

## **Annexure**

### **Wanting Information in the ARR & BSP Application of GRIDCO for FY 2026-27**

1. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
2. The energy bills for the month of October, November and December, 2025 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted. Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
3. GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) for FY 2023-24 & 2024-25 along with month-wise drawal for the FY 2025-26 (up-to-date). Further, the status of RPO compliance for the said years is to be furnished in a suitable comprehensive format.
4. GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for the FY 2025-26 and also for future years, along with the status of the PPA to that respect.
5. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER-NTPC stations and IPPs of the State for the FY 2024-25 and 2025-26 (up to date) are to be submitted.
6. GRIDCO is to furnish the month wise drawal of power from the existing IPP for the current financial year upto December, 2025.
7. GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2024-25 & 2025-26 (up-to-date).
8. GRIDCO is to furnish average central sector transmission loss from the month of April, 2025 to December, 2025 in similar manner as furnished in Table-67 of the ARR application along with supporting documents and calculation.
9. Monthly pooled cost of power purchase by GRIDCO from the month of April, 2025 to December, 2025 along with cumulative figure is to be furnished.

10. GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.
11. GRIDCO is required to furnish source wise details of actual trading of power during FY 2024-25 and FY 2025-26 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2026-27 and expected profit to be earned therefrom.
12. GRIDCO has proposed an amount of Rs.67.09 Cr. as pass through towards past power purchase cost in its ARR for 2026-27. It is required to furnish the actual date of claim, and date of payment made/to be made in each item wise & station wise.
13. GRIDCO is required to submit Month-wise actual Sales of power (MU, Rate & Total Revenue), billing and collection during FY 2024-25 & FY 2025-26 (up to December, 2025) from TPCODL, TPSODL, TPNODL and TPWODL and others (Trading, TPA, emergency sale to CGP etc.). Also submit a comparative statement of approval vis-à-vis actual sales of power (MU, Rate & Total) to each DISCOM, Trading, TPA, CGP & others, if any, during FY 2024-25 & FY 2025-26 (upto date).
14. Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2024-25 and 2025-26 (up to December' 2026) is required to submit.
15. Month-wise and each head wise detail cash flow statement for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to submit.
16. Loan wise repayment schedule of all outstanding loans as on 31.03.2025 and loan wise outstanding position as on 31.12.2025 along with soft copy of same is required to submit.
17. GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2024-25 and FY 2025-26 (up to December, 2025).
18. GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April 2025 to December 2026.
19. GRIDCO is required to furnish component wise actual A&G and R&M expenses during FY 2025-26 (up to December, 2025).

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