

**COMPLIANCE OF GRIDCO LTD.
TO
HON'BLE COMMISSION'S QUERIES
ON
AGGREGATE REVENUE REQUIREMENT
&
BULK SUPPLY PRICE APPLICATION
FOR FY 2026-27
SUBMITTED TO
ODISHA ELECTRICITY REGULATORY COMMISSION**



**GRIDCO LIMITED
JANPATH, BHUBANESWAR – 751 022**

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

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ODISHA ELECTRICITY REGULATORY COMMISSION
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Case No.122/2025/1630
Date:22.12.2025

To

The Managing Director,
GRIDCO Ltd.
Janpath, Bhubaneswar.

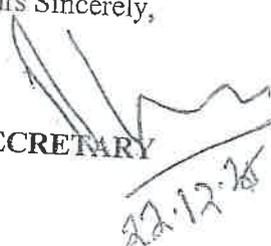
Sub: Queries on ARR & BSP Application of GRIDCO for 2026-27.

On scrutiny of the ARR & BSP Application of GRIDCO for 2026-27, it has been noted that certain relevant information/data/clarifications are required for the purpose of approval of Revenue Requirement and BSP of GRIDCO for the FY 2026-27. An **Annexure** indicating the items on which information/clarifications are needed is enclosed herewith.

You are hereby directed to furnish the information/clarifications as per the queries raised in the said Annexure by **10.01.2026** positively both in hard copy as well as soft copy(word/excel). The queries raised in this letter along with the replies shall be supplied to all the persons who have purchased the ARR documents.

Encl: As above.

Yours Sincerely,


SECRETARY

Annexure

Wanting Information in the ARR & BSP Application of GRIDCO for FY 2026-27

1. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
2. The energy bills for the month of October, November and December, 2025 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted. Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
3. GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) for FY 2023-24 & 2024-25 along with month-wise drawal for the FY 2025-26 (up-to-date). Further, the status of RPO compliance for the said years is to be furnished in a suitable comprehensive format.
4. GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for the FY 2025-26 and also for future years, along with the status of the PPA to that respect.
5. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER-NTPC stations and IPPs of the State for the FY 2024-25 and 2025-26 (up to date) are to be submitted.
6. GRIDCO is to furnish the month wise drawal of power from the existing IPP for the current financial year upto December, 2025.
7. GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2024-25 & 2025-26 (up-to-date).
8. GRIDCO is to furnish average central sector transmission loss from the month of April, 2025 to December, 2025 in similar manner as furnished in Table-67 of the ARR application along with supporting documents and calculation.
9. Monthly pooled cost of power purchase by GRIDCO from the month of April, 2025 to December, 2025 along with cumulative figure is to be furnished.

10. GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.
11. GRIDCO is required to furnish source wise details of actual trading of power during FY 2024-25 and FY 2025-26 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2026-27 and expected profit to be earned therefrom.
12. GRIDCO has proposed an amount of Rs.67.09 Cr. as pass through towards past power purchase cost in its ARR for 2026-27. It is required to furnish the actual date of claim, and date of payment made/to be made in each item wise & station wise.
13. GRIDCO is required to submit Month-wise actual Sales of power (MU, Rate & Total Revenue), billing and collection during FY 2024-25 & FY 2025-26 (up to December, 2025) from TPCODL, TPSODL, TPNODL and TPWODL and others (Trading, TPA, emergency sale to CGP etc.). Also submit a comparative statement of approval vis-à-vis actual sales of power (MU, Rate & Total) to each DISCOM, Trading, TPA, CGP & others, if any, during FY 2024-25 & FY 2025-26 (upto date).
14. Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2024-25 and 2025-26 (up to December 2026) is required to submit.
15. Month-wise and each head wise detail cash flow statement for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to submit.
16. Loan wise repayment schedule of all outstanding loans as on 31.03.2025 and loan wise outstanding position as on 31.12.2025 along with soft copy of same is required to submit.
17. GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2024-25 and FY 2025-26 (up to December, 2025).
18. GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April 2025 to December 2026.
19. GRIDCO is required to furnish component wise actual A&G and R&M expenses during FY 2025-26 (up to December, 2025).

**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO - 4, CHUNOKOLI, SHAILASHREE VIHAR,
CHANDRASEKHARPUR
BHUBANESWAR -751023.**

**Filing No.:02
Case No.122 of 2025**

IN THE MATTER OF : Compliance / Clarifications / Reply of GRIDCO to the information /Data/Clarifications/Queries raised by the Hon'ble Commission with respect to ARR & BSP Application of GRIDCO for FY 2026-27 vide Hon'ble OERC letter No.1630 dated 22.12.2025 pursuant to the filing of the Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations.

AND

IN THE MATTER OF: An Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations referred in Case No. 122 of 2025.

AND

IN THE MATTER OF : GRIDCO Limited, Janpath, Bhubaneswar

..... Applicant

Prithu Janardhan Mishra



The Humble Applicant above named

MOST RESPECTFULLY SHEWETH:

It is submitted that M/s. GRIDCO Limited, hereinafter referred to as GRIDCO, filed the Aggregate Revenue Requirement (ARR) & Bulk Supply Price (BSP) Application for FY 2026-27 before the Hon'ble Odisha Electricity Regulatory Commission (OERC) on 29.11.2025 in accordance with Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of OERC (Conduct of Business) Regulations, 2004 and other applicable rules and regulations. The ARR & BSP Application filed by GRIDCO has been registered by the Hon'ble Odisha Electricity Regulatory Commission (herein after called as "OERC" in short) as **Case No.122 of 2025.**

The Hon'ble OERC vide Letter No.1630 dated 22.12.2025 has directed GRIDCO to furnish the requisite information/data/clarification and comply with the queries and issues as raised by the Hon'ble Commission in respect of the ARR and BSP Application for FY 2026-27, filed before the Hon'ble Commission on 29.11.2025.

In compliance with the aforesaid directions, GRIDCO submits herewith, the comprehensive replies /compliances/ clarifications to the queries and issues raised in the above referred communication of the Hon'ble Commission in the subsequent paragraphs.

A. Compliance / Reply by GRIDCO to the Queries of the Hon'ble OERC on the ARR & BSP Application for FY: 2026-27.

Technical

- 1. Query No.1: In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.**



Bistuprasad Meheretha

Reply of GRIDCO:

The latest Share Allocation in respect to Central Generating Stations has already been submitted by GRIDCO at Para-227, Table No. 68 pertaining to thermal generating stations and at Para-78,81,84,87,90 and 92, Pages No. 50 to 57, pertaining to for central hydro stations, of the ARR application for FY 2026-27. It is respectfully submitted that there has been no change in the said share allocation in respect of the Power Purchase Agreements (PPAs) executed by GRIDCO.

The latest share allocation from NTPC and NHPC Stations in favour of the State of Odisha is tabulated in the following table, which may be considered as the current share allocation applicable to Odisha, unless revised by the MoP, Government of India.

The share allocation letter No.1558, dated 26.11.2025 of ERPC enclosures are attached herewith as **Annexure-1**.

Share allocation of power based on ERPC Letter dated. 26.11.2025

Sl. No.	Name of the Generator	Installed Capacity (in MW)	Firm Share	Bundled Share	Unalloca ted Share	Total Share	Firm Share	Bundled Share	Unalloca ted Share	Total Share
			(in %age)				(in MW)			
1	FSTPS-I &II (3x200+2x500)	1600	0.00%	0.55%	1.21%	1.76%	0.0	8.9	19.327	28.2
2	FSTPS-III (1x500)	500	16.62%	0.53%	0.89%	18.04%	83.1	2.7	4.447	90.2
3	KHSTPS-I (4x210)	840	0.00%	0.54%	1.10%	1.64%	0.0	4.5	9.241	13.7
4	KHSTPS-II (3x500)	1500	2.05%	0.57%	0.76%	3.38%	30.75	8.6	11.420	50.7
5	TSTPS-I (2x500)	1000	31.80%	0.54%	1.27%	33.61%	318.0	5.4	12.667	336.1
6	TSTPS - II (4x500)	2000	10.00%	0.00%	0.00%	10.00%	200.0	0.0		200.0
7	DSTPS -I (2x800)	1600	50.00%	0.00%	1.82%	51.82%	800.0	0.0	29.082	829.1
8	Barh-I (3x660)	1980	14.07%	0.00%	1.13%	15.20%	278.7	0.0	22.30	300.9
9	Barh-II, Patna, Bihar (2x660)	1320	0.00%	0.00%	1.51%	1.51%	0.0	0.0	19.869	19.9
10	MTPS (2x195)	390	7.70%	0.00%	0.37%	8.07%	30.0	0.0	1.4	31.5
11	Nabinagar STPP -I (3x660)	1980	0.00%	0.00%	0.48%	0.48%	0.0	0.0	9.5	9.5

Bibhu Prasad Mishra



Sl. No.	Name of the Generator	Installed Capacity (in MW)	Firm Share	Bundled Share	Unallocated Share	Total Share	Firm Share	Bundled Share	Unallocated Share	Total Share
			(in %age)				(in MW)			
12	North Karanpura (3X660)	1980	20.00%	0.00%	1.83%	21.83%	396.0	0.0	36.304	432.3
Total Central Thermal							2136.53	30.00	175.60	2342.13

Details Of Central Hydro Stations As Per Latest Allocation Order dated.26.11.2025 w.e.f. 01.12.2025								
Sl No.	Name of the Generating Station	Installed Capacity (Mw)	Firm Allocation (%)	Firm Allocation (MW)	Unallocated Share (%)	Unallocated Share (MW)	Total Share (%)	Total Share (MW)
1	Teesta-V	510	20.59	105.01	1.83	9.35	22.42	114.36
2	Chukha	270	12.96	34.99	1.65	4.46	14.61	39.45
3	Mangdechhu	720	9.33	67.18	1.47	10.56	10.80	77.74
4	Tala	1020	4.25	43.35	0.00	0.00	4.25	43.35
5	Rangit	60	0	0.00	1.83	1.10	1.83	1.10
6	Kurichhu	60	0	0.00	1.02	0.61	1.02	0.61
7	Punatsangchhu	1020	10.2	104.04	1.83	18.70	12.03	122.74
	Total	3660		354.57		44.79		399.35

It is submitted that a the true copy of the latest monthly Regional Energy Accounting (REA) for the month of **December' 2025**, as downloaded from the websites of the Eastern Regional Power Committee (ERPC) and Southern Regional Power Committee (SRPC), is enclosed herewith for kind information of the Hon'ble Commission as **Annexure-2 (Series)**. The REA so prepared by the ERPC depicts the station-wise details of energy accounting, including installed capacity, allocated share, and energy drawal in favour of the beneficiary states, including Odisha through GRIDCO.

2. **Query No.2:** The energy bills for the month of **October, November and December, 2025** along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted.

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Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.

Reply of GRIDCO:

As directed by the Hon'ble Commission, the energy bills in respect of various generators including Central & State Generators, CTUIL charges and ERLDC / ERPC Charges etc. for the month of October'25, November'25 and December'25 along with all the relevant enclosures are attached herewith as **Annexure-3 (Series)**.

- 3. Query No.3: GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) for FY 2023-24 & FY 2024-25 along with month-wise drawal for the FY 2025-26 (up-to-date). Further, the status of RPO Compliance for the said years is to be furnished in a Suitable comprehensive format.**

Reply by GRIDCO:

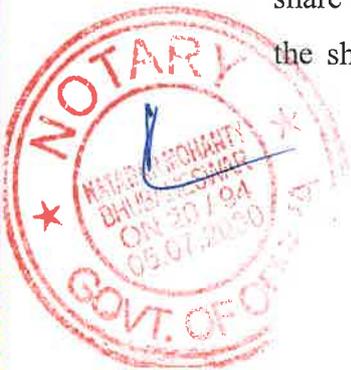
The month-wise actual drawl of renewable power, comprising Solar & Non-solar sources, for FY 2023-24, FY 2024-25 & FY 2025-26 (up to Nov'25) is submitted herewith as **Annexure-4 (series)**.

The RPO/RCO compliance status of GRIDCO for FY 2023-24, FY 2024-25 & FY 2025-26 up to Nov'25 is submitted herewith as **Annexure-5 (series)**.

It is submitted that during the FY 2023-24, GRIDCO achieved an RPO of 12.96% against the target of 16 % specified by Hon'ble OERC target. However, in accordance with the revised MoP, GoI Notification dated 27.09.2025 on Renewable Consumption Obligation compliance, GRIDCO achieved an RCO compliance of 28.15% against the specified target of 29.91%. The shortfall was primarily on account of delay in commissioning of some solar & wind projects and further due to breakdown of the Teesta Hydro Project.

In terms of the applicable mandate, GRIDCO allocated the RE consumption share to the respective DISCOMs for FY 2024-25. It is further submitted that, for the shortfall of around 620 MU in FY 2024-25, GRIDCO has already filed an

Bhupendra Mishra



application before the Hon'ble Commission seeking approval for procurement of REC for full compliance of the RCO target of 29.91%, for which the due date is 31st March'2026.

It is also submitted that during FY 2025-26 (up to Nov'25), with the addition of hydro capacity of 123 MW (firm-104 MW & unallocated-19 MW) from Punatsangchhu-II and 25 MW from Shaheed Lakhan SHEP, along with increase in State Hydro generation, GRIDCO has achieved RCO compliance of 35 % against the target of 33.01 %.

4. **Query No.4: GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for FY 2025-26 and also for future years, along with the status of the PPA to that respect.**

Reply of GRIDCO:

Plan for meeting the RCO for FY 2025-26 and future years from new sources:

During the FY 2025-26 (up to November'2025), as submitted hereinabove, GRIDCO has achieved RCO compliance of 35% against the target of 33.01% specified by MoP, GoI. It is further submitted that, by the end of the current financial year, solar capacity of 333 MW through SECI and 40 MW through NHPC is expected to be available to GRIDCO, which shall be added to the non-fossil fuel consumption basket of the State.

In order to meet the future RCO targets, GRIDCO executed 03 Power Sale Agreements (PSAs) with SECI for procurement of wind power aggregating to 1000 MW, with Scheduled Commissioning Date (SCD) during FY 2025-26. However, due to various reasons wind power developers aggregating to 715 MW capacity have either terminated the respective PPA or are in the process of termination. Further, the progress in execution of the projects by the remaining developers has not been satisfactory.

It is also submitted that M/s Konark Suryanagri Pvt. Ltd. with whom GRIDCO executed a PPA for procurement of 10 MW solar power under Konark

For the purpose of the report



Solarisation Scheme of MNRE, has now expressed its inability to execute the project.

It is further submitted that, 22.5 MW Sharvani SHEP by M/s Sharvani Energy Pvt. Ltd. and 16.5 MW Kharagpur SHEP by M/s Sidheswari Power Generation Pvt. Ltd. are expected to achieve CoD during the FY 2026-27.

The Hon'ble Commission may kindly take note that GRIDCO has executed Tripartite PPAs with the solar power generators and the concerned DISCOMs for a solar capacity of 123 MW under PM-KUSUM A & C2 categories. The consumption from these projects shall be utilized towards meeting DRE obligation under RCO compliance. In addition, the rapid increase in adoption of the RTS projects under the PM Surya Ghar Scheme and the RTS scheme of OREDA for Govt. buildings in the State is also encouraging, and the corresponding generation shall be accounted under the DRE category.

GRIDCO has also signed PPA with NHPC towards procurement of 19 MW capacity from the Teesta-VI Hydro project, 13 MW from Rattle Hydro Project and 23 MW capacity from Kiru Hydro Project, which are expected to be available by FY 2028-29. Further, as intimated by NHPC, the Teesta-V Hydro project, which was washed out in October'2023 is expected to be restored and made available by 31st March'2026.

It is further submitted that, GRIDCO is in the process of finalization of the PPA with GEDCOL towards procurement of power from a 10 MW solar project with 4 hours battery energy support at Chiplima and another 50 MW solar capacity from OPGC. Under the floating solar PV category, GRIDCO has floated tender for procurement of power of 225 MW solar capacity. Further, a 125 MW/500 MWh standalone BESS tender with VGF (@18 lakhs per MWh) supported through the Power System Development Fund (PSDF), has been floated by GRIDCO on 18th December'2025. The expected timeframe for commissioning of the BESS project is September'2027, in line with BESS VGF guidelines of MoP, GoI. To meet the peak demand, manage the variability arising out of RE integration and to ensure compliance with future RPO targets, GRIDCO has planned to procurement of

By B. Prasad mshankar



around 2000 MW of power from pumped storage projects within the State of Odisha.

It is submitted that GRIDCO is taking all necessary planning measures and requisite steps for procurement of the required quantum of power from non-fossil fuel sources to meet the specified RCO targets, while ensuring that the aggregate tariff remains within reasonable limits so that consumers are not unduly burdened.

5. **Query No.5:** The present Price of the Coal and its GCV (both domestic and e-auction / imported) used in different ER-NTPC stations and IPPs of the State for the FY 2024-25 & 2025-26 (up to date) are to be submitted.

Reply of GRIDCO:

It is submitted that the details of Coal Price and its GCV in respect of different NTPC-ER Stations and IPPs of the State for the Financial Year 2024-25 & 2025-26 (up to Nov'2025) are attached herewith as **Annexure-6 & 7** respectively.

6. **Query No.6:** GRIDCO is to furnish the month wise drawal of power from the existing IPPs for the current financial year up to December, 2025.

Reply of GRIDCO:

The month wise drawal of power from the existing IPPs for the current financial year till date are submitted herewith as follows:

**Figures in MU*

Month	Vedanta	GKEL	JITPL	NAVA-I	NAVA-II	JSWE(U) L	MTPCL (Long Term)	MTPCL (Medium Term)
Apr-25	365.72	167.86	76.89	3.74	0	41.36	3.59	12.01
May-25	311.93	166.42	86.14	3.65	0	37.60	2.20	6.51
Jun-25	0.00	161.49	78.27	3.64	0	38.14	0.93	8.97
Jul-25	0.00	178.95	82.30	4.35	0	41.89	1.01	9.25
Aug-25	139.49	148.66	78.75	2.04	0	30.19	2.19	10.18
Sep-25	165.03	169.34	74.84	1.76	0	21.70	1.84	8.95
Oct-25	43.83	161.59	83.94	3.35	0	35.50	2.84	12.58

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Month	Transmission Loss (%)
June-2025	3.38%
July-2025	3.81%
August-2025	3.72%
September-2025	3.43%
October-2025	3.65%
November-2025	3.89%
December-2025	4.13%
Average Loss	3.70%

The detail calculation of month wise transmission loss Apr'25 to Sept'25 has already submitted before Hon'ble OERC in ARR and BSP Application for FY 2026-27 at ED -18 and Oct'25 to Dec'25 is submitted as enclosure at **Annexure-9**.

9. **Query No.9:** Monthly pooled cost of power purchase by GRIDCO from the month of April, 2025 to December, 2025 along with cumulative figure is to be furnished.

Reply of GRIDCO:

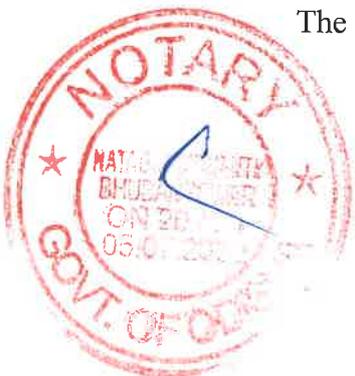
A copy of the Monthly Pooled Cost Statement of power purchase by GRIDCO from the month of April'2025 to November'2025 along with cumulative figures is attached herewith as **Annexure-10 & 11**. Since the invoices of a few generators for the month of Dec'25 are yet to be received, the pooled cost for the said month could not be submitted along with the present compliance report. The same shall be submitted separately before the Hon'ble OERC in due course.

10. **Query No.10:** GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.

Reply by GRIDCO:

The demand forecast of the State for coming ten years is submitted as follows:

By the pooled cost statement



FY	Statement of State's Demand Forecast for Current and Up-coming years		
	Energy Consumption (MU)	Annual Avg. Demand (MW)	Peak Demand (MW)
2025-26	39982	4564	6466
2026-27	39203	4475	6514
2027-28	41324	4717	6830
2028-29	43095	4919	7138
2029-30	46129	5266	7511
2030-31	48220	5505	7930
2031-32	50082	5717	8319
2032-33	51860	5920	8716
2033-34	53701	6130	9132
2034-35	55607	6348	9567
2035-36	57581	6573	10023

Action Plan to Meet Future Demand: The Hon'ble Commission may kindly note that the details of the planned capacity additions from both fossil and non-fossil sources, proposed to meet the projected future demand of the State, are placed at **Annexure 12 (series).**-

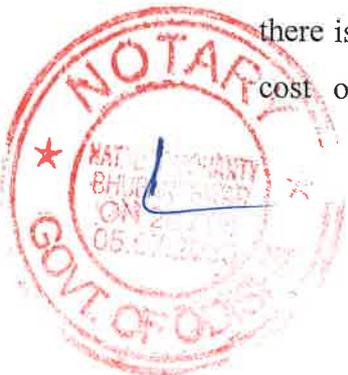
11. **Query No.11:** GRIDCO is required to furnish source wise details of actual trading of power during 2024-25 and 2025-26 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2026-27 and expected profit to be earned therefrom.

Reply by GRIDCO:

It is submitted that, source wise trading details for FY: 2024-25 and FY 2025-26 (up to Nov'2025) is attached as **Annexure-13 & 14** respectively. GRIDCO has earned a trading margin of Rs.271.39 crores from trading of surplus power during the period April'2025 to Nov'2025.

With regard to the net profit, it is submitted that GRIDCO accounts for the cost of power on generating station / supplier wise basis. It is further submitted that, there is no separate mechanism in the accounts of GRIDCO for bifurcation of the cost of power attributable to trading activities and bulk supply activities,

As per present methodology



respectively. It is pertinent to submit that, in view of rise in DISCOM sale, no further trading of surplus power is expected during balance period of FY 2025-26 i.e. during January' 2025-March'2025. The details of trading surplus earned during FY: 2024-25 is submitted at Para 110 of the Truing up Application for FY 2024-25.

In its ARR application for FY 2026-27, the applicant GRIDCO has submitted that there will be tentative availability of 5918.18 MU quantum of surplus power on annual basis which is entirely intermittent in nature. However, the aforesaid estimated surplus may reduce due to outage of large generating stations on a real-time basis. Further, a major portion of the surplus energy is expected to be on account of additional solar energy availability during the ensuing financial year, which may not realize remunerative prices in the market during solar hours.

It is submitted that, although on an annual basis, there may be surplus power on an energy account, an analysis of monthly availability while meeting peak demand indicates that there may be a deficit for a period of four months from April'2026 to July'2026. During such deficit scenarios, GRIDCO may have to procure/ arrange power through banking or from the market in order to meet the State requirement. Such deficits invariably occur during peak periods due to higher demand, thereby resulting in additional costs to GRIDCO. The annual surplus quantum of power available with GRIDCO primarily arises due to lower demand during off-peak periods and increased availability of solar power, and the same provides limited support in meeting peak period deficits.

- 12. Query No.12: GRIDCO has proposed an amount of Rs. 67.09 Cr. as pass through towards past power purchase cost in its ARR for 2026-27. It is required to furnish the actual date of claim, and date of payment made/to be made in each item wise & Station wise.**

By the proposed notary



Reply of GRIDCO:

Name of the Station	Particulars	Amount proposed for Pass Through (Rs. Crore)	Date of Payment
OPGC	Electrical Inspection fees arrear for the period from FY 2022 to FY 2025 in respect of Units-3 & 4	0.06	12.06.2025
	CTO Expenses amounting to Rs.72,00,000.00 claimed by OPGC in respect of Units-3 & 4	0.72	04.09.2024
M/s. Vedanta Ltd.	Water Charges for the period from April'2024 to March'2025.	6.09	14.07.2025 (Note 1)
Rangit HEP	Shortfall in energy for FY : 2023-24 & FY 2024-25 to GRIDCO(As per Clause No.65(7) of CERC Regulation 2024)	0.23	(Note 2)
	NAPAF Revision as per 1st Amendment of Regulation 2024 (April'24 to Dec'24 and Jan'25) respectively to GRIDCO in line with CERC Regulation 2024		
Kurichhu HEP	O&M Charges for FY 2023-24 , FY 2024-25 & FY 2025-26 (up to Dec'25)	0.05	(Note 3)
	Insurance Charges (Period:09.09.2022-08.09.2023,09.09.2023-08.09.2024 & 09.09.2024-08.09.2025)		
Renewable Energy	Samal Barrage SHEP	0.19	03.06.2025 (Noted 4)
	(Reimbursement of Water Charge and SLDC Charge for the FY 2024-25 paid in FY 2025-26)		
	Lower Baitarani SHEP of M/s BPPPL	0.03	31.05.2025 (Note 4)
	(Reimbursement of SLDC Charge for the FY 2024-25 to be paid in FY 2025-26)		
Shaheed Lakhan Nayak SHEP 25 MW :	25.09	(Note 4)	
Energy purchase from Shaheed Lakhan Nayak SHEP during FY 2025-26			
DSM	Deviation and Ancillary Service Pool Account for the period from 07.07.2025 to 12.10.2025	34.63	27.09.2025, 10.11.2025 and 24.11.2025 (Note 5)
Total		67.09	

As proposed in sheet 65



Note 1: Details of Water Charges Claimed by Vedanta and Acceptance of GRIDCO for FY 2024-25

Month & Year	Amount Claimed by Vedanta (in Rs.)	Date of Invoice	Provisional Amount Accepted by Vedanta (in Rs.)	Date of Payment
Apr-24	14,972,273	22.11.2024	9,584,039	14.07.2025
May-24	16,513,330	22.11.2024	7,948,117	
Jun-24	15,980,642	22.11.2024	6,420,086	
Jul-24	16,513,330	22.11.2024	9,599,369	
Aug-24	16,513,330	22.11.2024	7,592,928	
Sep-24	15,980,642	22.11.2024	3,203,238	
Oct-24	16,513,330	23.12.2024	1,637,198	
Nov-24	15,980,642	13.01.2025	2,207,656	
Dec-24	16,513,330	05.02.2025	1,899,504	
Jan-25	-	-	-	
Feb-25	14,915,266	04.04.2025	-	
Mar-25	16,513,330	07.05.2025	10,823,399	
Total	176,909,445		60,915,534	

* For Jan'25 no bill towards Water Charges have been submitted by Vedanta

Note 2: Details of Shortfall Energy Charges for FY 2023-24 and FY 2024-25 and NAPAF Charges Claimed by Rangit HEP (Apr'24 to Jan'25)

Sl. No.	Amount Claimed (in Rs.)	Date of Payment
1	1,040,033	14.02.2025
2	208,007	14.02.2025
3	361,080	26.03.2025
4	55,282	04.07.2025
5	103,135	29.10.2025
6	103,135	28.11.2025
7	103,135	29.12.2025
8	103,135	28.01.2026*
9	103,135	28.02.2026*
10	103,136	30.03.2026*
Total	2,283,212	

*Expected date of payment

By the person mentioned



Note 3: Details of O & M charges insurance Charges Claimed by Kurichhu HEP (Period: 09.09.2022-08.09.2023, 09.09.2023-08.09.2024 & 09.09.2024-08.09.2025)

Sl. No.	Amount Claimed (in Rs.)	Date of Payment
1	1,278	06.01.2024
2	5,179	25.10.2024
3	6,750	22.11.2023
4	4,801	09.05.2023
5	48,050	21.11.2025
6	48,050	13.08.2025
7	48,050	23.05.2025
8	45,331	19.02.2025
9	45,331	04.12.2025
10	56,808	09.08.2024
11	45,331	04.05.2024
12	42,765	09.02.2024
13	42,765	04.11.2023
14	39,956	10.08.2023
15	46,678	12.05.2023
Total	527,123	

Kurichhu passed on 28/08/2025

Note 4: Statement of Pass-Through Cost Details Related to RE (SHEP & WIND)- FY 2026-27

Sl No.	Name of Station	Capacity (MW)	Nature of Expenditure	Net Passthrough Cost claimed (In Rs. Crore)	Amount Paid till date (In Rs. Crore)	Date of Payment
1	20 MW Samal Barrage SHEP by M/s OPCL	20	Reimbursement of Water Charge and SLDC Charge for the FY 2024-25 paid in FY 2025-26	0.19	0.19	03.06.2025
2	Lower Baitarani SHEP of M/s BPPPL	24	Reimbursement of SLDC Charge for the FY 2024-25 to be paid in FY 2025-26	0.03	0.03	31.05.2025



Sl No.	Name of Station	Capacity (MW)	Nature of Expenditure	Net Passthrough Cost claimed (In Rs. Crore)	Amount Paid till date (In Rs. Crore)	Date of Payment
3	Shaheed Lakhan Nayak SHEP	25	Monthly Energy charges	25.09	5.42	12.11.2025 (energy supplied during Sep'25)
					5.85	04.12.2025 (energy supplied during Oct'25)
					4.99	03.01.2026 (energy supplied during Nov'25)
					4.11	Payment Advice against energy supplied during Dec'25 has been issued for payment on 02.02.2026
Total				25.31	20.59	

By the person mentioned in the report

Note 5: Details of Deviation and Ancillary Service Pool Account for the period from 077.07.02025 to 12.10.2025	
Amount Claimed (in Rs.)	Date of Payment
3,04,94,336	27.09.2025
25,69,92,717	10.11.2025
5,88,33,109	24.11.2025
Sub Total = 346320162	
5,71,66,007	08.12.2025
2,54,58,626	19.01.2026
G. Total = 42,89,44,795	

Additional Submission of Pass-through Cost on Deviation and ancillary Service Pool Account Deficit:

In compliance with the provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", NLDC vide its letter dated 28.11.2025 and 09.01.2025, appended as **Annexure 15 (series)** has issued the Net Deviation & Ancillary Services Pool



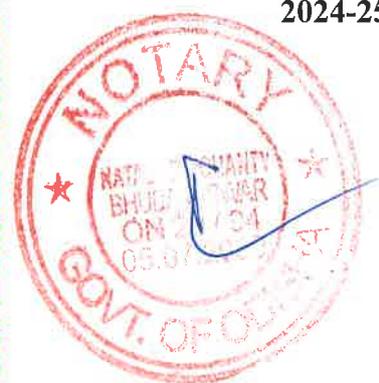
Account Deficit Recovery Statement for the period from 03.11.2025 to 16.11.2025 & 17.11.2025 to 21.12.2025. As per the said statement, the total deficit in the Deviation and Ancillary Services Pool Account for the aforesaid period amounts to Rs. 3,20,91,76,280/- and Rs. 1,78,09,41,126/- respectively. Based on the approved methodology prescribed under the aforesaid Detailed Procedure and considering the GNA and actual drawal of the State of Odisha for the relevant period, the apportioned liability of the State has been determined at Rs. 5,71,66,007/- and Rs. 2,54,58,626/- respectively. It is submitted that the amount of Rs. 5,71,66,007/- pertaining to the period from 03.11.2025 to 16.11.2025 has already been duly remitted by GRIDCO to the Deviation and Ancillary Services Pool Account within the stipulated timeframe. Further, the amount of Rs. 2,54,58,626/- shall be remitted to the aforesaid pool account within 19.01.2026.

In view of the above, GRIDCO respectfully prays before the Hon'ble Commission to approve an amount of Rs. 42,89,44,795/- (Rs.34,63,20,162/-, Rs. 5,71,66,007/- and 2,54,58,626/-) towards pass through claim of the above uncontrollable expenditure in the ARR for FY 2025-26 towards recovery of charges towards deficit in the Deviation and Ancillary Service Pool Account.

It is further submitted that GRIDCO has filed a separate application before the Hon'ble OERC seeking approval of an appropriate mechanism for apportionment of recovery of charges arising due to deficit in the Deviation and Ancillary Service Pool Account among the entities embedded within the State of Odisha. The said application is presently pending for hearing before the Hon'ble Commission.

13. **Query No.13** : GRIDCO is required to submit Month-wise actual Sales of power (MU, Rate & Total Revenue), billing and collection during FY 2024-25 & 2025-26 (up to December, 2025) from TPCODL, TPSODL, TPNODL and TPWODL and others (Trading, TPA, emergency sale to CG etc.) Also submit a comparative statement of approval vis-à-vis actual sales of power (MU , Rate, & Total) to each DISCOM, Trading , TPA, CGP & others if any, during FY 2024-25 & FY 2025-26(up to date).

Subm process overhauls



Reply of GRIDCO:

As desired by the Hon'ble Commission, the Month-wise Statement of actual Sales of power (MU), billing and collection during FY 2024-25 & 2025-26 (up to December, 2025) is attached herewith as **Annexure-16**.

14. **Query No.14:** Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to submit.

Reply of GRIDCO:

A statement regarding arrear collection made by TP-DISCOMs is given hereinbelow for kind appraisal of the Hon'ble Commission.

DETAILS OF ARREAR RECEIVED PERTAINING TO PRE-VESTING PERIOD		
DISCOM	Receipt during FY 2024-25	Receipt during FY 2025-26 (up to December'25)
TPCODL	35.92	12.98
TPWODL	51.40	28.29
TPSODL	23.95	12.92
TPNODL	49.96	78.08
Total	161.23	132.27

15. **Query No.15 :** Month-wise and each head wise detail of cash flow statement for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to be submitted.

