Allied Agricultural Activities	LT		120		20	10	10/DPS
5	Allied Agro Industrial Activities	LT		320		80	50	DPS/Rebate
6	Public Lighting	LT		420		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply	LT		420		40	35	10/DPS
8	L.T. Industrial (M) Supply	LT		420		80	50	DPS/Rebate
9	Specified Public Purpose	LT		420		50	50	DPS/Rebate
10	Public Water Works and Swerage Pumping<110 KVA	LT		420		50	50	10/DPS
11	Public Water Works and Swerage Pumping >=110 KVA	LT	200	420	30			10/DPS
12	General Purpose >= 110 KVA	LT	200	420	30			DPS/Rebate
13	Large Industry	LT	200	420	30			DPS/Rebate
<b>HT Category</b>								
14	Bulk Supply - Domestic	HT	10	410	250			10/DPS
15	Irrigation Pumping and Agriculture	HT	30	100	250			10/DPS
16	Allied Agricultural Activities	HT	30	110	250			10/DPS
17	Allied Agro Industrial Activities	HT	50	310	250			DPS/Rebate
18	Specified Public Purpose	HT	50	375	250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	50	375	250			10/DPS
20	H.T .Industrial (M) Supply	HT	50	375	250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	200	As indicated in the notes below.	250			DPS/Rebate
22	Public Water Works & Swerage Pumping	HT	200		250			10/DPS
23	Large Industry	HT	200		250			DPS/Rebate
24	Power Intensive Industry	HT	200		250			DPS/Rebate
25	Ministeel Plant	HT	200		250			DPS/Rebate
26	Railway Traction	HT	200		250			DPS/Rebate
27	Emergency Supply to CGP	HT	100		530	250		
28	Colony Consumption	HT	0	410	0			DPS/Rebate
<b>EHT Category</b>								
29	General Purpose	EHT	200	As indicated in the notes	700			DPS/Rebate
30	Large Industry	EHT	200		700			DPS/Rebate

31	Railway Traction	EHT	200	below.	700		DPS/Rebate
32	Heavy Industry	EHT	200		700		DPS/Rebate
33	Power Intensive Industry	EHT	200		700		DPS/Rebate
34	Ministeel Plant	EHT	200		700		DPS/Rebate
35	Emergency Supply to CGP	EHT	100	510	700		DPS/Rebate
36	Colony Consumption	EHT	0	410	0		DPS/Rebate

**Note: Energy Charges for HT & EHT Consumers**

Load Factor (%)	HT	EHT
up to 50%	375 p/u	370 p/u
>50% = <60%	375 p/u	370 p/u
>60%	375 p/u	370 p/u

- ( i ) No TOD benefit for consumption during off peak hour.
- ( ii ) Tariff along with other charges shall be applicable as approved in the Tariff Order. Fuel Price Adjustment (FPA) charges as approved from time to time shall be applicable, in addition to the Tariff Rate. Reconnection charges remains unchanged. No meter rent shall be payable after the full cost of the meter is recovered.
- ( iii ) No power factor incentive as well as power factor penalty shall be applicable.
- ( iv ) The billing demand in respect of consumers with Contract Demand less than 110 KVA having static meters shall be the highest demand recorded if more than Contract Demand, in the meter during the Financial Year irrespective of the Contract Load, which shall require no verification.
- ( v ) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.1000/- towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges includes the cost of material and supervision charges.
- ( vi ) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW, if more than Contract Demand, shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpos of monthly minimum fixed charges (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- ( vii ) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Condition of Supply) Code, 2004 the supply for load above 5 KW upto and including 70KVA shall be in 2Phase, 3wires or 3Phase, 3or 4wires at 440 volts between phases.
- ( viii ) Special Tariff for industries of contract demand 100 MVA and above and guaranteed monthly off-take of 80% shall pay a consolidated energy charge of 330 paise per unit.
- ( ix ) Introduction of KVAH Tariff system for 3 Phase LT , all HT and EHT consumers including Railway Traction.
- ( x ) Levy of DPS on LT category of consumers including Domestic and General Purpose category of consumers.
- ( xi ) Withdrawal of incentive for higher consumption in case of HT/EHT consumers.
- ( xii ) Increase of Demand Charges of General Purpose HT-more than 70KVA to Rs.200/- per KVA.
- ( xiii ) In case of Domestic category of consumers, initial slab shall be upto 200 Units with enhanced Tariff Rate.