



BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION,
BHUBANESWAR.

IN THE MATTER OF: Case No 111 of 2021- Aggregate Revenue Requirement and determination of Wheeling and Retail Supply Tariff for FY 2022-23 for TPCODL.

And

IN THE MATTER OF: TP Central Odisha Distribution Ltd. (Formerly CESU), Corporate Office, Power House, Unit 8, Bhubaneswar- 751 012 represented by its Chief –Regulatory & Government Affairs.

.... Petitioner

Affidavit

I, Puneet Munjal, aged about 58 son of late Jagdish Lal Munjal residing at Bhubaneswar do hereby solemnly affirm and say as follows:

1. I am the Chief-Regulatory & Government Affairs of TP Central Odisha Distribution Ltd., the Petitioner in the above matter and I am duly authorized to swear this affidavit on its behalf.
2. The statements made in the submission -File No- TPCODL/Regulatory/2022/ 08/ 482 herein shown to me are based on information provided to me and I believe them to be true.

Bhubaneswar.
Dated: 20.01.2022

Chief-Regulatory & Government Affairs



20th January , 2022

File No TPCODL/Regulatory /2022/08/482

Secretary
Odisha Electricity Regulatory Commission
Bidyut Niyamak Bhawan
Plot No 4, Chunokoli
Shailashree Vihar
Bhubaneswar 751021

Dear Sir

Case No 111 of 2021 : Aggregate Revenue Requirement and determination of Wheeling and Retail Supply Tariff for FY 2022-23 for TPCODL.

We are through this letter providing the reply to the queries raised on the above case in your letter: Case No.111 / 2021/1766 dated 12th Jan 2022 in the **Appendix**.

We trust the same is in order.

Yours faithfully

(Vidyadhar H Wagle)
Head Regulations

Appendix

Reply to Queries raised in letter No: Case No.111/2021/1766

TECHNICAL

Q1. Revenue Collected from HT and EHT Consumers towards Reliability Surcharges for FY 2019-20, 2020-21, 2021-22 up to Dec 2021 should be submitted.

Our Response

The reliability surcharges over the years is as given in table below.

Table: Reliability Surcharge for FY 2019-20 to FY 2021-22

Reliability Surcharge Charged		All Amounts in Rs. Lakhs	
Category of Consumer	FY19-20	FY20-21	FY21-22 upto Dec '21
HT	167.25	94.21	0
EHT	1017.70	149.19	0
TOTAL	1184.95	243.40	0

Q2. Revenue Collected from HT and EHT Consumers towards TOD benefit for 2019-20, FY 2020-21 and FY 2021-22 up to Dec 2021 should be submitted.

Our Response

The TOD collected from the various categories of consumer namely LT, HT and EHT for the three years is as given below.

Table : Revenue out go due to TOD Charges

Revenue out go due to TOD bebenefit		All Amounts in Rs. Lakhs	
Category of Consumer	FY19-20	FY20-21	FY21-22 upto Dec '21
LT	3.78	3.47	5.38
HT	332.75	492.21	444.56
EHT	308.15	286.65	301.92
TOTAL	644.68	782.33	751.86

Q3. The latest T4 (Consumption and Demand) & T 6 upto December 2021 should be submitted.

Our Response



The latest T-4 and T-6 form upto Dec 2021 will be shared shortly.

Q4. *Corrected T-9 should be submitted to this Office.*

Our Response

The revised T-9 form upto Dec 2021 is attached as **Annexure-1** to this submission.

Q5. *The anticipated LT energy consumption for ebsuing year in T-1 format 4710.231 MU where as in T-7 format 4796.43 MU. Please furnish the corrected data.*

Our Response

The corrected T-1 form is attached as **Annexure-2** to this submission.

Q6. *Following information about HT consumer above 100 KVA and all EHT consumers are required.*

a. HT (100 KVA and above) (New Consumer for 2022-23)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn

b. HT (100 KVA and above) Existing Consumer

Name of the existing Consumer	Existing CD	Enhanced CD asked for	Likely Date of availing Enhanced load	LF of drawal for FY 2022-23	Additional MU to be drawn on such enhancement

c. EHT (New Consumer for 2022-23)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn

d. EHT Existing Consumer



Name of the existing Consumer	Existing CD	Enhanced CD asked for	Likely Date of availing Enhanced load	LF of drawal for FY 2022-23	Additional MU to be drawn on such enhancement

Our Response

The information is as provided in the table below.

Table: Estimated consumption from HT consumers 1000 kVA and above (new) expected in FY 2022-23

a. HT (1000 KVA and above) (New Consumer for 2022-23)				
Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn
BMC -ICOMC Building, Satya Nagar, BBSR	3500	Apr'2022	3.00%	0.92
BDA, Shanti Nagar Awas Yojana Project	1096	Apr'2022	3.00%	0.29
Odisha State Housing Board (OSHB), Dumuduma, BBSR	2448	Dec'2022	3.00%	0.21
BDA, EWS, Gadakana	1709	Jan'2023	3.00%	0.11
Residential Apartment Building Plot No. 25 (Part), Subudhipur	3987	May'2022	3.00%	0.96
BDA, Ghatikia	1033	Sept'2022	3.00%	0.16
M/s. Shree Krishna	2024	Sept'2022	3.00%	0.31
Mega Rural Pipe Water Supply at Baideswar & Sananayapalli.	2156	June'2022	4.00%	0.63
Sri Sankar Cancer Centre & Research Institute under Jatani	2500	May'2022	5.00%	1.00
M S FALCON MARINE EXPORTS LTD	2500	May'2022	3.00%	0.60
Shree Jagannath Teaching Hospital	3681	June'2022	3.00%	0.81
Mega lift Projects, Chatia & Saradeipur	2848	May'2021	4.00%	0.91
Nalco, Angul	7000	Sept'2022	5.00%	1.79
Mega lift Irrigation Kuteswar	1200	Apr'2022	4.00%	0.42
Mega lift Irrigation Olatha	1750	Apr'2022	4.00%	0.61
Mega lift Projects, Kadapada & Kumbhia	2862	Apr'2022	4.00%	1.00
Mega PWS projects Pitta & Jharikilinda	3685	May'2022	4.00%	1.18
M/s. Karnatka Power Corporation Ltd.(KPCL)	7000	Aug'2022	5.00%	2.04
Mega PWS Talcher (Balangi)	1057	Apr'2022	4.00%	0.37
Mega PWS Talcher (Samal)	1354	May'2022	4.00%	0.43
Mega Rural Pipe Water Supply at Ambasola, Jagatsinghpur	1311	Apr'2022	4.00%	0.46
M/s. Essar Minmet Ltd	1500	May'2022	5.00%	0.60
Total	58199.83			15.84