Reply of GRIDCO:

As desired by the Hon'ble Commission, Statements of month-wise Cash Flow statement for the FY 2024-25 and FY 2025-26 (up to December'2025) are attached as per **Annexure-17** and **Annexure-18** respectively.



Bibhupurna Mishra

16. **Query No.16** :Loan wise repayment schedule of all outstanding loans as on 31.03.2025 and loan wise outstanding position as on 31.12.2025 along with soft copy of same is required to submit.

Reply of GRIDCO:

Statements of outstanding Loan position including loan availed and repayment schedule of all loans for FY 2024-25 and FY 2025-26 (up to Dec'2025) are attached at **Annexure-19** and **Annexure-20** respectively.

17. **Query No.17:** GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2024-25 and FY 2025-26 (up to December, 2025).

Reply of GRIDCO:

It is to state that during FY 2024-25 & FY 2025-26, GRIDCO has not received any proposal for swapping of term loans up to December'2025.

It is further submitted that the Government of Odisha has provided budgetary support to GRIDCO in the form of soft loans amounting to Rs.2701 crores during the period from FY 2022-23 to FY 2024-25 at lower interest rate i.e., 5~5.25%, which has significantly contributed towards easing the financial burden of GRIDCO and improving its liquidity position. Additionally, further financial assistance of Rs.1000 crores has been provided to GRIDCO in the form of soft loans during FY 2025-26 (up to December'2025) at nominal interest rate of 4~4.25%. As a result of the aforesaid Government support, external borrowings of GRIDCO have reduced from Rs.2038 crores as on 31.03.2025 to Rs. 766 crores as on January'2026. Further, the resultant savings in interest cost for FY 2025-26 & FY 2026-27 on account of the said Government support are detailed as follows:

Bibhu Prasad Mishra



Source of Loan	FY 2025-26		FY 2026-27	
	As per ARR Application	Revised	As per ARR Application	Revised
Term Loan	131.31	120.86	61.22	39.01
Soft Loan from GoO	148.29	153.10	159.26	178.78
Total	279.60	273.96	220.48	217.79
Savings in Interest Cost		5.64		2.69

18. **Query No.18:** GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April, 2025 to December, 2025.

Reply of GRIDCO:

As desired by the Hon'ble OERC, statement relating to Employee Cost for the current FY: 2025-26 (Apr'25 to Nov'25) is attached as **Annexure-21**.

19. **Query No.19:** GRIDCO is required to furnish component-wise actual A&G and R&M expenses during FY 2025-26 (up to December, 2025).

Reply of GRIDCO:

As desired by the Hon'ble OERC, statement relating to A&G and R&M expenses is attached at **Annexure-22**.

By the process mshapath



**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO - 4, CHUNOKOLI, SHAILASHREE VIHAR,
CHANDRASEKHARPUR
BHUBANESWAR -751023.**

**Filing No.:02
Case No.122 of 2025**

IN THE MATTER OF : Compliance / Clarifications / Reply of GRIDCO to the information /Data/Clarifications/Queries raised by the Hon'ble Commission with respect to ARR & BSP Application of GRIDCO for FY 2026-27 vide Hon'ble OERC letter No.1630 dated 22.12.2025 pursuant to the filing of the Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations.

AND

IN THE MATTER OF: An Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations referred in Case No. 122 of 2025.

AND

IN THE MATTER OF: GRIDCO Limited, Janpath, Bhubaneswar

..... Applicant



R. Bhanu prasad Mishra

Affidavit Verifying the Application

I, Shri Bibhu Prasad Mohapatraas, aged about 59 years, S/o Shri Biswanath Mohapatra, Chief General Manager (Power Purchase), GRIDCO do hereby solemnly affirm and say as follows:

I am the Chief General Manager (Power Purchase) of GRIDCO Ltd., the Applicant in the above matter and am duly authorized to make this affidavit on its behalf.

The Statements made in the foregoing Paragraphs of this Compliance to the ARR & BSP Application herein are based on information and I believe them to be true.

Bibhu Prasad Mohapatra

DEPONENT

Bhubaneswar

10th January, 2026



SWORN BEFORE ME

N. Mohanty

**N. MOHANTY
NOTARY**

Regd. No. ON 20/94
382, Bhoi Nagar,
Bhubaneswar-751022

10.01.2026



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/ 1558

dated: 26.11.2025

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/पूर्वी क्षेत्रीय भार प्रेषण केंद्र,
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टॉलीगंज,
Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon discontinuation of 50 MW of Merchant Power (Power to be sold outside Long-Term PPA) Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025-reg.

विषय: एनटीपीसी फरक्का-III (500 मेगावाट) से झारखंड (जेबीवीएनएल) को 50 मेगावाट मर्चेट पावर (दीर्घकालिक पीपीए के बाहर बेची जाने वाली बिजली) की आपूर्ति बंद होने पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों का शेयर आवंटन 01.12.2025 से प्रभावी-संबंधित।

Ref:

- 1) NTPC Letter No. Ref/NTPC/PVUNL/COM/Tariff/02 dated 10.11.2025.
- 2) MoP Letter No. 5/51/2010-Th. II dated 09.12.2010.

Sir/महोदय,

In connection to the NTPC communication under ref (1), the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon discontinuation of 50 MW of Merchant Power (Power to be sold outside Long-Term PPA) Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025 is provided at **Annexure A. The same shall be implemented with effect from 00:00 hrs. of 01.12.2025.**

संदर्भ (1) के तहत एनटीपीसी संचार के संबंध में, एनटीपीसी फरक्का-III (500 मेगावाट) से झारखंड (जेबीवीएनएल) को 01.12.2025 से 50 मेगावाट मर्चेट पावर (दीर्घकालिक पीपीए के बाहर बेची जाने वाली बिजली) की आपूर्ति बंद होने पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों की बिजली की समय-सारणी के प्रतिशत आंकड़े अनुलग्नक ए में दिए गए हैं। इसे 01.12.2025 के 00:00 बजे से लागू किया जाएगा।

Encl: As above

भवदीय / Yours faithfully,

एन.एस. मंडल
26.11.2025
(N.S. Mondal)

सदस्य सचिव / Member Secretary

Copy to:

1. Chief Engineer, SLDC, Jharkhand.
2. Chief Engineer, GM Division, CEA, New Delhi
3. Executive Director, NLDC, New Delhi.
4. General Manager (Commercial), NTPC.

वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, झारखंड।
2. मुख्य अभियंता, महाप्रबंधक प्रभाग, सीईए, नई दिल्ली।
3. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
4. महाप्रबंधक (वाणिज्यिक), एनटीपीसी।

Total Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

Installed capacity (MW)	Farakka-I&II	Farakka-III	Kolkata	Mahaflagrant	Talcher-I	Itanagar-I	Berh-I	NPECC	KBUNL-II	Daripalli STPS-I	North Karanpura	Hamirpet	Tecsta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchu-II	Patrasa Stage-I
	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800 (Unit 1)
BIHAR	679444	16.03967	6.13239	4.24483	41.42154	86.041665	58.048345	81.085679	69.751548	20.213533	44.971124	38.377124	20.982124	34.483542	5.676685	25.500000	39.516752	31.132124	0.000000
JHARKHAND	745974	0.79480	2.18315	0.680354	6.832023	1.345112	7.806366	1.439049	3.428846	9.464319	26.886520	12.359520	9.478520	10.366852	0.009925	11.460000	1.310684	1.698520	85.000000
DVC	0.000000	0.000000	0.000000	0.000000	0.200000	0.000000	0.000000	0.000000	2.600000	0.000000	0.000000	10.000000	8.650000	10.370000	50.000000	5.500000	0.000000	13.480000	0.000000
ODISHA	1207938	17.509476	1.10012	2.811321	33.066719	1.505189	15.199463	0.480109	8.067981	51.817623	21.833514	1.833514	22.423514	14.611607	1.018212	4.250000	10.796642	17.033514	0.000000
ODISHA (Solar Power - AFTAB)	0.099049	0.000000	0.099454	0.106629	0.099049	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - DADRI)	0.082937	0.162663	0.082439	0.089285	0.082937	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - Rajasthan-I)	0.183824	0.183824	0.184207	0.275736	0.183824	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - Faridabad)	0.095860	0.091912	0.092104	0.000000	0.091912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
WB	32.76562	36.415340	6.831058	0.326682	10.066317	1.041290	0.779057	0.332139	8.954569	16.847433	6.268426	24.068426	25.248426	28.283274	42.374939	38.250000	28.334623	34.428426	0.000000
West Bengal (Solar Power - Rajasthan)	0.643382	0.643382	0.644723	0.919117	0.643382	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
West Bengal (Solar Power - Raj-I)	0.275735	0.275735	0.276510	0.000000	0.275735	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SIKKIM	3.149650	0.018151	0.022450	0.015536	0.025850	0.030716	1.302981	0.178131	0.507959	0.782092	0.037416	13.367416	13.227416	1.883725	0.020779	0.000000	0.029930	0.037416	0.000000
TELENGANA	0.751558	0.733930	0.683371	0.763112	0.712870	0.678453	0.000000	0.000000	0.279291	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TAMILNADU	21.875000	0.000000	0.700000	0.000000	0.850000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KARNATAKA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KERALA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHHATTISGARH	0.000000	0.000000	0.000000	2.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
GUJARAT	15.950000	11.948474	16.790000	9.730000	2.400000	0.000000	8.278333	2.547748	0.000000	0.875000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MP	0.000000	0.000000	0.000000	4.930000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MAHARASHTRA	0.000000	0.000000	9.870000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
D & N H & D	0.000000	0.000000	0.330000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HARYANA	2.080000	0.000000	9.120000	16.730000	0.000000	0.000000	0.000000	11.411892	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAJASTHAN	0.690000	0.000000	3.040000	4.580000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
J & K	0.850000	0.000000	38.560000	5.560000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HP	0.000000	0.000000	0.000000	1.530000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DELHI	1.390000	0.000000	6.070000	10.450000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PUNJAB	0.000000	0.000000	0.000000	8.020000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
UTARAKHAND	0.000000	0.000000	0.000000	1.870000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHHATTISGARH	0.000000	0.000000	0.000000	2.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ASSAM	2.455737	0.000000	2.108333	5.093533	2.095419	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ASSAM (Solar Power - Rajasthan)	0.091912	0.091912	0.092104	0.091912	0.091912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MANIPUR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
AGARWAL	0.429803	0.000000	0.425332	0.000000	0.424823	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ARUNACHAL	0.191917	0.000000	0.192147	0.000000	0.196898	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MIZORAM	0.141736	0.000000	0.141905	0.000000	0.141736	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
POWERGRID(PISALU)	0.000000	0.000000	0.119048	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
POWERGRID (AJPURDUAR)	0.000000	0.000000	0.113636	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
NWVN BANGLADESH	0.312500	5.000000	1.190476	1.333333	0.000000	1.899339	4.545455	2.572533	6.410256	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Expired PPA	0.000000	16.945200	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Share(%)	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000

000003

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Installed capacity	Farakka-I(II)	Farakka-III	Khajuria-I	Khajuria-II	Talcher I	Barh-II	Barh-I	NPC	KBUNL-II	Darlipali STP-I	North Korampura	Rangeet	Teesta-V	Chukia	Kurichu	TALA	Mangdechhu	Punatsangchub-I	Patna Stage-I
BIHAR	1600	500	1320	1500	1000	414.122	1135.750	1149.357	1605.096	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	1020	800
JHARKHAND	107.751	80.185	51.520	63.667	68.320	10.205	17.255	154.566	28.493	13.372	351.429	532.393	7.415	48.340	27.891	0.546	116.892	9.437	16.713	680.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.959	30.000	56.508	0.000	137.496	0.000
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	300.949	300.949	9.506	31.465	829.082	432.304	1.100	114.360	59.454	0.611	43.350	77.736	122.742	0.000
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DABRI)	1.327	0.813	0.692	1.339	0.829	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	0.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	1.471	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	182.077	57.381	7.900	100.863	13.745	15.425	15.425	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	351.170	0.000
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	8.956	25.799	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	0.382	0.000
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.500	0.000	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	350.000	0.000	0.000	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATTISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	0.000	163.911	50.445	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.690	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM (Solar Power - Rajasthan)	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	1.471	0.460	0.774	1.379	0.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAUI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (AJPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVFN BPB	5.000	25.000	10.000	20.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Expired PPA	0.000	50.000	0.000	0.000	0.000	25.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total (in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1980.000	1980.000	1980.000	990.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	1020.000	800.000

000004

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

	Farakka-I&II	Farakka-II	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-I	Barh-II	Barh-I	NPGC	KBUNL-II	Daripalli STPS-I	North Karanpura	Rangepet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchhu-II	Patatu Stage - I Unit 1
	1600	500	840	1500	1000	1320	1980	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800
Installed capacity (MW)	0.000000	15.000	0.000000	0.000000	34.350000	77.650000	51.770000	78.409000	78.409000	67.700000	10.080000	34.750000	28.150000	10.760000	25.270000		25.500000	31.340000	21.310000	
Power to be sold outside long term PPA	0.000000	11.080000	0.000000	0.000000	5.700000		6.800000	1.010000	1.010000	3.100000	7.840000	25.250000	10.720000	7.840000	8.890000		11.460000	0.000000	0.000000	
BIHAR	6.380000		1.200000		0.200000					2.600000			10.000000	8.640000	8.890000		5.540000			85.000000
JHARKHAND					31.800000		14.073333			7.700000		20.000000	0.000000	20.590000	12.960000		4.250000	9.330000	10.200000	
DVC					9.210000					8.700000		5.000000	22.800000	23.980000	27.140000		38.250000	27.320000	33.160000	
ODISHA		16.620000		2.050000			1.280000		0.168333	0.500000	0.745000		13.330000	13.190000	1.850000				0.000000	
WB	31.930000	35.800000	6.070000																	
SIKKIM	3.125000																			
TELENGANA																				
TAMILNADU	21.875000	0.700000			0.850000	0.000000				0.000000										
KARNATAKA	0.000000					7.350000														
KERALA																				
CHATISGARH																				
GUJARAT	15.950000	6.500000	16.790000		2.400000				2.356667		0.745000									
MP																				
MAHARASHTRA																				
D & N H & D & D																				
UP	2.080000																			
HARYANA	0.690000								10.556000											
RAJASTHAN																				
J & K	0.850000																			
HP																				
DELHI	1.390000																			
PUNJAB																				
UTARAKHAND																				
CHANDIGARH																				
ASSAM	0.730000				0.490000													17.010000	6.290000	
MANIPUR																			0.560000	
NAGALAND																			0.000000	
ARUNACHAL																				
MIZORAM																				
PPOWERGRID																				
NVFN BANGLADESH																				
Total firm Share (%)	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	92.500000	90.300000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000

000005

Firm Allocation (MW) of CCS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Khalgaon-I	Mahligan-II	Tichter-I	Barh-II	Barh-I	NPGC	KBUNL-II	Darjiling STPS-I	North Karanpura	Rangpet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patara Stage - I	
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	990	1600	1980	60	510	270	60	1020	720	1020	800 (Unit-1)	
Power to be sold outside long term PPA																				
BIHAR	0.00	55.400	0.00	0.00	343.500	1024.990	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.548	217.362	0.000	
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	134.640	19.958	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	0.000	680.000	
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	137.496	0.000	
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	278.652	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	104.040	0.000	
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.840	99.000	13.680	122.298	73.278	25.002	390.150	196.704	338.232	0.000	
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	25.344	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	0.000	0.000	
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
TAMILNADU	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
CHATTISGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.862	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
UP	31.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
J & K	13.600	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	64.158	0.000	
PUNJAB	0.000	0.000	0.000	170.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
NVNI BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total firm share (in MW)	13,60,000	425,000	714,000	1,275,000	850,000	1,122,000	1,683,000	1,831,500	352,170	1,360,000	1,683,000	51,000	433,500	229,500	51,000	867,000	612,000	867,000	680,000	

000006

Total unallocated power (MW)

State	107.751	24.795	51.520	63.667	70.622	110.770	124.311	52.958	8.001	162.137	202.398	6.133	52.133	24.877	3.406	0.000	58.873	104.266	0	1228.656
BIHAR	17.272	3.974	8.258	10.205	11.320	17.755	19.296	8.495	1.282	25.989	32.443	0.983	8.356	3.988	0.546	0.000	9.437	16.713	0	196.943
DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.956	4.022	0.000	0.000	0.000	0	7.998
ODISHA	19.327	4.447	9.241	11.420	12.667	19.869	22.327	9.206	1.435	25.032	36.304	1.100	9.351	4.462	0.611	0.000	10.560	18.702	0	220.381
ODISHA (Solar Power - AFTAB)	1.885	0.000	0.827	1.359	0.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	5.001
ODISHA (Solar Power - DADRI)	1.327	0.813	0.682	1.319	0.929	0.800	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	5.001
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.818	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	11.382
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	3.623
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	5.001
WB	13.370	3.077	6.993	7.900	8.763	13.745	15.425	6.576	0.993	20.119	25.115	0.761	6.469	3.037	0.423	0.000	7.305	12.938	0	152.459
West Bengal (Solar Power - Rajasthan)	10.284	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	39.147
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.257	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	10.869
SIKKIM	0.394	0.091	0.189	0.233	0.258	0.405	0.455	0.194	0.029	0.593	0.741	0.022	0.191	0.091	0.012	0.000	0.215	0.382	0	4.497
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	50.657
TAMILNADU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
CHATTISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
GUJARAT	0.000	2.242	0.000	0.000	0.000	0.000	24.585	3.763	0.000	2.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	32.691
MP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
MAHARASHTRA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
D & N H & D	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
UP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	16.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.932	0.000	0	61.929
HARYANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0	14.994
RAJASTHAN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0	14.994
J & K	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	120	138.054
HP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
DELHI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
PUNJAB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0	29.988
UTARAKHAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0	29.988
CHANDIGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000
ASSAM	27.612	0.000	14.266	76.463	16.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	155.945
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.610	0.000	0	5.002
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	14.638
ARUNACHAL	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	6.654
MIZORAM	2.268	0.000	1.132	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	4.877
POWERGRID(PUNJAB)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	1.000
POWERGRID (ALP/PUJAB)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	1.500
INVN BANGLADESH	5.000	25.000	30.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	250.000

0000003

Total unallocated power (%)

BIHAR	6.73443	4.55867	6.13295	4.24482	7.06255	8.391623	6.27836	2.67680	2.051548	10.13323	10.222124	10.222124	10.222124	5.67686	0.00000	8.176753	10.222124	0
JHARKHAND	1.07974	0.79480	0.98315	0.60354	1.13203	1.34512	1.00636	0.42949	0.00000	1.624819	1.638520	1.638520	1.638520	0.99525	0.00000	1.310664	1.638520	0
DVC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	6.67000	0.00000	0.00000	0.00000	0
ODISHA	1.20738	0.89476	1.10012	0.76121	1.26719	1.505189	1.126130	0.480109	0.00000	1.817654	1.833514	1.833514	1.833514	1.01812	0.00000	1.466642	1.833514	0
ODISHA (Solar Power - AFTAB)	0.09949	0.00000	0.098454	0.10629	0.09949	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
ODISHA (Solar Power - DADRI)	0.08237	0.16263	0.082439	0.08237	0.08237	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
ODISHA (Solar Power - Rajasthan)	0.18824	0.18824	0.18824	0.18824	0.18824	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
ODISHA (Solar Power - Rajasthan-II)	0.091312	0.091312	0.091312	0.091312	0.091312	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
ODISHA (Solar Power - Faridabad)	0.095840	0.09154	0.07817	0.09857	0.086450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
WB	0.835652	0.615340	0.761058	0.526682	0.876317	1.041290	0.779157	0.332139	0.252569	1.257433	1.268426	1.268426	1.268426	0.794399	0.00000	1.014623	1.268426	0
West Bengal (Solar Power- Rajasthan)	0.64382	0.64382	0.64382	0.64382	0.64382	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
West Bengal (Solar Power - Raj-II)	0.257535	0.257535	0.257535	0.257535	0.257535	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
SIKKIM	0.024650	0.024650	0.024650	0.024650	0.024650	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
TELENGANA	0.731558	0.733930	0.685571	0.76312	0.712870	0.678453	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
KARNATAKA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
KERALA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
CHATTISGARH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
GUJARAT	0.000000	0.46674	0.000000	0.000000	0.000000	0.000000	1.241667	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
MP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
MAHARASHTRA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
D & N H & D	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
UP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
HARYANA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
J & K	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
HP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
UTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
CHANDIGARH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
ASSAM	3.725737	0.000000	1.686333	5.093533	1.605419	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
ASSAM (Solar Power - Rajasthan)	0.091912	0.091912	0.091912	0.091912	0.091912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
NAGALAND	0.429403	0.000000	0.429332	0.800000	0.192147	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
ARUNACHAL	0.191917	0.000000	0.191917	0.191917	0.191917	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
MIZORAM	0.141736	0.000000	0.141736	0.000000	0.141736	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
POWERGRID(PUSAUI)	0.000000	0.000000	0.119048	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
POWERGRID(AIIPURJAR)	0.000000	0.000000	0.000000	0.000000	0.000000	0.113636	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
NVFN BANGLADESH	0.312500	5.000000	1.180476	1.333333	0.000000	1.893939	4.545455	2.523259	6.410256	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0

000009

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1802.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2703.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Specific allocation to J&K (station specific)	120.0 MW
16 Balance Unallocated Pool for beneficiaries of the Region	1802.94 MW

000010

Power to be sold outside long term PPA (as on 01.12.2025)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	0.000
GUJARAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	0.000000
GUJARAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000



एनटीपीसी लिमिटेड
भारत सरकार का उद्यम
NTPC Limited
(A Govt. of India Enterprise)

Ref: NTPC/PVUNL/COM/Tariff/02

Date: 10-11-2025

To,

The Member Secretary
Eastern Regional Power Committee (ERPC)
14, Golf Club Rd, near RCGC,
Golf Gardens, Tollygunge,
Kolkata, West Bengal 700033

Subject: Discontinuation of 50 MW of Merchant Power Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025 post COD of Patrattu Unit-1.

Respected Sir,

This is with reference to the allocation letter no. **ERPC/COM-I/C.S. Share/2017/672 dated 31.05.2017**, regarding the allocation of 50 MW of merchant power from NTPC Farakka STPS-III (500 MW) to JBVNL w.e.f. **01.06.2017**.

In this regard, it is stated that as per the terms and conditions of the Power Purchase Agreement (PPA) dated 26.05.2017, executed between NTPC and JBVNL for the supply of the said 50 MW merchant power, Clause 4 of the PPA inter alia stipulates as under:

Quote

“Effective Date and Duration of Supplementary Agreement

The Supplementary Agreement shall come into effect for all purpose and intent from the date of start of supply of this 50 MW power to Jharkhand. The Supplementary Agreement shall remain operative up to the last day of the month in which the 1st unit of 800 MW capacity of PTPS being established by PVUNL (a joint venture company between the parties) is declared COD.”

Unquote

It is hereby informed that Unit-1 of Patrattu Super Thermal Power Station was declared under commercial operation on **05.11.2025**. Accordingly, in line with the PPA provisions, the supply of merchant power of 50 MW to JBVNL from NTPC Farakka-III (500 MW) shall stand discontinued with effect from **00:00 hrs of 01.12.2025** and the same will be available with the NTPC for sale outside long term PPA, in accordance with the MoP allocation order vide No.5/51/2010-Th.II dated 09.12.2010.

Therefore, it is requested that necessary effect to the allocation of 50 MW merchant power from NTPC Farakka-III may kindly be given by ERPC, revising the power allocation w.e.f. 01.12.2025.

This is for your kind consideration and associated necessary action please.

Yours faithfully,

Parimal Piyush
AGM (Commercial)

Enclosures: -

- 1) ERPC Allocation letter dated 31.05.2017
- 2) COD certificate of Unit-1 of PVUNL
- 3) Extract of PPA signed with JBVNL dated 26.05.2017
- 4) MoP allocation order vide No.5/51/2010-Th.II dated 09.12.2010

Copy to: -

- 1) Executive Director, ERLDC -for kind information
- 2) Managing Director, JBVNL- for kind information

पंजीकृत कार्यालय: एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7 इन्स्टीटयुशनल एरिया, लोधी रोड, नई दिल्ली – 110 003

Regd Office: NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi – 110 003

Corporate Identification Number L40101DL1975GOI007966, Telephone No: 011-2436 0100

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भारत सरकार
विद्युत मंत्रालय
पूर्वी क्षेत्रीय विद्युत समिति
GOVERNMENT OF INDIA
MINISTRY OF POWER
EASTERN REGIONAL POWER COMMITTEE



No-ERPC/COM-I/C.S.Share/2017/672

dated-31.05.2017

Fax Msg No:

From : Member Secretary, ERPC, Kolkata

To : General Manager, ERLDC, Kolkata

Subject : Allocation of power from Farakka STPS III (Unit # 6 : 500 MW) w.e.f 01.06.2017

Ref: (1) MoP allocation order vide No. 5/51/2010-Th.II dated 09.12.2010
(2) NTPC email dated 31.05.2017 along with copy of PPA for 50 MW sale to JBVNL.

Sir,

With reference to the above, the scheduling of NTPC Farakka Stage-III may be implemented as per the attached allocation sheet (at Annexure-I) with effect from 00:00 Hrs of 01.06.2017.

Encl : as above


(A.K. Bandyopadhyaya)

Member Secretary

Copy forwarded for information to:

- 1) Chief Engineer (Commercial & Revenue), JBVNL, Patna
- 2) GM (Commercial), NTPC, Patna
- 3) C.E.(GM), CEA , New Delhi
- 4) COO, CTU, New Delhi

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EASTERN REGIONAL POWER COMMITTEE, KOLKATA

Annexure-I

C.S. Allocation of Farakka STPS - III (Unit # 6)

Capacity 500.00 MW

W E F. 00:00 Hrs 01.06.2017

STATE/UTILITY	FIRM SHARES		Unallocated share		FIRM SHARE INCL. UNALLOCATED		Power to be sold outside long term PPA (As per Agreement with NTPC)		Grand Total		Percentage to be applied for entitlements
	%	MW	%	MW	%	MW	%	MW	%	MW	
Eastern Region											
Bihar	11.08	55.40	10.437874	52.19	21.517874	107.59	21.517874	107.59	22.650394		
Jharkhand	6.50	32.50	0.448474	2.24	6.948474	34.74	16.948474	84.74	17.840501		
DVC	6.36	31.80			6.360000	31.80	6.360000	31.80	6.694737		
Odisha	16.62	83.10			16.620000	83.10	16.620000	83.10	17.494737		
West Bengal	29.44	147.20	1.838940	9.19	31.278940	156.39	31.278940	156.39	32.925200		
North Eastern Region											
APDCL (Assam)											
Solar/Bangladesh Shares											
Odisha (AFTAB)			0	0	0	0	0	0	0.000000		
Odisha (DADRI)			0.162663	0.81	0.162663	0.81	0.162663	0.81	0.171225		
Odisha (Faridabad Solar)			0.091354	0.46	0.091354	0.46	0.091354	0.46	0.096162		
Odisha (RAJ)			0.183824	0.92	0.183824	0.92	0.183824	0.92	0.193498		
Odisha (RAJ II)			0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749		
West Bengal-(RAJ Solar)			0.643382	3.22	0.643382	3.22	0.643382	3.22	0.677244		
West Bengal-(RAJ II)			0.275735	1.38	0.275735	1.38	0.275735	1.38	0.290247		
Assam (RAJ)			0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749		
BPDB (Bangladesh)			0	0	0	0	0	0	0.000000		
DVC (RAJ)			0.275735	1.38	0.275735	1.38	0.275735	1.38	0.290247		
DVC (RAJ II)			0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749		
DVC (Talcher Solar)			0.183575	0.92	0.183575	0.92	0.183575	0.92	0.193237		
DVC (Unchahar Solar)			0.182708	0.91	0.182708	0.91	0.182708	0.91	0.192324		
STOAJ/Exchange							5	25			
Total	70.00	350.00	15.00	75.00	85.00	425.00	15.00	75.00	100.000000	500.00	100.000000

Handwritten Signature
Member Secretary

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पतरातु विद्युत उत्पादन निगम लिमिटेड
PATRATU VIDYUT UTPADAN NIGAM LTD.
(A subsidiary of NTPC in Joint Venture with JBVNL)

पतरातु / Patratu

Ref No: PVUNL/U01/COD

Date: 03.11.2025

Member Secretary	Executive Director	General Manager
Eastern Regional Power Committee	Eastern Regional Load Despatch Centre	Jharkhand State Load Despatch Centre
14, Golf Club Road, Tollygunge	14, Golf Club Road, Tollygunge	JUSNL Building, Kusai Colony, Doranda,
Kolkata-700033	Kolkata-700033	Ranchi-834002

Subject: - Declaration of Commercial Operation of Unit#1 (800 MW) of Patratu STPP Phase-1(3x800MW) of PVUNL.

Dear Sir,

Unit #1 (800 MW) of Patratu STPP, Phase -1 (3x800 MW) of PVUNL is declared on Commercial Operation w.e.f. 00:00 Hrs of 05.11.2025.

A certificate as per Regulation 26 of CERC (Indian Electricity Grid Code) Regulations 2023 is enclosed.

This is for your information and necessary action please.

Thanking You,

Yours faithfully,


(Ashok Kumar Sehgal)
Chief Executive Officer

Enclosed:

- 1) Certificate as per CERC Regulations quoted above
- 2) MOP, Gol allocation letter dated 25.02.2019 and 29.09.2025.

कार्यालय : पतरातु विद्युत उत्पादन निगम लिमिटेड, पतरातु, पी०ओ० : पी०टी०पी०एस० पतरातु, जिला : रामगढ़, झारखण्ड -829119
Office : Patratu Vidyut Utpadan Nigam Limited, Patratu, P.O. : PTPS Patratu, Distt. : Ramgarh, Jharkhand - 829119
पंजीकृत कार्यालय : एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110003
Registered Office : NTPC Bhawan, Core-7, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110003
CIN : U40300DL2015GOI286533

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AND NTPC is willing to sell this 50 MW power out of this 75 MW capacity from Farakka STPS Stage-III to JBVNL from the date of signing this agreement on mutually agreed terms and conditions mentioned hereunder.

Now, therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

1.0 INSTALLED CAPACITY:

The capacity of Farakka STPS Stage-III is 500 MW (1X 500 MW).

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2.0 CONTRACTED CAPACITY

The Contracted Capacity for the purpose of this Supplementary Agreement shall be 50 MW, i.e. 10% of the installed capacity of the station, out of the 75 MW capacity earmarked from Farakka STPS Stage III for sale outside long term PPAs vide OM No.5/51/2010-Th.II dated 09.12.2010 issued by Ministry of Power, Govt. of India. This Contracted capacity shall be over and above any other allocation from time to time by GoI to JBVNL from various Stations of NTPC including Farakka STPS Stage-III.

3.0 TARIFF

The tariff and terms & conditions of tariff for the Contracted Capacity would be as determined by CERC for Farakka STPS Stage - III from time to time.

4.0 EFFECTIVE DATE AND DURATION OF SUPPLEMENTARY AGREEMENT

The Supplementary Agreement shall come into effect for all purposes and intent from the date of start of supply of this 50 MW power to Jharkhand. The Supplementary Agreement shall remain operative up to the last day of the month in which 1st Unit of 800 MW capacity of PTPS being established by PVUN (a joint venture company between the parties) is declared COD.

5.0 Methodology of scheduling of power shall be the same as agreed to in the Power Purchase Agreement dated 27.04.2011, signed for sale and purchase of power from Farakka STPS Stage-III. Bills will be raised for total power sold by NTPC on the basis of monthly REA considering together both the agreements dated 27.04.2011 and this Supplementary Agreement.

6.0 Except as agreed above, all provisions including Billing and Payment of the aforesaid Power Purchase Agreement signed between the parties on 27.04.2011 in respect of Farakka STPS Stage - III (copy enclosed at Annexure - 1) which shall be an integral part of this Supplementary Agreement, for all intents and purposes, shall apply mutatis mutandis to power supplied to JBVNL under this Supplementary Agreement.

[Handwritten Signature]

[Handwritten Signature]

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IN WITNESS WHEREOF the parties have executed these presents through their
Authorised Representatives on the date mentioned above.

