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ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAWAN
LOT NO.4, SHAILASHREE VIHAR, BHUBANESWAR -751021
TEL. No. 2721048, 2721049
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Case Nos. 50, 84, 85, 86, 87/2024(TPWODL)/317
Case Nos. 88, 89, 90, 91/2024 (TPCODL),
Case Nos. 95, 96, 97, 98/2024 (TPNODL),
Case Nos. 99,100,101, 102/2024 (TPSODL)
Dated: 24.03.2025

To

The Chief Executive Officer,
TPWODL,
At/Po: Burla, Dist: Sambalpur

The Chief Regulatory Affairs & Enforcement,
TPCODL, 2nd floor, IDCO Tower
Bhubaneswar-22

The Chief Executive Officer,
TPNODL,
At/Po: Januganj, Dist: Balasore

The Chief Executive Officer
TPSODL,
At/Po: Courtpeta, Berhampur
Dist: Ganjam

Sub: Publication of Retail Supply Tariff Notification for the FY 2025-26 w.e.f. 1st April, 2025 under Regulation 57 of OERC (Conduct of Business) Regulations, 2004.

Sir,

I am directed to inform that you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Odia newspaper and in Odia language in one issue of daily Odia newspaper, having wide circulation in your area of supply. The publication shall be made on **25.03.2025** positively.

The proof of the above publications shall be furnished to the Commission within seven days of such publication.

You are also requested to upload the detailed order of the Commission and the attached notification in your website.

Yours faithfully,

Encl: As above

Sd/-
SECRETARY

Copy to: (i) Principal Secretary, Department of Energy, Government of Odisha, Bhubaneswar
(ii) Managing Director, GRIDCO Ltd., Janpath, Bhubaneswar-751022 for information.

Name and address of DISCOM with Logo

TARIFF NOTIFICATION

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st April, 2025

In exercise of the powers conferred under section 62(4), 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on **24.03.2025** in Case Nos. 50, 84, 85, 86 & 87 of 2024, Case Nos. 88, 89, 90 & 91 of 2024, Case Nos. 95, 96, 97 & 98 of 2024 and Case Nos. 99, 100, 101 & 102 of 2024 with regard to Aggregate Revenue Requirement (ARR), Wheeling Tariff & Retail Supply Tariff for the FY 2025-26, Open Access charges for the FY 2025-26, Truing up of expenses for the FY 2023-24 along with reconsideration / revisit of Truing up of for the FY2022-23 & Capital Investment Plan for Installation of Smart meter for the FY 2025-26 to FY 2031-32 in its area of supply which shall be effective in the State from 01.04.2025.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (Name of DISCOM) hereby notify the Retail Supply Tariff and other charges as below:

1. The Tariff and other charges as approved in pursuance of OERC common Order dated 24.03.2025 for the FY 2025-26 shall be applicable to the electricity consumers of the State of Odisha in the (DISCOM's) area of supply as per the given Schedule for consumption of electricity with effect from **01.04.2025** and shall continue until further order of the Commission.
2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/ duty/ tax/ cess/ toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission shall be available in its website **www.orienc.org** as well as in the website of the licensee www._____.

Place:

Dated: 24 .03.2025

Chief Executive Officer

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2025

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW/kVA or part there of (Rs.)	Monthly Fixed Charge for any additional KW/ kVA or part there of (Rs.)	Rebate (P/kWh/ kVAh) / DPS
	LT Category			(P/kWh)				
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			70		
1.b	Others							Rebate 10
	(Consumption <= 50 units/month)	LT		290.00		20	20	
	(Consumption >50, <=200 units/month)	LT		470.00				
	(Consumption >200, <=400 units/month)	LT		570.00				
	Consumption >400 units/month)	LT		610.00				
2	General Purpose < 110 KVA							Rebate 10
	Consumption <=100 units/month	LT		590.00		30	30	
	Consumption >100, <=300 units/month	LT		700.00				
	(Consumption >300 units/month)	LT		760.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	Rebate 10
4	Allied Agricultural Activities	LT		160.00		20	10	Rebate 10
5	Allied Agro-Industrial Activities	LT		310.00		80	50	Rebate/DPS
6	Public Lighting	LT		620.00		20	15	Rebate/DPS
7	L.T. Industrial (S) Supply <22 KVA	LT		620.00		80	35	Rebate 10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		620.00		100	80	Rebate/DPS
9	Specified Public Purpose	LT		620.00		50	50	Rebate/DPS
10	Public Water Works and Sewerage Pumping <110 KVA	LT		620.00		50	50	Rebate 10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	620.00	30			Rebate 10
12	General Purpose >= 110 KVA	LT	200	620.00	30			Rebate/DPS
13	Large Industry >=110 KVA	LT	200	620.00	30			Rebate/DPS
	HT Category			(P/kVAh)				
14	Bulk Supply - Domestic	HT	20	490.00	250			Rebate 10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			Rebate 10
16	Allied Agricultural Activities	HT	30	150.00	250			Rebate 10
17	Allied Agro-Industrial Activities	HT	50	300.00	250			Rebate/DPS
18	Specified Public Purpose	HT	250		250			Rebate/DPS
19	General Purpose >70 KVA < 110 KVA	HT	250		250			Rebate 10
20	H.T Industrial (M) Supply	HT	150		250			Rebate/DPS
21	General Purpose >= 110 KVA	HT	250		250			Rebate/DPS
22	Public Water Works & Sewerage Pumping	HT	250		250			Rebate 10
23	Large Industry	HT	250		250			Rebate/DPS
24	Power Intensive Industry	HT	250		250			Rebate/DPS
25	Mini Steel Plant	HT	250		250			Rebate/DPS
26	Railway Traction	HT	250		250			Rebate/DPS
27	Emergency Supply to CGP (kWh)	HT	0	780.00	250			Rebate/DPS
28	Colony Consumption (Both SPP & Industrial)	HT	0	490.00	0			Rebate/DPS
	EHT Category			(P/kVAh)				
29	General Purpose	EHT	250		700			Rebate/DPS
30	Large Industry	EHT	250		700			Rebate/DPS
31	Railway Traction	EHT	250		700			Rebate/DPS
32	Heavy Industry	EHT	250		700			Rebate/DPS
33	Power Intensive Industry	EHT	250		700			Rebate/DPS
34	Mini Steel Plant	EHT	250		700			Rebate/DPS
35	Emergency Supply to CGP (kWh)	EHT	0	770.00	700			Rebate/DPS
36	Colony Consumption	EHT	0	485.00	0			Rebate/DPS

Note:

Slab rate of Energy Charges for HT & EHT (Paise/kVAh)

Load Factor (%)	HT	EHT
= < 60%	585.00	580.00
> 60%	475.00	470.00

(i) Energy Charges for all LT Consumers shall continue to be billed on the basis of kWh whereas the Energy Charges for HT and EHT Consumers shall be billed on the basis of kVAh drawal. All open access transaction will be maintained in kWh only and kVAh based transaction shall be converted into kWh based on the power factor for the month provided in the energy bills if necessary. For the purpose of calculation of Electricity Duty (ED), kWh shall be the unit for the Consumers for whom ED is levied on the per unit basis. For calculation of load factor, kWh reading shall be taken into consideration.

(ii) All HT industrial Consumers (Steel Plant) without CGP having Contract Demand (CD) of 1 MVA and above shall get a rebate on Energy Charge on achieving the load factor as given below:

Load Factor	CD upto 6 MVA	CD above 6 MVA
65% and above upto 75%	10% on Energy Charge	-
Above 75% upto 85%	15% on Energy Charge	8% on Energy Charge
Above 85%	20% on Energy Charge	10% on Energy Charge

The above rebate shall be applicable on total consumption of energy. Load reduction shall not be permitted to such category of industry for availing this rebate during the financial year 2025-26.

Further, for Aluminium Industries (Arc furnace) connected at 33 kV level without CGP having CD more than 1 MVA and upto 6 MVA shall be eligible for a rebate of 10% on Energy Charge for entire energy consumption beyond 85% load factor.

(iii) All the Industrial Consumers drawing power at EHT level shall be eligible for a rebate of 20 paise per unit (kVAh) for all the units consumed beyond 80% load factor.

(iv) LT Industrial (S) and LT Industrial (M) Supply Consumers shall avail a rebate of 10 paise per unit for all the units consumed, if their monthly operating load factor is more than 40% and the Bill is paid within due date.

(v) Any industry having CGP with CD up to 20 MW willing to avail power from DISCOMs upto double the CD shall be allowed to draw power without payment of overdrawal penalty. For this purpose, the industry has to operate at minimum CD of 80% for the entire month. The applicable charges for incremental energy consumption (kVAh) beyond CD shall be Rs. 5.00 per kVAh. Industries availing this benefit shall not be permitted to avail benefit under other scheme. However, the DISCOMs are not permitted to exceed their approved SMD during that period. The DISCOM must ensure that for such overdrawal, the distribution system is not overloaded, system reliability & availability is not affected and no load shedding is imposed during that period.