**Table: Estimated consumption from HT consumers 1000 kVA and above (existing)
expected in FY 2022-23**

b. HT (1000 KVA and above) Existing Consumer						
Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load	LF drawal for FY.2022-23	*Additional MU to be drawn on such enhancement
* Not merely on account of enhancement but also due to increase in LF. Addition signifies increase over FY 2021-22						
1	THE CONTROLLER OF AERODROME	2000			45.00%	0.45
2	RAHULCO	1164			13.00%	0.02
3	ASST GENERAL MANNGER SBI,	1046			13.00%	0.00
4	DIRECTORATE OF ESTATE	1850			17.00%	0.05
5	DY.DIRECTOR GENERAL & S I O,	1000			47.00%	0.03
6	C.M.O,CAPITAL HOSPITAL	1114			20.00%	0.10
7	M/S FALCON MARINE EXPORTS LTD	1667			65.00%	0.05
8	DIVISIONAL HEAD (M),IDCO.	2400			21.00%	0.18
9	BHARATI AIRTEL LTD.	1600			85.00%	0.01
10	M/S INFOSYS TECHNOLOGIES LTD	2700			12.00%	0.47
11	APPOLO HOSPITAL ENTERPRISERS LTD	1750			45.00%	0.12
12	M/S TECH MAHINDRA LTD.	1400			14.00%	0.15
13	ODISHA COMPUTER APPLICATION CENTRE	2410			28.00%	0.10
14	M/S BIRLA INST. OF MANAGEMENT TECH.	1667			6.00%	0.18
15	ALL INDIA INSTITUTE OF MEDICAL SCIENCE	3400			64.00%	0.01
16	INSTITUTE OF PHYSICS	1334			32.00%	0.03
17	M/S HOTEL MAY FAIR LAGOON	1000			37.00%	0.05
18	DIRECTOR INSTITUTE OF LIFE SCIENCE	1000			41.00%	0.04
19	AIIMS MEDICAL COLLEGE,SE PROJECT CELL	1000			20.00%	0.02
20	M/S TCS LTD.	4000			15.00%	1.27
21	DY.CHIEF ELECTRICAL(LOCO)	1188			28.00%	0.07
22	M/S D.N.HOMES PVT LTD.	2313			7.00%	0.02
23	M/S KRIDAY REALITY PVT.LTD.	6000			6.00%	0.32
24	M/S KALINGA INST. OF IND.TECHNOLOGY	4500			55.00%	0.19
25	REGIONAL DIRECTOR E.S.I.CORP,BBSR	2222			10.00%	0.30
26	M/S UTKAL HEALTH CARE PVT LTD	1070			41.00%	0.02
27	THE PROJECT DIRECTOR M/S MEIL(BBSR)	1495			30.00%	0.03
28	THE REGISTRAR SIKHYA 'O' ANUSANDHAN	7000			36.00%	0.23
29	M/S SIKSHYA O ANUSANDHAN	1767			15.00%	0.72
30	M/S ADVANCED MEDICARE N RESEARCH INSTITUTE	1330			60.00%	0.04
31	M/S TRIDENT PROPERTIES PVT.LTD	5089			10.00%	0.37
32	CARRIAGE REPAIR WORKSHOP	1074			22.00%	0.08
33	M/S UNITECH LIMITED	2700			2.00%	0.24
34	M/S.DEVAVRATA HOMES PVT.LTD OVER BDA	1897			7.00%	0.27
35	M/S HOTEL RASHMI PLAZA	1000			25.00%	0.02
36	M/S LIFELINE MULTIVENTURES PVT LTD	1500			38.00%	0.12
37	THE GENERAL MANAGER.WATCO DIVISION-I	2541			85.00%	0.21
38	M/S G S MARKETTING ASSOCIATES	1000			6.00%	0.15
39	M/S JAY BHARAT SPICES PVT.LTD	1056			26.00%	0.03
40	KUAKHAI WATER PUMP HOUSE	1150			79.00%	0.03
41	PALASUNI WATER WORKS	2350			58.00%	0.04
42	BIHARIJI CONTAINERS PVT LTD	1050			27.00%	0.01
43	UTKAL BUILDERS LTD	1800			10.00%	0.25
44	SAFARI RETREATS PVT LTD,DI-REJESH SHARMA	2500			22.00%	0.16
45	M/S GENERAL MANAGER , PROJECT WATCO DIV	1000			6.00%	0.06
46	THE REGISTRAR, ODISHA HIGH COURT	2037			20.00%	0.57
47	M/S IOCL, PARADEEP REFINERY PROJECT	2500			32.00%	0.05
48	PROJECT ENGINEER (STP)OISIPJ.CO	1111			17.00%	0.04
49	National Law University	4000			6.00%	1.04
50	M/S. TRIPTY DRINKS (P) LTD.	1200			24.00%	0.05
51	M/S PASUPATI AGROVET(P) LTD.	1450			38.00%	0.07
52	M/S. PASUPATI ISPAT LTD.	1750			27.00%	0.02