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WITNESS

1. *Sunit*

सुनित कुमार / SUNIT KUMAR
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited

hvh
For and on behalf of
KRISHNA KUMAR SINHA
for NTPC Limited
General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
फ्लोर 7, स्कोप कॉम्प्लेक्स / 7, SCOPE Complex
लोधी रोड, नई दिल्ली 3 / Lodhi Road, New Delhi-3

2. *Ranjan*
(KRISHI NANDAN)
E S E, C & R, JBVNL.
Electric Superintending Engineer (C&R)
JBVNL, Ranchi

Sunit Kumar Mahan
For and on behalf of
JBVNL.
Chief Engineer (C & R)
JBVNL, Ranchi

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No.5/51/2010-Th.II
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi-110001
9th December, 2010

To

1. Chairman,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi
2. Chairman & Managing Director,
NTPC Limited,
Scope Complex, Lodhi Road
New Delhi-110003
3. Member Secretary,
Eastern Region Electricity Board,
14, Golf Club Road, Tollygunge
Kolkata - 700033

Subject: Allocation of power from Farakka-III Thermal Power Project (500 MW)

Sir,

I am directed to state that power generated from the Farakka-III Thermal Power Project (500 MW) of NTPC in West Bengal is allocated with effect from the date of commercial operation of the plant as in the following:

Name of State/Union Territory	Share in installed capacity (%)	Equivalent quantum in installed capacity (MW)
Bihar	10.1	50.5
DVC	6.36	31.8
Jharkhand	6.5	32.5
Orissa	16.62	83.1
West Bengal	29.44	147.2
Sikkim	0.98	4.9
Unallocated	15	75
Power to be sold outside long term PPA	15	75
Total	100	500

2 The extant guidelines on allocation of power have also been taken into cognizance in the above allocation.

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3. The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above alongwith distribution of unallocated power from the declared capacity of the generating station based on auxiliary consumption, planned outage, forced outage, availability of fuel / water etc. and after taking into account transmission losses.

4. The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities/ Union Territory and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time.

5. In case of failure of the beneficiaries adhering to the condition mentioned above, NTPC Ltd. may shut off or restrict power supply from the power station and also reallocate the power in case beneficiaries default in payment or where they have not opened LCs of an adequate amount in favour of NTPC Ltd. NTPC Ltd. would inform Member Secretary of the Concerned Regional Power Committee of the revised allocation of power in respects of the defaulting beneficiaries. Member Secretary of the concerned Regional Power Committee would reallocate the surplus power to the other beneficiaries based on grid security and power situation.

6. This issues with the approval of the Minister of Power



Yours faithfully,



(R.C. Sharma)

Under Secretary to the Government of India
Telefax: 23719710

As agreed
enclosed
two (2) Nos
of 1/1/1984



ANNEXURE-2 (Series)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-I/REA/2025-26/1188

दिनांक / Date: 02.01.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

विषय: दिसंबर 2025 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of December 2025.

महोदय,

भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए कृपया दिसंबर 2025 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयले, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग करके) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जिसमें सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी का रिफंड। डेटा की अंतिम किस्त 01.01.2026 को ईआरएलडीसी से प्राप्त हुई है।

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of December 2025 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.01.2026.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार / Encl.: As above

भवदीय / Yours faithfully,

प्रभु देव
02.01.26

(पी.के.दे / P.K. De)

अधीक्षण अभियंता (वाणिज्यिक) / SE, Commercial

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता - 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata - 700033
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

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वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता 700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्दि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

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DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited, 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. For the month of October 2025, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (S) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance.
3. Auxillary Energy Consumption of Darlipati_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 15.06.2025 due to allocation of additional 05 MW power to Delhi
5. Revised Allocation of power from unallocated power of NTPC Stations to Bangladesh Power Development Board (BPDB) w.e.f. 03.06.2025
6. Revised Allocation of power upon allocation of 292.99 MW to I&K from Kahalgaon-I w.e.f. 01.10.2025.
7. Revised Allocation of 329.36 MW power to Tamil Nadu from FSTPP - I & II w.e.f. 03.11.2025
8. 50 MW of merchant power (Power to be sold outside long term PPA) supply to JBVNL from FSTPP-III has been discontinued w.e.f. 01.12.2025.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
FY 2025-26	Apr-25	19:00 - 21:00 Hrs. & 22:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-25	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	19:00 Hrs. - 23:00 Hrs.
	Aug-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-25	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-25	18:00 - 22:00 Hrs.	06:15 - 07:15 Hrs. & 18:30 - 21:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-25	17:00 - 21:00 Hrs.	06:15 - 08:15 Hrs. & 18:30 - 20:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Dec-25	17:00 - 21:00 Hrs.	17:15 - 21:15 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Jan-26			
	Feb-26			
	Mar-26			

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		PTPS_J		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		800.00		1600.00		500.00		840.00		1500.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.25000		6.46875		5.75000		9.00000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		750.00		1496.50		471.25		764.40		1413.75	
4	Average DC for the month (ex-bus) in MW:	1800.44	1801.15	651.95	684.33	1167.32	1172.49	449.46	455.74	733.94	733.05	1413.75	1413.25
5	Plant Availability Factor for Month - PAFM (%) :	96.994	97.032	86.926	91.244	78.003	78.349	95.376	96.710	96.015	95.898	100.000	99.965
6	Cumulative DC up to the preceeding month (%):	87.364	81.879	76.619	78.436	87.377	89.142	95.517	95.548	91.982	92.318	92.305	92.343
7	Cumulative DC including the current month --PAFY (%):	88.558	83.758	82.225	85.402	86.320	87.925	95.501	95.679	92.436	92.721	93.172	93.202
8	Total Scheduled Generation for the current month (MWH) :	221497.655	1071396.685	79936.045	346859.108	140282.455	499861.457	55270.715	199883.313	90926.805	369477.780	175214.155	740793.723
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	221443.230	1009460.108	75080.353	333322.735	135777.448	477540.605	48095.430	178163.193	71771.700	337946.633	169552.753	711488.478
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	1417401.455	5619680.059	56367.140	265029.608	1170985.748	4308220.059	416142.510	1504933.293	641584.100	2495066.371	1231296.779	4824360.068
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	1638844.685	6629140.166	131447.493	598352.343	1306763.195	4785760.664	464237.940	1683096.486	713355.800	2833013.004	1400849.532	5535848.545
12	Plant Load Factor for the current month (%) :	96.230	93.094	85.953	74.593	75.597	53.874	94.585	68.412	95.929	77.961	99.948	84.515
13	Cumulative Plant Load Factor including the current month (%) :	88.450	73.941	81.241	72.043	81.863	60.172	92.333	67.583	90.422	70.206	92.150	73.478
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1577812.500	7889062.500	145350.000	726750.000	1399227.500	6996137.500	440618.750	2203093.750	714714.000	3573570.000	1321856.250	6609281.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-26199.543	221.428	12883.375	-3049.533	45742.172	-451.078	56659.615	0.000	-25438.710	-90.848	-51478.340
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.025	3831.468	0.000	0.000	4047.050	17613.420	940.878	9066.273	377.013	6537.288	264.475	17375.243
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1416936.915	6074583.635	56367.140	265029.608	1170669.888	3352677.915	411995.643	1132950.605	647109.703	2590880.850	1227885.252	5018094.038
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1638380.120	7106411.818	131226.065	585468.968	1305449.818	3766862.928	459601.273	1245387.910	718504.390	2947728.905	1397264.377	5763685.613
19	Cumulative Energy eligible for incentive including current month (MWH) :	60567.620	0.000	0.000	0.000	0.000	0.000	18982.523	0.000	3790.390	0.000	75408.127	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	34773.165	0.000	0.000	0.000	0.000	0.000	21046.643	0.000	12963.463	0.000	55038.252	0.000
21	Energy eligible for incentive in the current month (MWH) :	25794.455	0.000	0.000	0.000	0.000	0.000	-2064.120	0.000	-9173.073	0.000	20369.875	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-12099.463	0.000	0.000	0.000	49690.202	70.718	58155.043	0.000	-21154.078	0.000	-38516.893

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	TSTPP-I		BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1000.00		1320.00		1000.00		390.00		1600.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.55000		5.75000		9.00000		9.00000		6.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	934.50		1244.10		910.00		354.90		1492.00		1866.15	
4	Average DC for the month (ex-bus) in MW:	678.01	675.50	1188.57	1198.82	556.96	563.88	187.93	186.77	1487.86	1489.20	1244.10	1245.14
5	Plant Availability Factor for Month - PAFM (%) :	72.553	77.785	95.536	96.360	61.204	61.964	52.954	52.626	99.723	99.812	66.667	66.722
6	Cumulative DC up to the preceding month (%) :	94.924	94.801	82.061	82.077	93.347	93.319	91.833	91.694	83.441	83.553	92.879	93.440
7	Cumulative DC including the current month --PAFY (%) :	92.402	92.263	83.580	83.687	89.724	89.785	87.450	87.290	85.277	85.386	89.924	90.428
8	Total Scheduled Generation for the current month (MWH) :	84073.500	407854.210	147324.105	599325.280	68976.694	274350.741	23296.765	89605.145	184495.000	920487.488	154268.225	671310.318
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	84072.500	397588.085	146877.030	563485.515	68666.369	262431.521	23203.865	86970.320	184495.000	905095.495	153662.805	627717.635
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	860732.528	3657706.011	982572.483	3760691.087	813188.424	3120998.481	314261.835	1173930.519	1213679.723	5416477.533	1668775.715	6482006.466
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	944805.028	4055294.096	1129449.513	4324176.602	881854.793	3383430.002	337465.700	1260900.839	1398174.723	6321573.028	1822438.520	7109724.101
12	Plant Load Factor for the current month (%) :	72.553	70.394	95.499	77.699	61.128	48.627	52.938	40.723	99.723	99.508	66.667	58.021
13	Cumulative Plant Load Factor including the current month (%) :	92.069	80.915	82.822	64.399	88.910	68.714	86.937	67.140	85.275	78.761	89.485	71.742
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	873757.500	4368787.500	1163233.500	5816167.500	850850.000	4254250.000	331831.500	1659157.500	1395020.000	6975100.000	1744850.250	8724251.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-9288.255	-62.790	-25386.898	-85.918	-50575.658	-6.813	-4810.353	0.000	-2748.708	0.040	-30415.523
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	0.128	392.510	112.723	24028.205	77.179	-8910.235	95.550	735.155	0.005	110.380	34.015	28514.450
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	862069.483	3949415.678	982426.083	3975177.035	818882.223	3947209.321	312763.905	1118916.375	1213659.403	5763866.533	1668058.610	6784940.893
18	Cumulative Scheduled Generation to be considered for incentive upto current month	946141.855	4355899.508	1129253.180	4540021.243	887557.331	4269126.734	335879.033	1209961.893	1398154.398	6671600.355	1821687.360	7414559.600
19	Cumulative Energy eligible for incentive including current month (MWH) :	72384.355	0.000	0.000	0.000	36707.331	14876.734	4047.533	0.000	3134.398	0.000	76837.110	0.000
20	Cumulative Energy eligible for Incentive upto preceding month (MWH) :	86808.283	73109.678	0.000	0.000	63946.223	172529.321	18338.865	0.000	0.000	0.000	119900.570	0.000
21	Energy eligible for incentive in the current month (MWH) :	-14423.928	-73109.678	0.000	0.000	-27238.892	-157652.586	-14291.333	0.000	3134.398	0.000	-43063.460	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-5439.570	0.000	-16368.608	0.000	-47350.745	0.000	-3028.928	0.000	-389.925	0.000	-18330.328

000026

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	BARH-I	
		Peak	Off-Peak
1	Installed Capacity (MW) :		1980.00
2	Normative AUX as per CERC Tariff Order 2024-29(%) :		5.75000
3	Ex-Bus Normative Capacity at 100% availability (MW) :		1866.15
4	Average DC for the month (ex-bus) in MW:	1442.74	1463.23
5	Plant Availability Factor for Month - PAFM (%):	77.311	78.409
6	Cumulative DC up to the preceeding month (%):	69.026	69.379
7	Cumulative DC including the current month --PAFY (%):	70.076	70.523
8	Total Schduled Generation for the current month (MWH) :	171211.060	792179.653
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	169358.350	782179.200
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	1006207.430	4123936.953
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1175565.780	4906116.153
12	Plant Load Factor for the current month (%) :	73.988	68.468
13	Cumulative Plant Load Factor including the current month (%) :	65.200	54.303
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1552387.980	7761939.900
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2718.193	-15769.673
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	159.693	52247.140
17	Cumulative Scheduled Generation to be con. for Incentive upto preceding month	1040085.288	4181661.480
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1212002.138	4927363.213
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	-2055.998	-9191.425

000027

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

KHSTPP STAGE - 1 (4x210)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5581.495000	26127.447500	31708.942500	5581.312500	14024.657500	19605.97	278934.320000	173469.58	63624.592
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JIARKHAND	2.183115	1964.457500	9557.515000	11521.967500	1964.180000	8806.702500	10770.8825	101546.410000	88670.42	0
ODISHA	1.100112	1001.327500	4868.210000	5869.537500	993.632500	2368.542500	3362.175	50876.590000	26970.63	16274.4715
POWERGRID (PUSAULI)	0.119048	102.490000	444.410000	546.900000	100.157500	308.367500	408.525	5473.480000	5308.43	0
SIKKIM	0.022450	20.282500	101.355000	121.637500	20.282500	105.215000	125.4975	1052.640000	1105.22	0
WEST BENGAL	6.831058	6217.140000	31047.875000	37265.015000	5461.742500	9068.177500	14529.92	319387.330000	176686.21	94793.0205
ODISHA Solar	-	487.037500	2369.807500	2856.845000	483.295000	1150.702500	1633.9975	24774.990000	13314.5	7744.2415
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST_BENGAL Solar	-	838.170000	4185.765000	5023.935000	735.452500	1204.395000	1939.8475	43062.970000	23563.9	13039.6245
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER - Raj-II SunTech)	0.276310									
ER Total	17.846132	16212.395	78702.385	94914.780	15340.055	37036.760	52376.815	825108.730	509088.89	-
SR :										
TAMILNADU	0.700000	636.922500	3180.720000	3817.642500	636.902500	3093.660000	3730.5625	32728.440000	32062.33	0
TELANGANA (NSM-II)	0.683571	622.617500	3109.317500	3731.935000	723.482500	1997.125000	2720.6075	31965.390000	21599.98	5570.6015
SR Total	1.383571	1259.540	6290.038	7549.578	1360.385	5090.785	6451.17	64693.830	53662.31	-
WR :										
GUJARAT	16.790000	15280.095000	74029.680000	89309.775000	15160.925000	58640.665000	73801.59	779584.790000	607664.13	54982.9415
WR Total	16.790000	15280.095	74029.680	89309.775	15160.925	58640.665	73801.59	779584.790	607664.13	-
NR :										
DELHI	6.070000	5513.317500	27566.812500	33080.130000	5479.770000	25133.420000	30613.19	283571.510000	250615.14	0
HARYANA	3.040000	2752.260000	13783.745000	16536.005000	2716.055000	11956.275000	14672.33	142055.220000	127569.07	0
JK&LADAKH	0.000000	17435.727500	162329.140000	179764.867500	16962.392500	162310.902500	179273.295	662110.010000	661393.36	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2766.910000	13817.707500	16584.617500	2773.230000	13499.227500	16272.4575	141436.170000	102418.29	17802.4545
UTTAR PRADESH	9.120000	8299.740000	41448.060000	49747.800000	7805.920000	27456.850000	35262.77	426360.770000	310541.48	51865.1745
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	59.830000	36767.955	258945.465	295713.420	35737.368	240356.675	276094.043	1655533.680	1452537.34	-
NER :										
ARUNACHAL PRADESH	0.192147	173.260000	873.832500	1047.092500	172.027500	873.797500	1045.825	8981.980000	8978.43	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	129.632500	647.357500	776.990000	151.075000	782.310000	933.385	6635.080000	7031.69	0
NAGALAND	0.425332	386.982500	1932.630000	2319.612500	386.970000	1932.557500	2319.5275	19887.670000	19884.69	0
ASSAM	2.108333	2002.655000	9823.547500	11826.202500	2002.590000	6724.565000	8727.155	1174591.010000	951758.7	46643.6585
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	2.959821	2692.530	13277.368	15969.898	2712.663	10313.230	13025.893	1210095.740	987653.51	-
NVFN POWER - A/C BPDB	1.190476	1083.327500	5410.152500	6493.480000	1083.292500	5409.940000	6493.2325	55665.930000	55626.61	0
SCED (DOWN)					0.000000	-7095.670000	-7095.67		-55501.6575	
SCED (UP)					377.012500	13632.957500	14009.97		95285.5775	
VAE (DOWN)					0.000000	-29191.325000	-29191.325		-242680.255	
VAE (UP)					0.000000	3752.615000	3752.615		83031.84375	
Grand Total	100.000000	73295.843	436655.088	509950.930	71771.700	337946.633	409718.333	4590682.700	3546368.299	-

000028

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	69.751548	16255.210000	80706.517500	96961.727500	16250.090000	67468.605000	83718.695	1430932.732500	1109296.9125	106995.910125
DVC	2.600000	605.560000	3008.985000	3614.545000	605.370000	2834.030000	3439.4	53183.740000	51908.13	0
JHARKHAND	3.428846	799.467500	3952.382500	4751.850000	799.220000	3862.305000	4661.525	73584.260000	68245.38	0
ODISHA	8.067981	1879.562500	9179.722500	11059.285000	1829.385000	4255.037500	6084.4225	167283.380000	91243.08	50947.793
SIKKIM	0.507509	118.200000	587.322500	705.522500	118.165000	587.240000	705.405	10444.980000	10421.29	0
WEST BENGAL	8.954569	2086.757500	10369.257500	12456.015000	1954.987500	4442.012500	6397	185858.800000	112063.21	45916.77
ER Total	93.310453	21744.758	107804.188	129548.945	21557.218	83449.230	105006.448	1921287.893	1443178.003	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	65.497500	325.612500	391.110000	65.062500	177.010000	242.0725	5710.680000	3734.05	1120.028
SR Total	0.279291	65.498	325.613	391.110	65.063	177.010	242.073	5710.680	3734.05	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	6.410256	1493.320000	7420.325000	8913.645000	1492.847500	7419.277500	8912.125	98950.400000	98928.86	0
SCED (DOWN)					0.000000	-1514.632500	-1514.6325		-14437.1575	
SCED (UP)					95.550000	2249.787500	2345.3375		51100.9075	
VAE (DOWN)					-6.812500	-5968.205000	-5975.0175		-73837.0275	
VAE (UP)					0.000000	1157.852500	1157.8525		89698.89125	
Grand Total	100.000000	23303.575	115550.125	138853.700	23203.865	86970.320	110174.185	2025948.973	1598366.526	-

000029

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	6906.250000	29013.232500	35919.482500	6905.847500	11463.927500	18369.775	526949.830000	374429	73478.3555
RLY BIHAR	10.989011	7589.287500	38417.947500	46007.235000	7707.640000	42661.717500	50369.3575	592510.170000	687825.02	0
RLY BIHAR ISTS	2.197802	1517.860000	7603.600000	9201.460000	918.117500	7905.497500	4853.615	118528.970000	45763.21	54986.4145
RLY DVC	12.087912	8348.217500	42259.732500	50607.950000	8275.110000	41134.422500	49409.5325	651761.330000	559993.42	0
ER Total	35.274725	24361.615	117374.513	141736.128	23836.715	99165.565	123002.28	1889750.300	1668010.65	-
SR :										
KARNATAKA_RLY	6.593407	4541.250000	21094.602500	25635.852500	4466.185000	18357.685000	22823.87	352580.400000	315524.84	0
SR Total	6.593407	4541.250	21094.603	25635.853	4466.185	18357.685	22823.87	352580.400	315524.84	-
WR :										
RLY MADHYA PRADESH	20.219780	13964.282500	70689.020000	84653.302500	13915.887500	69931.940000	83847.8275	1099009.180000	1055135.71	0
RLY MAHA RASHTRA	10.989011	7589.282500	38417.940000	46007.222500	7725.305586	39044.311836	46769.617422	592511.000000	647359.48	0
WR Total	31.208791	21553.565	109106.960	130660.525	21641.193	108976.252	130617.445	1691520.180	1702495.19	-
NR :										
DELHI	2.747253	1897.320000	9604.472500	11501.792500	1884.710000	9088.650000	10973.36	139312.010000	122567.49	0
HARYANA	6.043956	4174.110000	21129.825000	25303.935000	4177.132689	21055.326003	25232.458691	325496.260000	316146.69	0
PUNJAB	5.494505	3794.655000	19208.985000	23003.640000	3879.707500	19412.405000	23292.1125	296249.180000	283534.88	0
RAJASTHAN	1.098901	758.927500	3841.792500	4600.720000	758.885000	3841.535000	4600.42	59209.160000	59251.79	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	1897.327500	9572.930000	11470.257500	1875.437500	8940.497500	10815.935	147891.900000	136153.79	0
UTTAR PRADESH	8.241758	5691.985000	28813.465000	34505.450000	5775.719694	31158.758360	36934.478054	444350.220000	549890.59	0
NR Total	26.373626	18214.325	92171.470	110385.795	18351.592	93497.172	111848.764	1412508.730	1467545.23	-
NER :										
ASSAM	0.549451	379.445000	1920.867500	2300.312500	379.422500	1920.740000	2300.1625	19995.970000	3108.23	13888.3445
NER Total	0.549451	379.445	1920.868	2300.313	379.423	1920.740	2300.163	19995.970	3108.23	-
SCED (DOWN)					0.000000	-10495.272500	-10495.2725		-107915.714076	
SCED (UP)					77.178939	1585.037500	1662.216439		15647.736268	
VAE (DOWN)					-85.917500	-53906.230000	-53992.1475		-818660.727124	
VAE (UP)					0.000000	3330.572500	3330.5725		19529.435	
Grand Total	100.000000	69050.200	341668.413	410718.613	68666.369	262431.521	331097.891	5366355.580	4265284.87	-

000030

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025 (NA)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.085679	125088.720000	611408.980000	736497.700000	125083.605000	522500.912500	647584.5175	8989723.135000	7618251.015	23013.64975
JHARKHAND	1.439049	2219.600000	11107.280000	13326.880000	2219.600000	10875.350000	13094.95	167102.450000	155179.32	0
ODISHA	0.480109	741.520000	3706.195000	4447.715000	741.520000	2675.390000	3416.91	60781.790000	36873.5	14791.0215
SIKKIM	0.178131	274.040000	1371.360000	1645.400000	274.040000	1371.242500	1645.2825	19963.230000	19808.3	0
WEST BENGAL	0.332139	512.120000	2562.740000	3074.860000	499.730000	1486.360000	1986.09	42524.670000	28893.14	7252.8295
ER Total	83.515107	128836.000	630156.555	758992.555	128818.495	538909.255	667727.75	9280095.275	7859005.275	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	3930.800000	19259.335000	23190.135000	3916.135000	16312.290000	20228.425	282023.910000	233470.47	6249.8535
WR Total	2.547748	3930.800	19259.335	23190.135	3916.135	16312.290	20228.425	282023.910	233470.47	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	17605.520000	88101.100000	105706.620000	16998.040000	54900.502500	71898.5425	1269697.930000	928935.93	150307.3105
NR Total	11.411892	17605.520	88101.100	105706.620	16998.040	54900.503	71898.543	1269697.930	928935.93	-
NER Total							0		0	-
NVFN POWER - A/C BPDB	2.525253	3896.080000	19496.660000	23392.740000	3896.080000	19496.660000	23392.74	215186.690000	214835.31	0
SCED (DOWN)					0.000000	-3425.257500	-3425.2575		-89225.94	
SCED (UP)					34.015000	31939.707500	31973.7225		244717.575625	
VAE (DOWN)					0.000000	-36083.357500	-36083.3575		-515663.42875	
VAE (UP)					0.040000	5667.835000	5667.875		56087.454304	
Grand Total	100.000000	154268.400	757013.650	911282.050	153662.805	627717.635	781380.44	11047003.805	8932162.646	-

000031

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWL SCHEDULE (Peak)	DRAWL SCHEDULE (Offpeak)	DRAWL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.030967	8925.645000	42415.655000	51341.300000	8868.105000	15354.197500	24222.3025	491137.120000	283530.06	133936.492
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	442.305000	2242.482500	2684.787500	442.227500	2242.110000	2684.3375	290830.150000	238384.02	8821.6075
ODISHA	17.509476	9759.360000	48761.687500	58521.047500	9038.810000	14972.472500	24011.2825	521525.670000	239499.5	203797.3195
SIKKIM	0.018151	10.605000	53.797500	64.402500	10.605000	53.790000	64.395	602.600000	645.49	0
WEST BENGAL	36.415340	20294.562500	102891.510000	123186.072500	18718.622500	34726.035000	53444.6575	1086336.830000	517451.55	405934.7555
ODISHA Solar	-	294.512500	1477.525000	1772.037500	272.897500	455.802500	728.7	15673.210000	7399.24	5922.9885
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST_BENGAL Solar	-	513.255000	2602.142500	3115.397500	441.812500	710.907500	1152.72	27342.020000	11966.7	11274.017
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
ER Total	72.225684	40240.245	200444.800	240685.045	37793.080	68515.315	106308.395	2433447.600	1298876.56	-
SR :										
TELANGANA (NSM-II)	0.733930	409.207500	2074.625000	2483.832500	394.850000	762.860000	1157.71	21837.350000	12807.05	5754.6975
SR Total	0.733930	409.208	2074.625	2483.833	394.850	762.860	1157.71	21837.350	12807.05	-
WR :										
GUJARAT	11.948474	6659.597500	33671.945000	40331.542500	6579.802500	28771.162500	35350.965	354636.080000	277258.78	24181.888
WR Total	11.948474	6659.598	33671.945	40331.543	6579.803	28771.163	35350.965	354636.080	277258.78	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	50.867500	257.895000	308.762500	50.860000	257.852500	308.7125	2714.750000	2714.43	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	50.868	257.895	308.763	50.860	257.853	308.713	2714.750	2714.43	-
NVVN POWER - A/C BPDB	5.000000	2787.522500	14132.460000	16919.982500	2787.037500	14130.115000	16917.1525	113357.840000	113332.51	0
SCED (DOWN)					-17.337500	-1378.410000	-1395.7475		-18947.4375	
SCED (UP)					958.215000	10444.682500	11402.8975		104939.6675	
VAE (DOWN)					-553.912500	-6025.472500	-6579.385		-82509.18125	
VAE (UP)					102.835000	62685.087500	62787.9225		438862.194375	
Grand Total	90.000000	50147.440	250581.725	300729.165	48095.430	178163.193	226258.623	2925993.620	2147334.573	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	9663.305000	44431.355000	54094.660000	9640.867500	15130.942500	24771.81	1991442.945000	1144278.615	548447.88825
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	9631.217500	51381.865000	61013.082500	9514.415000	38016.922500	47531.3375	639680.040000	470282.38	73445.654
ODISHA	1.207938	1748.075000	8627.337500	10375.412500	1648.257500	2549.267500	4197.525	103983.010000	47073.81	41311.7485
SIKKIM	3.149650	4509.765000	22815.065000	27324.830000	4406.575000	17273.877500	21680.4525	266693.430000	227012.22	0
WEST BENGAL	32.765652	47427.520000	238189.160000	285616.680000	39441.360000	50943.157500	90384.5175	2836829.090000	1018334.26	1392970.4665
ODISHA Solar	-	801.420000	3975.522500	4776.942500	755.125000	1335.445000	2090.57	47671.850000	22390.01	18131.0625
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST_BENGAL Solar	-	1330.515000	6682.035000	8012.550000	1087.707500	1324.200000	2411.9075	79574.740000	26831.78	40806.749
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	75111.818	376102.340	451214.158	66494.308	126573.813	193068.12	5965875.105	2956203.075	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	1.290000	31663.760000	159021.182500	190684.942500	31350.395000	142496.372500	173846.7675	432779.250000	406761.01	0
TELANGANA (NSM-II)	0.751558	1087.630000	5461.895000	6549.525000	1709.312500	2401.660000	4110.9725	65037.150000	49745.1	5536.4775
SR Total	2.041558	32751.390	164483.078	197234.468	33059.708	144898.033	177957.74	497816.400	456506.11	-
WR :										
GUJARAT	15.950000	22789.340000	115041.037500	137830.377500	22504.917500	96367.735000	118872.6525	1376983.410000	1055604.52	114831.3785
WR Total	15.950000	22789.340	115041.038	137830.378	22504.918	96367.735	118872.653	1376983.410	1055604.52	-
NR :										
DELHI	1.390000	2011.950000	10104.320000	12116.270000	1967.587500	7931.510000	9899.0975	120275.370000	98492.79	3741.2745
HARYANA	0.690000	998.400000	5013.962500	6012.362500	996.190000	4978.482500	5974.6725	59741.290000	58038.75	0
JK&LADAKH	0.000000	1230.075000	6177.380000	7407.455000	1229.930000	6177.312500	7407.2425	73590.780000	73553.86	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3010.520000	15119.335000	18129.855000	3281.730000	9062.260000	12343.99	180053.370000	141356.99	11688.3745
NR Total	5.010000	7250.945	36414.998	43665.943	7475.438	28149.565	35625.003	433660.810	371442.39	-
NER :										
ARUNACHAL PRADESH	0.191917	274.930000	1393.247500	1668.177500	274.742500	1393.235000	1667.9775	16593.540000	16571.91	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	205.320000	1031.045000	1236.365000	218.847500	1083.947500	1302.795	12272.790000	12754.56	0
NAGALAND	0.429803	622.515000	3126.912500	3749.427500	622.442500	3126.880000	3749.3225	37215.960000	37190.55	0
ASSAM	2.455737	3688.215000	18425.645000	22113.860000	3677.650000	10322.457500	14000.1075	217993.280000	139023.28	46271.008
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	4790.980	23976.850	28767.830	4793.683	15926.520	20720.203	284075.570	205540.3	-
NVNV POWER - A/C BPDB	0.312500	451.930000	2269.370000	2721.300000	451.877500	2269.347500	2721.225	27031.560000	27016.47	0
SCED (DOWN)					-134.200000	-2931.745000	-3065.945		-61503.4125	
SCED (UP)					4181.250000	20545.165000	24726.415		359952.8645	
VAE (DOWN)					-3236.770000	-15583.625000	-18820.395		-231452.385	
VAE (UP)					187.237500	61325.797375	61513.034875		953214.04675	
Grand Total	100.000000	143146.403	718287.673	861434.075	135777.448	477540.605	613318.052	8585442.855	6092523.979	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

TSTPP STAGE - I (2x500)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
Uttarakhand	0.112154	34016.925000	173438.995000	207455.920000	34816.915000	162545.195000	197362.11	2329608.660000	2173784.17	0
DVC	0.200000	167.915000	836.447500	1004.362500	167.915000	836.405000	1004.32	11385.980000	11351.63	0
JHARKHAND	6.832003	5744.030000	27939.567500	33683.597500	5744.030000	26687.417500	32431.4475	384354.510000	377561.19	0
ODISHA	33.066719	27800.135000	138402.282500	166202.417500	27800.127500	138292.060000	166092.1875	1878562.640000	1721801.69	0
SIKKIM	0.025850	21.600000	107.575000	129.175000	21.600000	107.570000	129.17	1403.010000	1392.31	0
WEST BENGAL	10.086317	8480.190000	42243.852500	50724.042500	8480.190000	42207.420000	50687.61	572368.110000	537446.16	0
<u>ODISHA Solar</u>	-	457.625000	2279.637500	2737.262500	457.625000	2277.822500	2735.4475		28550.57	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	772.495000	3848.167500	4620.662500	772.495000	3842.552500	4615.0475	52316.390000	49051.41	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
ER Total	93.086342	78260.915	389096.525	467357.440	78260.898	376796.443	455057.34	5270962.820	4900439.08	-
SR :										
TAMILNADU	0.850000	714.340000	3558.465000	4272.805000	714.340000	3501.427500	4215.7675	48362.670000	47073.15	0
TELANGANA (NSM-II)	0.712870	599.820000	2988.037500	3587.857500	600.077500	4700.540000	5300.6175	40581.090000	45433.26	0
SR Total	1.562870	1314.160	6546.503	7860.663	1314.418	8201.968	9516.385	88943.760	92506.41	-
WR :										
GUJARAT	2.400000	2017.700000	10051.197500	12068.897500	2017.700000	9128.310000	11146.01	134427.690000	121677.39	0
WR Total	2.400000	2017.700	10051.198	12068.898	2017.700	9128.310	11146.01	134427.690	121677.39	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	164.555000	824.702500	989.257500	164.190000	824.662500	988.8525	11202.340000	11184.12	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	118.760000	591.600000	710.360000	118.760000	591.572500	710.3325	8055.080000	8069.1	0
NAGALAND	0.424823	357.505000	1780.915000	2138.420000	357.502500	1780.825000	2138.3275	24183.580000	24157.63	0
<u>ASSAM</u>	2.095419	1838.905000	9160.482500	10999.387500	1838.905000	9160.050000	10998.955	124491.180000	123320.11	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	2479.725	12357.700	14837.425	2479.358	12357.110	14836.468	167932.180	166730.96	-
NVFN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-707.407500	-707.4075		-59303.7525	
SCED (UP)					0.127500	1099.917500	1100.045		18983.77	
VAE (DOWN)					0.000000	-9680.102500	-9680.1025		-294468.149375	
VAE (UP)					0.000000	391.847500	391.8475		32845.8925	
Grand Total	100.000000	84072.500	418051.925	502124.425	84072.500	397588.085	481660.585	5682954.970	5000099.491	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

