



Together, Let us light up our lives

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ODISHA ELECTRICITY REGULATORY COMMISSION
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Case No.94/2024/

Date: 26.12.2024

To

The Managing Director,
GRIDCO Ltd.
Janpath, Bhubaneswar.

Sub: Queries on ARR & BSP Application of GRIDCO for 2025-26.

Sir,

On scrutiny of the ARR & BSP Application of GRIDCO for 2025-26, it has been noted that certain relevant information/data/clarifications are required for processing your application for the purpose of approval of Revenue Requirement and BSP of GRIDCO for the FY 2025-26. The detailed queries/information /clarification required are enclosed herewith as an annexure to this letter.

You are hereby directed to furnish the information/clarifications as per the queries raised in the said Annexure by **20.01.2025** positively.

Yours Sincerely,

Encl: As above.

Sd/-
SECRETARY

Annexure

Wanting Information in the ARR & BSP Application of GRIDCO for FY 2025-26

1. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
2. The energy bills for the month of October, November and December, 2024 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted. Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
3. GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) are to be furnished for FY 2022-23 & 2023-24 along with month-wise drawal for the FY 2024-25 (up-to-date). Further, the status of RPO compliance for the said years is to be furnished in the format given below.

For the FY			
State Consumption during the year	----- MU		
	RPO as per Regulations	Achievement during the year (audited)	
	%	MU	%
Renewable Power Procurement			
(a) Solar			
(b) Non-solar			
(i) Small hydro			
(ii) Bio-mass			
(iii) Wind			
(c) Hydro Sources for HPO			
Total			

4. GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for the FY 2025-26 and also in future years along with the status of the PPA to that respect.
5. Teesta-V HEP is not operational since October, 2023 as it was completely damaged due to heavy rainfall then. GRIDCO should have knowledge about the present status of restoration of the power station and expected date of operationalization of the power station.

6. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER-NTPC stations and IPPs of the State for the FY 2023-24 and 2024-25 (up to date) are to be submitted.
7. GRIDCO is to furnish the month wise drawal of power from the existing IPP for the current financial year upto December, 2024.
8. GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2023-24 & 2024-25 (up-to-date).
9. Monthly pooled cost of power purchase by GRIDCO from the month of April, 2024 to December, 2024 along with cumulative figure is to be furnished.
10. GRIDCO is to furnish average central sector loss from the month of April, 2024 to December, 2024 in similar manner as furnished in Table-63 of the ARR application along with supporting documents and calculation.
11. GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.
12. GRIDCO is required to furnish source wise details of actual trading of power during FY 2023-24 and FY 2024-25 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2025-26 and expected profit to be earned therefrom.
13. Month-wise actual Sales of power (MU), billing and collection during FY 2023-24 & FY 2024-25 (up to December, 2024) from TPCODL, TPSODL, TPNODL and TPWODL is required to submit.
14. Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2023-24 and 2024-25 (up to December' 2024) is required to submit.
15. Month-wise detail cash flow statement for the FY 2023-24 and FY 2024-25 (up to December, 2024) is required to submit.
16. Loan wise repayment schedule of all outstanding loans as on 31.03.2024 and loan wise outstanding position as on 31.12.2024 along with soft copy of same is required to submit.

17. GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2023-24 and FY 2024-25 (up to December, 2024).
18. GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April 2024 to December 2024.
19. GRIDCO is required to furnish component wise actual A&G and R&M expenses during FY 2024-25 (up to December, 2024).