b. HT (1000 KVA and above) Existing Consumer

Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load	LF drawal for FY.2022-23	*Additional MU to be drawn on such enhancement
* Not merely on account of enhancement but also due to increase in LF.Additiona signifies increase over FY 2021-22						
53	PASUPATI AGROVET(P) LTD	1600			11.00%	0.01
54	DIRECTOR C.R.R.I	1270			17.00%	0.10
55	THE D. D. A. R. C.	1333			5.00%	0.10
56	M/S SATYAM CASTINGS, PVT LTD.	2350			69.00%	0.20
57	M/S R.S.B TRANSMISSION LTD.	2679			21.00%	0.19
58	M/S RSB CASTINGS LTD.	5000			37.00%	0.24
59	TOSHALI CEMENT(P) LTD	1500			37.00%	0.04
60	M/S KARMA REROLLERS (P) LTD.	2500			33.00%	0.13
61	AADITYA KRAFT & PAPER PVT. LTD.	1600			41.00%	0.10
62	EXECUTIVE ENGINEER MEGALIFT PROJECT DIVI	8424			3.00%	0.60
63	JK LAKSHMI CEMENT LTD.	4900			16.00%	0.16
64	EXE. ENG. MEGALIFT PROJECT DIVN.CUTTACK	5514			10.00%	3.33
65	M/S. PARAMESWARI STRIPS PVT.LTD	2500			12.00%	0.38
66	M/S TATA STEEL MINING LIMITED	2000			10.00%	0.16
67	MISRIAL MINES P LTD	4200			79.00%	0.36
68	NARBAHERAM POWER & STEEL PVT LTD	3000			56.00%	0.16
69	M/S IMFA LTD.	1600			26.00%	0.08
70	M/S BALESOE ALLOYS LIMITED	1300			3.00%	0.06
71	SAKTI SUGAR LTD	1000			26.00%	0.07
72	GANESH SPONGE PVT LTD	1103			51.00%	0.07
73	THE SENIOR DIVISONAL ENGINEER,(G)	2250			48.00%	0.03
74	M/S NEW LAXMI STEEL & POWER (P) LTD.	6200			26.00%	0.08
75	M/S BRITANNIA INDUSTRIES LIMITED	1333			29.00%	0.09
76	M/S INFOSYS LTD	2000			11.00%	0.03
77	M/S HINDUSTAN COCA-COLA BEVERAGES P.LTD	5800			44.00%	0.11
78	M/S.UNITED BREWARIES	1590			24.00%	0.01
79	M/S PARLE AGRO (P) LTD.,C/O KAPIL KUMAR,	2500			40.00%	0.01
80	GUPTA POWER INFRASTRUCTURE LTD	1600			33.00%	0.05
81	M/s SMS India	1500			38.00%	0.04
82	THE REGISTRAR IIT, BBSR	2200			26.00%	0.16
83	M/S SUBHALAXMI AGENCIES PVT.LTD.	1200			33.00%	0.09
84	THE REGISTRAR NISER	2800			46.00%	0.21
85	M/S INDIAN OIL CORPN.LTD	2700			35.00%	0.14
86	ICFMD	1200			23.00%	0.04
87	M/S SHREE JAGANNATH ROLLER FLOUR MILL	1300			68.00%	0.02
88	THE DIRECTOR,M/S TIRUPATI CONDUCTOR (P)	1500			23.00%	0.03
89	M/S ORICON ENTERPRISES LTD	3000			33.00%	0.23
90	M/S LINGARAJ PIPES PVT LTD	1000			25.00%	0.06
91	M/S MAGNUM SEA FOODS LTD	1874			10.00%	0.17
92	M/S XAVIER UNIVERSITY	1300			6.00%	0.20
93	M S FALCON MARINE EXPORTS LTD	1778			33.00%	0.08
94	M/S GARRISON ENGINEER	1000			55.00%	0.08
95	MS SREERAGAM EXPORTS PVT LTD	2222			30.00%	0.34
96	E E PHD	1089			40.00%	0.07
97	THE EXECUTIVE ENGINEER MEGA LIFT PROJECT	1166			10.00%	0.56
98	MOTHER CHIELD HOSPITAL DHH,INF,BLOCK	1019			4.00%	0.06
99	M/S GOA CARBONS LTD.	1120			20.00%	0.04
100	M/S ADANI WILMAR LIMITED.	1950			17.00%	0.06
101	M/S ACB INDIA LTD.	5000			15.00%	0.01
102	GLOBAL COAL MINING	2600			14.00%	0.10
103	M/S K R ENTERPRISERS	1200			8.00%	0.04
104	M/S GM IRON & STEEL COMPANY LIMITED.	2300			25.00%	0.002
Total		228807	0			18.94



Table: Estimated consumption from EHT consumers (new) expected in FY 2022-23

C. EHT (New)				
Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawing in 2021-22	MU likely to be drawn
NIL				

Table: Estimated consumption from EHT consumers (existing) expected in FY 2022-23

EHT (Existing)						
Sr No	Name of the existing consumer	Existing CD in KVA	Enhanced CD asked for in KVA	Likely Date of availing Enhanced Load in KVA	LF of drawn for FY 2022-23	Additional MU to be drawn on such enhancement in MU
1	M/S DIVISIONAL ELECT.ENGINEER(TR.) (Kaipadar Traction)	21000			45.00%	1.79
2	SOLARI RAILWAY TRACTION	13000			28.00%	0.34
3	M/S DALMIA CEMENT (BHARAT) LIMITED.	22000			18.00%	1.04
4	SENIOR DIVISIONAL MANAGER(TRD) (Kendrapara Road Traction)	18000			37.00%	0.29
5	M/S AARTI STEELS LTD.	11110			3.00%	1.07
6	M/S TATA STEEL MINING LIMITED	12000			12.00%	0.33
7	BHUBANESWAR POWER PVT. LTD.	5556			0.05%	0.01
8	M/S SHREE CEMENT LTD	15000			3.00%	1.94
9	DIVISIONAL RAILWAY ENGINEER(TRD) (Joranda Road Traction)	18000			41.00%	1.35
10	M/S SHALIVAHAN GREEN ENERGY LTD(SGEL)	2222			3.00%	0.16
11	M/S MGM MINERALS LIMITED	2778			6.00%	0.17
12	M/S JINDAL STEEL & POWER LTD.	20000			9.00%	-3.81
13	THE DIVISIONAL ELECTRICAL ENGINEER (TRD)	14000			16.00%	0.98
14	GM JAGANNATH AREA MCL, TALCHER	31000	5000	Apr-2022	68.00%	4.26
15	NAVA BHARAT VENTURES LTD.	3000			0.15%	0.01
16	SENIOR DIVNAL ELECT.ENGINEER	16000			38.00%	1.17
17	M/S TATA STEEL BSL LIMITED	90000			11.00%	2.92
18	NAVA BHARAT VENTURES LTD.	5000			2.00%	0.17
19	M/S TALCHER FERTILIZERS LIMITED	2000			10.00%	1.40
20	COMPANY RUNGTA MINES LIMITED (FERRO AL	20000	5000	Sept-2022	30.00%	9.18
21	HEAVY WATER PROJECT, TALCHER	1000			38.00%	0.06
22	SENIOR DIVNAL ELECT.ENGINEER, TALCHER ROAD	19000			40.00%	1.43
23	RUNGTA MINES LIMITED	5556			10.00%	1.81
24	NTPC Limited, Talchar Thermal	7820			5.00%	0.31
25	SR.DIVISIONAL ELECT.ENGINNER,E.CO.SRLY	8000			25.00%	0.42
26	THE EXECUTIVE ENGINEER, P.P.T	23000	12000	April-2022	39.00%	13.52
27	M/S PARADEEP PHOSPHATES LTD	14000			12.00%	0.23
28	M/S INDIAN FARMERS FERTILIZER CO-OP LTD.	11000			21.00%	0.09
29	AM/NS INDIA	27000			6.00%	2.05
30	AM/NS INDIA	5000			0.30%	0.01
31	SR.DIV.ELECT.ENGINEER.(TRD)/E.CO.RLY (Gorakhanath Traction)	16000			44.00%	0.01
32	M/S IOCL REFINERY PROJECT.	12000			6%	0.62
33	SENIOR DIVNAL ELECT.ENGINEER, Malatipatapur	8000			0.45	6.8328
Total		499042	22000	0	7	52.19

Q7. Actual Drawal in KVAh for FY 2020-21 and 2021-22



HT	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Total
EHT													

Our Response

We will submit it shortly.