- (vi) Any industry having CGP with CD above 20 MW willing to avail power from DISCOMs and operating at minimum monthly load factor of 80% shall be allowed to draw power at the rate of Rs. 5.00 per kVAh during peak hours and Rs. 4.30 per kVAh during hours other than peak hours, for all incremental energy drawal above 80% load factor. No overdrawal penalty shall be levied on them. For this purpose, the industry shall enter into a Tri-Partite Agreement (TPA) with DISCOMs and GRIDCO.
- (vii) Any Industry (without CGP) connected at 33 kV level with CD upto 10 MVA and willing to avail power from the DISCOM upto double the CD shall be allowed without payment of overdrawal penalty. For this purpose, the Industry has to operate at minimum load factor of 80% for the entire month. The applicable charges for energy consumption (kVAh) beyond 80% of CD shall be Rs. 5.00/ kVAh. Industries availing this benefit shall not be allowed to avail benefit under any other scheme including drawal in Open Access. Such Industry has to enter into an agreement with the DISCOM for the above arrangement. Industries having CD of more than 10 MVA are not permitted to avail this benefit by reducing their CD. DISCOMs are not permitted to exceed their approved SMD while allowing this benefit. The DISCOM must ensure that for such overdrawal, the distribution system is not overloaded, system reliability & availability is not affected and no load shedding is imposed during that period.
- (viii) All the Consumers provided with Smart Meters/ AMR Compliant meters having CD > 10 KW, except Irrigation, Pumping & Agricultural Consumers, are eligible to get a ToD rebate of 20 paise/unit on Energy Charge during Solar Hours. The above Consumers shall pay a ToD surcharge of 30 paise/unit on Energy Charge during Peak Hours. The ToD rebate and surcharge shall not be applicable during Normal Hours. For this purpose, the hours in a day are defined as follows:
- | | | |
|--|---|--------------|
| 8.00 AM to 4.00 PM | - | Solar Hours |
| After 4.00 PM upto 6.00 PM | - | Normal Hours |
| After 6.00 PM upto 12.00 Midnight | - | Peak Hours |
| After 12.00 Midnight upto 8.00 AM next day | - | Normal Hours |
- This provision of ToD shall be made effective from 01.07.2025.
- (ix) Drawal by the Industries upto 120% of Contract Demand shall be allowed during Normal Hours and Solar Hours without levy of any penalty. The Industries who draw beyond their Contract Demand during Peak Hours shall not be eligible for this benefit. If the drawal during the Normal Hours & Solar Hours exceeds 120% of the Contract Demand, overdrawal penalty shall be charged on the drawal over and above the 120% of Contract Demand. If Statutory Load Regulation is imposed, then restricted demand shall be treated as Contract Demand. This provision of ToD shall be made effective from 01.07.2025.
- (ix) Railway Traction category shall get a rebate of 25 paise per unit for all the units consumed in addition to all other rebates they are eligible to avail.
- (x) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the Contract Demand requiring no verification irrespective of the agreement. Therefore, this shall

also form the basis for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA.

- (xi) The billing in respect of Demand Charge for Consumer(s) with Contract Demand less than 110 KVA shall be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (xii) General purpose Consumers with Contract Demand (CD) < 70 KVA shall be treated as LT Consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 134 (I) of OERC Distribution (Conditions of Supply) Code, 2019, the supply for load above 5 KW/ 5.55 KVA upto and including 70 KVA shall be through 3-phase, 3 or 4 wires at 400 volts between phases.
- (xiii) The Reconnection Charges w.e.f. 01.04.2025 shall be as follows:

Category of Consumers	Rate Applicable
LT Single Phase Domestic Consumers	Rs.300/-
LT Single Phase other Consumers	Rs.800/-
LT 3 Phase Consumers	Rs.1,200/-
All HT Consumers	Rs. 6,000/-
All EHT Consumers	Rs. 10,000/-

Note: The above charges shall not be applicable to Consumers having Smart Meters. However, if the disconnection was done in the event of tampering of the Smart Meter, the charges would be applicable.

- (xiv) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.
- (xv) The Meter Rent w.e.f. 01.04.2025 shall be as follows:

Sl. No.	Type of Meter	Monthly Meter Rent (Rs.)
1.	Single Phase Static Meter	40
2.	LT Single Phase Smart Meter	60
3.	Three Phase whole current Static Energy Meter/ Three Phase whole current Smart Meter	150
4.	Three Phase LT CT Meter/ Three Phase Smart LT CT Meter (AMR/AMI compliant)	500
5.	Three Phase HT CT Meter/Three Phase Smart HT CT Meter (AMR/AMI compliant) – 11 KV	1000
6.	Three Phase HT CT Meter/Three Phase Smart HT CT Meter (AMR/AMI compliant) – 33 KV	2000
7.	HTTV Meter for Railway Traction	1000

Note: The Meter Rent shall be collected over a period of 60 months only except in case of Single-Phase Smart Meter, for which the Meter Rent shall be collected over a period of 96 months.

