

**Southern Electricity Supply Company of Orissa Ltd.,
Courtpetta, Berhampur, Orissa.**

PUBLIC NOTICE

Publication of Applications u/s 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for Approval of Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2010-11 filed by Southern Electricity Supply Company of Orissa Ltd. (SOUTHCO) before the Orissa Electricity Regulatory Commission, Bhubaneswar

1. **Southern Electricity Supply Company of Orissa Ltd (in short SOUTHCO), holder of the Orissa Distribution and Retail Supply License, 1999 (2/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2009** has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the Financial Year 2010-11**, which has been **registered as Case No. 143/2009**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2010-11 through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, SOUTHCO, Berhampur and all Executive Engineers in charge of Distribution Divisions viz (i) Berhampur Electrical Division-I, Berhampur, (ii) Berhampur Electrical Division -II, Berhampur (iii) Ganjam-North Electrical Division, Chatrapur, (iv) Ganjam-South Electrical Division, Digapahandi, (v) Aska Electrical Division, Aska, (vi) Bhanjanagar- Electrical Division, Bhanjanagar, (vii)Phulbani Electrical Division, Phulbani, (viii) Boudh, Electrical Division, Boudh, (ix) Jeypore Electrical Division, Jeypore, (x) Nawarangpur Electrical Division, Nawarangpur, (xi) Malkangiri Electrical Division, Malkangiri, (xii) Rayagada Electrical Division, Rayagada, (xiii) Gunupur Electrical Division, Gunupur, and (xiv) Paralakhemundi Electrical Division, Paralakhemundi and also from the Central Services Office of NESCO, WESCO & SOUTHCO, Plot No.N1/22,IRC Village,Nayapalli ,Bhubaneswar.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take notes thereof at the offices mentioned at Para (2) above during office hours on or before **12.01.2010** by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the SOUTHCO's website www.southcoorissa.com as well as the Commission's website www.orierc.org.
(b) A summary of the proposal will be posted in the Commission's website after **01.01.2010** for general reference.
4. The proposed Tariff Schedules and other charges for the FY 2010-11 are printed herewith for the information of the general public.

5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges of Rs.50/- on or before **12.01.2010**.

The said salient features as submitted by the licensee shall include:-

- (i) write up on the application,
 - (ii) calculation of expected revenue from existing and proposed tariff,
 - (iii) information on subsidy,
 - (iv) calculation of revenue requirement,
 - (v) balance sheet
 - (vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2010-11 can also be obtained during office hours from the offices mentioned at Para (2) above on payment of the photocopying charges of Rs.150/- on or before **12.01.2010**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **12.01.2010** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
- (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
 - (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
 - (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
8. As directed by the Commission, the date & place of public hearing shall be duly published in the news papers and also be communicated to the parties whose objections are admitted.

Dated 11.12.2009

**CHIEF EXECUTIVE OFFICER
SOUTHCO**

Note:

- i) The above public notice along with the proposed tariff schedules is also available in SOUTHCO's website www.southcoorissa.com as well as in Commission's website www.orierc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

PROPOSED RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2010

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE--->			50		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		180		50	50	
	(Consumption >100, <=200 units/month)	LT		250		50	50	
	(Consumption >200 units/month)	LT		330		50	50	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		360		100	100	
	(Consumption >100, <=300 units/month)	LT		430		100	100	
	(Consumption >300 units/month)	LT		470		100	100	
3	Irrigation Pumping and Agriculture	LT		150		25	25	10
4	Allied Agricultural consumers	LT		170		50	50	10
5	Allied Agro Industrial Consumers	LT		250		100	100	DPS/Rebate
6	Public Lighting	LT		370		100	100	DPS/Rebate
7	L.T. Industrial (S) Supply	LT		370		100	100	10
8	L.T. Industrial (M) Supply	LT		370		120	120	DPS/Rebate
9	Specified Public Purpose	LT		370		100	100	DPS/Rebate
10	Public Water Works and Swerage Pumping<110 KVA	LT		370		100	100	10
11	Public Water Works and Swerage Pumping >=110 KVA	LT	250	370	100			10
12	General Purpose >= 110 KVA	LT	250	370	100			DPS/Rebate
13	Large Industry	LT	250	370	100			DPS/Rebate
HT Category								
14	Bulk Supply - Domestic	HT	50	250	500			10
15	Irrigation	HT	50	140	500			10
16	Allied Agricultural consumers	HT	50	160	500			10
17	Allied Agro Industrial Consumers	HT	100	240	500			DPS/Rebate
18	Specified Public Purpose	HT	100		500			DPS/Rebate
19	General Purpose < 110 KVA	HT	100		500			10
20	H.T. Industrial (M) Supply	HT	120		500			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		500			DPS/Rebate
22	Public Water Works & Swerage Pumping	HT	250		500			10
23	Large Industry	HT	250		500			DPS/Rebate
24	Power Intensive Industry	HT	250		500			DPS/Rebate
25	Ministeel Plant	HT	250		500			DPS/Rebate
26	Railway Traction	HT	250		500			DPS/Rebate
27	Emergency Supply to CPP	HT	100		500			DPS/Rebate
28	Colony Consumption	HT	0	250	0			DPS/Rebate
EHT Category								
29	General Purpose	EHT	250	As	1000			DPS/Rebate

30	Large Industry	EHT	250	indicated in the notes below.	1000		DPS/Rebate
31	Railway Traction	EHT	250		1000		DPS/Rebate
32	Heavy Industry	EHT	250		1000		DPS/Rebate
33	Power Intensive Industry	EHT	250		1000		DPS/Rebate
34	Ministeel Plant	EHT	250		1000		DPS/Rebate
35	Emergency Supply to CPP	EHT	100		1000		DPS/Rebate
36	Colony Consumption	EHT	0	250	0		DPS/Rebate
	D.C. Services			RATE FOR D.C. SUPPLY			
37	Domestic	LT		SAME AS RATE AT SL. 1			10
38	General Purpose < 110 KVA	LT		SAME AS RATE AT SL. 2			10
39	L.T. Industrial (S) Supply	LT		SAME AS RATE AT SL. 5			10

Note: Energy Charges for HT & EHT Consumers

Load Factor (%)	HT	EHT
up to 50%	350 p/u	340 p/u
>50% = <60%	350 p/u	340 p/u
>60%	350 p/u	340 p/u

- (i) Three phase consumers with static meters are allowed to avail TOD Tariff excluding Public Lighting @10 Paise/unit for energy consumed during off peak hours. Drawal of the consumers during Peak hours and off-peak hours more than the Contract Demand is liable for penalty. The "Off-peak hours" for the purpose of tariff is defined as from 10.00 P.M. to 6.00 A.M. of the next day.
- (ii) Tariff as approved shall be applicable in addition to other charges as approved in the tariff order. Other charges including meter rent and reconnection charges remains unchanged. No meter rent shall be payable after the full cost of the meter is recovered.
- (iii) Power factor incentive for HT & EHT consumers will be applicable above power factor of 97% and Power factor Penalty below 90%
- (iv) The billing demand in respect of consumers with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the **contract demand**, which shall require no verification.
- (v) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs. 1000/- towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-.
- (vi) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the **contract demand**/connected load below 110 KVA, the above shall form the basis.