**FINANCE:**

Q1. *The details of component wise actual expenses on Employees cost including Pay, GP, Arrear salary, HR, pension, gratuity, leave and transfer to provident and other funds on monthly basis for FY 2020-21 (3 month CESU and 9 months TPCODL) shall be furnished. Similar details shall also to be furnished for actual payment made for the current year up to the month of November,2021.*

Our Response

The component wise employee expenses for FY 2020-21 has already been submitted in Form-F-12 along with the ARR FY2022-23 petition. This was provided based on the audited Financial Statement for CESU as on 31.05.2021 (for Apr-May 2020) and Audited Financial Statement for TPCODL as on 31.03.2021 (June 2020 –Mar 2021) . As per the Vesting Order Directive, the terminal benefits for TPCODL (June-Mar 2021) was provided on actual cash outflow basis. The actual month wise employee expenses for FY 2020-21 and FY 2021-22 (till Nov 2021) will be shared shortly.

Q2. *An amount of Rs. 60.15 crore has been shown for the FY 2022-23 under contractual and outsource obligation (F-12). Details of such calculation indicating the number of such employees, compensation per employee etc. along with actual expenses month-wise for the current till Nov 2021 to be furnished. A short note on their responsibilities and effectiveness to be furnished.*

Our Response

We will submit it shortly.

Q3. *Details of expenses month wise & head wise towards R & M for the FY 2020-21 and the current year up to November 2021 may be furnished with detailed description.*

Our Response

The required data is provided in below tables.

Table: Month wise R&M expenses for FY 2020-21

All Amount in Rs. Crores											
Apr & May 20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
6.47	6.02	5.81	4.88	1.97	2.13	7.26	26.32	31.21	14.21	42.52	148.80

Table: Head wise R&M expenses for FY 2020-21

Sl.No.	Particulars	Previous Year FY 2020-21 (Apr-May) Actual	Previous Year FY 2020-21 (Jun-Mar) Actual	Total Actual for FY 2020- 21 (Apr-Mar)
		A	B	C = A+B
1	Repairs and maintenance to buildings and civil Works	0.38	3.55	3.93
2	Repairs and maintenance to plant and machinery	5.99	136.18	142.17
3	Repairs and maintenance to furniture, vehicles, etc	0.10	2.61	2.70
	Total	6.47	142.33	148.80

Table: Month wise R&M expenses for FY 2021-22 till Nov 2021

<i>All Amount in Rs. Crores</i>								
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
10.50	10.61	22.69	13.76	15.92	13.29	15.81	21.45	124.04

Table: Head wise R&M expenses for FY 2021-22 till Nov 2021

Sl.No.	Particulars	Current Year FY 2021-22 Actual for Apr- Nov 2021
1	Repairs and maintenance to buildings and civil Works	1.44
2	Repairs and maintenance to plant and machinery	110.77
3	Repairs and maintenance to furniture, vehicles, etc	11.82
	Total	124.0

Q4. During FY 2021-22 the amount of capital expenditure is projected at Rs. 644 crore and fixed assets to be transferred is projected Rs 588 crore (F-2). TPCODL is required to furnish the actual expenditure head wise with description of the particular asset capitalized/transferred as on date month wise (till end of November 2021).

Our Response



We wish to submit that the correct Capitalization for FY-22 is Rs.576.45 Cr as provided in Table 3-7 of the ARR Petition FY 2022-23. Status of Capex and Capitalization as on 30.11.2021 is as provided below.

Table: Status of Capex and Capitalization as on 30th Nov 2021

Particular	Sr No	Schemes	Estimated Capex	Capitalization/T ransferred to Fixed Asset by 31.03.2022	Actual Capex as on 30.11.2021	Actual Capitalization as on 30.11.2021
Opening CWIP	1	Opening CWIP	0	131.81	0	144.35
New Schemes under TPCODL	2	Statutory & Safety	66.92	74.66	12.87	7.22
	3	Loss Reduction	52.01	53.51	3.61	1.52
	4	Reliability	110.39	95.07	23.98	15.27
	5	Load Growth	16.84	13.20	0.56	0.00
	6	Infrastructure	101.41	88.87	18.75	17.34
New Capex against Govt/Cons Funded schemes	7	R-APDRP	18.65	18.65	8.65	0.00
	8	Saubhagya	6.90	8.07	6.90	1.17
	9	Others (Govt Funded + Consumer Funded+ Out of Division wise CWIP)	168.14	10.47	168.14	10.47
SubTotal			541	494	243	197
IDC (on TPCODL's Own Capex excluding Meters)			1.63	1.43		
Employee Cost (on TPCODL's Own Capex excluding Meters)			22.34	20.91		
GRIDCO Contribution in kind			78.45	59.80		
Total			644	576.45	243	197

Q5. The availability of fund in Employees Trust Fund as on 31.3.2021 and its pattern of investment to be submitted. Further, the actual month wise cash outflow towards terminal liability under different heads during FY 2020-21 and 2021-22 (actual up to November 2021) to be furnished. The payment of arrear of terminal liabilities on account of 7th Pay implementation may be furnished.

Our Response

- The availability of fund in Employees Trust Fund and its pattern of investment is provided in below table.

Table: Availability and Pattern of Investment of Employees Trust fund



On 30th Sept 2021

Rs Cr

Sr No	Particulars	Pension Trust	Gratuity Trust	PF Trust	Rehab Trust
1	Investment in Long Term Bond	260.93	37.82	305.17	2.70
2	Investment in Equity Mutual Fund	7.34	1.20	7.76	
3	Investment in Liquid Mutual Fund	1.20		16.81	
4	Bank Balance/Short Term	17.95	4.89		2.00
5	Add amount Transferred to RPFC			48	
6	Total	287.42	43.91	377.73	4.70
7	Less Loss in Investment	-10.70	-1.30	-13.90	
8	Net Investment	276.72	42.61	363.83	

- b. The actual month wise cash flow towards terminal liability under different heads during FY 2020-21 and 2020-21 (actual up to November 2020) and 7th pay arrear will be provided shortly.