KHSTPP STAGE - II (3x500)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	7366.240000	32855.952500	40222.192500	7366.227500	18310.117500	25676.345	361570.320000	291549.67	15785.102
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1192.880000	5805.062500	6997.942500	1192.880000	5595.510000	6788.39	59001.960000	54437.44	0
ODISHA	2.811321	4929.000000	24606.495000	29535.495000	4871.372500	15155.297500	20026.67	242609.700000	144850.39	61367.855
SIKKIM	0.015536	27.280000	136.375000	163.655000	33.855000	142.850000	176.705	1356.410000	1463.38	0
WEST BENGAL	0.526682	923.800000	4617.350000	5541.150000	903.615000	3017.910000	3921.525	45828.490000	31649.02	7305.1965
<u>ODISHA Solar</u>	-	999.440000	4989.405000	5988.845000	987.755000	3145.620000	4133.375	49127.410000	29883.24	11875.0585
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST_BENGAL_Solar</u>	-	1610.760000	8050.975000	9661.735000	1556.422500	4756.025000	6312.4475	79902.120000	53049.73	14867.072
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	17049.400	81061.615	98111.015	16912.128	50123.330	67035.458	839396.410	606882.87	-
SR :										
TELANGANA (NSM-II)	0.763112	1337.960000	6687.425000	8025.385000	1361.402500	5132.362500	6493.765	66297.470000	48541.94	7810.9095
SR Total	0.763112	1337.960	6687.425	8025.385	1361.403	5132.363	6493.765	66297.470	48541.94	-
WR :										
CHHATTISGARH	2.000000	3506.720000	17527.400000	21034.120000	3475.005000	12198.777500	15673.7825	173824.690000	115717.43	32033.5565
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	579.080000	2894.350000	3473.430000	579.080000	2894.350000	3473.43	28718.340000	28382.96	0
GUJARAT	9.730000	17056.200000	85250.925000	102307.125000	16849.755000	73638.042500	90487.7975	839654.260000	686923.76	26782.361
MADHYA PRADESH	4.930000	8641.560000	43192.575000	51834.135000	8641.560000	45281.977500	53923.5375	428064.100000	303759.65	60094.835
MAHARASHTRA	9.870000	17302.960000	86484.250000	103787.210000	17302.960000	82240.607500	99543.5675	858305.640000	746974.59	0
WR Total	26.860000	47086.520	235349.500	282436.020	46848.360	216253.755	263102.115	2328567.030	1881758.39	-
NR :										
CHANDIGARH	0.200000	348.980000	1716.035000	2065.015000	348.410000	1145.415000	1493.825	14735.000000	9565.82	2958.93
DELHI	10.490000	18357.825000	91840.300000	110198.125000	18321.212500	85942.727500	104263.94	909572.890000	820235.6	0
HARYANA	4.580000	8029.000000	40130.825000	48159.825000	8000.130000	36381.817500	44381.9475	398274.970000	359402.06	0
HIMACHAL PRADESH	1.530000	2682.120000	13405.875000	16087.995000	2682.120000	13405.875000	16087.995	133041.060000	159616.31	0
JK&LADAKH	0.000000	5997.640000	47373.475000	53371.115000	5985.582500	47373.475000	53359.0575	475478.290000	475230.79	0
PUNJAB	8.020000	14060.360000	70276.975000	84337.335000	14053.187500	64696.265000	78749.4525	697452.030000	657232.37	0
RAJASTHAN	7.110000	12463.240000	62294.200000	74757.440000	12463.240000	61281.992500	73745.2325	614418.670000	448393.38	73862.4895
UTTAR PRADESH	16.730000	29328.480000	146590.650000	175919.130000	27712.927500	103760.980000	131473.9075	1454687.340000	1094686.23	141798.009
UTTARAKHAND	1.870000	3278.560000	16387.000000	19665.560000	3269.635000	13333.355000	16602.99	161331.140000	116526.6	20604.869
NR Total	56.090000	94546.205	490015.335	584561.540	92836.445	427321.903	520158.348	4858991.390	4140889.16	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ASSAM</u>	5.093533	9090.440000	44570.942500	53661.382500	9083.390000	35077.350000	44160.74	448203.250000	367075.32	13897.4425
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	9090.440	44570.943	53661.383	9083.390	35077.350	44160.74	448203.250	367075.32	-
NVYN POWER - A/C BPDB	1.333333	2337.400000	11682.875000	14020.275000	2337.400000	11682.875000	14020.275	115950.450000	115802.27	0
SCED (DOWN)					0.000000	-7274.525000	-7274.525		-87397.7975	
SCED (UP)					264.475000	24649.767500	24914.2425		172837.813125	
VAE (DOWN)					-90.847500	-57959.242500	-58050.09		-397880.905625	
VAE (UP)					0.000000	6480.902500	6480.9025		88188.9775	
Grand Total	100.000000	171447.925	869367.693	1040815.618	169552.753	711488.478	881041.23	8657406.000	6936698.038	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

BARH STPS STAGF - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.041665	126810.995000	613228.282500	740039.277500	126810.995000	480010.015000	606821.01	5897964.670000	4897994.33	115275.6395
JHARKHAND	1.345112	1896.030000	9250.422500	11146.452500	1890.500000	7115.615000	9006.115	94338.900000	68070.14	12167.925
ODISHA	1.505189	2217.720000	11156.117500	13373.837500	2198.977500	5788.820000	7987.7975	107081.610000	60515.81	30503.5585
POWERGRID (ALIPURDUAR)	0.113636	68.805000	642.475000	711.280000	57.770000	194.022500	251.7925	6557.110000	4618.25	955.2935
SIKKIM	0.030716	44.995000	226.955000	271.950000	44.995000	226.715000	271.71	2181.110000	2264.93	0
WEST BENGAL	1.041290	1534.175000	7736.972500	9271.147500	1205.020000	1480.997500	2686.0175	74333.840000	41873.75	21310.014
ER Total	90.077608	132572.720	642241.225	774813.945	132208.258	494816.185	627024.443	6182457.240	5075287.21	-
SR :										
KSEB	7.350000	10832.460000	54629.415000	65461.875000	10832.460000	53010.955000	63843.415	504368.930000	468581.64	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1000.975000	5048.097500	6049.072500	995.330000	2941.830000	3937.16	46640.280000	28540.01	11104.228
SR Total	8.028453	11833.435	59677.513	71510.948	11827.790	55952.785	67780.575	551009.210	497121.65	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVNV POWER - A/C BPDB	1.893939	2791.050000	14075.595000	16866.645000	2791.050000	14075.237500	16866.2875	96940.340000	96865.87	0
SCED (DOWN)					0.000000	-4936.650000	-4936.65		-62374.9075	
SCED (UP)					112.722500	28964.855000	29077.5775		143622.085	
VAE (DOWN)					-62.790000	-30822.355000	-30885.145		-329079.151875	
VAE (UP)					0.000000	5435.457500	5435.4575		32183.66625	
Grand Total	100.000000	147197.205	715994.333	863191.538	146877.030	563485.515	710362.545	6830406.790	5453626.422	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

Darlipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	37293.465000	186633.935000	223927.400000	37293.465000	178430.562500	215724.0275	1695050.440000	1584556.95	0
JHARKHAND	9.464319	17461.485000	87385.927500	104847.412500	17461.485000	80607.440000	98068.925	795570.530000	786490.04	0
ODISHA	51.817623	95601.050000	478435.137500	574036.187500	95601.050000	478420.172500	574021.2225	4355952.280000	4214877.24	0
SIKKIM	0.782092	1443.060000	7221.790000	8664.850000	1443.055000	6995.482500	8438.5375	65278.240000	63662.06	0
WEST BENGAL	16.847433	31082.225000	155550.845000	186633.070000	31082.225000	155500.965000	186583.19	1416227.630000	1353380.05	0
ER Total	99.125000	182881.285	915227.635	1098108.920	182881.280	899954.623	1082835.903	8328079.120	8002966.34	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1613.715000	8064.465000	9678.180000	1613.715000	7779.200000	9392.915	70339.680000	66788.5	0
WR Total	0.875000	1613.715	8064.465	9678.180	1613.715	7779.200	9392.915	70339.680	66788.5	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-68.152500	-68.1525		-36398.2725	
SCED (UP)					0.005000	178.532500	178.5375		12838.6225	
VAE (DOWN)					0.000000	-2748.707500	-2748.7075		-365451.8375	
VAE (UP)					0.000000	0.000000	0		39004.485	
Grand Total	100.000000	184495.000	923292.100	1107787.100	184495.000	905095.495	1089590.495	8398418.800	7719747.838	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

North Karanpura STPS (3x660)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.972124	100403.060000	502166.167500	602569.577500	99657.860000	461690.567500	561348.4275	4227128.400000	3844172.23	0
JHARKHAND	26.888520	60029.060000	293398.862500	353427.922500	59529.055000	259503.105000	319032.16	2523959.030000	2473313.05	0
ODISHA	21.833514	48745.060000	243820.707500	292565.767500	48383.270000	242277.367500	290660.6375	2054618.240000	1868820.76	0
SIKKIM	0.037416	83.020000	415.232500	498.252500	82.405000	412.742500	495.1475	3501.770000	3488.01	0
WEST BENGAL	6.268426	13994.800000	70001.430000	83996.230000	13790.615000	67944.400000	81735.015	590336.900000	554997.98	0
ER Total	100.000000	223255.000	1109802.700	1333057.700	221443.205	1031828.183	1253271.388	9399544.340	8744792.03	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1681.717500	-1681.7175		-100078.6775	
SCED (UP)					0.025000	5513.185000	5513.21		33272.605	
VAE (DOWN)					0.000000	-26914.850000	-26914.85		-461006.61875	
VAE (UP)					0.000000	715.307500	715.3075		51005.605	
Grand Total	100.000000	223255.000	1109802.700	1333057.700	221443.230	1009460.108	1230903.338	9399544.340	8267984.944	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

PTPS_I (1x800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
JHARKHAND	85.000000	66460.172500	353966.115000	420426.287500	64441.197500	257280.452500	321721.645	729836.940000	590823.99	29537.409
ER Total	85.000000	66460.173	353966.115	420426.288	64441.193	257280.453	321721.645	729836.940	590823.99	-
SR Total							0		0	-
WR Total							0		0	-
NR :										
JK&LADAKH	0.000000	10571.697500	63297.687500	73869.385000	10417.732500	63158.907500	73576.64	126415.860000	125871.04	0
NR Total	15.000000	10571.698	63297.688	73869.385	10417.733	63158.908	73576.64	126415.860	125871.04	-
NER Total							0		0	-
VAE (DOWN)					0.000000	-6599.825000	-6599.825		-6599.825	
VAE (UP)					221.427500	19483.200000	19704.6275		19704.6275	
Grand Total	100.000000	77031.870	417263.803	494295.673	75080.353	333322.735	408403.088	856252.800	729799.833	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
 # BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL
 FOR THE MONTH OF DECEMBER-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	NBPDC (54%) MWH
BARH-I	58.048345	26.702	31.346	569295.772500	261,876.055	307,419.717
Dartipati_NTPC	20.213533	9.298	10.915	215724.027500	99,233.053	116,490.975
North Karanpura STPS	44.972124	20.687	24.285	561348.427500	258,220.277	303,128.151
NPGC	81.085679	37.299	43.786	647584.517500	297,888.878	349,695.639
FSTPP I & II	27.319444	12.567	14.752	24771.810000	11,395.033	13,376.777
FSTPP-III	16.038967	7.378	8.661	24222.302500	11,142.259	13,080.043
KHSTPP-I	6.133295	2.821	3.312	19605.970000	9,018.746	10,587.224
KHSTPP-II	4.244483	1.952	2.292	25676.345000	11,811.119	13,865.226
TSTPP-I	41.412154	19.050	22.363	197362.110000	90,786.571	106,575.539
BARH	86.041665	39.579	46.462	606821.010000	279,137.665	327,683.345
BRBCL	10.000000	4.600	5.400	18369.775000	8,450.097	9,919.679
MTPS-II	69.751548	32.086	37.666	83718.695000	38,510.600	45,208.095

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2025

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for December 2025 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	20187.853
8	Free Energy (ex-bus) of the month (MWH) :	2422.542
9	Saleable Energy (ex-bus) of the month (MWH):	17765.310
10	Cumulative Schedule Energy up to preceding month (MWH) :	262840.790
11	Cumulative Schedule Energy including current month (MWH) :	283028.642
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	7746.327500
JHARKHAND	12.358520	2496.515000
DVC	10.000000	2018.093
ODISHA	1.833514	370.073
WEST BENGAL	24.068426	4858.233
SIKKIM	1.367416	276.070
SUB-TOTAL*	88.000000	17765.310
SIKKIM (Free Energy to Home State (FEHS))	12.000000	2422.542
TOTAL	100.000000	20187.853

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2025

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for December 2025 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

SE (Comml)

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1600 MW (3X200+2X500)
6. Connection point, State and region :	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	
Domestic	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.6679775
ASSAM	14.0001075
BIHAR	24.77181
DELHI	9.8990975
GUJARAT	118.8726525
HARYANA	5.9746725
JHARKHAND	47.5313375
JK&LADAKH	7.4072425
MIZORAM	1.302795
NAGALAND	3.7493225
ODISHA	4.197525
ODISHA Solar	2.09057
SCED (DOWN)	-3.065945
SCED (UP)	24.726415
SIKKIM	21.6804525
TAMILNADU	173.8467675
TELANGANA (NSM-II)	4.1109725
UTTAR PRADESH	12.34399
VAE (DOWN)	-18.820395
VAE (UP)	61.513034875
WEST BENGAL	90.3845175
WEST BENGAL Solar	2.4119075
Subtotal Domestic Sale (A)	610.596827375
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	2.721225
Subtotal Export (B)	2.721225
Total Scheduled Energy of Generating Station (C=A+B)	613.318052375

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Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	KIISTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	840 MW (4X210)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic

Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.045825
ASSAM	8.727155
BIHAR	19.60597
DELHI	30.61319
GUJARAT	73.80159
HARYANA	14.67233
JHARKHAND	10.7708825
JK&LADAKH	179.273295
MIZORAM	0.933385
NAGALAND	2.3195275
ODISHA	3.362175
ODISHA Solar	1.6339975
POWERGRID (PUSAULI)	0.408525
RAJASTHAN	16.2724575
SCED (DOWN)	-7.09567
SCED (UP)	14.00997
SIKKIM	0.1254975
TAMILNADU	3.7305625
TELANGANA (NSM-II)	2.7206075
UTTAR PRADESH	35.26277
VAE (DOWN)	-29.191325
VAE (UP)	3.752615
WEST BENGAL	14.52992
WEST BENGAL Solar	1.9398475
Subtotal Domestic Sale (A)	403.2251
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.4932325
Subtotal Export (B)	6.4932325
Total Scheduled Energy of Generating Station (C=A+B)	409.7183325

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Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

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Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

830010000049

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

150000 - 000051



सत्यमेव जयते

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee



सं./No. ERPC/COM-I/REA/2025-26/ 1787

दिनांक / Date: 02.01.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

विषय – भूटान हाइड्रो पावर स्टेशनों के लिए दिसंबर, 2025 महीने के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखांकन (आरईए)।

Sub: Regional Energy Accounting (REA) of Eastern Region for the month of December, 2025 for Bhutan Hydro Power Stations.

महोदय/Sir,

कृपया अपनी ओर से आवश्यक कार्रवाई के लिए दिसंबर 2025 महीने के लिए भूटान एचपीएस के क्षेत्रीय ऊर्जा खाते (आरईए) को जारी करने का संदर्भ लें। ऊर्जा लेखांकन सीईए द्वारा प्रकाशित भारत और भूटान के बीच विचलन निपटान तंत्र (डीएसएम) के अनुपालन के तौर-तरीकों के अनुसार किया गया है।

Please refer to the issuance of Regional Energy Account (REA) of BHUTAN HPS for the month of December 2025 for necessary action at your end. The Energy Accounting has been done as per the modalities for compliance to Deviation Settlement Mechanism (DSM) between India and Bhutan published by CEA.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this REA. In case of any discrepancy/error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार / Encl.: As above

भवदीय / Yours faithfully,

प्रसन्न दे
(पी.के.दे / P.K. De)

अधीक्षण अभियंता (वाणिज्यिक) / SE, Commercial

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता – 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata – 700033
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

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वितरण सूची

- 1) मुख्य अभियंता (वाणिज्यिक) बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (कॉमल), दामोदर वैली कॉर्पोरेशन, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 5) मुख्य अभियंता (कॉमल), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2359 8398)
- 6) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 7) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 8) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 9) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 10) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 11) जीएम (वाणिज्यिक-टैरिफ), एएसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 12) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली-110065 (फैक्स: 011 41659142)
- 13) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवलबाला, जम्मू-180006।
- 14) मुख्य अभियंता, राजस्थान विद्युत खरीद केन्द्र, विद्युत भवन, जनपथ, जयपुर।
- 15) मुख्य अभियंता (वाणिज्यिक), दिल्ली ट्रांसको लिमिटेड, 33 केवी एस/एस, मिंटोरोड, नई दिल्ली-110002।
- 16) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 17) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 18) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 19) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।

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DISTRIBUTION LIST

- 1) CHIEF ENGINEER(Commercial) Bihar State Power Holding Company Limited, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
(FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand Urja Vikash Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, BidyutBhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Sr. General Manager (PP), GRIDCO, 4th Floor, VidyutBhavan, Saheed Nagar, Bhubaneswar-751007
- 7) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
(FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K. Puram, New Delhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 12) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi -110065 (FAX : 011 41659142)
- 13) Chief Engineer(Comml& Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 14) Chief Engineer , Rajasthan Power Procurement Centre, BidyutBhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 011 26865206).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF: December-2025

CHUKHA HPS

Net Scheduled Generation (MWH): 0

Re-import by Bhutan including loss i.r.o Jaldhaka HEP for 2025-12, (MWH) -178.399

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	34.483542	0.000
JHARKHAND	10.366852	0.000
DVC	10.370000	0.000
ODISHA	14.612607	0.000
WEST BENGAL	28.283274	0.000
SIKKIM	1.883725	0.000
Total:	100	0

NOTE: After adjustment of re-import by Bhutan, WBSEDCL will pay for (MWH) : 178.399

KURICHU HPS

Net Scheduled Generation (MWH): 0

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	5.676685	0.000
JHARKHAND	0.909925	0.000
DVC	50.000000	0.000
ODISHA	1.018212	0.000
WEST BENGAL	42.374399	0.000
SIKKIM	0.020779	0.000
Total:	100	0

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TALA HPS

Net Scheduled Generation (MWH): 0

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.500000	0.000
JHARKHAND	11.460000	0.000
DVC	5.540000	0.000
ODISHA	4.250000	0.000
WEST BENGAL	38.250000	0.000
NR		
UTTAR PRADESH	4.410000	0.000
RAJASTHAN	1.470000	0.000
J & K	1.770000	0.000
HARYANA	1.470000	0.000
PUNJAB	2.940000	0.000
DELHI	2.940000	0.000
Total:	100	0

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH NBPDC (46 %)	SHARE ALLOCATION OF CURRENT MONTH SBPDCL (54 %)	DRAWAL SCHUDULE (MWH) NBPDC (46 %)	DRAWAL SCHUDULE (MWH) SBPDCL (54 %)
BHUTAN				
CHUKHA	15.862429	18.621113	0.000	0.000
KURICHU	2.611275	3.065410	0.000	0.000
TALA	11.730000	13.770000	0.000	0.000

\$ Annual free Energy quantum of Bhutan in Jaldhaka HEP has been enhanced from 1.703333MU to 2.141333 MU from April, 2013 onwards as intimated by PTC. Hence, the monthly figure of free share of Bhutan i.e., 178.444 MWH has been considered from the month of April, 2021.

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MANGDECHU HPS

Net Scheduled Generation (MWH): 367.501

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	39.516752	145.220
JHARKHAND	1.310664	4.828
ODISHA	10.796642	39.668
WEST BENGAL	28.334623	104.120
SIKKIM	0.029930	0.120
ASSAM	20.011389	73.545
Total:	100	367.501

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH NBPDCI (46 %)	SHARE ALLOCATION OF CURRENT MONTH SBPDCL (54 %)	DRAWAL SCHUDULE (MWH) NBPDCI (46 %)	DRAWAL SCHUDULE (MWH) SBPDCL (54 %)
BHUTAN				
MANGDECHU	18.177706	21.339046	66.801	78.419

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ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ANNEXURE - 3.1(a)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

No. OHPC/HQ/FW/AC-228/ 9216 (WE) /DATED: 03.11.2025

To
The Chief General Manager (PP),
GRIDCO Ltd., Janapath, BBSR.

Sub: Submission of monthly provisional Energy Bill of OHPC Ltd. for October – 2025 & Revised Bill of UKHEP, Bariniput for August-25 & BHEP, Balimela for September-25.

Sir,
Please find enclosed herewith, the provisional Energy bill No. 30/2025-26 dtd.03.11.2025 amounting to Rs.78,61,52,915/- in GST format for the month of October – 2025 & Revised Bill of UKHEP, Bariniput for August-25 & BHEP, Balimela for September-25 alongwith all supporting documents as received from different units of OHPC Ltd. for your kind information & early payment at your end.

Yours faithfully,

Encl: As above.

3.11.25
Sr. General Manager (Finance)

Memo No. 9216 /Date: 03.11.2025

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

3.11.25
Sr. General Manager (Finance)

- CC: 1. Director (Operation), OHPC Ltd. Bhubaneswar.
2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify the energy bills and intimate the difference if any for raising supplementary bills to GRIDCO.
3. All Units Head under OHPC Ltd.

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :
ଓଏସ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଲ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨

REGD. OFFICE :
OHPC Corporate Office, Bhol Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826

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GST INVOICE

- | | | |
|---|----------------------|--|
| 1 | GSTIN | 21AAAC02575P1Z9 |
| 2 | Name | Odisha Hydro Power Corporation Limited |
| 3 | Address | OHP Co Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022 |
| 4 | Serial No of Invoice | 301/2025-26 |
| 5 | Date of Invoice | 03-11-2025 |
| 6 | For the Month | Oct-25 |

Details of Receiver (Billed to)

1 Name : GRIDCO Limited
 Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001
 State : OR
 State Code : 21
 GSTIN / Unique ID : 21AABCG5998P1Z5

Sl. No	Description of Goods	HSN	Qty. (in MU)	Rate per Unit (in paise)	Energy Charge	Capacity Charge	Total	Discount	Taxable Value	CGST			SGST			IGST		
										Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	
1	Electricity (Mukhiguda)	27160000	304.157700	42.680	12,98,14,506	8,00,10,305	20,98,24,811	-	20,98,24,811									
2	BHEP, Balmela	27160000	168.263000	44.515	7,49,02,274	4,88,25,673	12,37,27,947	-	12,37,27,947									
(a)	Monthly bill October-2025			44.515	(445)	-	(445)	-	(445)									
(b)	Revised bill September-2025			-0.001000														
3	HHEP, Bura	27160000	163.754759	73.363	12,01,35,404	4,76,79,057	16,78,14,461	-	16,78,14,461									
4	CHEP, Chiplima	27160000	31.558477	46.345	1,46,25,776	1,69,38,740	3,15,64,516	-	3,15,64,516									
5	RHEP, Rengali	27160000	161.660400	65.887	10,65,13,188	3,56,91,421	14,22,04,609	-	14,22,04,609									
6	UKHEP, Barniput																	
(a)	Monthly bill October-2025	27160000	146.747178	49.245	7,22,65,648	3,90,70,703	11,13,36,351	-	11,13,36,351									
(b)	Revised bill August-2025			49.245	-	(3,19,335)	(3,19,335)	-	(3,19,335)									
Total =							78,61,52,915		78,61,52,915									
Invoice Value (Rs.) (in Figure)										78,61,52,915								
Total Invoice Value (Rs.) (in Figure)										78,61,52,915								
Total Invoice Value (Rs.) (in Words)										Seventy Eight Crore Sixty One Lakh Fifty Two Thousand Nine Hundred Fifteen Only								
Amount of Tax subject to Reverse Charges																		

Sr. General Manager (Finance)

[Signature]
3-11-25

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ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍
(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)
ODISHA HYDRO POWER CORPORATION LTD.
(A Gold Rated State PSU of Govt. of Odisha)
CIN : U40101OR1995SGC003963

OHPC/HQ/FW/AC-243/ 10576(WE) /DATED: 19.12.2025

To
The Chief General Manager (PP),
GRIDCO Ltd., Janapath,
Bhubaneswar.

Sub: Supplementary bill for reimbursement of ED Bills for the month October - 2025.

Sir,
Please find enclosed herewith, the Invoice No. 37/2025-26 dated 18.12.2025 for Rs.92,32,293/- (Ninety Two Lakh Thirty Two Thousand Two Hundred Ninety Three) only towards E.D. paid to Govt. of Odisha by OHPC Ltd. for the month of **October-2025** along with the supporting documents received from the units for reimbursement at your end.

Encl: As above.

Yours faithfully,


19.12.25
Sr.General Manager (Finance)

Memo No. 10577 / Date: 19.12.2025
Copy forwarded to the CGM (Finance) – Corporate Finance, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.


19.12.25
Sr. General Manager (Finance)

Memo No. 10578 / Date: 19.12.2025
Copy submitted to The Director (Operation) OHPC Ltd. for kind information and necessary action.


19.12.25
Sr.General Manager (Finance)

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bholi Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826
E-mail : ohpc.co@gmail.com, Website : www.ohpcltd.com

000062

GST Invoice

1 GSTIN : 21AAACO2575P1Z9
 2 Name : Odisha Hydro Power Corporation Limited
 3 Address : Odisha State Police Housing & Welfare Corporation Building,
 Vanivihar Chouk, Janpath, Bhubaneswar-751022
 4 Serial No of Invoice : 37/2025-26
 5 Date of Invoice : 18.12.2025
 6 For the Month : Oct-25

Details of Receiver (Billed to)

Name : GRIDCO Limited
 Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001
 State : OR
 State Code : 21
 GSTIN / Unique ID : 21AABCG5398P1Z5

SI.No	Description of Goods	Name of the Unit	HSN	ED Amount	CGST		SGST		IGST	
					Rate	Amount	Rate	Amount	Rate	Amount
1	Reimbursement of ED	UIHEP (Mukhiguda)	27160000	23,19,532						
2	Reimbursement of ED	BHEP, Balimela	27160000	18,77,222						
3	Reimbursement of ED	HHEP, Burla	27160000	12,78,723						
4	Reimbursement of ED	CHEP, Chiplima	27160000	2,91,006						
5	Reimbursement of ED	RHEP, Rengali	27160000	11,50,699						
6	Reimbursement of ED	UKHEP, Bariniput	27160000	23,15,111						
Total= (1 to 6)				92,32,293						
Total Invoice Value (Rs.) (In Figure)				92,32,293						
Total Invoice Value (Rs.) (In Word)				Ninety Two Lakh Thirty Two Thousand Two Hundred Ninety Three Only						
Amount of Tax subject to Reverse Charges										

NB: The supporting documents of ED claims are enclosed.


 19.12.25
 Sr.G.M.(Finance)

000063



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

No. OHPC/HW/FW/AC-264/ 10243 (WE)

Date: 09.12.2025

To

The Chief General Manager (PP)
GRIDCO Ltd, Janapath, BBSR

Sub : Supplementary Bill towards reimbursement of System Operation Charges & Market Operation Charges of SLDC for the month of October-2025.

Sir,

Please find enclosed herewith, the Invoice No. 36/2025-26 dtd.09.12.2025 amounting Rs.13,20,309/- (Rupees Thirteen Lakh Twenty Thousand Three Hundred Nine) only towards reimbursement of System Operation Charges & Market Operation Charges of SLDC for aforesaid month paid by OHPC to OPTCL along with supporting documents for the month of **October-2025** as per Para-70(ii) & 71(i) of the OERC in case No.92/2024 of SLDC for OHPC Ltd. for F.Y. 2025-26.

You are therefore, requested to kindly make necessary arrangement to reimburse the said amount at the earliest.

Thanking you.

Encl : As above.

1. Invoice No 36/2025-26 dtd.09.12.2025.
2. Xerox copy of Bill No.480 Dtd.31.10.2025.
3. Xerox copy of M.R. dtd.14.11.2025.

Yours faithfully,

09.12.25
S.G.M. (Finance)

Memo No. 10244 Dated: 09.12.2025

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd, Finance Wing, Bhubaneswar for kind information & necessary action.

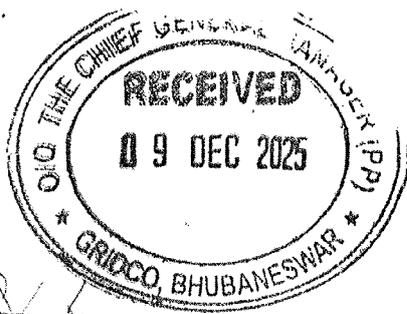
09.12.25
S.G.M. (Finance)

Memo No. 10245 Dated: 09.12.2025

Copy forwarded to the Director (Operation), OHPC Ltd, Bhubaneswar for information & necessary action.

09.12.25
S.G.M. (Finance)

*Com PLS
DSM/PP
09-11-2025
2755/PP
09/12/25*



*DCM, Metro
09/12/25
10/12/25*

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826
E-mail : ohpc.co@gmail.com, Website : www.ohpcltd.com

000064

GST INVOICE

1 GSTIN : 21AAACO2575P1Z9
2 Name : Odisha Hydro Power Corporation Limited
3 Address : OHPC Corporate Office, Bhoi Nagar,
Janpath, Bhubaneswar-751022
4 Serial No of Invoice : 36/2025-26
5 Date of Invoice : 09.12.2025
7 Pay by Date : 08.01.2026
6 For the Month : October, 2025

Details of Receiver (Billed to)

Name : GRIDCO Limited
Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001
State : OR
State Code : 21
GSTIN / Unique ID : 21AABCG5398P1Z5

Sl.No	Description of Goods	HSN	CGST		SGST		IGST		
			Rate	Amount	Rate	Amount	Rate	Amount	
1	Reimbursement of SLDC for the month of October 2025	27160000		13,20,309					
Total Invoice Value (Rs.) (In Figure)				13,20,309					
Total Invoice Value (Rs.) (In Word)			Thirteen Lakh Twenty Thousand Three Hundred Nine only						
Amount of Tax subject to Reverse Charges									

NB: The supporting documents of SLDC claims are enclosed.


9.12.25
S.G.M.(Finance)

000065

STATE LOAD DESPATCH CENTRE
ODISHA POWER TRANSMISSION CORPORATION LIMITED
BHUBANESWAR

SLDC Building, Mancheswar Railway Colony, Bhubaneswar – 751 017
GSTIN : 21AAACO7873L2Z5 , PAN: AAACO7873L
SAC CODE - 996911

BILL OF SUPPLY for Monthly Charges of SOC & MOC

BILL MONTH: October, 2025

BILL DATE: 31-Oct-2025

Bill No.: 480

Pay by Date: 30-Nov-2025

CUSTOMER:
DIRECTOR(OPERATION)

BILLED FOR: One Month

M/s OHPC Limited
BhoinagarBhubaneswar-751 022

GSTIN: 21AAACO2575P1Z9

Sl. No	Particulars	Installed Capacity in MW	Rate in ₹ per MW	Amount (₹)
1	Monthly Charges			
	(a) System Operation Charges (SOC) [Para-70]	1635	638.362	10,43,721.87
	(b) Market Operation Charges (MOC) [Para-71]	1635	177.323	2,89,923.11
2	Total Monthly Charges (Current)			13,33,644.98

Assistant Manager (Finance), Revenue

DGM (Finance), Revenue

- NB:
- 1) Bill served as per para 69-71 of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26
 - 2) The bill shall be deemed as accepted in full in the absence of any objection raised to the contrary within 7(seven) days of the bill. The objection should indicate the amount not admitted and specific reasons for the objections.
 - 3) Rebate will be allowed @2% if the payment of bill made through Letter of Credit on presentation
 - 4) Rebate will be allowed @1% if the payment of bill made through RTGS/NEFT/ECS mode on /before the Pay by date.
 - 5) In case the payment is delayed beyond a period of 60 days from the date of billing a late payment surcharge @1.25% per month shall be levied on the unpaid amount as per para 75 (d) of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26

NB:

		Details Of Payments Received	
Rebate (1%) (if pay by date)	13,336.00	Bill No.	401
Amount to be paid on or before pay by date	13,20,308.98	Mode Of Payment	NEFT
Amount to be paid after pay by date	13,33,644.98	Date of Receipt	17-10-2025
Previous amount outstanding		Amount Received	13,20,309.00
(a) Charges outstanding excluding LPS (If any)	-	TDS deducted	-
(b) Late Payment Surcharge (LPS)	-	Rebate allowed	13,336.00
Total Amount Outstanding	-		
Excess payment received (if any)	0.15		

000066

STATE LOAD DESPATCH CENTRE
ODISHA POWER TRANSMISSION CORPORATION LIMITED
BHUBANESWAR

SLDC Building, Mancheswar Railway Colony, Bhubaneswar – 751 017
 GSTIN : 21AAACO7873L2Z5 , PAN: AAACO7873L
 SAC CODE - 996911

BILL OF SUPPLY for Monthly Charges of SOC & MOC

BILL MONTH: November, 2025

BILL DATE: 30-Nov-2025

Bill No.: 559

Pay by Date: 31-Dec-2025

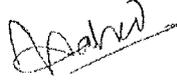
CUSTOMER:
 DIRECTOR(OPERATION)
 M/s OHPC Limited

BILLED FOR: One Month

BhoinagarBhubaneswar-751-022

GSTIN: 21AAACO2575P1Z9

Sl. No	Particulars	Installed Capacity in MW	Rate in ₹ per MW	Amount (₹)
1	Monthly Charges			
	(a) System Operation Charges (SOC) [Para-70]	1635	638.362	10,43,721.87
	(b) Market Operation Charges (MOC) [Para-71]	1635	177.323	2,89,923.11
2	Total Monthly Charges (Current)			13,33,644.98



Assistant Manager (Finance), Revenue



DGM (Finance), Revenue

- NB:
- 1) Bill served as per para 69-71 of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26
 - 2) The bill shall be deemed as accepted in full in the absence of any objection raised to the contrary within 7(seven) days of the bill. The objection should indicate the amount not admitted and specific reasons for the objections.
 - 3) Rebate will be allowed @2% if the payment of bill made through Letter of Credit on presentation
 - 4) Rebate will be allowed @1% if the payment of bill made through RTGS/NEFT/ECS mode on /before the Pay by date.
 - 5) In case the payment is delayed beyond a period of 60 days from the date of billing a late payment surcharge @1.25% per month shall be levied on the unpaid amount as per para 75 (d) of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26

NB:

		Details Of Payments Received	
Rebate (1%) (if pay by date)	13,336.00	Bill No.	480
Amount to be paid on or before pay by date	13,20,308.98	Mode Of Payment	NEFT
Amount to be paid after pay by date	13,33,644.98	Date of Receipt	14-11-2025
Previous amount outstanding		Amount Received	13,20,309.00
(a) Charges outstanding excluding LPS (If any)	-	TDS deducted	-
(b) Late Payment Surcharge (LPS)	-	Rebate allowed	13,336.00
Total Amount Outstanding	-		
Excess payment received (if any)	0.17		

000057



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍
(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)
ODISHA HYDRO POWER CORPORATION LTD.
(A Gold Rated State PSU of Govt. of Odisha)
CIN : U40101OR1995SGC003963

NO-OHPC/HQ/FW/AC-144/ 10571 (WE)/2023-24 Dtd. 19.12.2025

To

The Chief General Manager (PP),
GRIDCO Ltd., Janapath,
Bhubaneswar.