However, the Consumers having Smart Meters with Contract Demand upto and including 2 kW shall not pay Meter Rent as per the scheme of Government of Odisha.

All statutory duties/cess etc. shall be collected in addition to meter rent. The Commission may revise the meter rent by a special order.

- (xvi) The Educational Institution (Specified Public Purpose category Consumers) including attached hostel and / or residential colony, who draw power through a single HT meter, shall be eligible to be billed at the rate of 15% of their energy drawal under HT bulk supply domestic category.
- (xvii) Hostels attached to the Schools recognised and run by SC/ST Department, Government of Odisha shall get a rebate of Rs.2.40 per unit in Energy Charge under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xviii) Swajala Dhara Consumers under Public Water Works and Sewerage Pumping Installation category shall get special rebate @10% on the energy bill over and above normal rebate, if electricity bills are paid within due date.
- (xix) During the statutory restriction imposed by the Fisheries Department, the Ice Factories (located at a distance not more than 5 KM towards the land from the sea shore of the restricted zone) will pay demand charges based on the actual maximum demand recorded during the billing period.
- (xx) Poultry Farms with attached feed processing units having connected load less than 20% of the total connected load of poultry farms shall be treated as Allied Agricultural Activities instead of General-Purpose category for tariff purpose. If the connected load of the attached feed processing unit exceeds 20% of the total connected load then the entire consumption by the poultry farm and feed processing unit taken together shall be charged with the tariff as applicable for General Purpose or the Industrial Purpose as the case may be.
- (xxi) The food processing unit attached with cold storage shall be charged at Agro-Industrial tariff if cold storage load is more than 80% of the entire connected load. If the load of the food processing unit (other than cold storage unit) exceeds 20% of the connected load, then the entire consumption by the cold storage and the food processing unit taken together shall be charged with the tariff as applicable for general purpose or the industrial purpose as the case may be.
- (xxii) The rural LT domestic Consumers who draw their power through correct meter and pay the bill in time shall get rebate of 10 paise per unit over and above other existing rebate for prompt payment.
- (xxiii) 4% rebate shall be allowed on the bill to the LT domestic and single-phase general-purpose category of Consumers only over and above all other rebates, if such Consumer pays the entire amount through digital mode before the due date. The Consumers who pays the entire bill before the due date at any other outlet like Jan Seva Kendra, OCAC etc. are eligible for this rebate.
- (xxiv) 4% rebate shall be allowed to all pre-paid Consumers on pre-paid amount.

- (xxv) All the Consumers opting to avail e-bill will get discount of Rs. 10.00 per bill.
- (xxvi) A Special rebate to the LT single phase Consumers in addition to any other rebate, he is otherwise eligible, shall be allowed at the end of the financial year (the bill for the month of March), if he has paid the bill for all the 12 months of the financial year consistently without fail within due date during the relevant financial year. The amount of rebate shall be equal to the rebate for the month of March for timely payment of bill.
- (xxvii) The printout of the record of the meter relating to MD, PF, number and period of interruption shall be supplied to the Consumer wherever possible with a payment of Rs.500/- by the Consumer for monthly record.
- (xxviii) Charging of electric vehicle through public charging system/station shall be covered under General Purpose (GP) category and single part tariff of Rs. 5.00 per unit shall be applicable. The charging unit established by group housing society through a separate connection shall also be treated as public charging system/station.
- (xxix) The Mega Lift Consumers (who are using electricity for irrigation purpose and not covered under irrigation pumping and agriculture category of the Regulation) connected either to HT or EHT system shall be treated as GP Consumers and shall not pay any demand charges and shall get an additional rebate of Rs. 2.00 per unit (kVAh) on the respective Energy Charges.
- (xxx) Tariff as approved shall be applicable in addition to other charges as approved in this **Tariff order w.e.f. 01.04.2025.**



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CASE Nos. 84 of 2024, 88 of 2024, 95 of 2024 & 99 of 2024

IN THE MATTER OF: Applications of Distribution Companies TPWODL, TPSODL, TPNODL & TPCODL for approval of their Aggregate Revenue Requirement (ARR), Wheeling Tariff and Retail Supply Tariff for the FY 2025-26 under Sections 62,64 & 86 and other applied provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Terms and Conditions for determination of Wheeling and Retail Supply Tariff) Regulations, 2022 and OERC (Conduct of Business) Regulations, 2004 and other Tariff related matters.

Corrigendum to Notification dated 24.03.2025

In para (vi) of the notification, at line 3 & 4, the word “peak”, shall be replaced with “peak & normal”.

Except the above, all other terms contained in the Notification dated 24.03.2025 shall remain unaltered.

Sd/-

Member(RM)

Sd/-

Officiating Chairperson