Q6. Month-wise cash flow considering revenue items only for FY 2020-21 and 2021-22 (actual up to November 2021) to be submitted.

Our Response

Response to this query will be provided shortly.

Q7. The details of A&G expenses month wise and head wise with description may be furnished for FY 2021-22 (upto November 2021). Justification of A&G cost escalation for FY 2021-22 over the previous years with reference to Commission's approval may be given. Also justification of A&G cost projected for FY 2022-23 for the ensuing year may be given.

Our Response

The required data is provided in below tables.

Table: Month wise A&G expenses for FY 2021-22 (Apr-Nov 2021)

All Amount in Rs. Crores								
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
9.59	12.86	(0.18)	8.88	5.93	11.70	9.03	12.57	70.4

Table: Head wise A&G expenses FY 2021-22 (Apr-Nov 2021)



Particulars	Current Year FY 2021-22 Actual for Apr-Nov 2021
	D
Rental of land, buildings, plant and equipment, etc	3.28
Electricity consumption expenses	0.55
Telephone & Communication expenses	1.02
Foods and conveyance	0.22
Bank & other charges	2.53
Office expenses + Facility Management and House Keeping etc	4.81
Travelling expenses	3.86
Insurance premium	1.93
Legal and professional charges	4.07
Software & IT expenses	0.25
Other Finance/Statutory Expenses	3.66
Advertisement & marketing expenses	0.68
Metering and billing expenses Collection, Payment Transaction Charges, Customer Awareness for Digital/Prompt/Regular Payments, Customer Service (Cust. Care, Call Center, Meter Services etc.)	42.70
Printing and stationery	0.83
Miscellaneous expenses including Contingency	0.02
TOTAL (in Rs. Cr)	70.40

Justification for A&G Cost Escalation:

The detailed explanation is attached as **Annexure-3** to this submission.

Q8. Justification of the projection of Rs 40.05 crore towards Provision for bad debts may be given.

Our Response

The Hon'ble Commission has been allowing the provision (of 1%) on the HT and LT Revenue and not considering the EHT revenue for working out the allowable provision. The extracts from the Tariff Order dated 26th March 2021 for TPCODL are as follows:

460 Therefore, according to the above provisions of the Regulation the Commission is required to establish a percentage of the sales as Bad debt. The Commission in the previous RST orders have approved Bad and Doubtful debts according to its Order dated 20.3.2013 on MYT principles which set out principle for allowing bad and doubtful debt in the following manner:



“17. The Business Plan order of the Commission dated 20.03.2010 approved collection efficiency of 99% for FY 2011-12 and FY 2012-13. The benchmark of collection efficiency would continue to be at the level of 99% during the third control period also. Accordingly the Bad and Doubtful debt during the third control period would also be allowed @ 1% of the total annual revenue billing in HT and LT sales only.”

461. The Commission in line with the above Order on MYT principles allowed Bad and Doubtful debt of 1% of the total annual revenue billing in HT and LT sales only on normative basis. Hence the amount of Bad and doubtful debt as proposed by the DISCOMs and approved by the Commission for FY 2021-22 is summarized below. Commission directs that the procedure for classification of an amount under bad and doubtful debt have to be in place prior to implementation.

It is submitted that while working out the sales under Table 33 of the Tariff order, the Hon’ble Commission has considered a billing efficiency of 77.07% . This is confirmed from Table 31 of the same tariff order which provides that the approved Distribution Loss is 22.93 % (i.e Billing Efficiency is 77.07 %). While working out such Billing Efficiency the Hon’ble Commission has considered AT&C loss of 23.70% and the collection efficiency of 99%. In short, the Collection efficiency of 99% is applicable to the entire power purchase and not on just on HT and LT Sales and hence the provision needs to be considered on the entire revenue and should not be restricted only to HT and LT Sales.

Accordingly, the provision has been worked out on the quantum of revenue estimates (provided later in this submissions) at existing tariff and on the basis of the Billed revenue and has been considered at 1% of the Revenue Billed. The quantum of the provision to be made is as given in the following table:

Table Error! No text of specified style in document.-1 Provision for doubtful debts

Sr No	Particulars	Units	FY 2021-22	FY 2022-23
1	Revenue from Power Supply-EHT	Rs Cr	671.5	709.7
2	Revenue from Power Supply-HT	Rs Cr	981.3	1012.1
3	Revenue from Power Supply-LT	Rs Cr	2275.8	2432.6
4	Total	Rs Cr	3928.5	4154.5
5	Provision for Doubtful Debts at 1%	Rs Cr	39.29	41.54

Q9. TPCODL to submit month wise the amount spent towards interest on long term debt and working capital for FY 2020-21 and FY 2021-22 (upto November 2021).



Our Response

Actual Expenditure towards Interest on Working Capital Loan and Interest on Long term Loan is as provided below.

Table: For FY 2020-21

All Amount in Rs. Crore			
Particular	Apr -May 2020	June-Mar 2021	Total FY 2020-21
Interest on working capital loan		10.98	10.98
Interest on term loan			0

Table: Interest on Working Capital Loan for FY 2021-22 (Apr-Nov 2021)

All Amount in Rs. Crores								
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
1.27	0.58	1.61	1.82	2.11	2.10	2.24	2.50	14.2

Table: Interest on Long Term debt for FY 2021-22 (Apr-Nov 2021)

All Amount in Rs. Crores								
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
			0.32	0.56	0.63	0.71	0.72	2.94

Notwithstanding the actual interest on Working Capital, as per the Tariff Regulation, the Working Capital and the Interest on Working Capital would be worked out as follows

7.49 Interest on Working Capital: Working capital shall include—

- (a) Operation and maintenance expenses for one month;
- (b) Receivables for one month;
- (c) Maintenance spares @ 40% of R&M expenses for one month.

7.50 The rate of interest for working capital shall be equal to the SBI Base Rate plus 300 basis points as on 1st January of the preceding year for which tariff is determined: —

Provided that the Commission while determining the working capital requirement, shall take into account the outstanding receivables with the consumers as per the annual audited accounts of the licensees, and may direct the licensee to fund the requirement of working capital by collection from the outstanding receivables.