Sub: Supplementary bill for reimbursement of Water-Cess Bills for the month October - 2025.

Sir,

Please find enclosed herewith, the Invoice No. 38/2025-26 dated 18.12.2025 for Rs. 1,89,23,230/- towards Water-Cess paid to Govt. of Odisha by OHPC Ltd. for the month of October, 2025 along with the supporting documents received from the units for reimbursement at your end.

Encl: As above.

Yours faithfully,

Sr. General Manager (Finance)

Memo No. 10572 / Date: 19.12.2025

Copy forwarded to the CGM(Finance)-Corporate Finance, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

Sr. General Manager (Finance)

Memo No. 10573 / Date: 19.12.2025

Copy submitted to The Director (Operation) OHPC Ltd. for kind information and necessary action.

Sr. General Manager (Finance)

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩; ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826
E-mail : ohpc.co@gmail.com, Website : www.ohpcftd.com

000068

GST INVOICE

1 GSTIN : 21AAACO2575P1Z9
 2 Name : Odisha Hydro Power Corporation Limited
 3 Address : Odisha State Police Housing & Welfare Corporation Building,
 Vanivihar Chouk, Janpath, Bhubaneswar-751022
 4 Serial No of Invoice : 38/2025-26
 5 Date of Invoice : 18.12.2025
 6 For the Month : Oct-25

Details of Receiver (Billed to)

Name : GRIDCO Limited
 Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001
 State : OR
 State Code : 21
 GSTIN / Unique ID : 21AABCG5398P1Z5

Sl.No	Description of Goods	Name of the Unit	HSN	Amount	CGST		SGST		IGST	
					Rate	Amount	Rate	Amount	Rate	Amount
1	Reimbursement of Water Cess	UIHEP (Mukhiguda)	27160000	58,65,956						
2	Reimbursement of Water Cess	BHEP, Balimela	27160000	32,69,288						
3	Reimbursement of Water Cess	HHEP, Burla	27160000	31,81,867						
4	Reimbursement of Water Cess	CHEP, Chiplima	27160000	6,09,662						
5	Reimbursement of Water Cess	RHEP, Rengali	27160000	31,26,887						
6	Reimbursement of Water Cess	UKHEP, Bariniput	27160000	28,69,570						
Total Invoice Value (Rs.) (In Figure)				1,89,23,230						
Total Invoice Value (Rs.) (In Word)				One Crore Eighty Nine Lakh Twenty Three Thousand Two Hundred Thirty Only						
Amount of Tax subject to Reverse Charges										

NB: The supporting documents of Watercess claims are enclosed.


 19.12.25
 Sr.G.M.(Finance)

000059



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ANNEXURE - 3.1(b)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

No. OHPC/HQ/FW/AC-228/ ୧୧୮୫ (ୱଏ) /DATED: 2.12.2025

To
The Chief General Manager (PP),
GRIDCO Ltd., Janapath, BBSR.

Sub: **Submission of monthly provisional Energy Bill of OHPC Ltd. for November – 2025.**

Sir,
Please find enclosed herewith, the provisional Energy bill No. 35/2025-26 dtd.02.12.2025 amounting to Rs.45,55,87,135/- in GST format for the month of **November – 2025** alongwith all supporting documents as received from different units of OHPC Ltd. for your kind information & early payment at your end.

Yours faithfully,

Encl: As above.

Sr. General Manager (Finance)

Memo No. ୧୧୮୫ / Date: 2.12.2025

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

Sr. General Manager (Finance)

- CC:
1. Director (Operation), OHPC Ltd. Bhubaneswar.
 2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify the energy bills and intimate the difference if any for raising supplementary bills to GRIDCO.
 3. All Units Head under OHPC Ltd.

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨
ଟେଲିଫୋନ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୯୮୦୨, ୨୫୪୫୫୨୭, ୨୫୪୨୯୮୨୭

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826
E-mail : ohpc.co@gmail.com Website : www.ohpcld.com

000070



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

ANNEXURE - 3.1(c)

No. OHPC/HQ/FW/AC-228/ 33 (WE) /DATED: 02.01.2026.

To

The Chief General Manager (PP),
GRIDCO Ltd., Janapath, BBSR.

Sub: Submission of monthly provisional Energy Bill of OHPC Ltd. for December - 2025 & Revised Bill of RHEP, Rengali for October-25.

Sir,

Please find enclosed herewith, the provisional Energy bill No. 40/2025-26 dtd.02.01.2026 amounting to Rs.40,95,07,844/- in GST format for the month of December - 2025 & Revised Bill of RHEP, Rengali for October-25 alongwith all supporting documents as received from different units of OHPC Ltd. for your kind information & early payment at your end.

Yours faithfully,

Encl: As above.


2.1.26.
Sr. General Manager (Finance)

Memo No. 34 / Date: 02.01.2026.

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.


2.1.26.
Sr. General Manager (Finance)

- CC: 1. Director (Operation), OHPC Ltd. Bhubaneswar.
2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify the energy bills and intimate the difference if any for raising supplementary bills to GRIDCO.
3. All Units Head under OHPC Ltd.

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଲ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bhol Nagar, Janpath, Bhubaneswar-751022
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826
E-mail : ohpc.co@gmail.com, Website : www.ohpc Ltd.com

000072

GST INVOICE

- | | | |
|---|----------------------|---|
| 1 | GSTIN | 21AAACC02575P1Z9 |
| 2 | Name | Odisha Hydro Power Corporation Limited |
| 3 | Address | OHPCL Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022 |
| 4 | Serial No of Invoice | 4012025-26 |
| 5 | Date of Invoice | 02-01-2026 |
| 6 | For the Month | Dec-25 |

Details of Receiver (Billed to)

- | | | |
|---|-------------------|--|
| 1 | Name | GRIDCO Limited |
| | Address | Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001 |
| | State | OR |
| | State Code | 21 |
| | GSTIN / Unique ID | 21AABCG6398P1Z5 |

Sl. No	Description of Goods	HSN	Qty (in MU)	Rate per Unit (in paise)	Energy Charge	Capacity Charge	Total	Discount	Taxable Value	CGST			SGST			IGST		
										Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	
	Electricity																	
1	UIHEP (Mukhiguda)	27160000	48,77,4900	42.680	2,08,17,127	7,92,40,975	10,00,58,102	-	10,00,58,102									
2	BHEP, Balimela	27160000	118,35,0000	44.515	5,26,83,503	4,30,65,380	9,57,48,883	-	9,57,48,883									
3	HHEP, Bunta	27160000	32,29,45,43	73.383	2,36,92,246	4,35,37,692	6,72,29,938	-	6,72,29,938									
4	CHEP, Chipilma	27160000	20,69,17,29	46.345	95,89,582	1,54,57,359	2,50,46,941	-	2,50,46,941									
5	RHEP, Rengali																	
(a)	Monthly bill December-2025	27160000	40,81,2800	65.887	2,68,90,330	2,95,53,904	5,64,44,234	-	5,64,44,234									
(b)	Revised bill October-2025					(5,212)	(5,212)	-	(5,212)									
6	UKHEP, Barampu	27160000	52,36,37,34	49.245	2,57,86,521	3,91,98,437	6,49,84,958	-	6,49,84,958									
Total =			313,287,706				40,95,07,844		40,95,07,844									
Invoice Value (Rs.) (In Figure)										40,95,07,844								
Total Invoice Value (Rs.) (In Figure)										40,95,07,844								
Total Invoice Value (Rs.) (In Words)										Forty Crore Ninety Five Lakh Seven Thousand Eight Hundred Forty Four Only								
Amount of Tax subject to Reverse Charges																		

Sr. General Manager (Finance)


26.11.26



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.2 (a)

BILL OF SUPPLY

Invoice No : PTC/ 5413144 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 05.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	103.04188	4.80000	49,460,102.40
Gross Total Amount				49,460,102.00

Amount in words : RUPEES FOUR CRORE NINETY FOUR LAKH SIXTY THOUSAND ONE HUNDRED TWO ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	48,718,200.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	48,965,501.00
Amount payable after 31th Day	05.12.2025	49,460,102.00

Remarks :

1. The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date: 20.12.2025

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
17:59:06 IST

(Authorised Signatory)

000074

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-OPCL-GRIDCO RTC POWER
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704697 / 000040 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	103.04188	0.00000	103.04188

Sandeep
Authorized Signatory

000075

000000



ORISSA POWER CONSORTIUM LIMITED

CIN : U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/4A

04.11.2025

The Sr. Vice President (Comml.)
PTC India Limited,
2nd Floor, NBCC Towers,
15 Bhikaji Cama Place,
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of October 2025 from
20 MW Samal H.E.P. – Request for Release of Bill Amount - Reg.**

Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/07, dt.04/11/2025 for Rs.4,90,47,935/- (Rupees Four Crore Ninety Lakhs Forty Seven Thousand Nine Hundred and Thirty Five only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of October 2025. Export & Import Data of 10.304214 MU and 0.000026 MU respectively certified by SLDC, OPTCL dated 04/11/2025 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

We request PTC to release the Bill Amount of Rs. 4,90,47,935/- at the earliest and oblige.

Thanking you,

Yours faithfully,
for Orissa Power Consortium Limited


K. Yogeswar Rao
Chief of Operations

Encl: As above

704697

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000076

Invoice No.OPCL:5HEP/2025-26/07

Date: 04 Nov 2025

INVOICE

ORISSA POWER CONSORTIUM LIMITED

GST No. : 21AAACO3571D120

PAN No.: AAACO3571D120

Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana

E-mail : yogeswarrao.opcl@gmail.com

Ph. No. : 91-9848494801

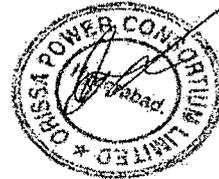
Client Name : PTC India Limited

Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066

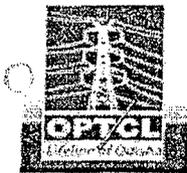
GSTIN : 07AABCP7947F1Z8

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.10.2025 to 31.10.2025)	2716	10.304214	0.000026	10.304188	4.76	4,90,47,935
GST rate @ 0%						0
Total (incl. GST)		10.304214	0.000026	10.304188		4,90,47,935

Note: This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.



000077



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-PL-195/2009/ 3997^(B)

Dt: 04/11/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of OCTOBER-2025.

Sir,

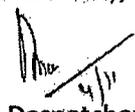
With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000026
02.	Actual Energy Export	10.304214

The Actual energy data has been derived from MAIN meter bearing Sl. No- OPT02420.

This is for your information and necessary action.

Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000078



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.2 (b)

BILL OF SUPPLY

Invoice No : PTC/ 5413234 (FINAL .)

Invoice Date : 09.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.11.2025 TO 30.11.2025

Due Date for Deposit to PTC Account : 10.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	88.44632	4.80000	42,454,233.60
Gross Total Amount				42,454,234.00

Amount in words : RUPEES FOUR CRORE TWENTY FOUR LAKH FIFTY FOUR THOUSAND TWO HUNDRED THIRTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	10.12.2025	41,817,421.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	08.01.2026	42,029,692.00
Amount payable after 31th Day	09.01.2026	42,454,234.00

Remarks :

1. The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
* Surcharge Start Date: 24.01.2026

Digitally signed by
Navneet Gupta on
Date: 09/12/2025
13:10:26 IST
(Authorised Signatory)

000079

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-OPCL-GRIDCO RTC POWER
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704748 / 000040 Dated: 09.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	88.44632	0.00000	88.44632

Sandeep
Authorized Signatory

18/12/25

000080



ORISSA POWER CONSORTIUM LIMITED

CIN : U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/4A

08.12.2025

The Sr. Vice President (Comml.)
PTC India Limited,
2nd Floor, NBCC Towers,
15 Bhikaji Cama Place,
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of November 2025 from
20 MW Samal H.E.P. -- Request for Release of Bill Amount - Reg.**

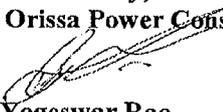
Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/08, dt.08/12/2025 for Rs.4,21,00,448/- (Rupees Four Crore Twenty One Lakhs Four Hundred and Forty Eight only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of November 2025. Export & Import Data of 8.844632 MU and 0.000000 MU respectively certified by SLDC, OPTCL dated 04/12/2025 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

We request PTC to release the Bill Amount of Rs. 4,21,00,448/- at the earliest and oblige.

Thanking you,

Yours faithfully,
for Orissa Power Consortium Limited


K. Yogeswar Rao
Chief of Operations

Encl.: As above

704748

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000081

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Invoice No.OPCL:SHEP/2025-26/08

Date: 8th Dec 2025

INVOICE

ORISSA POWER CONSORTIUM LIMITED

GST No. : 21AAACO3571D1Z0

PAN No.: AAACO3571D1Z0

Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana

E-mail : yogeswarrao.opcl@gmail.com

Ph. No. : 91-9848494801

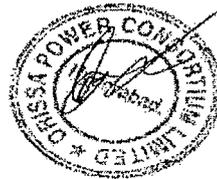
Client Name : PTC India Limited

Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066

GSTIN : 07AABCP7947F1Z8

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.11.2025 to 30.11.2025)	2716	8.844632	0.000000	8.844632	4.76	4,21,00,448
GST rate @ 0%						0
Total (incl. GST)		8.844632	0.000000	8.844632		4,21,00,448

Note: This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.



000082



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-PL-195/2009/ 3627 (B)

Dt: 04/12/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000000
02.	Actual Energy Export	8.844632

The Actual energy data has been derived from MAIN meter bearing Sl. No. OPT02420.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000033

ANNEXURE - 3.2 (c)



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5413293 (FINAL .)

Invoice Date : 05.01.2026

SR. GENERAL MANAGER (POWER PURCHASE
 Grid Corporation of Orissa Ltd.

Subject :
 Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR
 Bhubaneshwar -751022
 GSTIN: 21AABCG5398P3Z3
 Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.12.2025 TO 31.12.2025

Due Date for Deposit to PTC Account : 06.01.2026

SI.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	89.61182	4.80000	43,013,673.60
Gross Total Amount				43,013,674.00

Amount in words : RUPEES FOUR CRORE THIRTY LAKH THIRTEEN THOUSAND SIX HUNDRED SEVENTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	06.01.2026	42,368,469.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.02.2026	42,583,537.00
Amount payable after 31th Day	05.02.2026	43,013,674.00

Remarks :

- The Payment to be deposited on or before 06.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
 - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- * Surcharge Start Date: 20.02.2026

Deepak Pandey

Digitally signed by
 Deepak Pandey
 on Date:
(Authorized Signatory)

000034

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-OPCL-GRIDCO RTC POWER
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704781 / 000040 Dated: 05.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	89.61182	0.00000	89.61182

Sandeep
Authorized Signatory

000005



ORISSA POWER CONSORTIUM LIMITED

CIN : U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/5A

05.01.2026

The Sr. Vice President (Comml.)
PTC India Limited,
2nd Floor, NBCC Towers,
15 Bhikaji Cama Place,
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of December 2025 from
20 MW Samal H.E.P. – Request for Release of Bill Amount - Reg.**

Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/09, dt.05/01/2026 for Rs.4,26,55,226/- (Rupees Four Crore Twenty Six Lakhs Fifty Five Thousand Two Hundred and Twenty Six only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of December 2025. Export & Import Data of 8.961182 MU and 0.000000 MU respectively certified by SLDC, OPTCL dated 03/01/2026 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

We request PTC to release the Bill Amount of Rs. 4,26,55,226/- at the earliest and oblige.

Thanking you,

Yours faithfully,
for Orissa Power Consortium Limited


K. Yogeswar Rao
Chief of Operations

Encl.: As above

704781

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000096

Invoice No.OPCL:SHEP/2025-26/09

Date: 5th Jan 2026

INVOICE

ORISSA POWER CONSORTIUM LIMITED

GST No. : 21AAACO3571D120

PAN No.: AAACO3571D120

Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana

E-mail : yogeswarrao.opcl@gmail.com

Ph. No. : 91-9848494801

Client Name : PTC India Limited

Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066

GSTIN : 07AABCP7947F128

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.12.2025 to 31.12.2025)	2716	8.961182	0.000000	8.961182	4.76	4,26,55,226
GST rate @ 0%						0
Total (incl. GST)		8.961182	0.000000	8.961182		4,26,55,226

Note: This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.



000037



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର
STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O. Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. SGM(PS)-PL-195/2009/ 20⁽³⁾

Dt: 03/01/2026

From:

The Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000000
02.	Actual Energy Export	8.961182

The Actual energy data has been derived from MAIN meter bearing Sl. No- OPT02420.

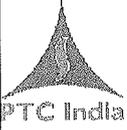
This is for your information and necessary action.

Yours Faithfully,

skw
3.1.26
Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000038



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.3 (a)

BILL OF SUPPLY

Invoice No : PTC/ 5413105 (PROVISIONAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :
Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 05.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	289.09941	3.68000	106,388,582.88
Gross Total Amount				106,388,583.00

Amount in words : RUPEES TEN CRORE SIXTY THREE LAKH EIGHTY EIGHT THOUSAND FIVE HUNDRED EIGHTY THREE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	104,792,754.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	105,324,697.00
Amount payable after 31th Day	05.12.2025	106,388,583.00

Remarks :

1. The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
* Surcharge Start Date: 20.12.2025

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
12:06:06 IST

(Authorised Signatory)

000039

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 510246 / 000020 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	289.09941

Sandeep
Authorized Signatory

000090

10/11/2025

The Vice President (Commercial)
PTC INDIA LTD.,
2nd Floor, NBCC Tower, 15,
Bhikaji Cama Place,
NEW DELHI – 110 066.

Dear Sir,

Submission of Invoice bearing No. 07/2025-26 dated 3rd November 2025.

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1st October 2025 and 1st November 2025.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.11.2025	981709.080	0000
01.10.2025	952799.139	0000
Net Import / Export	28909.941	

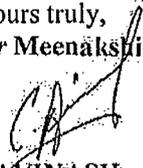
Net Billed Energy (Net import – Net export) --- 28909.941 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19th May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA0000979) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Power Private Limited


C AVINASH
Director

510246

Meenakshi Power Private Limited.

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000091

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULIGUMMA TO JAYANAGAR GRID S/S AS

ON DATE 01/11/25 TIME 10.25 HRS

SL NO	DESCRIPTION	INITIAL READING IN MWH AS ON 01/11/25	FINAL READING IN MWH AS ON 01/11/25	ADVANCED READING IN MWH	MF	REMARKS
1	IMP MAIN METER SL NO ORU 44173	70.80	71.00	0.200	1	
	EXP	951765	980675	28910	1	
	IMP	62	62	0	1	
2	EXP CHECK METER SL NO ORU 53640	831463	860358	28895	1	

28910.000
0.260
28909.800

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33

KV AS ON DATE 01/11/25 TIME 10.50 HRS

SL NO	DESCRIPTION	INITIAL READING IN MWH AS ON 01/10/25	FINAL READING IN MWH AS ON 01/11/25	ADVANCED READING IN MWH	MF	REMARKS
	IMP	1.470	1.474	0.004	1	
1	EXP MAIN METER SL NO OPT 01557	1034139	1034280	0.141	1	
	IMP	1.425	1.429	0.004	1	
2	EXP CHECK METER SL NO OPT 01562	1034570	1034712	0.142	1	

MWH: 28909.800

MWH: 0.141

MWH: 28909.941

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULIGUMMA

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT

TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD



Asst. Manager (Elect.)
GRID S/S, Jayanagar



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5413143 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :
Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR
Bhubaneswar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 05.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	0.51996	3.68000	191,345.28
Gross Total Amount				191,345.00

Amount in words : RUPEES ONE LAKH NINETY ONE THOUSAND THREE HUNDRED FORTY FIVE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	188,475.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	189,432.00
Amount payable after 31th Day	05.12.2025	191,345.00

Remarks :

- The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.
* Surcharge Start Date: 20.12.2025


Digitally signed by
Navneet Gupta on
Date: 04/11/2025
17:53:37 IST

(Authorised Signatory)

Final Energy Billing for Oct 25 (as per REA)

Energy (LU's)	Amount (Rs.)
289.61937	106,579,928.00

Reference Document (Already Billed)

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413105	04.11.2025	289.09941	106,388,583.00	01.10.2025 TO 31.10.2025
Remaining Energy to be Billed		0.51996	191,345.28	

000094

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704696 / 000020 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413105

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	289.61937	289.09941	0.51996

Sandeep
Authorized Signatory

000095



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣା କେନ୍ଦ୍ର

STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Bly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-157/2009/ 3398⁽³⁾

Dt: 04/11/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,
Plot No.-1191/A, SBI Colony,
Nilakantha Nagar, Nayapalli-12,
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000270	28.962070
02	33KV Megalift fdr.	OPT01562	0.000004	0.000141
TOTAL:			0.000274	28.962211

This is for your information and necessary action.

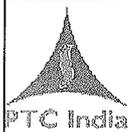
Yours Faithfully,

704696

[Signature]
Chief Load Despatcher,
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000096



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.3 (b)

BILL OF SUPPLY

Invoice No : PTC/ 5413188 (PROVISIONAL .)

Invoice Date : 02.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.11.2025 TO 30.11.2025

Due Date for Deposit to PTC Account : 03.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI GRIDCO -RTC Power	226.14944	3.68000	83,222,993.92
Gross Total Amount				83,222,994.00

Amount in words : RUPEES EIGHT CRORE THIRTY TWO LAKH TWENTY TWO THOUSAND NINE HUNDRED NINETY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	03.12.2025	81,974,649.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	01.01.2026	82,390,764.00
Amount payable after 31th Day	02.01.2026	83,222,994.00

Remarks :

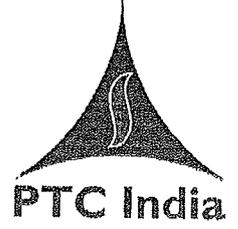
1. The Payment to be deposited on or before 03.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- * Surcharge Start Date: 17.01.2026

Digitally signed by
Navneet Gupta on
Date: 02/12/2025
14:14:23 IST
(Authorised Signatory)

000097

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 510303 / 000020 Dated: 02.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	226.14944

Sandeep
Authorized Signatory

000098

The Vice President (Commercial)
PTC INDIA LTD.,
2nd Floor, NBCC Tower, 15,
Bhikaji Cama Place,
NEW DELHI – 110 066.

Dear Sir,

Submission of Invoice bearing No. 08/2025-26 dated 1st December 2025.

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1st November 2025 and 1st December 2025.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.12.2025	1004324.424	71.200
01.11.2025	981709.280	71.000
Net Import / Export	22614.944	

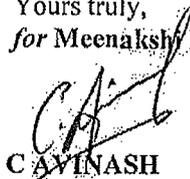
Net Billed Energy (Net import – Net export) --- 22614.944 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19th May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA0000979) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Power Private Limited


C. AVINASH
Director

510303

Meenakshi Power Private Limited.

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000099



MEENAKSHI POWER PRIVATE LIMITED
New Bank Colony; Opp: Little Flower School
Prasad Rao Pet; Jeypore - 764 003
Dist: Koraput, Orissa

Phone No.: 06854-240847

Invoice No 08/2025-26

Date: 01.12.2025

INVOICE

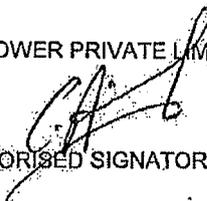
TO
PTC India Limited
II Floor; NBCC Tower
15, Bhikaji Cama Place
New Delhi - 110 066
GSTIN: 07AABCP7947F1Z8
PAN:AABCP7947F

S.No.	Description	Rate (Rs)	Quantity (MWh.)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Orissa	3,840	22,614.944	8,23,18,396
Total				8,23,18,396

(Rupees Eight crore twenty three lakh eighteen thousand three hundred and ninety six only)

GSTIN :21AADCM6315J1ZQ
GSTIN :36AADCM6315J1ZF
PAN:AADCM6315J

For MEENAKSHI POWER PRIVATE LIMITED


AUTHORISED SIGNATORY

Regd Office: Plot No.119, Road No.10, Jubilee Hills,
Hyderabad - 500 033

Meenakshi Power Private Limited.

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.
Tel: +91 40 2335 8111, 6733 1234
E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com
CIN : U40109TG1999PTC031814

000100

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULIGUMMA TO JAYANAGAR GRID S/S AS

SL NO	DESCRIPTION	ON	DATE	01/12/25	TIME	12:25 HRS	INITIAL READING IN MWH AS ON	01/12/25	FINAL READING IN MWH AS ON	01/12/25	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO ORU 44173	IMP	71.00				71.20				0.200	1	
		EXP	980.675				1008290				22615	1	
2	CHECK METER SL NO ORU 53640	IMP	62				62				0	1	
		EXP	860358				882964				22606	1	

22615
22614

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33 KV AS ON ADATE 01/12/25 TIME 12:00 HRS

SL NO	DESCRIPTION	ON	DATE	01/12/25	TIME	12:00 HRS	INITIAL READING IN MWH AS ON	01/12/25	FINAL READING IN MWH AS ON	01/12/25	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO OPT 01557	IMP	1.474				1.477				0.003	1	
		EXP	1024.280				1034424				0.144	1	
2	CHECK METER SL NO OPT 01562	IMP	1.429				1.432				0.003	1	
		EXP	1034.712				1034.857				0.145	1	

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULIGUMMA

MWH: 22614.800

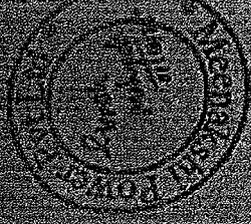
ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT

MWH: 0.144

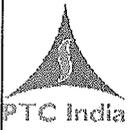
TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD

MWH: 22614.944

Amal Prabha
Asst. Manager (Elect)
GRIDS/S, Jayanagar



000101



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5413235 (FINAL .)

Invoice Date : 10.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.11.2025 TO 30.11.2025

Due Date for Deposit to PTC Account : 11.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	1.36299	3.68000	501,580.32
Gross Total Amount				501,580.00

Amount in words : RUPEES FIVE LAKH ONE THOUSAND FIVE HUNDRED EIGHTY ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	11.12.2025	494,056.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	09.01.2026	496,564.00
Amount payable after 31th Day	10.01.2026	501,580.00

Remarks :

1. The Payment to be deposited on or before 11.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date: 25.01.2026

Digitally signed by
Navneet Gupta on
Date: 10/12/2025
15:48:54 IST

(Authorised Signatory)

Final Energy Billing for Nov 25 (as per REA)

Energy (LU's)	Amount (Rs.)
227.51243	83,724,574.00

Reference Document (Already Billed)

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413188	02.12.2025	226.14944	83,222,994.00	01.11.2025 - 30.11.2025
Remaining Energy to be Billed		1.36299	501,580.32	

000102

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704749 / 000020 Dated: 10.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413188

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	227.51243	226.14944	1.36299

Sandeep
Authorized Signatory

000103

411111



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No.: SGM(PS)-157/2009/ 3631⁽³⁾

Dt: 04/12/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,
Plot No.-1191/A, SBI Colony,
Nilakantha Nagar, Nayapalli-12,
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of NOVEMBER-2025.

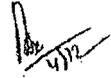
Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000080	22.751180
02	33KV Megalift fdr.	OPT01562	0.000003	0.000146
TOTAL:			0.000083	22.751326

This is for your information and necessary action.

704749
Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000104



PTC INDIA LTD.
 (Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.3 (c)

BILL OF SUPPLY

Invoice No : PTC/ 5413271 (PROVISIONAL .) **Invoice Date : 02.01.2026**

SR. GENERAL MANAGER (POWER PURCHASE Grid Corporation of Orissa Ltd. BHOI NAGAR Bhubaneshwar -751022 GSTIN: 21AABCG5398P3Z3 Customer No: 1013001	Subject : Supply of Power from Meenakshi to Gridco Through PTC LOI Ref. No: Agreement Dated 19Dec 2008 <p align="right">HSN CODE: 27160000</p>
--	--

Particulars of Claims : Energy Supply for the period: 01.12.2025 TO 31.12.2025

Due Date for Deposit to PTC Account : 03.01.2026

SI.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI GRIDCO -RTC Power	141.75652	3.68000	52,166,399.36
Gross Total Amount				52,166,399.00

Amount in words : RUPEES FIVE CRORE TWENTY ONE LAKH SIXTY SIX THOUSAND THREE HUNDRED NINETY NINE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	03.01.2026	51,383,903.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	01.02.2026	51,644,735.00
Amount payable after 31th Day	02.02.2026	52,166,399.00

Remarks :
 1. The Payment to be deposited on or before 03.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
 * Surcharge Start Date: 17.02.2026

Digitally signed by
 Devesh K Singh
 on Date:
 02/01/2026

(Authorised Signatory)

Handwritten notes and stamps at the bottom left.

-000105

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.12.2025 To 31.12.2025

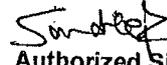


Order No / Item No: 510388 / 000020 Dated: 02.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	141.75652


Authorized Signatory

000106



The Vice President (Commercial)
PTC INDIA LTD.,
2nd Floor, NBCC Tower, 15,
Bhikaji Cama Place,
NEW DELHI – 110 066.

Dear Sir,

Submission of Invoice bearing No. 09/2025-26 dated 2nd January 2026.

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1st December 2025 and 1st January 2026.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.01.2026	1018500.076	71.200
01.12.2025	1004324.424	71.200
Net Import / Export	14175.652	

Net Billed Energy (Net import – Net export) --- 14175.652 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19th May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA000079) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Power Private Limited


B SRINIVAS
Director

510388

Meenakshi Power Private Limited.

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.
Tel: +91 40 2335 8111, 6733 1234
E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com
CIN : U40109TG1999PTC031814

000107



MEENAKSHI POWER PRIVATE LIMITED
New Bank Colony; Opp: Little Flower School
Prasad Rao Pet; Jeypore - 764 003
Dist: Koraput, Orissa

Phone No.: 06054-240847

Invoice No 09/2025-26

Date: 02.01.2026

INVOICE

TO
PTC India Limited
II Floor, NBCC Tower
15, Bhikaji Cama Place
New Delhi - 110 066
GSTIN: 07AABCP7947F1Z8
PAN:AABCP7947F

S.No.	Description	Rate (Rs)	Quantity (MWh.)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Orissa	3,640	14,175.652	5,15,99,373
Total				5,15,99,373

(Rupees Five crore fifteen lakh ninety nine thousand three hundred and seventy three only)

GSTIN :21AADCM6315J1ZQ
GSTIN :36AADCM6315J1ZF
PAN:AADCM6315J

For MEENAKSHI POWER PRIVATE LIMITED


AUTHORISED SIGNATORY

Regd Office: Plot No.119, Road No.10, Jubilee Hills,
Hyderabad - 500 033

Meenakshi Power Private Limited.