No amount was approved by the Hon'ble Commission under this head for FY 2020-21. The observation of the Hon'ble Commission was as follows:



412. In view of the fact that all the DISCOMs have huge outstanding receivables from the consumers the commission as per such provision of the Regulation directs the Licensees to fund the requirement of working capital by collection from the outstanding receivables. Therefore, no financing on working capital is allowed to the DISCOMs in the ARR for FY 2020-21.

In this regard it is important to submit that as per the Vesting Order, the outstanding receivables prior to 31st March 2020, after deduction of incentive are passed on to Gridco. Hence such clause and reasoning is not applicable to TPCODL as the receivables cannot be retained by TPCODL. In the humble submission of TPCODL therefore, it is entitled to claim normative interest on Working Capital

Q10. The actual fund availability against Security Deposit as on 31.3.2021 and month wise additions of security deposit for FY 2021-22 (upto November 2021) along with mode of investment, pledged and free funds may be furnished

Our Response

Response to this query will be provided shortly.

Q11. The Licensee is required to furnish the month-wise receipts (Item wise with description of revenue and miscellaneous receipts) for FY 2020-21 and FY 2021-22 (upto November 2021) separately.

Our Response

Required data is as provided below.

Table: Revenue for Sale of Power for FY 2020-21

All Amount in Rs. Crores				
Sr No	Particular	For Apr & May 2020	June-Mar 2021	Total
A	Revenue from Sale of Power	487.39	2816.50	3303.89
B	Cash Discount	7.96	24.90	32.86
C=A-B	Net Revenue from Sale of Power	479.43	2791.60	3271.03

Table: Revenue for Sale of Power for FY 2021-22



All Amount in Rs. Crores										
Sr No	Particular	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
A	Revenue from Sale of Power	342.81	290.60	381.80	257.59	369.20	441.79	376.34	294.90	2755.02
B	Cash Discount	2.39	2.51	2.63	2.49	3.39	3.74	3.42	3.23	23.82
C=A-B	Net Revenue from Sale of Power	340.41	288.09	379.17	255.10	365.81	438.05	372.92	291.67	2731.20

Miscellaneous receipt for FY 2020-21 and FY 2021-22 are attached as **Annexure- 4 and 5** to this submission.

Q12. *Total outstanding against various heads due to GRIDCO up to 31.3.2021 may also be furnished. Month wise BSP, Transmission and SDLC bills and payments made against such bills may be furnished from April, 2021 to November, 2021.*

Our Response

The required data is provided in below tables.

There are no dues outstanding to GRIDCO after the commencement of Operation of TPCODL from 1st June 2020. The bills raised and payment made to GRIDCO, OPTCL and SLDC are provided below.

Table: BSP Bill Raised by GRIDCO for FY 2021-22 (Apr-Dec 2021)



Energy Bill raised by GRIDCO for the F.Y.2021-22						
Month	Bill no	Total MU Billed by GRIDCO	Bill value @283 Per kWh	Debit Bill GRIDCO Ltd	Credit bill GRIDCO Ltd	Total Bill raised by GRIDCO
		1	2	3	4	5=2+3-4
Apr-21	CGM-PP-53/2021/830 dt.05.05.21	82.127002	227,491,795.54	-	-	227,491,795.54
	CGM-PP-53/2021/830 dt.05.05.21	765.207348	2,165,536,794.84	-	-	2,165,536,794.84
	Total	847.334350	2,393,028,590.38	-	-	2,393,028,590.38
May-21	CGM-PP-53/2021/923 dt.09.06.21	783.944578	2,218,563,155.74	-	297,321.26	2,218,265,834.48
Jun-21	CGM-PP-53/2021/1016 dt.06.07.21	784.487147	2,220,098,626.01	-	-	2,220,098,626.01
Jul-21	CGM-PP-53/2021/1123 dt.06.08.21	819.923564	2,320,383,686.12	-	-	2,320,383,686.12
	Debit Bill for May-2021	1.723384		4,877,176.72		
Aug-21	CGM-PP-53/2021/1303 dt.04.09.21	839.176353	2,374,869,078.99	-	-	2,374,869,078.99
Sep-21	CGM-PP-53/2021/1430 dt.05.10.21	761.253328	2,154,346,918.24	-	-	2,154,346,918.24
Oct-21	CGM-PP-53/2021/1008 dt.05.11.21	813.706449	2,302,789,250.67	-	-	2,302,789,250.67
	Debit Bill from Apr-21 to Sep-21 (Cleared MU as per PSSC Cell-Note-2)	12.082357		34,171,860.00		
Nov-21	CGM-PP-53/2021/88 dt.06.12.21	639.802955	1,810,642,362.65	-	-	1,810,642,362.65
Dec-21	CGM-PP-53/2021/24 dt.06.1.22	567.905231	1,607,171,803.73	-	-	1,607,171,803.73
Total		6,871.33970	19,401,893,472.53	39,049,036.72	297,321.26	19,440,645,187.99

Table: BSP Bill paid by TPCODL in FY 2021-22 (Apr-Dec 2021)



Energy Bill paid by TPCODL F.Y.-2021-22							
Bill Month	Total	Rebate Availed @1%	TDS @0.1%	Net Bill paid	TCS Paid	LPS Paid	Date of Payment
	5=2+3-4	6		7=5-6	8		
Feb-21	1,480,276,397.41	14,802,763.97		1,465,473,633.44	1,111,859.00		03.04.2021
Mar-21	2,117,914,017.46	21,179,140.17		2,096,734,877.29	2,117,914.02		05.05.2021
Apr-21	2,393,028,590.38	23,930,285.90		2,369,098,304.48	2,763,650.00		04.06.2021
May-21	2,218,265,834.48	22,182,658.34		2,196,083,176.14	2,218,563.00		09.07.2021
Jun-21	2,220,098,626.01	-	2,220,345.00	2,217,878,281.01		246,418.25	Rs.1995699741.75 on 05.08.2021, Rs.200000000.00 on 06.08.2021 & Rs.22424957.51 on 24.08.2021
Jul-21	2,325,260,862.84	23,252,608.63	2,302,008.00	2,299,706,246.21			04.09.2021
Aug-21	2,374,869,078.99	23,748,690.79	2,351,120.00	2,348,769,268.20			04.10.2021
Sep-21	2,154,346,918.24	21,543,469.18	2,132,803.00	2,130,670,646.06			04.11.2021
Oct-21	2,369,387,870.67	23,693,878.71	2,345,694.00	2,343,348,297.96			04.12.2021
Nov-21			1,792,536.00				
Total	19,653,448,196.48	174,333,495.70	13,144,506.01	19,467,762,730.77	8,211,986.02	246,418.25	

Table: Transmission Bill Raised by OPTCL for FY 2021-22 (Apr-Dec 2021)



Transmission Bill raised by OPTCL for the F.Y.2021-22						
Month	Bill no	MU Billed by OPTCL	Transmission Charges @ 0.28P Per Unit	Debit Bill OPTCL	Credit bill OPTCL	Total OPTCL Bill
		1	2	3	4	5=2+3-4
Apr-21	RT&C-Bill-02/2020-21/221 dt.07.05.21	84.754579	21,188,645.00	-	-	21,188,645.00
	RT&C-Bill-02/2020-21/221 dt.07.05.21	762.791211	213,581,539.00	-	-	213,581,539.00
	Total	847.545790	234,770,184.00	-	-	234,770,184.00
May-21	RT&C-Bill-02/2021-22/272 dt.11.06.21	787.522576	220,506,321.00	-	79,828.00	220,426,493.00
Jun-21	RT&C-Bill-02/2021-22/303 dt.06.07.21	789.066915	220,938,736.00	-	-	220,938,736.00
Jul-21	RT&C-Bill-02/2021-22/361 dt.06.08.21	825.344897	231,096,571.00	482,548.00	-	231,579,119.00
Aug-21	RT&C-Bill-02/2021-22/431 dt.06.09.21	838.950666	234,906,186.00	-	-	234,906,186.00
Sep-21	RT&C-Bill-02/2021-22/499 dt.07.10.21	763.095088	213,666,625.00	-	-	213,666,625.00
Oct-21	RT&C-Bill-02/2021-22/538 dt.06.11.21	813.372648	227,744,341.00	-	-	227,744,341.00
Nov-21	RT&C-Bill-02/2021-22/584 dt.08.12.21	639.443010	179,044,043.00	-	-	179,044,043.00
Dec-21	RT&C-Bill-02/2021-22/15 dt.07.01.22	567.571408	158,919,994.00	-	-	158,919,994.00
Total		6,871.912998	1,921,593,001.00	482,548.00	79,828.00	1,921,995,721.00

Table: Transmission Bill paid by OPTCL in FY 2021-22 (Apr-Dec 2021)



Transmission Bill paid by TPCODL for the F.Y.2021-22						
Bill Month	Total	Rebate Amount on OPTCL Bill @2%	Net OPTCL Bill	TDS on OPTCL Bill @2%	Net Payment made	Date of Payment
	5=2+3-4	6	7=5-6	8	9	
Mar-21	192,704,469.00	3,854,089.00	188,850,380.00	2,832,756.00	186,017,624.00	07.04.2021
Apr-21	234,770,184.00	4,695,404.00	230,074,780.00	4,601,496.00	225,473,284.00	11.05.2021
May-21	220,426,493.00	4,408,530.00	216,017,963.00	4,320,360.00	211,697,603.00	16.06.2021
Jun-21	220,938,736.00	4,418,775.00	216,519,961.00	4,330,400.00	212,189,561.00	08.07.2021
Jul-21	231,579,119.00	4,631,582.00	226,947,537.00	4,538,951.00	222,408,586.00	09.08.2021
Aug-21	234,906,186.00	4,698,124.00	230,208,062.00	4,604,162.00	225,603,900.00	08.09.2021
Sep-21	213,666,625.00	4,273,332.00	209,393,293.00	4,187,866.00	205,205,427.00	11.10.2021
Oct-21	227,744,341.00	4,554,887.00	223,189,454.00	4,463,790.00	218,725,664.00	09.11.2021
Nov-21	179,044,043.00	3,580,881.00	175,463,162.00	3,509,264.00	171,953,898.00	10.12.2021
Total	1,955,780,196.00	39,115,604.00	1,916,664,592.00	37,389,045.00	1,879,275,547.00	

Table: SLDC Bill Raised & paid in FY 2021-22 (Apr-Dec 2021)

SLDC Bill raised for the F.Y.2021-22			SLDC Bill paid by TPCODL for the F.Y.2021-22						
Month	Bill no	SLDC Charges	Bill Month	Bill Value	Rebate on SLDC @1%	Net SLDC Bill	TDS on SLDC @2%	Net Payment	Date of Payment
		1		1	2=1*1%	3=1-2	4	5	
Apr-21	CLD-REV-9-26/2018-986 dt.03.04.21	120,290.00	Mar-21	1,202,900.00	12,029.00	1,190,871.00	17,864.00	1,173,007.00	29.04.2021
	CLD-REV-9-26/2018-1040 dt.30.04.21	1,203,120.00							
	Total	1,323,410.00							
May-21	CLD-REV-9-26/2018-1245 dt.31.05.21	1,336,800.00	Apr-21	1,323,410.00	13,234.00	1,310,176.00	26,204.00	1,283,972.00	31.05.2021
Jun-21	CLD-REV-9-26/2018-1481 dt.30.06.21	1,336,800.00	May-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	30.06.2021
Jul-21	CLD-REV-9-26/2018-1776 dt.02.08.21	1,336,800.00	Jun-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	29.07.2021
Aug-21	CLD-REV-9-26/2018-1891 dt.02.09.21	1,336,800.00	Jul-21	1,336,800.00	-	1,336,800.00	26,737.00	1,310,063.00	Rs.1296963/- on 01.09.2021 & Rs.13100/- on 23.09.2021
Sep-21	Provisional Bill No-243 dt.30.09.21	1,336,800.00	Aug-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	23.09.2021
Oct-21	Provisional Bill No-291 dt.30.09.21	1,336,800.00	Sep-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	26.10.2021
Nov-21	Provisional Bill No-339 dt.30.11.21	1,336,800.00	Oct-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	23.11.2021
Dec-21	Provisional	1,336,800.00	Nov-21	1,336,800.00	13,368.00	1,323,432.00	26,469.00	1,296,963.00	29.12.2021
Total		12,017,810.00	Total	11,883,910.00	105,471.00	11,778,439.00	229,619.00	11,548,820.00	

Q13. TPCODL to submit all the F formats with detailed description (both soft and hard copy) as required for ARR petition.



Our Response

Soft copies of the F-form are attached as Annexure to this submission.