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | [Url: www.meenakshigroup.com](http://www.meenakshigroup.com)

CIN : U40109TG1999PTC031814

000103

(12.5A2) = 2.5 MWH

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULGUMMA TO JAYANAGAR GRID S/S AS

SL NO	DESCRIPTION	ON DATE 01/01/26 TIME HRS		ADVANCED READING IN MWH	MF	REMARKS
		INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON			
1	MAIN METER SL NO ORU 44173	IMP	71.20	0	1	
		EXP	1003290	14173	1	
2	CHECK METER SL NO ORU 53640	IMP	62	0	1	
		EXP	882964	14161	1	

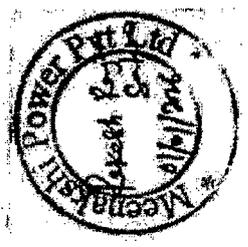
APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33 KV AS ON ADATE 01/01/26 TIME 11.35HRS

SL NO	DESCRIPTION	ON DATE 01/01/26 TIME HRS		ADVANCED READING IN MWH	MF	REMARKS
		INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON			
1	MAIN METER SL NO OPT 01557	IMP	1.477	0.003	1	
		EXP	1034.424	2.652	1	
2	CHECK METER SL NO OPT 01562	IMP	1.436	0.004	1	
		EXP	1034.857	2.658	1	

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULGUMMA MWH: 14173.000

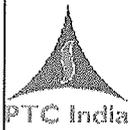
ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT MWH: 2.652

TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD MWH: 14175.652



Mr. Anil Nayak 01/01/26
Asst. Manager (Elect.)
GRID S/S, Jayanagar

000109



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5413288 (FINAL .)

Invoice Date : 05.01.2026

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.12.2025 TO 31.12.2025

Due Date for Deposit to PTC Account : 06.01.2026

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	0.61993	3.68000	228,134.24
Gross Total Amount				228,134.00

Amount in words : RUPEES TWO LAKH TWENTY EIGHT THOUSAND ONE HUNDRED THIRTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	06.01.2026	224,712.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.02.2026	225,853.00
Amount payable after 31th Day	05.02.2026	228,134.00

Remarks :

1. The Payment to be deposited on or before 06.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date: 20.02.2026

Deepak Pandey

Digitally signed by
Deepak Pandey
on Date:
(Authorised Signatory)

Final Energy Billing for Dec 25 (as per REA)

Energy (LU's)	Amount (Rs.)
142.37645	52,394,533.00

Reference Document (Already Billed)

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413271	02.01.2026	141.75652	52,166,399.00	01.12.2025 - 31.12.2025
Remaining Energy to be Billed		0.61993	228,134.24	

000110

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MEENAKSHI_GRIDCO
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704776 / 000020 Dated: 05.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413271

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	142.37645	141.75652	0.61993

Sandeep
Authorized Signatory

000111



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-157/2009/ 08(3)

Dt: 02/01/2026

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,
Plot No.-1191/A, SBI Colony,
Nilakantha Nagar, Nayapalli-12,
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000070	14.235110
02	33KV Megalift fdr.	OPT01557	0.000004	0.002609
TOTAL:			0.000074	14.237719

This is for your information and necessary action.

Yours Faithfully,

704776

skm/s
2.01.2026
Chief Load Despatcher,
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000112



Baitarani Power Project Pvt. Ltd.

Ref: BPPPL/GRIDCO/2025-26/07

Date: 04-11-2025

To

- 1) Director, Finance
GRIDCO Ltd, Janapath,
Bhubaneswar.
- 2) Director, T&BD,
GRIDCO Ltd, Janapath,
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of
October'2025.

Ref: SLDC letter No. Dir./6-407/3396 (3), Dated: 04-11-2025.

Sir,

With the above cited subject we are enclosing the Invoice for **Rs. 9,92,96,609/-**
(Rupees Nine Crore Ninety Two Lakh Ninety Six Thousand Six Hundred Nine Only) as
per the SLDC energy accounting for the month of **October'2025.**

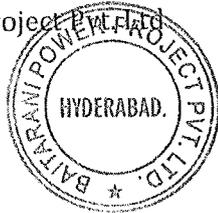
You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Pvt. Ltd.

Y.V. Subba Rao
Managing Director



Encl: As above

Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,
Bhubaneswar - 17

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura, Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills, Jubilee Hills, Hyderabad-500 033, Telangana
Tel . 040-2354 3160, Website www.ippgroup.co.in CIN: U40101OR2005PTC008119

000113



BAITARANI POWER PROJECT PRIVATE LIMITED

Corporate Office : Plot No.35, Nandagiri Hills, Road No.70, Jubilee Hills, Hyderabad - 500 033. Tel: 040-23543160 & 61. Mobile No:9393043255/9701578129. Email : subbarao@rppgroup.co.in govardhan@rppgroup.co.in	Project office : Singhanali, PO:Santoshpur, Dist-keonjhar, 758015, Odisha GST Number :21AACCB6263D1Z8 CIN : U40101OR2005PTC008119
--	--

Invoice No.BPPPL/2025-26/G07	Date: 04-11-2025
------------------------------	------------------

Ref. SLDC No. : Dir./6-407/3396 (3), Dated: 04-11-2025
--

GRIDCO LIMITED, Janpath, Bhoi Nagar, Bhubaneswar, Odisha 751022. GST No: 21AABCG5398P3Z3	Period: 01-10-2025 to 31-10-2025
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S.No	Particulars	Units	Rate Rs.	Value Rs.
Hydro Electric Energy (KWH)				
1	Actual Energy Export for October'2025	1,75,74,923	5.65	9,92,98,314.95
2	Less : Actual Energy Import for October'2025	302	5.65	1,706.30
3	Net Energy Export & Amount (1-2)	1,75,74,621	5.65	9,92,96,608.65
4	Rounded Off +/-			0.35
5	Total Energy Export Amount (3±4)			9,92,96,609.00

HSN Code - 27160000

GST Rate % - NIL

Amount in Words: Rupees Nine Crore Ninety Two Lakh Ninety Six Thousand Six Hundred Nine Only)

Note: The provisional Tariff is considered in the above invoice according to APTEL Order No. 25 OF 2024 & IA No. 2343 OF 2023, Pronounced in the interim relief on this 05th Day of February 2024.

As the Tariff is provisional and the amount paid / payable is subject to further adjustment as per subsequent Orders of the OERC as per directions of the APTEL.

Bank details: Baitarani Power Project Private Limited Indusind Bank, Banjara Hills, Hyderabad. Account No:259393043255. IFSC Code: INDB0000504	For Baitarani Power Project Pvt.Ltd  Y V Subba Rao Managing Director
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000114



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : Dir./6-407/ 3396 (3)

Dt: 04/11/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,
Singhanali, PO: Santoshpur,
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of OCTOBER-2025.

Sir,

With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000302
02.	Actual Energy Export	17.574923

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000115



ANNEXURE -3.4 (b)

Baitarani Power Project Pvt. Ltd.

Ref: BPPPL/GRIDCO/2025-26/08

Date: 04-12-2025

To

- 1) Director, Finance
GRIDCO Ltd, Janapath,
Bhubaneswar.
- 2) Director, T&BD,
GRIDCO Ltd, Janapath,
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of
November'2025.

Ref: SLDC letter No. Dir./6-407/3628 (3), Dated: 04-11-2025.

Sir,

With the above cited subject we are enclosing the Invoice for Rs. 3,89,47,196/-
(Rupees Three Crore Eighty Nine Lakh Forty Seven Thousand One Hundred Ninety Six
Only) as per the SLDC energy accounting for the month of November'2025.

You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Pvt. Ltd

Y.V. Subba Rao
Managing Director

Encl: As above

Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,
Bhubaneswar - 17

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura, Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills, Jubilee Hills, Hyderabad-500 033, Telangana
Tel : 040-2354 3160, Website: www.rppgroup.co.in CIN: U40101OR2005PTC008119

000116



BAITARANI POWER PROJECT PRIVATE LIMITED

Corporate Office :

Plot No.35, Nandagiri Hills, Road No.70,
Jubilee Hills, Hyderabad - 500 033.
Tel: 040-23543160 & 61.
Mobile No:9393043255/9701578129.
Email : subbarao@rppgroup.co.in
govardhan@rppgroup.co.in

Project office :

Singhanali, PO:Santoshpur,
Dist-keonjhar, 758015, Odisha

GST Number :21AACCB6263D1Z8

CIN : U40101OR2005PTC008119

Invoice No.BPPPL/2025-26/G08

Date: 04-12-2025

Ref. SLDC No. : Dir./6-407/3628 (3), Dated: 04-12-2025

GRIDCO LIMITED,
Janpath, Bhoi Nagar, Bhubaneswar,
Odisha 751022.
GST No: 21AABCG5398P3Z3

Period:
01-11-2025 to 30-11-2025

S.No	Particulars	Units	Rate Rs.	Value Rs.
Hydro Electric Energy (KWH)				
1	Actual Energy Export for November'2025	6,893,319	5.65	38,947,252.35
2	Less : Actual Energy Import for November'2025	10	5.65	56.50
3	Net Energy Export & Amount (1-2)	6,893,309	5.65	38,947,195.85
4	Rounded Off +/-			0.15
5	Total Energy Export Amount (3+4)			38,947,196.00

HSN Code - 27160000

GST Rate % - NIL

Amount in Words: Rupees Three Crore Eighty Nine Lakh Forty Seven Thousand One Hundred Ninety Six Only)

Note: The provisional Tariff is considered in the above invoice according to APTEL Order No. 25 OF 2024 & IA No. 2343 OF 2023, Pronounced in the interim relief on this 05th Day of February 2024.

As the Tariff is provisional and the amount paid / payable is subject to further adjustment as per subsequent Orders of the OERC as per directions of the APTEL.

Bank details:

Baitarani Power Project Private Limited
Indusind Bank, Banjara Hills, Hyderabad.
Account No:259393043255.
IFSC Code: INDB0000504

For Baitarani Power Project Pvt.Ltd

Y V Subba Rao
Managing Director

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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : Dir./6-407/ 3628⁽³⁾

Dt: 04/12/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,
Singhanali, PO: Santoshpur,
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of NOVEMBER-2025.

Sir,

With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000010
02.	Actual Energy Export	6.893319

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

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ANNEXURE -3.4 (c)

Baitarani Power Project Pvt. Ltd.

Ref: BPPPL/GRIDCO/2025-26/09

Date: 03-01-2026

To

- 1) Director, Finance
GRIDCO Ltd, Janapath,
Bhubaneswar.
- 2) Director, T&BD,
GRIDCO Ltd, Janapath,
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of
December'2025.

Ref: SLDC letter No. Dir./6-407/09 (3), Dated: 02-01-2026.

Sir,

With the above cited subject we are enclosing the Invoice for **Rs. 1,89,83,469/-**
(Rupees One Crore Eighty Nine Lakh Eighty Three Thousand Four Hundred Sixty Nine
Only) as per the SLDC energy accounting for the month of **December'2025.**

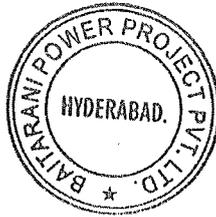
You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Private Limited

Y.V. Subba Rao
Managing Director



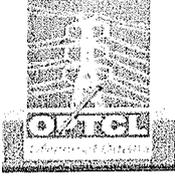
Encl: As above

Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,
Bhubaneswar - 17

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura. Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills. Jubilee Hills, Hyderabad-500 033, Telangana
Tel : 040-2354 3160, E-mail: rpplimited@yahoo.com CIN: U40101OR2005PTC008119

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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : Dir./6-407/09⁽³⁾

Dt: 02/01/2026

From:

The Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,
Singhanali, PO: Santoshpur,
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of DECEMBER-2025.

Sir,

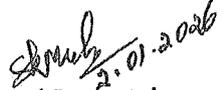
With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.001930
02.	Actual Energy Export	3.361836

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000121

ANNEXURE -3.5 (a)



KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

Date: 04-11-2025

To,
CGM(PP), GRIDCO Ltd.
Janpath, Bhoi Nagar, Bhubaneswar,
Odisha-751022.

Subject: Submission of Invoice for the month of October-2025 with a request to release the payment at the earliest.

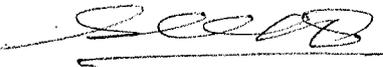
Respected Sir,

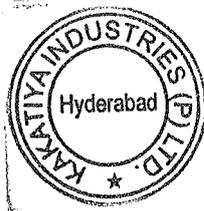
Please find the attached invoice for the month of October-2025, which is enclosed along with SLDC Energy Accounting letter with the details of Import & Export of energy for the month of October-2025 vide SLDC letter no.CLD-OS-606/2022/3400(3) dtd : 04-11-2025 for your processing and release the payment at the earliest to our T.R.A A/c with UCO Bank. TRA A/c particulars are provided in the Invoice.

Please do the needful.

Thanking you,

For **Kakatiya Industries Private Limited**


Authorised Signatory



Enclosures: As above



KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

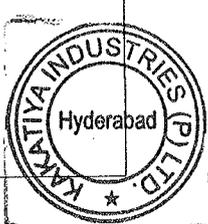
Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

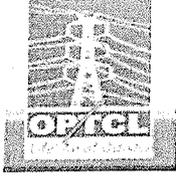
INVOICE

Corporate Office : 4 th Floor, NCL Pearl, S.D Road, Secunderabad – 500026.Telangana,INDIA. PAN No : AABCK0154F Phone : 040-69041901 Mobile No. : 9573633133 E-mail : kipl@nclbuildtek.com	Project Office : Bargarh Head Regulator,Rengali(V)Attabira, Bargarh Dist, Odisha-768027 GST Number : 21AABCK0154F1ZA E-mail : kiplbargarh@gmail.com
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Invoice No.KIPL/2025-26/06	Date : 04-11-2025
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To GRIDCO LIMITED Janpath,Bhoi Nagar, Bhubaneswar,Odisha -751022 GST Number : 21AABCG5398P3Z3	Invoice Period : For the Month of October-2025
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Hydro Electric Energy (HSN Code : 27160000)		
S.No	Particulars (As per SLDC Certificate(s))	
1	Actual Energy Exported (Units) For the Month of October-2025	51,97,850.00
2	Less : Actual Energy Imported (Units) For the Month of October -2025	230.00
3	Net Energy Export (Units) For Billing	51,97,620.00
	Rate Per Unit Rs.	5.07/-
	Value Rs.	2,63,51,933.40 /-
Amount In Words : Rupees Two Crore Sixty Three Lakhs Fifty One Thousand Nine Hundred Thirty Three And Paise Forty Only		
Our Bank Account Details : Name : Kakatiya Industries Pvt Ltd Account No : 21420210003404 Banker : UCO Bank IFSC Code : UCBA0002142 Branch : MID Corporate Branch,Banjarahills,Hyderabad	For Kakatiya Industries Pvt Ltd  Authorized Signatory 	



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର
STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022

3402 (3)

Dt. 04/11/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of **OCTOBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000230
02.	Actual Energy Export	5.197850

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing Sl.No-ORU52487.

This is for your information and necessary action.

Encl.-As Above

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000124



ANNEXURE -3.5 (b)

KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

Date: 04-12-2025

To,
CGM(PP), GRIDCO Ltd.
Janpath, Bhoi Nagar, Bhubaneswar,
Odisha-751022.

Subject: Submission of Invoice for the month of November-2025 with a request to release the payment at the earliest.

Respected Sir,

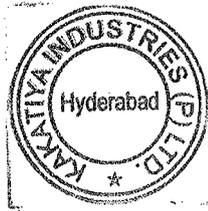
Please find the attached invoice for the month of November-2025, which is enclosed along with SLDC Energy Accounting letter with the details of Import & Export of energy for the month of November-2025 vide SLDC letter no.CLD-OS-606/2022/3626(3) dtd : 04-12-2025 for your processing and release the payment at the earliest to our T.R.A A/c with UCO Bank. TRA A/c particulars are provided in the Invoice.

Please do the needful.

Thanking you,

For **Kakatiya Industries Private Limited**


Authorised Signatory



Enclosures: As above



KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

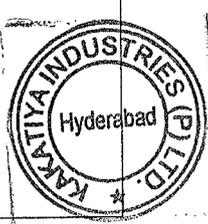
Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

INVOICE

Corporate Office : 4 th Floor, NCL Pearl, S.D Road, Secunderabad – 500026. Telangana, INDIA. PAN No : AABCK0154F Phone : 040-69041901 Mobile No. : 9573633133 E-mail : kipl@nclbuildtek.com	Project Office : Bargarh Head Regulator, Rengali(V) Attabira, Bargarh Dist, Odisha-768027 GST Number : 21AABCK0154F1ZA E-mail : kiplbargarh@gmail.com
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Invoice No. KIPL/2025-26/07	Date : 04-12-2025
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To GRIDCO LIMITED Janpath, Bhoi Nagar, Bhubaneswar, Odisha - 751022 GST Number : 21AABCG5398P323	Invoice Period : For the Month of November-2025
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Hydro Electric Energy (HSN Code : 27160000)	
S.No	Particulars (As per SLDC Certificate(s))
1	Actual Energy Exported (Units) For the Month of November-2025 9,13,895.00
2	Less : Actual Energy Imported (Units) For the Month of November -2025 9100.00
3	Net Energy Export (Units) For Billing 9,04,795.00
Rate Per Unit Rs. 5.07/-	
Value Rs. 45,87,310.65 /-	
Amount In Words : Rupees Forty Five Lakhs Eighty Seven Thousand Three Hundred Ten And Paise Sixty Five Only	
Our Bank Account Details : Name : Kakatiya Industries Pvt Ltd Account No : 21420210003404 Banker : UCO Bank IFSC Code : UCBA0002142 Branch : MID Corporate Branch, Banjara hills, Hyderabad	For Kakatiya Industries Pvt Ltd  Authorized Signatory 



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022/3626^(B)

Dt: 04/12/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of **NOVEMBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.009100
02.	Actual Energy Export	0.913895

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing SI.No-ORU52487.

This is for your information and necessary action.

Encl.-As Above

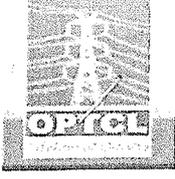
Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000127

ANNEXURE -3.5 (c)



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଉପାରି ପ୍ରେରଣ କେନ୍ଦ୍ର

STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022/103)

Dt: 02/01/2026

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of DECEMBER-2025 is as follows:-

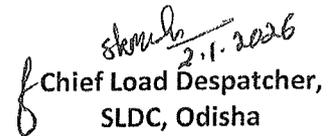
Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.013341
02.	Actual Energy Export	0.000000

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing Sl.No-ORU52487.

This is for your information and necessary action.

Yours Faithfully,

Encl.-As Above


2.1.2026
Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000128

ANNEXURE -3.6 (a)*Sri Avantika Power Projects Private Limited*Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,
Banjara Hills, Hyderabad - 500 034, Telangana**Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/08****Date: 04.11.2025**

To

The Chief General Manger (PP),
GRIDCO Ltd., Janpath,
Bhubaneswar - 751022**Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of October - 2025.****Ref: SLDC letter No.CLD-OS-584/2021/3398 (3), dated: 04.11.2025- Energy Accounting of 18 MW Saptadhara SHEP for the month of October- 2025.****Dear Sir,**

We are enclosing herewith the monthly Invoice(October-2025) for Rs.5,59,65,072/- along with the following documents:

1. Generation Data for the month of October-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/07; dated: 04.11.2025

You are requested to release the invoice amount of Rs 5,59,65,072/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO & M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

Bank account details:**Beneficiary Name:** Sri Avantika Power Projects Private Limited**Bank Name** : Punjab National Bank**Account number:**11101071000039**IFSC code** : PUNB0443700**Branch** : LCB, Hyderabad.

Thanking you,

Thanks & Regards
For M/s Sri Avantika power projects Pvt ltd.
Authorized signatory
A Rajendra Prasad
General Manager-Projects
M.No: 8143003348

Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar

Encl: As above



Sri Avantika Power Projects Private Limited

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034, Telangana

TAX INVOICE				
Corporate Office : Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com hydropower@sriavantika.com rajendraprasad@sriavantika.com		Project Office : Sapthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2Z1 Email: sapthadharo@sriavantika.com		
Invoice No -SAPPPL/25-26/07		Date: 04.11.2025		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-10-2025 to 31-10-2025		
SL.No	Particulars	Units	Rate Rs.	Value Rs.
	Hydro Electric Energy (KWH)			
1.	Firm Power	11060291	5.06	5,59,65,072.46
	Total			5,59,65,072.46
	Rounded off			5,59,65,072
Rupees In words: Five Crore Fifty Nine Lakhs Sixty Five Thousand Seventy Two Rupees only				
Bank Details: Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd  Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/ 3395 (B)

Dt: 06/11/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000022	5.537346
02.	33KV Govindappali Fdr-2	ORA00051	0.000011	5.522978
		TOTAL	0.000033	11.060324

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000131

*Sri Avantika Power Projects Private Limited*Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,
Banjara Hills, Hyderabad - 500 034. Telangana

Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/09

Date: 04.12.2025

To

The Chief General Manger (PP),
GRIDCO Ltd., Janpath,
Bhubaneswar - 751022**Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of November - 2025.****Ref: SLDC letter No.CLD-OS-584/2021/3620 (3), dated: 04.12.2025- Energy Accounting of 18 MW Saptadhara SHEP for the month of November- 2025.**

Dear Sir,

We are enclosing herewith the monthly Invoice(November-2025) for Rs.1,62,28,736/- along with the following documents:

1. Generation Data for the month of November-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/08; dated: 04.12.2025

You are requested to release the invoice amount of Rs 1,62,28,736/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO & M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

Bank account details:**Beneficiary Name:** Sri Avantika Power Projects Private Limited**Bank Name** : Punjab National Bank**Account number:**11101071000039**IFSC code** : PUNB0443700**Branch** : LCB, Hyderabad.

Thanking you,

Thanks & Regards
For M/s Sri Avantika power projects Pvt ltd.Authorized signatory
A Rajendra Prasad
General Manager-Projects
M.No: 8143003348

Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar

Encl: As above



Sri Avantika Power Projects Private Limited

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034. Telangana

TAX INVOICE				
Corporate Office :		Project Office :		
Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com hydropower@sriavantika.com rajendraprasad@sriavantika.com		Sapthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2ZI Email: sapthadharo@sriavantika.com		
Invoice No -SAPPPL/25-26/08		Date: 04.12.2025		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-11-2025 to 30-11-2025		
SL.No	Particulars	Units	Rate Rs.	Value Rs.
	Hydro Electric Energy (KWH)			
1.	Firm Power	3207260	5.06	1,62,28,735.60
	Total			1,62,28,735.60
	Rounded off			1,62,28,736
Rupees In words: One Crore Sixty Two Lakhs Twenty Eight Thousand Seven Hundred Thirty Six Rupees only				
Bank Details: Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd  Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O. - Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/

3620⁽²⁾

Dt: 04/12/2025

From:

Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000011	1.602543
02.	33KV Govindappali Fdr-2	ORA00051	0.000008	1.604736
		TOTAL	0.000019	3.207279

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

- C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000134

ANNEXURE -3.6 (c)**Sri Avantika Power Projects Private Limited**

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,
Banjara Hills, Hyderabad - 500 034, Telangana

Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/10**Date: 03.01.2026**

To

The Chief General Manger (PP),
GRIDCO Ltd., Janpath,
Bhubaneswar - 751022

Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of December - 2025.**Ref: SLDC letter No.CLD-OS-584/2021/13 (3), dated: 03.01.2026- Energy Accounting of 18 MW Saptadhara SHEP for the month of December- 2025.****Dear Sir,**

We are enclosing herewith the monthly Invoice(December-2025) for Rs.83,68,643/- along with the following documents:

1. Generation Data for the month of December-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/09; dated: 03.01.2026

You are requested to release the invoice amount of Rs 83,68,643/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO & M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

Bank account details:**Beneficiary Name:** Sri Avantika Power Projects Private Limited**Bank Name** : Punjab National Bank**Account number:**11101071000039**IFSC code** : PUNB0443700**Branch** : LCB, Hyderabad.

Thanking you,

Thanks & Regards
For M/s Sri Avantika power projects Pvt ltd.

Authorized signatory
A Rajendra Prasad
General Manager-Projects
M.No: 8143003348

Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar

Encl: As above



Sri Avantika Power Projects Private Limited

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,
Banjara Hills, Hyderabad - 500 034, Telangana

TAX INVOICE				
Corporate Office :		Project Office :		
Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com hydropower@sriavantika.com rajendrprasad@sriavantika.com		Sapthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2ZI Email: saphthadharo@sriavantika.com		
Invoice No -SAPPL/25-26/09		Date: 03.01.2026		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-12-2025 to 31-12-2025		
SL.No	Particulars	Units	Rate Rs.	Value Rs.
	Hydro Electric Energy (KWH)			
1.	Firm Power	1653882	5.06	83,68,642.92
	Total			83,68,642.92
	Rounded off			83,68,643
Rupees In words: Eighty Three Lakhs Sixty Eight Thousand Six Hundred Forty Three Rupees only				
Bank Details: Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd  Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/ 13

Dt: 03/01/2026

From:

The Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of DECEMBER-2025.

Sir,

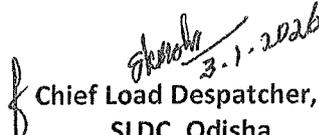
With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000304	0.681989
02.	33KV Govindappali Fdr-2	ORA00051	0.000948	0.973145
		TOTAL	0.001252	1.655134

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

- C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000137

ANNEXURE -3.7 (a)



To
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED.,
JANPATH,
BHUBANESWAR,
ODISHA - 751022.

Dear Sir,

Submission of Invoice bearing No. 03/2025-26 dated 13th October 2025.

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhon Nayak SHEP** with respect to Electrical Energy delivered for the month of **September 2025** from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025 dated 09/10/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

Calculation of Energy (Export / Import):

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000139
2	Actual Energy Export	22.213538

Net Billed Energy (Net export) --- 22.213399 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

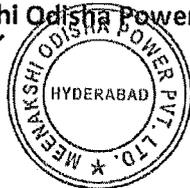
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Odisha Power Private Limited


B SRINIVAS
Director



Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000138



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର
STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Bly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025

3215 (3)

Dt: 09/10/2025

From:

Shri B.B.Mehta
Director/ Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director
Meenakshi Odisha Power Private Limited,
119, Road No.-10, Jubilee Hills
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakan Nayak SHEP for the month of SEPTEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakan Nayak SHEP for the month of SEPTEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000139
02.	Actual Energy Export	22.213538

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000140



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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025 3242 (3)

Dt: 22/10/2025

From:

The Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director
Meenakshi Odisha Power Private Limited,
119, Road No.-10, Jubilee Hills
Hyderabad-500033

Sub: Revised Energy Accounting of Shaheed Lakhan Nayak SHEP for the month of SEPTEMBER-2025.

Ref 1. This office ltr. No.3215(3) on dt.09.10.2025

2. GRIDCO office ltr. No.GRIDCO/158/2025-CGM(COMMERCIAL-PP)-1769(5) on dt.18.10.2025

Sir,

With reference to above the Energy accounting of M/s-Shaheed Lakhan Nayak SHEP is hereby revised for the month of September-2025 by considering the period in which the DC/Injection Schedule is given by MOPPL and the same is accepted by SLDC as per PPA for the said month i.e from 2nd Sep'25 to 30th Sep'25. The Revised Energy Export and Import of 2 X 12.5MW Shaheed Lakhan Nayak SHEP for the month of **SEPTEMBER-2025** is as follows :

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000133
02.	Actual Energy Export	21.564464

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,


Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.

(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000141

ANNEXURE -3.7 (b)



To
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED.,
JANPATH, BHUBANESWAR,
ODISHA - 751022.

Dear Sir,

Submission of Invoice bearing No. 04/2025-26 dated 04th November 2025.

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhman Nayak SHEP** with respect to Electrical Energy delivered for the month of October 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025-3399(3) dated 04/11/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

Calculation of Energy (Export / Import):

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000193
2	Actual Energy Export	23.468393

Net Billed Energy (Net export) --- 23.468200 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

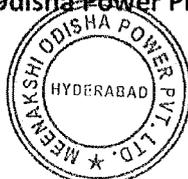
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Odisha Power Private Limited


B SRINIVAS
Director



Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000142



MEENAKSHI ODISHA POWER PRIVATE LIMITED
New Bank Colony; Opp: Little Flower School
Prasad Rao Pet; Jeypore - 764 003
Dist: Koraput, Odisha

Phone No.: 06854-240847

Invoice No. 04/2025-26

Date: 04.11.2025

INVOICE

TO
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED
JANPATH
BHUBANESWAR
ODISHA - 751022
GSTIN: 21AABCG5398P3Z3

S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of October 2025	5.82	2,34,68,200.000	13,65,84,924
Total				13,65,84,924

(Rupees Thirteen crore sixty five lakh eighty four thousand nine hundred and twenty four only)

GSTIN :21AAICS4039G1ZL
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**


AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,
Hyderabad - 500 033

Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025 ୨୩୨୨ (୦୩)

Dt: 04 / 11 / 2025

From:

Shri B.B.Mehta
Director/ Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director
Meenakshi Odisha Power Private Limited,
119, Road No.-10, Jubilee Hills
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhman Nayak SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhman Nayak SHEP for the month of **OCTOBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000193
02.	Actual Energy Export	23.468393

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000144

ANNEXURE -3.7 (C)



To
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED.,
JANPATH, BHUBANESWAR,
ODISHA - 751022.

Dear Sir,

Submission of Invoice bearing No. 05/2025-26 dated 04th December 2025.

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhon Nayak SHEP** with respect to Electrical Energy delivered for the month of November 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025-3629(3) dated 04/12/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

Calculation of Energy (Export / Import):

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000069
2	Actual Energy Export	18.108921

Net Billed Energy (Net export) --- 18.108852 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

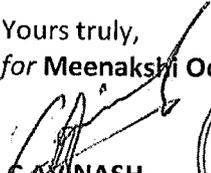
Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

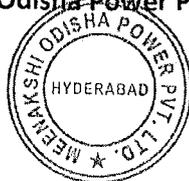
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Odisha Power Private Limited


CAVINASH
Director



Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000145



MEENAKSHI ODISHA POWER PRIVATE LIMITED
New Bank Colony; Opp: Little Flower School
Prasad Rao Pet; Jeypore - 764 003
Dist: Koraput, Odisha

Phone No.: 06854-240847

Invoice No 05/2025-26

Date: 04.12.2025

INVOICE

TO
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED
JANPATH
BHUBANESWAR
ODISHA - 751022
GSTIN: 21AABCG5398P3Z3

S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of October 2025 NOV	5.82	1,81,08,852.000	10,53,93,519
Total				10,53,93,519

(Rupees Ten crore fifty three lakh ninety three thousand five hundred and nineteen only)

GSTIN :21AAICS4039G1ZL
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**

AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,
Hyderabad - 500 033

Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

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STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025

3629⁽³⁾

Dt: 04/12/2025

From:

Shri B.B.Mehta
Director/ Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director
Meenakshi Odisha Power Private Limited,
119, Road No.-10, Jubilee Hills
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhon Nayak SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhon Nayak SHEP for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000069
02.	Actual Energy Export	18.108921

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000147

ANNEXURE -3.7 (d)



To
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED.,
JANPATH, BHUBANESWAR,
ODISHA - 751022.

Dear Sir,

Submission of Invoice bearing No. 06/2025-26 dated 03rd January 2026.

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhn Nayak SHEP** with respect to Electrical Energy delivered for the month of December 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025/11(3) dated 02/01/2026 issued by State Load Despatch Centre, SLDC which is attached herewith.

Calculation of Energy (Export / Import):

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000217
2	Actual Energy Export	11.522277

Net Billed Energy (Net export) --- 11.522060 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

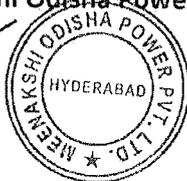
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,
for Meenakshi Odisha Power Private Limited


B SRINIVAS
Director



Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000148



MEENAKSHI ODISHA POWER PRIVATE LIMITED
New Bank Colony; Opp: Little Flower School
Prasad Rao Pet; Jeypore - 764 003
Dist: Koraput, Odisha

Phone No.: 06854-240847

Invoice No. 06/2025-26

Date: 03.01.2026

INVOICE

TO
CHIEF GENERAL MANAGER (PP)
GRIDCO LIMITED
JANPATH
BHUBANESWAR
ODISHA - 751022
GSTIN: 21AABCG5398P3Z3

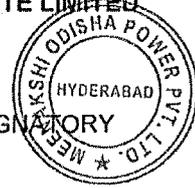
S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of December 2025	5.82	1,15,22,060.000	6,70,58,389
Total				6,70,58,389

(Rupees Six crore seventy lakh fifty eight thousand three hundred and eighty nine only)

GSTIN :21AAICS4039G1ZL
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**

AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,
Hyderabad - 500 033

Meenakshi Odisha Power Private Limited

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000149



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର
STATE LOAD DESPATCH CENTRE, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025/11) (3)

Dt: 02/01/2026

From:

Shri B.B.Mehta
Director/ Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director
Meenakshi Odisha Power Private Limited,
119, Road No.-10, Jubilee Hills
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhan Nayak SHEP for the month of DECEMBER-2025.