Annexure 4

Misc. Receipts for FY 2020-21

As Submitted in True up Petition (June-Mar 2021)					As Booked in Accounts										
Sr No	Head of Income	For June-Mar 2021	Considered for Trueing up	Remarks	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
1	Meter Rent	31.87	28.67	Note A	2.83	2.84	2.89	2.97	1.9	3.26	0.77	3.7	5.74	4.96	31.9
2	Incentive on Past Arrear Collection	18.46	0.00	Note B						7			-0.02	11.48	18.5
3	Income from Open Access	20.79	20.79							7.95	2.5	5.9	2.5	2.0	20.8
4	Interest on Term Deposit with Banks	26.69	26.69		4.23	2.25	0.75	7.94	4.18	3.53	2.39	3.67	1.25	-3.50	26.7
5	Delayed Payment Charges	10.18	3.39	Note C	3.01	1.28	1.48	1.12	0.59	0.50	0.53	0.99	0.73	-0.04	10.2
6	Rentals from Staff Quarters and from Contractors	0.28	0.28		0.08	0.00	0.00	0.01	0.16	0.00	0.00	0.00	0.01	0.01	0.3
7	Sale of Tender forms	0.34	0.34		0.009	0.002	0.000		0.002	0.005	0.196	0.047	0.020	0.058	0.3
8	Penalties recovered from Supervisor and Contractor	0.33	0.00	Note D	0.077	0.046	0.085	0.005	0.002		0.010	0.090		0.010	0.33
9	Sale of Scrap	5.38	5.38			0.003				0.104	1.284	0.069	1.419	2.502	5.38
10	Cheque Bounce Return Charge	0.10	0.00	Note D						0.000	0.013	0.027	0.033	0.028	0.10
11	Other Income relating to prior period	-0.06	-0.06			-0.0623	0.000496								-0.06
Misc Revenue															
12	Miscellaneous charges – Reconnection Charges	0.27	0.27		0.02	0.04	0.00	0.02	0.03	0.03	0.01	0.02	-0.01	0.11	0.27
13	Miscellaneous charges – Service connection Charges	3.22	3.22		0.22	0.27	0.29	0.28	0.30	0.29	0.18	0.26	0.34	0.78	3.22
14	Miscellaneous charges – Customer Charges & Others	3.21	3.21		0.79	0.33	0.49	0.50	0.12	0.11	0.05	0.06	0.20	0.57	3.21
15	Customer Service Charge	1.39	1.39						0.00	0.25	0.28	0.29	0.28	0.29	1.39
16	Reconnection Charges	0.00	0.00												
17	Processing Fee	0.10	0.10						0.00	0.00	0.01	0.02	0.03	0.04	0.10
18	Service Connection Charge	1.11	1.11						0.02	0.11	0.13	0.22	0.29	0.34	1.11
19	Meter Testing Fees	0.00	0.00												
20	Receipts from consumers relating to prior periods	0.00	0.00												
21	Amortisation of Revenue Grant	2.44	2.44		2.44										2.44
22	Misc Receipts	2.79	2.79		0.004	0.481	0.174	0.196	0.189	0.392	0.491	0.379	0.296	0.189	2.79
23	Total	128.89	100.03		13.71	7.49	6.16	13.03	7.49	16.53	15.84	15.74	13.07	19.81	128.9

Note: Please Refer to Section 5.9 'Non-Tariff Income' of True up Petition FY 2020-21 (Case No-118/2021)for detailed explanation on Note-A ,B,C and D as mentioned in above table.This Section explains the deviation between amount booked in accounts and amount taken for True up FY 2020-21.



Annexure 5

Misc. Receipts for FY 2021-22

Sr No	Head of Income	Remarks	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total
1	Meter Rent	Note A	2.77	4.49	3.88	3.62	4.64	4.40	4.55	4.50	32.8
2	Incentive on Past Arrear Collection	Note B	0.00	0.00	3.15	0.27	0.35	0.57	-0.15	0.36	4.6
3	Income from Open Access		4.19	6.25	0.42	5.37	0.66	0.14	0.23	0.11	17.4
4	Interest on Term Deposit with Banks		1.55	2.17	2.86	2.34	1.54	3.01	2.45	1.80	17.7
5	Delayed Payment Charges	Note C	0.50	0.17	0.28	0.28	0.55	0.54	0.40	0.40	3.1
6	Rentals from Staff Quarters and from Contractors		0.005	0.001	0.000	0.003	0.003	0.002	0.000	0.003	0.0
7	Sale of Tender forms		0.00	0.1169012	0.002	0.046	0.000	0.014	0.000	0.000	0.2
8	Penalties recovered from Supervisor and Contractor	Note D	0.008	0.004	0.001	0.000					0.0
9	Sale of Scrap		1.77	0.59	0.00	2.64	0.43	0.00	0.00	0.17	5.6
10	Cheque Bounce Return Charge	Note D	0.05	0.02	0.02	0.02	0.03	0.03	0.05	0.03	0.2
11	Other Income relating to prior period		0	0	0	0	0	0	0	0	0.0
	Misc Revenue										0.0
12	Miscellaneous charges – Reconnection Charges		0.011	0.003	0.010	0.025	0.017	0.031	0.013	0.014	0.1
13	Miscellaneous charges – Service connection Charges		0.30	0.10	0.02	0.10	0.13	0.25	0.15	0.16	1.2
14	Miscellaneous charges – Customer Charges & Others		0.094	0.021	0.015	0.047	0.244	1.150	0.497	0.350	2.4
15	Customer Service Charge		0.29	0.29	0.29	0.29	0.29	0.28	0.29	0.28	2.3
16	Reconnection Charges		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	Processing Fee		0.03	0.02	0.04	0.06	0.08	0.07	0.06	0.07	0.4
18	Service Connection Charge		0.30	0.36	0.62	1.25	1.40	1.17	1.11	1.25	7.4
19	Meter Testing Fees		0.000	0.002	0.002	0.008	0.009	0.012	0.009	0.004	0.0
20	Receipts from consumers relating to prior periods										0.0
21	Amortisation of Revenue Grant										0.0
22	Misc Receipts		-0.08	0.14	0.36	0.19	0.08	0.54	0.29	0.33	1.9
23	Total		11.78	14.73	11.98	16.57	10.44	12.20	9.96	9.85	97.52

Note: Please Refer to Section 5.9 'Non-Tariff Income' of True up Petition FY 2020-21 for detailed explanation on Note-A ,B,C and D as mentioned in above table. This Section explains the deviation between amount booked in accounts and amount taken for True up FY 2020-21 and ARR FY-23.