Sir,

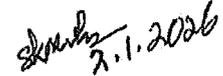
With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhan Nayak SHEP for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000217
02.	Actual Energy Export	11.522277

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,


2.1.2026
Chief Load Despatcher,
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000150

ANNEXURE -3.8 (a)

ODISHA POWER GENERATION CORPORATION LTD.
(A Government Company of the State of Odisha)
CIN: U40104OR1984SGC001429



Regd. Off: Zone – A, 7th Floor, Fortune Towers, Chandrasekharpur ,
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56
Web: www.opgc.co.in

Ref: No. OPGC/ 1514/WE

Dt.10.11.2025

(Without Prejudice)

To

The Chief General Manager (PP)
GRIDCO Ltd.
Bhubaneswar.



Sub: Provisional Energy Bill for the month Oct'2025 (Unit-1&2, Ib TPS).

Ref: (1) PPA dtd. 13.08.1996 and amendment dtd. 19.12.2012
(2) OERC Generation tariff order case no 82/2024 dated 17.02.2025

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy for the month Oct' 2025 from Ib Thermal Power Station, Unit 1 &2 (2x210 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no PS/6-3415 dated 10.11.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you,

Yours faithfully,

Encl: As above

Dy General Manager (Finance)

c.c. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.
(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.



Roopnarayan IPP
Dine
13-11-25

000151

gm, 11

4002PPLS
1 PP

12-11-2025

8545/PP
13/11/2025

**ODISHA POWER GENERATION CORPORATION LIMITED**

A Government Company of the State of Odisha

Unit : 1b Thermal Power Station (2 x 210 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in
GSTIN: 21AAACO4759R1ZZ**Bill of Supply**

Invoice No: BSM000072526

State: Odisha

Date of Issue: 10/11/2025

State Code: 21

Bill to Party**Ship to Party**

Name: GRIDCO Ltd.

Name: GRIDCO Ltd

Address: Janapath, Bhubaneswar Janpath-2
Bhubaneswar 751022Address: Janapath, Bhubaneswar Janpath-2
Bhubaneswar 751022

GSTIN/UIN: 21AABCG6398P13Z3

GSTIN/UIN: 21AABCG6398P13Z3

State: Odisha

Code: 21

State:

Code

Sr.No	Production Description	HSN Code	UOM	QTY	Rate	Amount	Discount	Value of supply
1	Sale of Power	27160000	AU	197736918	3.19	62,98,14,553		62,98,14,553
TOTAL				197736918		62,98,14,553		62,98,14,553

Total Invoice Amount (In words)
(Rupees Sixty Two Crore Ninety Eight Lacs Fourteen Thousand Five hundred Fifty Three Only)**Bank Details****E&OE**

Bank A/C: Union Bank of India, Bhubaneswar . A/c No. 380805010000063

For Odisha Power Generation Corporation
Limited**Terms & Conditions : PPA dated 13.8.1996 and ammended PPA
dated 19.12.2012***Baisha Agarwal***Authorised Signatory****Manager (F)**
Odisha Power Generation Corporation Ltd
Zone-A, 7th Floor, Fortune Towers
Chandrasekharpur, Bhubaneswar-751023

000152

PROVISIONAL INVOICE

PAN:AAACO4759R

GST No. : 21AAACO4759R1ZZ

Invoice No : BSM000072526

Name of Customer: M/s GRIDCO Ltd.

Address: Janpath, Bhubaneswar-751022

Fax: 0674-2543452

10-Nov-21

Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 1&2) to GRIDCO Oct-25
for the Month of Oct'2025

DETAILS OF ENERGY SUPPLY DURING THE MONTH

1.0	Energy Export during the Month (As per SLDC Certificate)		kwh	19,77,36,918
2.0	Deemed (Export) Energy during the Month (As per SLDC Certificate)		kwh	
3.0	Energy Import during the Month (As per Joint Meter Reading Report)	Annexure-I	kwh	1,13,540

Computation of Capacity Charge, Energy Charge and Incentive for the Billing Month

A. Capacity Charge				
1.0	Annual Capacity Charge as per the Tariff Order for the FY 2024-25		Rs	3,28,78,00,000
2.0	Plant Availability for the Month (As certified by SLDC)	Annexure-II	%	71.68%
3.0	Cumulative Availability up to current Month		%	82.40%
4.0	Cumulative Capacity Charge up to current Month		Rs	1,91,78,83,333
5.0	Cumulative Capacity Charge up to previous Month		Rs	1,64,39,00,000
	Capacity Charge for the Month		Rs	27,39,83,333
B. Energy Charge				
1.0	Base Energy Charge Rate as approved vide Case no. 82/2024 dated 24.03.2025		Paise/kwh	168.82
2.0	Energy Charge for the Month		Rs	33,38,19,465
C.	Monthly Energy Bill Amount {A(6.0)+B(2.0)}		Rs	60,78,02,798
D. Reimbursements & Adjustments				
1.0	Electricity Duty			
2.0	Water Charges	Annexure - III	Rs	1,22,68,492
4.0	SOC and MOC for SLDC	Annexure - IV	Rs	95,74,410
	Total	Annexure - VI	Rs	3,39,163
E.	Cost of power imported @ 1.50/ kwh		Rs	2,21,82,065
F.	Delay Payment Surcharge for the Month Oct'2025	Annexure-II	Rs	1,70,310
G.	Total (C + D + F + G - E)	Annexure - VIII	Rs	-
			Rs	62,98,14,553

E&OE

For OPGC Ltd.

Banshi Agarwal
Authorised Signatory

Manager (F)

Oriana Power Generation Corporation Ltd.
Zone-A, 7th Floor, Fortune Towers
Chandrasekharapur, Bhubaneswar-751023

000153

ANNEXURE -3.8 (b)



ODISHA POWER GENERATION CORPORATION LTD.
(A Government Company of the State of Odisha)
CIN: U40104OR1984SGC001429

Regd. Off: Zone – A, 7th Floor, Fortune Towers, Chandrasekharpur,
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56
Web: www.opgc.co.in

Ref: No. OPGC/ 1630/WE

Dt.06.12.2025

(Without Prejudice)

To

The Chief General Manager (PP)
GRIDCO Ltd.
Bhubaneswar.

Sub: Provisional Energy Bill for the month of Nov'25 (Unit-1&2, Ib TPS).

Ref: (1) PPA dtd. 13.08.1996 and amendment dtd. 19.12.2012
(2) OERC Generation tariff order case no 82/2024 dated 17.02.2025

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy during the month of Nov'25 from Ib Thermal Power Station, Unit 1 &2 (2x210 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no. PS/6-379/3643(3) dt. 06.12.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you.

Yours faithfully,

Murali S. Pr.
Dy. General Manager (Finance)

Encl: As above

c.c. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.
(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.

000154

Pragya A.M.
Daha
09.12.25

27/5/24
9/12/25

**ODISHA POWER GENERATION CORPORATION LIMITED**

A Government Company of the State of Odisha

Unit : 1b Thermal Power Station (2 x 210 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in
GSTIN: 21AAACO4759R1ZZ**Bill of Supply**

Invoice No: BSM000082526	State: Odisha		
Date of Issue: 06/12/2025	State Code: 21		
Bill to Party		Ship to Party	
Name: GRIDCO Ltd.		Name: GRIDCO Ltd	
Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022		Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022	
GSTIN/UIN: 21AABCG6398P13Z3		GSTIN/UIN: 21AABCG6398P13Z3	
State: Odisha	Code: 21	State:	Code

Sr.No	Production Description	HSN Code	UOM	QTY	Rate	Amount	Discount	Value of supply
1	Sale of Power	27160000	AU	218759550	3.04	66,41,93,230		66,41
TOTAL				218759550		66,41,93,230		66,41

Total Invoice Amount (In words)**(Rupees Sixty Six Crore Forty One Lacs Ninety Three Thousand Two hundred thirty Only)**

Bank Details	E&OE
Bank A/C: Union Bank of India, Bhubaneswar . A/c No. 380805010000063	For Odisha Power Generation Corporation Limited
Terms & Conditions : PPA dated 13.8.1996 and ammended PPA dated 19.12.2012	<i>Banisha Agarwal</i> Authorised Signatory

Manager (F)
Odisha Power Generation Corporation Ltd
Zone-A, 7th Floor, Fortune Towers
Chandrasekharpur, Bhubaneswar-751023

000155

PROVISIONAL INVOICE

PAN:AAACO4759R
 GST No. : 21AAACO4759R1ZZ
 Invoice No : BSM000082526
 Name of Customer: M/s GRIDCO Ltd.
 Address: Janpath, Bhubaneswar-751022
 Fax: 0674-2543452

6-Dec-25

Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 1&2) to GRIDCO Nov-25
 for the Month of Nov'2025

DETAILS OF ENERGY SUPPLY DURING THE MONTH

1.0	Energy Export during the Month (As per SLDC Certificate)		kwh	21,87,59,550
2.0	Deemed (Export) Energy during the Month (As per SLDC Certificate)		kwh	
3.0	Energy Import during the Month (As per Joint Meter Reading Report)	Annexure-I	kwh	98,760

Computation of Capacity Charge, Energy Charge and Incentive for the Billing Month

A. Capacity Charge				
1.0	Annual Capacity Charge as per the Tariff Order for the FY 2024-25		Rs	3,28,78,00,000
2.0	Plant Availability for the Month (As certified by SLDC)	Annexure-II	%	80.95%
3.0	Cumulative Availability up to current Month		%	82.22%
4.0	Cumulative Capacity Charge up to current Month		Rs	2,19,18,66,667
5.0	Cumulative Capacity Charge up to previous Month		Rs	1,91,78,83,333
	Capacity Charge for the Month		Rs	27,39,83,333
B. Energy Charge				
1.0	Base Energy Charge Rate as approved vide Case no. 82/2024 dated 24.03.2025		Paise/kwh	168.82
2.0	Energy Charge for the Month		Rs	36,93,09,872
C.	Monthly Energy Bill Amount {A(6.0)+B(2.0)}		Rs	64,32,93,205
D. Reimbursements & Adjustments				
1.0	Electricity Duty	Annexure - III	Rs	1,08,15,445
2.0	Water Charges	Annexure - IV	Rs	98,93,557
4.0	SOC and MOC for SLDC	Annexure - VI	Rs	3,39,163
	Total		Rs	2,10,48,165
E.	Cost of power imported @ 1.50/ kwh	Annexure-II	Rs	1,48,140
F.	Delay Payment Surcharge for the Month Nov'2025	Annexure - VIII	Rs	-
G.	Total (C + D + F + G - E)		Rs	66,41,93,230

E&OE

For OPGC Ltd.

Bansha Agarwal
 Authorised Signatory

Manager (F)

Odisha Power Generation Corporation Ltd.
 Zone-A, 7th Floor, Fortune Towers
 Chandrasekharpur, Bhubaneswar-751023

000156

PROVISIONAL INVOICE (Without Prejudice)

PAN:AAACO4759R
 GST No. : 21AAACO4759R1ZZ
 Invoice No : BSMFP0072526
 Name of Customer: M/s GRIDCO Ltd.
 Address: Janpath, Bhubaneswar-751022
 Fax: 0674-2543452

7-Nov-25

Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 3&4) to GRIDCO for the Month of **Oct-25**

Sl No.	Particulars	Reference	Unit	
1.0	Date of presentation to the Designated Officer			7-Nov-25
2.0	Due date of payment	PPA Clause -1.1		7-Dec-25
3.0	1.5 % Rebate, if payment made by date	PPA Clause- 9.4.3		12-Nov-25
4.0	1% Rebate, if payment made by date	PPA Clause- 9.4.3		7-Dec-25
5.0	Late Charge Interest If Payment made after Date	PPA Clause- 9.5		22-Dec-25

DETAILS OF ENERGY SUPPLY DURING THE MONTH

1.0	Declared Capacity for the Month in MW	Annexure-I	MW	880.1767
2.0	Total Energy Scheduled to GRIDCO		KWH	62,62,18,550

Computation of Charges for the Billing Month

A.	100% power as per PPA-2 & Supplementary Agreement dated 24-01-2019	Annexure-II		
1.0	ECR For the Current Month as per OERC Tariff Order 96/2021		KWH	1.286
2.0	Energy Charges for the Current Month		Rs	80,53,17,055
Total of ECR [A]				80,53,17,055

B	AFC	Annexure-I	PAFM YTD	
1.0	Annual Fixed Cost for the month - Peak Period		75.55%	26,20,25,097
2.0	Annual Fixed Cost for the month - off - Peak Period		75.66%	1,05,82,33,393
Total of Annual Fixed Cost [B]				1,32,02,58,491

C	Incentives for Oct'2025	Annexure-I	Incentive @	
1.0	Incentive - Peak Hours	-	0.55	-
2.0	Incentives- Off Peak Hours	-	0.40	-
Total of Incentives [C]				-

D	Total Energy Charges [A + B + C]			2,12,55,75,546
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E	Reimbursements	PPA Schedule-4, CI-7		
1.0	Electricity Duty	Annexure-II	Rs	73,60,384
3.0	SOC and MOC for SLDC	Annexure-II	Rs	10,65,938
5.0	DSM Charges (Unit#3&4) for Sep'2025	Annexure-II	Rs	(1,04,95,035)
4.0	Ash Reimbursement	Annexure-II	Rs	2,32,57,977
Total Reimbursement Charges				Rs 2,11,89,264

F	Late Payment Surcharge for Oct'2025	Annexure-IX	Rs	86,58,755
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G	Total (C+D+E)		Rs	2,15,54,23,565
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NOTE:

1.0 This invoice is provisional in nature and is raised as per OERC Order dated 07.01.2023 in Case No. 96/2021

For OPGC Ltd.

Barsha
 Authorised Signatory
 Manager (F)
 Orisha Power Generation Corporation Ltd.
 Zone-A, 7th Floor, Fortune Towers
 Chandrasekharpur, Bhubaneswar-751022

000159

ANNEXURE -3.9 (b)

ODISHA POWER GENERATION CORPORATION LTD.
(A Government Company of the State of Odisha)
CIN: U40104OR1984SGC001429



Regd. Off: Zone – A, 7th Floor, Fortune Towers, Chandrasekharpur,
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56
Web: www.opgc.co.in

Ref: No. OPGC/1631/N.E.

Dt.06.12.2025

(Without Prejudice)

To

The Chief General Manager (PP)
GRIDCO Ltd.
Bhubaneswar.



Sub: Provisional Energy Bill for the month of Nov'25 (Unit-3&4, Ib TPS).

Ref: (1) PPA dtd. 04.01.2011 and supplementary PPA dtd. 24.01.2019
(2) OERC tariff order in case no 96/2021 dated 07.01.2023

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy during the month of Nov'25 from Ib Thermal Power Station, Unit 3 & 4 (2x660 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no. 3632 (2) dt. 06.12.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you.

Yours faithfully,

Encl: As above

[Signature]
General Manager (Finance)

c.c. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.

(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.

000160



[Signature]
Boagya, AGM
09.12.25

Handwritten notes:
2753/PP
7/12/25
CONDENS
1 PP
09.12.25

**ODISHA POWER GENERATION CORPORATION LIMITED**

A Government Company of the State of Odisha
Unit : 1b Thermal Power Station (2*660 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in
GSTIN: 21AAACO4759R1ZZ

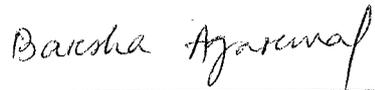
Bill of Supply

Invoice No: BSMFP0082526 State: Odisha
Date of Issue: 06/12/2025 State Code: 21

Bill to Party			Ship to Party		
Name: GRIDCO Ltd.			Name: GRIDCO Ltd		
Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022			Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022		
GSTIN/UIN: 21AABCG6398P1Z5			GSTIN: 21AABCG6398P1Z5		
State: Odisha	Code:	21	State: Odisha	Code	21

Sr.No	Production Description	HSN Code	UOM	QTY (Kwh)	Rate	Amount (Rs)	Value of supply (Rs)
1	Sale of Firm Power from Unit# 3 & 4 for the Month Nov'2025	27160000	AU	84,50,43,800	As per tariff order 96/2021	2,86,67,87,809	2,86,67,87,809
TOTAL						2,86,67,87,809	2,86,67,87,809

Total Invoice Amount (In words)
Rupees Two Hundred Eighty Six Crore Sixty Seven Lacs Eighty Seven Thousand Eight Hundred Nine Only

Bank Details	E&OE
Bank A/C: 3808 0101 0035 500	For Odisha Power Generation Corporation Limited
Bank IFSC: U B I N 053 8086	
Terms & Conditions : PPA-2 & Supplementary PPA, OERC Generation Tariff Regulations,2020 and OERC Tariff Order 96/2021 Dt.07.03.2023 .	Authorised Signatory

Manager (F)
Odisha Power Generation Corporation Ltd
Zone-A, 7th Floor, Fortune Towers
Chandrasekharpur, Bhubaneswar-751023

000161

PROVISIONAL INVOICE (Without Prejudice)

PAN:AAACO4759R
 GST No. : 21AAACO4759R1ZZ
 Invoice No : BSMFP0082526
 Name of Customer: M/s GRIDCO Ltd.
 Address: Janpath, Bhubaneswar-751022
 Fax: 0674-2543452
 Sub: Energy Bill towards power supply by OPGC (Ib TPS Unit 3&4) to GRIDCO for the Month of

6-Dec-25

Nov-25

Sl No.	Particulars	Reference	Unit	
1.0	Date of presentation to the Designated Officer			6-Dec-25
2.0	Due date of payment	PPA Clause - 1.1		5-Jan-26
3.0	1.5 % Rebate, if payment made by date	PPA Clause- 9.4.3		11-Dec-25
4.0	1% Rebate, if payment made by date	PPA Clause- 9.4.3		5-Jan-26
5.0	Late Charge Interest If Payment made after Date	PPA Clause- 9.5		20-Jan-26

DETAILS OF ENERGY SUPPLY DURING THE MONTH

1.0	Declared Capacity for the Month in MW	Annexure-I	MW	1,193.8715
2.0	Total Energy Scheduled to GRIDCO		KWH	84,50,43,800

Computation of Charges for the Billing Month

A.	100% power as per PPA-2 & Supplementary Agreement dated 24-01-2019	Annexure-II		
1.0	ECR For the Current Month as per OERC Tariff Order 96/2021		KWH	1.238
2.0	Energy Charges for the Current Month		Rs	1,04,61,64,224
Total of ECR [A]				1,04,61,64,224

B	AFC	Annexure-I	PAFM YTD	
1.0	Annual Fixed Cost for the month - Peak Period		78.06%	35,71,06,974
2.0	Annual Fixed Cost for the month - off - Peak Period		78.16%	1,42,86,44,511
Total of Annual Fixed Cost [B]				1,78,57,51,485

C	Incentives for Nov'2025	Annexure-I	Incentive @	
1.0	Incentive - Peak Hours	-	0.55	-
2.0	Incentives- Off Peak Hours	-	0.40	-
Total of Incentives [C]				-

D	Total Energy Charges [A + B + C]			2,83,19,15,709
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E	Reimbursements	PPA Schedule-4, Cl-7		
1.0	Electricity Duty	Annexure-III	Rs	2,13,47,802
3.0	SOC and MOC for SLDC	Annexure-IV	Rs	10,65,938
5.0	DSM Charges (Unit#3&4) for Oct'2025	Annexure-V	Rs	18,06,155
4.0	Ash Reimbursement	Annexure-VI	Rs	1,06,52,205
	Total Reimbursement Charges		Rs	3,48,72,100

F	Late Payment Surcharge for Nov'2025	Annexure-VII	Rs	84,56,702
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G	Total (C+D+E)		Rs	2,87,52,44,511
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NOTE:

1.0 This invoice is provisional in nature and is raised as per OERC Order dated 07.01.2023 in Case No. 96/2021

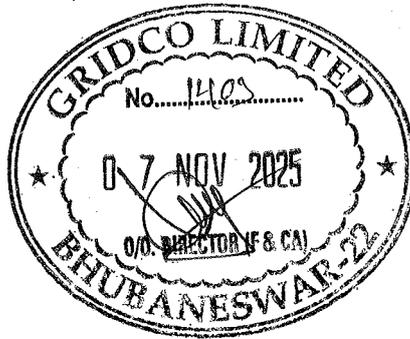
For OPGC Ltd.

Baasha Agarwal
 Authorised Signatory

Manager (F)
 Odisha Power Generation Corporation Ltd
 Zone-A, 7th Floor, Fortune Towers
 Chandrasekharapur, Bhubaneswar-751025

000162

Ref: VL/GRIDCO/Oct-25 Prov/01
Date: 07.11.2025



"Without Prejudice"

To,
The Chief General Manager (PP),
GRIDCO Ltd., Janpath,
Bhubaneswar – 751022, Odisha

- GM, PP*
- Sub : Submission of provisional Two-part Energy Invoice for the month of October 2025
- Ref : 1. Oct'25 PAFM (%) & Energy Accounting Statement dtd. 06.11.2025.
2. Consolidated PPA dated 19.12.2012.
3. GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025.
4. OERC Terms & Condition for Determination of Generation Tariff Regulation 2024.

Dear Sir,

We are submitting herewith Two-part energy invoice bearing no. VL/GRIDCO/Oct-25/2025-26 dtd.07.11.2025 for the month of Oct'2025 for an amount of Rs. 8,60,32,581/- (Rupees Eight Crores Sixty Lakhs Thirty-Two Thousand Five Hundred Eighty-One Only), prepared in accordance with Hon'ble OERC order & regulation as cited under ref. 3 & 4 above and is based on the values mentioned in SLDC Energy Account /PAFM Statement for Oct'2025 cited under ref. 1 above.

The above referred bill has been issued subject to the following:

- GM/PPS*
1 PP
1. We reserve our right to raise supplementary invoice based on the outcome of MYT petition filed by VL for period 2024-29 or in case of any under-billing of energy quantum or price. The energy charge considered in the invoice is based on attached Form-15 details.
 2. The above bill does not include the claim towards reimbursement of Electricity Duty, Water Cess & System/Market Operation Charges (SOC/MOC) and other charges reimbursable to Vedanta. The same shall be raised separately.

You are requested to kindly process the bill for payment. We may kindly be intimated in case any clarification is required.

Thanking you
Yours Sincerely,
For Vedanta Limited,

Nine Nigam



(Authorised Signatory)



- 2539(1) PP*
13/11/25
- Enclosure: i. Provisional Energy Invoice for Oct 2025
ii. PAFM (%) Report/ Energy Accounting Statement for Oct 2025
- Copy to i. The Director Commercial, GRIDCO Ltd., Bhubaneswar
ii. The Director (F&CA), GRIDCO Ltd., Bhubaneswar

Vedanta Limited - Aluminium & Power : Vill-Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202
T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000163

BILL OF SUPPLY : October-25
"Without Prejudice"

Energy Bill Duration : 01-Oct-25 to 31-Oct-25
 Energy Invoice No. : VL/GRIDCO/ Oct-25 /2025-26
 Energy Invoice Date : November 7, 2025
 2% Rebate Due Date : November 9, 2025
 1.5% Rebate Due Date : November 12, 2025
 1% Rebate Due Date : December 7, 2025
 Zero Surcharge Date : January 6, 2026
 Reference : Consolidated PPA dtd 19.12.2012 & OERC (Terms & Conditions for Determination of Generation Tariff) Regulations,2024
 HSN : 27160000

Kind Attention : The Chief General Mgr (Power Purchase)
 Beneficiary Name : M/s. GRIDCO LIMITED
 Beneficiary Address : Janpath, Bhubaneshwar - 751022
 Beneficiary GST No. : 21AABCG5398P3Z3

Seller Name : M/s. Vedanta Limited
 Seller Address : Banjari Village, P.O.Sripura,
 Dist: Jharsuguda,Odisha-768202,
 Tel : +91-88790 08060
 Seller GST No. : 21AACCS7101B4Z5

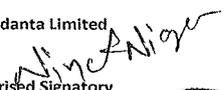
Charges Details :

Capacity Charges :											
Plant Availability Factor upto Oct'25 (PAF7) (%) =	37.476799										
Plant Availability Factor achieved during Peak Hours In Oct'25 (PAFp7) (%) =	40.450679										
Plant Availability Factor achieved during off Peak Hours in Oct'25 (PAFop7) (%) =	36.485505										
Normative Plant Availability Factor (NAPAF) (%) =	85.00										
Annual Fixed Charge, AFC (Rs.) =	Rs. 3,74,87,75,000										
(AFC*7/12) (Rs.) =	Rs. 2,18,67,85,417										
Monthly Capacity Charges claimed during Peak Hours till previous month (Rs. in Crore) =	CCp1	CCp2	CCp3	CCp4	CCp5	CCp6	CCp7	CCp8	CCp9	CCp10	CCp11
	6.25	6.25	0.00	0.00	3.56	3.50					
Monthly Capacity Charges claimed during Off Peak Hours till previous month (Rs. in Crore) =	CCop1	CCop2	CCop3	CCop4	CCop5	CCop6	CCop7	CCop8	CCop9	CCop10	CCop11
	24.99	24.16	0.00	0.00	9.78	11.27					
CCp7 (Rs.) =	(0.20*AFC)*(7/12) * (PAFMp7/ NAPAF) subject to ceiling of (0.20*AFC)*(7/12)										
	= (437357083.4 * (40.45/85) subject to ceiling of 437357083.4) - 195583124										
	= Rs. 1,25,50,887										
CCop7 (Rs.) =	(0.80*AFC)*(7/12) * (PAFMop7/ NAPAF) subject to ceiling of (0.80*AFC)*(7/12)										
	= (1749428333.6 * (36.49/85) subject to ceiling of 1749428333.6) - 702060915										
	= Rs. 4,88,65,866										
Total Capacity Charges for Oct'25 (CCp7 +CCop7) =	Rs. 6,14,16,753										
Energy Charges :											
Energy Supplied (kWh) =	43827091.9										
Energy Charge Rate (Rs./kWh) =	1.963										
Total Energy Charge (Rs.) =	Energy Supplied * Energy Charge Rate										
	= 43827091.89 * 1.963										
	= Rs. 8,60,32,581										
Adjustment for 5% Variable Cost :											
Station Net Generation (kWh) =	1123003969.0										
5% of Station Net Generation (kWh) =	56150198.45										
Capacity Charge for 5% on Station Net Generation (Rs) =	5% of Station Net Generation * Total Capacity Charges / Energy Supplied (kWh)										
	= 56150198.45 * 61416752.8694 / 43827091.89										
	= Rs. 6,14,16,753										
Total Bill Amount :											
Total Charges (Rs.) =	Capacity Charges + Energy Charges - Adjustment for 5% of Station Power at variable										
	= 61416753 + 86032581 - 61416753										
	= Rs. 8,60,32,581										
In Words =	Rupees Eight Crores Sixty Lakhs Thirty Two Thousand Five Hundred Eighty One Only										

Notes :

- This provisional bill has been raised as per GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025
- All Cheques/DD/RTGS shall be drawn on M/s. Vedanta Limited as per the details below :
 Bank Account No. : 054451000039
 Beneficiary Name : Vedanta Limited
 Bank : ICICI Bank Trans Trade Centre, Mid AndheriE, Mumbai-400093 ; IFSC Code : ICIC0000544
- Claims for Water Cess, Electricity Duty i.e. proportionate energy charges incurred on account of energy supplied to GRIDCO and Other charges reimbursable to Vedanta shall be claimed by Vedanta Ltd. separately.
- Vedanta Ltd. reserves the rights to raise supplementary invoice based on a) Terms & Conditions for determination of Generation Tariff Regulations'2024 notified by OERC, b) Based on the outcome of MYT petition filed by VL for period 2024-29 OR c) in case of any under-billing of energy quantum or price.
- This invoice is being submitted without prejudice to rights of the company as per law & without effecting its relevant proceedings before appropriate court of law.
- Energy Considered for Billing as per below mentioned data:-
 A) Scheduled Generation by Vedanta Ltd. TPP 2400 : 43827091.89 kWh
 B) Declared Capacity by Vedanta Ltd. from TPP 2400 : 96.21305997 MW

For Vedanta Limited


 Authorized Signatory

Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

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Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

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2025 - 26													
Month	No.	Declared Capacity-DC (MW)	DC-MW off-peak Hrs (00 to 18 Hrs)	DC-MW Peak Hrs (18-24 Hrs)	No. of Days- N	Installed Capacity - IC (MW)	Auxiliary Power - AUX (%)	PAFM (%)	PAFMp for peak Hrs (%)	PAFMop for off-peak Hrs (%)	PAFY (%)	PAFY Peak Hrs (%)	PAFY off-Peak Hrs (%)
Apr-25	1	532.669	527.045	549.541	30	600	6.05	94.495	97.488	93.497	94.495	97.488	93.497
May-25	2	434.485	417.192	486.366	31	600	6.05	77.077	86.281	74.010	85.643	91.793	83.594
Jun-25	3	-	-	-	30	600	6.05	0.000	0.000	0.000	57.409	61.531	56.035
Jul-25	4	-	-	-	31	600	6.05	0.000	0.000	0.000	42.822	45.896	41.797
Aug-25	5	190.353	188.037	197.302	31	600	6.05	33.768	35.001	33.358	40.987	43.689	40.087
Sep-25	6	229.209	215.981	268.893	30	600	6.05	40.662	47.702	38.315	40.934	44.347	39.796
Oct-25	7	96.213	95.492	98.376	31	600	6.05	17.068	17.452	16.940	37.477	40.451	36.486

4.31 The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

$$PAFM \text{ or } PAFY = 10000 \times \sum_{i=1}^N DC_i / \{ N \times IC \times (100 - AUX) \} \%$$

Where,

AUX=Normative auxiliary energy consumption in percentage.

DC_i = Average declared capacity (in ex-bus MW), for the ith day of the period i.e. the month or the year as the case may be, as certified by the SLDC after the day is over.

IC = Installed Capacity (in MW) of the generating station

N= Number of days during the period.

Note: DC_i and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

Provisional MONTHWISE SUMMARY OF DETAILS OF COAL AND OIL DATA						
Sl.No.	Description	Unit	COAL			Blending Ratio for Coal (if any)
(A)	COAL Data		Domestic	E-auction	Imported	Total
(a)	Base Price of Coal	Rs./MT	840	-		
(b)	Landed Cost of Coal	Rs./MT	2,227	-		
(c)	Consumption for the Month	MT	38,082	-		
(d)	GCV of Coal					
(i)	Weighted average GCV of Coal (Billed)	Kcal/Kg	3,347	-		
(ii)	Weighted average GCV of Coal (ARB)	Kcal/Kg	2,974	-		
(B)	OIL Data		OIL			
			FO	LDO		
(i)	Wt.Avg Rate of Oil	Rs./KL		73,552		
(ii)	GCV of Oil	Kcal/Ltr		9,850		

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CIN: L13209GA1965PLC000044

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Provisional FORM-15						
Details/Information to beneficiaries under Regulation 44 of OERC(Terms & Conditions for Determination of Tariff) Regulation,2024						
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges						
Name of the Generating Station : VEDANTA LIMITED, 2400 MW (4*600 MW)						
Beneficiary: GRIDCO Ltd						
Month : Sep-25						
Sl.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by BELT	Supplied by RAIL and Road	E-auction	
1	Opening Stock of Coal as on 1st Day of the month	(MT)	NA	91,572	-	NA
2	Value of Opening Stock of Coal as on 1st Day of the month	(Rs)	NA	21,06,62,181	-	NA
3	GCV of Opening coal stock as per bill of coal company	Kcal/Kg	NA	3,428	-	NA
4	GCV of Opening coal stock as received at station	Kcal/Kg	NA	3,040	-	NA
5	Quantity of Coal supplied by Coal Company*	(MT)	NA	44,822	-	NA
6	Adjustment (+/-)in quantity supplied made by coal Company	(MT)	NA	-	-	NA
7	Coal Supplied by Coal Company (5+6)	(MT)	NA	44,822	-	NA
8	Normative transit & Handling Losses (For coal based projects)	(MT)	NA	359	-	NA
9	Net Coal Supplied (7-8)	(MT)	NA	44,463	-	NA
10	Amount Charged by the coal Company	(Rs.)	NA	6,68,86,003	-	NA
11	Adjustment (+/-)in quantity supplied made by coal Company	(Rs.)	NA	-	-	NA
12	Unloading, Sampling Charges, AMM, Custom Duty, Insurance, Port charges, Stevedoring, etc	(Rs.)	NA	8,36,780	-	NA
13	Total amount Charged,(10+11+12)	(Rs.)	NA	6,77,22,783	-	NA
14	Transportation charges by rail/ship/roadtransport	(Rs.)	NA	2,45,65,361	-	NA
15	Adjustment (+/-)in amount acharged made by Railways/Transport Company	(Rs.)	NA	-	-	NA
16	Demurrage Charges,if any	(Rs.)	NA	-	-	NA
17	Cost of diesel in transporting coal through MGR system,if applicable	(Rs.)	NA	-	-	NA
18	Total Transportation Charges (14+/-15-16+17)	(Rs.)	NA	2,45,65,361	-	NA
19	Total amount charged for coal supplied including Transportation (13+18)	(Rs.)	NA	9,22,88,144	-	NA
20	Quantity of Coal at station for the month (1+9)	MT	NA	1,36,035	-	NA
21	Total amount charged for coal (02+19)	(Rs.)	NA	30,29,50,326	-	NA
22	Landed cost of coal (21/20)	(Rs./MT)	NA	2,227	-	NA
23	Coal Quantity consumed	MT	NA	38,082	-	NA
24	Value of coal Consumed (22*23)	(Rs.)	NA	8,48,08,371	-	NA
25	Landed cost of coal on computation basis (24/23)	(Rs.)	NA	2,227	-	NA
27	GCV of Coal as per bill of Coal Company	(kCal/Kg)	NA	3,181	-	NA
28	GCV of Domestic Coal as Received at Station basis.	(kCal/Kg)	NA	2,840	-	NA
29	Weighted average GCV of Coal as Billed ((1*3+9*27)/20)	(kCal/Kg)	NA	3,347	-	NA
30	Weighted average GCV of Coal as received at station ((1*4+9*28)/20)	(kCal/Kg)	NA	2,974	-	NA
32	Total Moisture	%	NA	13.56%	0%	
33	Inherent Moisture	%	NA	3.17%	0.0%	
34	GCV of Coal as received at station (27*(1-32)/(1-33))	(kCal/Kg)	NA	2,840	-	
Note: (IF ANY)						

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CIN: L13209GA1965PLC000044

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OFFICE OF THE CHIEF LOAD DESPATCHER, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017, FAX-0674-2748509
CIN - U0102OR20045GCC007553

Letter No. SGM (PS)/6-329-Vol-III / 36/2

Date: 08/11/2025

From

Sri B.B.Mehta,
Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar

To

M/s VEDANTA Limited,
1st Floor, Module C/2,
Fortune Tower, Bhubaneswar

Sub: PAFM (%) Reports of M/s VEDANTA Limited (IPP) for the month of **OCTOBER-2025**.

Ref: 1. Letter No. SGM(PP)-557/2010/Vol-XII/578(4) dated 25.06.2021 of CGM(PP), GRIDCO.
2. OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

Sir,

With reference to above, the PAFM(%) report and Monthly Energy Accounting Statement of M/s Vedanta Limited(IPP) has been prepared for the month of **OCTOBER -2025** as per Letter under reference(1) and OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

*Peak Hours considered as per letter under reference (2) from 18:00-24:00 Hrs.

*Normative Auxiliary Consumption is 6.05%.

The said reports are enclosed herewith for your reference and necessary action.

Yours faithfully,

Encl: As above


Director / Chief Load Despatcher
SLDC, Bhubaneswar

C.C. to

- 1) The CGM (PP), GRIDCO for kind information.
- 2) The Director (Finance), OPTCL, for kind information.
- 3) P.S. to the MD, GRIDCO for kind information of MD.

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PAFM(%) OF M/s VEDANTA Limited(IPP)(Previously SESA STERLITE) FOR OCTOBER 2025

INSTALLED CAPACITY (UNIT-2) MW 600

NORMATIVE AUXILIARY CONSUMPTION as approved by Commission % 6.05

EX-BUS NORMATIVE CAPACITY AT 100% AVAILABILITY MW 563.7

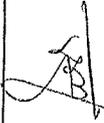
PAFM(%) = Actual Power Injection of Vedanta Limited (IPP) to OPTCL System
Ex-Bus Normative Capacity of Vedanta Limited (IPP)

A	B	C	D	E	F
Sl. No.	Month	Declared Capacity (MU)	Average Gen (MW)	Ex-Bus Normative Capacity of Vedanta Limited(IPP) (MW)	PAFM(%) (D/E)
1	Oct-25	71.582517	96.213060	563.7	17.068132
2	Peak hours	18.297914	98.375879		17.451815
3	Off-peak hours	53.284603	95.492120		16.940238

PAFM(%) for OCTOBER 2025 = 17.068132


 D.G.M.(Elect.)
 SLDC, Bhubaneswar


 Sr. G.M.(Elect.)
 SLDC, Bhubaneswar


 C.G.M. (OS)
 SLDC, Bhubaneswar

ENERGY ACCOUNTING STATEMENT OF M/s VEDANTA Limited (IPP) for OCTOBER 2025

		PEAK	OFF-PEAK
1	INSTALLED CAPACITY(GRIDCO SHARE)		
2	NORMATIVE AUXILIARY CONSUMPTION AS PER CERC	MW	600
3	EX-BUS NORMATIVE CAPACITY AT 100% AVAILABILITY	%	6.05
4	AVERAGE DECLARED CAPACITY (DC) FOR THE MONTH (EX-BUS)	MW	563.7
5	AVERAGE DECLARED CAPACITY (DC) DURING PEAK & OFF PEAK HOURS (EX-BUS)	MW	96.21305997
6	PALNT AVAILABILITY FOR THE MONTH	MW	98.3758794
7	PLANT AVAILABILITY FOR THE MONTH (PAFMp/PAFMop)	%	17.06813198
8	CUMULATIVE AVAILABILITY (FY 2025-26) UPTO THE PRECEDING MONTH	%	17.45181469
9	CUMULATIVE AVAILABILITY (2025-26) UPTO THE PRECEDING MONTH	%	16.94023774
10	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH	%	40.93400434
11	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH (PAFYp/PAFYop)	%	44.34666125
12	TOTAL SCHEDULED GENERATION DURING PEAK & OFF PEAK HOURS	%	39.79645203
13	CUMULATIVE SCHEDULED GENERATION UP TO THE PRECEDING MONTH (Peak/Off-Peak)	%	37.47679853
14	CUMMULATIVE SCHEDULED GENERATION INCLUDING CURRENT MONTH	%	40.45067881
15	TOTAL EX-BUS GENERATION FROM UNIT #1,#2,#3 AND #4	MWH	11697.34411
16	NET ENERGY EXPORT TO GRIDCO FROM UNIT #2	MWH	32129.74778
17	START UP POWER DRAWAL BY UNIT #2	MWH	273622.6029
		MWH	708545.2388
		MWH	285319.947
		MWH	740674.9866
		MWH	1123003.969
		MWH	45827.27716
		MWH	N/A

Ude
D.G.M.(Elect.)
SLDC, Bhubaneswar

Shanky
St. G.M.(Elect.)
SLDC, Bhubaneswar

Shanky
C.G.M. (OS)
SLDC, Bhubaneswar

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ANNEXURE -3.10(b)



"Without Prejudice"

Ref: VL/GRIDCO/Nov-25 Prov/01
Date: 08.12.2025

To,
The Chief General Manager (PP),
GRIDCO Ltd., Janpath,
Bhubaneswar – 751022, Odisha

- Sub : Submission of provisional Two-part Energy Invoice for the month of November 2025
- Ref : 1. Nov'25 PAFM (%) & Energy Accounting Statement dtd. 06.12.2025.
2. Consolidated PPA dated 19.12.2012.
3. GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025.
4. OERC Terms & Condition for Determination of Generation Tariff Regulation 2024.

Dear Sir,

We are submitting herewith Two-part energy invoice bearing no. VL/GRIDCO/Nov-25/2025-26 dtd.08.12.2025 for the month of Nov'2025 for an amount of Rs. 81,46,65,330/- (Rupees Eighty-One Crores Forty-Six Lakhs Sixty-Five Thousand Three Hundred Thirty Only), prepared in accordance with Hon'ble OERC order & regulation as cited under ref. 3 & 4 above and is based on the values mentioned in SLDC Energy Account /PAFM Statement for Nov'2025 cited under ref. 1 above.

The above referred bill has been issued subject to the following:

1. We reserve our right to raise supplementary invoice based on the outcome of MYT petition filed by VL for period 2024-29 or in case of any under-billing of energy quantum or price. The energy charge considered in the invoice is based on attached Form-15 details.
2. The above bill does not include the claim towards reimbursement of Electricity Duty, Water Cess & System/Market Operation Charges (SOC/MOC) and other charges reimbursable to Vedanta. The same shall be raised separately.

You are requested to kindly process the bill for payment. We may kindly be intimated in case any clarification is required.

Thanking you
Yours Sincerely,
For Vedanta Limited,



(Authorised Signatory)

- Enclosure: i. Provisional Energy Invoice for Nov 2025
ii. PAFM (%) Report/ Energy Accounting Statement for Nov. 2025

- Copy to i. The Director Commercial, GRIDCO Ltd., Bhubaneswar
ii. The Director (F&CA), GRIDCO Ltd., Bhubaneswar



Eesan, IPP
Jaha
09.12.25

Vedanta Limited - Aluminium & Power : Vill-Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202
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CIN: L13209GA1965PLC000044

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2744/PP
9/12/25
CGM-PP

6002015
1PP,

9/12/25
Nim Anigra

BILL OF SUPPLY : November-25
"Without Prejudice"

Energy Bill Duration	:	01-Nov-25 to 30-Nov-25	Seller Name	:	M/s. Vedanta Limited
Energy Invoice No.	:	VL/GRIDCO/ Nov-25 /2025-26	Seller Address	:	Banjari Village, P.O.Sripura,
Energy Invoice Date	:	December 8, 2025			Dist: Jharsuguda, Odisha-768202,
2% Rebate Due Date	:	December 10, 2025			Tel : +91-88790 08060
1.5% Rebate Due Date	:	December 13, 2025	Seller GST No.	:	21AACCS7101B4Z5
1% Rebate Due Date	:	January 7, 2026			
Zero Surcharge Date	:	February 6, 2026			
Reference	:	Consolidated PPA dtd 19.12.2012 & OERC (Terms & Conditions for Determination of Generation Tariff) Regulations,2024			
HSN	:	27160000			
Kind Attention	:	The Chief General Mgr (Power Purchase)			
Beneficiary Name	:	M/s. GRIDCO LIMITED			
Beneficiary Address	:	Janpath, Bhubaneshwar - 751022			
Beneficiary GST No.	:	21AABCG5398P3Z3			

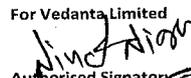
Charges Details :

Capacity Charges :											
Plant Availability Factor upto Nov'25 (PAF8) (%) =	43.526875										
Plant Availability Factor achieved during Peak Hours in Nov'25 (PAFp8) (%) =	46.573534										
Plant Availability Factor achieved during off Peak Hours in Nov'25 (PAFop8) (%) =	42.511321										
Normative Plant Availability Factor (NAPAF) (%) =	85.00										
Annual Fixed Charge, AFC (Rs.) =	Rs. 3,74,87,75,000										
(AFC*8/12) (Rs.) =	Rs. 2,49,91,83,333										
Monthly Capacity Charges claimed during Peak Hours till previous month (Rs. in Crore) =	CCp1	CCp2	CCp3	CCp4	CCp5	CCp6	CCp7	CCp8	CCp9	CCp10	CCp11
	6.25	6.25	0.00	0.00	3.56	3.50	1.26				
Monthly Capacity Charges claimed during Off Peak Hours till previous month (Rs. in Crore) =	CCop1	CCop2	CCop3	CCop4	CCop5	CCop6	CCop7	CCop8	CCop9	CCop10	CCop11
	24.99	24.16	0.00	0.00	9.78	11.27	4.89				
CCp8 (Rs.) =	(0.20*AFC)*(8/12) * (PAFmp8/ NAPAF) subject to ceiling of (0.20*AFC)*(8/12)										
	= {499836666.6 * (46.57/85) subject to ceiling of 499836666.6} - 208134011										
	= Rs. 6,57,38,462										
CCop8 (Rs.) =	(0.80*AFC)*(8/12) * (PAFMop8/ NAPAF) subject to ceiling of (0.80*AFC)*(8/12)										
	= {1999346666.4 * (42.51/85) subject to ceiling of 1999346666.4} - 750926781										
	= Rs. 24,90,12,850										
Total Capacity Charges for Nov'25 (CCp8 +CCop8) =	Rs. 31,47,51,311										
Energy Charges :											
Energy Supplied (kWh) =	335412181.3										
Energy Charge Rate (Rs./kWh) =	1.679										
Total Energy Charge (Rs.) =	Energy Supplied * Energy Charge Rate										
	= 335412181.32 * 1.679										
	= Rs. 56,31,57,052										
Adjustment for 5% Variable Cost :											
Station Net Generation (kWh) =	1347888517.0										
5% of Station Net Generation (kWh) =	67394425.85										
Capacity Charge for 5% on Station Net Generation (Rs) =	5% of Station Net Generation * Total Capacity Charges / Energy Supplied (kWh)										
	= 67394425.85 * 314751311.2026 / 335412181.32										
	= Rs. 6,32,43,034										
Total Bill Amount :											
Total Charges (Rs.) =	Capacity Charges + Energy Charges - Adjustment for 5% of Station Power at variable										
	= 314751311 + 563157052 - 63243034										
	= Rs. 81,46,65,330										
In Words =	Rupees Eighty One Crores Forty Six Lakhs Sixty Five Thousand Three Hundred Thirty Only										

Notes :

- This provisional bill has been raised as per GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025
- All Cheques/DD/RTGS shall be drawn on M/s. Vedanta Limited as per the details below :
Bank Account No. : 054451000039
Beneficiary Name : Vedanta Limited
Bank : ICICI Bank Trans Trade Centre, Mid Andheri(E), Mumbai-400093 ; IFSC Code : ICIC0000544
- Claims for Water Cess, Electricity Duty i.e. proportionate energy charges incurred on account of energy supplied to GRIDCO and Other charges reimbursable to Vedanta shall be claimed by Vedanta Ltd. separately.
- Vedanta Ltd. reserves the rights to raise supplementary invoice based on a) Terms & Conditions for determination of Generation Tariff Regulations'2024 notified by OERC, b) Based on the outcome of MYT petition filed by VL for period 2024-29 OR c) in case of any under-billing of energy quantum or price.
- This invoice is being submitted without prejudice to rights of the company as per law & without effecting its relevant proceedings before appropriate court of law.
- Energy Considered for Billing as per below mentioned data:-
A) Scheduled Generation by Vedanta Ltd, TPP 2400 : 335412181.32 kWh
B) Declared Capacity by Vedanta Ltd. from TPP 2400 : 488.6381798 MW

For Vedanta Limited


Authorised Signatory

Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

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CIN: L13209GA1965PLC000044

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Sensitivity: Public / CAP



2025-26													
Month	No.	Declared Capacity DC (MW)	DC-MW Off-peak Hrs (100 to 18 Hrs)	DC-MW Peak Hrs (18-24 Hrs)	No. of Days (N)	Installed Capacity IC (MW)	Auxiliary Power AUX (%)	PAFM (%)	PAFMp for peak Hrs (%)	PAFMop for off-peak Hrs (%)	PAFY (%)	PAFYp Hrs (%)	PAFYop Hrs (%)
Apr-25	1	532.669	527.045	549.541	30	600	6.05	94.495	97.488	93.497	94.495	97.488	93.497
May-25	2	434.485	417.192	486.366	31	600	6.05	77.077	86.281	74.010	85.643	91.793	83.594
Jun-25	3	-	-	-	30	600	6.05	0.000	0.000	0.000	57.409	61.531	56.035
Jul-25	4	-	-	-	31	600	6.05	0.000	0.000	0.000	42.822	45.896	41.797
Aug-25	5	190.353	188.037	197.302	31	600	6.05	33.768	35.001	33.358	40.987	43.689	40.087
Sep-25	6	229.209	215.981	268.893	30	600	6.05	40.662	47.702	38.315	40.934	44.347	39.796
Oct-25	7	96.213	95.492	98.376	31	600	6.05	17.068	17.452	16.940	37.477	40.451	36.486
Nov-25	8	488.638	481.938	508.739	30	600	6.05	86.684	90.250	85.495	43.527	46.574	42.511

4.31 The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

$$PAFM \text{ or } PAFY = 10000 \times \sum_{i=1}^N DC_i / \{ N \times IC \times (100 - AUX) \} \%$$

Where,

AUX=Normative auxiliary energy consumption in percentage.

DC_i = Average declared capacity (in ex-bus MW), for the ith day of the period i.e. the month or the year as the case may be, as certified by the SLDC after the day is over.

IC = Installed Capacity (in MW) of the generating station

N= Number of days during the period.

Note: DC_i and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

Provisional MONTHWISE SUMMARY OF DETAILS OF COAL AND OIL DATA						
Sl.No.	Description	Unit	COAL			Blending Ratio for Coal (if any)
			Domestic	E-auction	Imported	
(A)	COAL Data					
(a)	Base Price of Coal	Rs./MT	829	-		
(b)	Landed Cost of Coal	Rs./MT	1,962	-		
(c)	Consumption for the Month	MT	2,76,952	-		
(d)	GCV of Coal					
(i)	Weighted average GCV of Coal (Billed)	Kcal/Kg	3,480	-		
(ii)	Weighted average GCV of Coal (ARB)	Kcal/Kg	3,090	-		
(B)	OIL Data		OIL			
			FO	LDO		
(i)	Wt.Avg Rate of Oil	Rs./KL		75,994		
(ii)	GCV of Oil	Kcal/Ltr		9,850		

Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

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Provisional FORM-15						
Details/Information to beneficiaries under Regulation 44 of OERC(Terms & Conditions for Determination of Tariff) Regulation,2024						
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges						
Name of the Generating Station : VEDANTA LIMITED, 2400 MW (4*600 MW)						
Beneficiary: GRIDCO Ltd						
Month : Nov-25						
Sl.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by BELT	Supplied by RAIL and Road	E-auction	
1	Opening Stock of Coal as on 1st Day of the month	(MT)	NA	97,953	-	NA
2	Value of Opening Stock of Coal as on 1st Day of the month	(Rs)	NA	21,81,41,955	-	NA
3	GCV of Opening coal stock as per bill of coal company	Kcal/Kg	NA	3,347	-	NA
4	GCV of Opening coal stock as received at station	Kcal/Kg	NA	2,974	-	NA
5	Quantity of Coal supplied by Coal Company*	(MT)	NA	2,59,691	-	NA
6	Adjustment (+/-) in quantity supplied made by coal Company	(MT)	NA	-	-	NA
7	Coal Supplied by Coal Company (5+6)	(MT)	NA	2,59,691	-	NA
8	Normative transit & Handling Losses (For coal based projects)	(MT)	NA	2,078	-	NA
9	Net Coal Supplied (7-8)	(MT)	NA	2,57,614	-	NA
10	Amount Charged by the coal Company	(Rs.)	NA	39,10,75,284	-	NA
11	Adjustment (+/-) in quantity supplied made by coal Company	(Rs.)	NA	-	-	NA
12	Unloading, Sampling Charges, AMM, Custom Duty, Insurance, Port charges, Stevedoring, etc	(Rs.)	NA	63,66,838	-	NA
13	Total amount Charged, (10+11+12)	(Rs.)	NA	39,74,42,122	-	NA
14	Transportation charges by rail/ship/roadtransport	(Rs.)	NA	8,19,37,596	-	NA
15	Adjustment (+/-) in amount aharged made by Railways/Transport Company	(Rs.)	NA	-	-	NA
16	Demurrage Charges,if any	(Rs.)	NA	-	-	NA
17	Cost of diesel in transporting coal through MGR system,if applicable	(Rs.)	NA	-	-	NA
18	Total Transportation Charges (14+/-15-16+17)	(Rs.)	NA	8,19,37,596	-	NA
19	Total amount charged for coal supplied including Transportation (13+18)	(Rs.)	NA	47,93,79,718	-	NA
20	Quantity of Coal at station for the month (1+9)	MT	NA	3,55,567	-	NA
21	Total amount charged for coal (02+19)	(Rs.)	NA	69,75,21,673	-	NA
22	Landed cost of coal (21/20)	(Rs./MT)	NA	1,962	-	NA
23	Coal Quantity consumed	MT	NA	2,76,952	-	NA
24	Value of coal Consumed (22*23)	(Rs.)	NA	54,33,00,487	-	NA
25	Landed cost of coal on computation basis (24/23)	(Rs.)	NA	1,962	-	NA
27	GCV of Coal as per bill of Coal Company	(kCal/Kg)	NA	3,531	-	NA
28	GCV of Domestic Coal as Received at Station basis.	(kCal/Kg)	NA	3,134	-	NA
29	Weighted average GCV of Coal as Billed $((1*3+9*27)/20)$	(kCal/Kg)	NA	3,480	-	NA
30	Weighted average GCV of Coal as received at station $((1*4+9*28)/20)$	(kCal/Kg)	NA	3,090	-	NA
32	Total Moisture	%	NA	13.617%	0%	
33	Inherent Moisture	%	NA	2.674%	0.0%	
34	GCV of Coal as received at station $(27*(1-32)/(1-33))$	(kCal/Kg)	NA	3,134	-	
Note: (IF ANY)						

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Vedanta Limited - Aluminium & Power: Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202
T +91-664 566 6000, F +91-664 566 6427, www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India, CIN: L13209GA1965PLC000044



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର
OFFICE OF THE CHIEF LOAD DESPATCHER, SLDC
ODISHA POWER TRANSMISSION CORPORATION LIMITED
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017; FAX-0674-2748509
CIN - U40102OR2004SGC007553

Letter No. SGM (PS)/6-329-Vol-III 13645 (4)

Date: 06/12/2025

From

Sri B.B.Mehta,
Chief Load Despatcher,
SLDC, OPTCL, Bhubaneswar

To

M/s VEDANTA Limited,
1st Floor, Module C/2,
Fortune Tower, Bhubaneswar

Sub: PAFM (%) Reports of M/s VEDANTA Limited (IPP) for the month of **NOVEMBER-2025**.

Ref: 1. Letter No. SGM(PP)-557/2010/Vol-XII/578(4) dated 25.06.2021 of CGM(PP), GRIDCO.
2. OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

Sir,

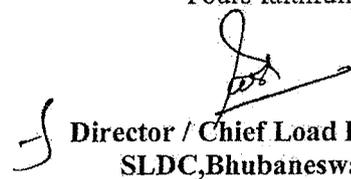
With reference to above, the PAFM(%) report and Monthly Energy Accounting Statement of M/s Vedanta Limited(IPP) has been prepared for the month of **NOVEMBER -2025** as per Letter under reference(1) and OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

*Peak Hours considered as per letter under reference (2) from 18:00-24:00 Hrs.
*Normative Auxiliary Consumption is 6.05%.

The said reports are enclosed herewith for your reference and necessary action.

Yours faithfully,

Encl: As above


Director / Chief Load Despatcher
SLDC, Bhubaneswar

C.C. to

- 1) The CGM (PP), GRIDCO for kind information.
- 2) The Director (Finance), OPTCL, for kind information.
- 3) P.S. to the MD, GRIDCO for kind information of MD.

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ENERGY ACCOUNTING STATEMENT OF M/s VEDANTA Limited (IPP) for NOVEMBER 2025

		PEAK	OFF-PEAK
1	INSTALLED CAPACITY(GRIDCO SHARE)		
2	NORMATIVE AUXILIARY CONSUMPTION AS PER CERC		600
3	EX- BUS NORMATIVE CAPACITY AT 100% AVAILABILITY		6.05
4	AVERAGE DECLARED CAPACITY (DC) FOR THE MONTH (EX-BUS)		563.7
5	AVERAGE DECLARED CAPACITY (DC) DURING PEAK & OFF PEAK HOURS (EX-BUS)	488.6381798	
6	PALNT AVAILABILITY FOR THE MONTH	508.7387057	481.9380044
7	PLANT AVAILABILITY FOR THE MONTH (PAFMp/PAFMop)	86.68408369	
8	CUMULATIVE AVAILABILITY (FY 2025-26) UPTO THE PRECEDING MONTH	90.24990343	85.49547711
9	CUMULATIVE AVAILABILITY (2025-26) UPTO THE PRECEDING MONTH	37.47679853	
10	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH	40.45067881	36.4855051
11	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH (PAFYp/PAFYop)	43.52687457	
12	TOTAL SCHEDULED GENERATION DURING PEAK & OFF PEAK HOURS	46.5735343	42.51132133
13	CUMULATIVE SCHEDULED GENERATION UP TO THE PRECEDING MONTH (Peak/Off-Peak)	91572.96702	243839.2143
14	CUMMULATIVE SCHEDULED GENERATION INCLUDING CURRENT MONTH	285319.947	740674.9866
15	TOTAL EX-BUS GENERATION FROM UNIT #1,#2,#3 AND #4	376892.914	984514.2009
16	NET ENERGY EXPORT TO GRIDCO FROM UNIT #2	1347888.517	
17	START UP POWER DRAWAL BY UNIT #2	335591.7036	
			N/A


 D.G.M.(Elect.)
 SLDC, Bhubaneswar


 C.G.M. (OS)
 SLDC, Bhubaneswar

PAFM(%) OF M/s VEDANTA Limited(IPP) (Previously SESA STERLITE) FOR NOVEMBER 2025

INSTALLED CAPACITY (UNIT-2) MW 600

NORMATIVE AUXILIARY CONSUMPTION as approved by Commission % 6.05

EX-BUS NORMATIVE CAPACITY AT 100% AVAILABILITY MW 563.7

PAFM(%) = $\frac{\text{Actual Power Injection of Vedanta Limited (IPP) to OPTCL System}}{\text{Ex-Bus Normative Capacity of Vedanta Limited (IPP)}}$

A	B	C	D	E	F
Sl. No.	Month	Declared Capacity (MU)	Average Gen (MW)	Ex- Bus Normative Capacity of Vedanta Limited(IPP) (MW)	PAFM(%) (D/E)
1	Nov-25	351.819489	488.638180		86.684084
2	Peak hours	91.572967	508.738706	563.7	90.249903
3	Off-peak hours	260.246522	481.938004		85.495477
PAFM(%) for NOVEMBER 2025 =					86.684084

Ch
D.G.M.(Elect.)
SLDC, Bhubaneswar

Sharma
Sr. G.M.(Elect.)
SLDC, Bhubaneswar

Sist
C.G.M. (OS)
SLDC, Bhubaneswar

ANNEXURE -3.11 (a)



JINDAL INDIA POWER LIMITED
(Formerly Known as JINDAL INDIA THERMAL POWER LIMITED)

VILL/P.O : DERANG, TEH. : KANIHA, DIST. : ANGUL, ODISHA, PIN-759117
PHONE : 9583040700/701/702/703

Bill of Supply

Ref no: JIPL/GRIDCO/EB/03112025

Bill Date: 03.11.2025

Invoice no: EB2025260324

Due Date: 10.11.2025

From,
Jindal India Power Limited
Village P.O.: Derang, Tehsil: Kaniha,
District: Angul, Odisha - 759117

To,
Chief General Manager (PP)
GRIDCO Limited
Power Procurement Branch
1st Floor, Administrative Wing,
P.O.: BhoiNagar, Bhubaneswar- 751022

GST No. 21AAACJ9902H1ZU
HSN Code: 27160000

GST No. 21AABCG5398P3Z3

Bill of Supply: 8,72,10,000 kWh (Electrical Energy)

Subject: Invoice for power Supplied from JIPL to GRIDCO for the Period from 01-10-2025 to 31-10-2025 in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018

Your account with us has been debited as under :-

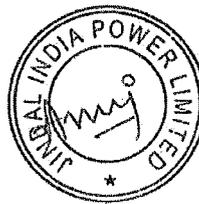
Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 87.21 MU Power as per Annexure 1 during the period 01-10-2025 to 31-10-2025 on provisional and interim basis in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018	29,30,25,600
2	Transmission Charges for the billing period 01-10-2025 to 31-10-2025	-
3	Total Invoice Amount	29,30,25,600

Amount In Words: Twenty Nine Crore Thirty Lakhs Twenty Five Thousand Six Hundred Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	Punjab National Bank
2	Account No	'2164002100011064
3	Branch Particulars	Large Corporate Bank, Tolstoy House, Tolstoy Marg, New Delhi-110001
4	IFSC Code/RTGS code	PUNB0216400

(Prepared By)



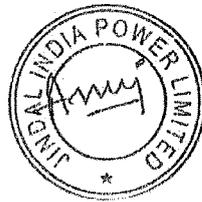
(Authorized Signatory)

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ANNEXURE - 1

Detailed calculation of Schedule for the period of 01-10-2025 to 31-10-2025

Date	Approval No	Energy at Regional Periphery	Energy at Delivery Point	Energy at Delivery Point	Tarrif at Delivery Point	Amount Payable
		kWh	MW	kWh	Rs./kWh	Rs.
01-Oct-25	ER/2025/20572/C	14,40,000	60.00	14,40,000	3.36	48,38,400
02-Oct-25	ER/2025/20612/C & ER/2025/20647/C	22,50,000	93.75	22,50,000	3.36	75,60,000
03-Oct-25	ER/2025/20650/C	28,80,000	120.00	28,80,000	3.36	96,76,800
04-Oct-25	ER/2025/20679/C	28,80,000	120.00	28,80,000	3.36	96,76,800
05-Oct-25	ER/2025/20711/C	28,80,000	120.00	28,80,000	3.36	96,76,800
06-Oct-25	ER/2025/20738/C	28,80,000	120.00	28,80,000	3.36	96,76,800
07-Oct-25	ER/2025/20773/C	28,80,000	120.00	28,80,000	3.36	96,76,800
08-Oct-25	ER/2025/20826/C	28,80,000	120.00	28,80,000	3.36	96,76,800
09-Oct-25	ER/2025/20838/C	28,80,000	120.00	28,80,000	3.36	96,76,800
10-Oct-25	ER/2025/20865/C	28,80,000	120.00	28,80,000	3.36	96,76,800
11-Oct-25	ER/2025/20899/C	28,80,000	120.00	28,80,000	3.36	96,76,800
12-Oct-25	ER/2025/20925/C	28,80,000	120.00	28,80,000	3.36	96,76,800
13-Oct-25	ER/2025/20955/C	28,80,000	120.00	28,80,000	3.36	96,76,800
14-Oct-25	ER/2025/20988/C	28,80,000	120.00	28,80,000	3.36	96,76,800
15-Oct-25	ER/2025/21015/C	28,80,000	120.00	28,80,000	3.36	96,76,800
16-Oct-25	ER/2025/21050/C	28,80,000	120.00	28,80,000	3.36	96,76,800
17-Oct-25	ER/2025/21085/C	28,80,000	120.00	28,80,000	3.36	96,76,800
18-Oct-25	ER/2025/21112/C	28,80,000	120.00	28,80,000	3.36	96,76,800
19-Oct-25	ER/2025/21154/C	28,80,000	120.00	28,80,000	3.36	96,76,800
20-Oct-25	ER/2025/21189/C	28,80,000	120.00	28,80,000	3.36	96,76,800
21-Oct-25	ER/2025/21230/C	28,80,000	120.00	28,80,000	3.36	96,76,800
22-Oct-25	ER/2025/21266/C	28,80,000	120.00	28,80,000	3.36	96,76,800
23-Oct-25	ER/2025/21294/C	28,80,000	120.00	28,80,000	3.36	96,76,800
24-Oct-25	ER/2025/21332/C	28,80,000	120.00	28,80,000	3.36	96,76,800
25-Oct-25	ER/2025/21368/C	28,80,000	120.00	28,80,000	3.36	96,76,800
26-Oct-25	ER/2025/21401/C	28,80,000	120.00	28,80,000	3.36	96,76,800
27-Oct-25	ER/2025/21436/C	28,80,000	120.00	28,80,000	3.36	96,76,800
28-Oct-25	ER/2025/21477/C	28,80,000	120.00	28,80,000	3.36	96,76,800
29-Oct-25	ER/2025/21507/C	28,80,000	120.00	28,80,000	3.36	96,76,800
30-Oct-25	ER/2025/21548/C	28,80,000	120.00	28,80,000	3.36	96,76,800
31-Oct-25	ER/2025/21600/C	28,80,000	120.00	28,80,000	3.36	96,76,800
Total		8,72,10,000	117.22	8,72,10,000		29,30,25,600



-000178

ANNEXURE -3.11 (b)



JINDAL INDIA POWER LIMITED (Formerly Known as JINDAL INDIA THERMAL POWER LIMITED)

VILL/P.O : DERANG, TEH. : KANIHA, DIST. : ANGUL, ODISHA, PIN-759117
PHONE : 9583040700/701/702/703

Bill of Supply

Ref no: JIPL/GRIDCO/EB/03122025
Invoice no: EB2025260346
From,
Jindal India Power Limited
Village P.O.: Derang, Tehsil: Kaniha,
District: Angul, Odisha - 759117

Bill Date: 03.12.2025
Due Date: 10.12.2025

To,
Chief General Manager (PP)
GRIDCO Limited
Power Procurement Branch
1st Floor, Administrative Wing,
P.O.: BhoiNagar, Bhubaneswar- 751022
GST No. 21AABCG5398P3Z3

GST No. 21AAACJ9902H1ZU
HSN Code: 27160000

Bill of Supply: 83,460,000 kWh (Electrical Energy)

Subject: Invoice for power Supplied from JIPL to GRIDCO for the Period from 01-11-2025 to 30-11-2025 in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 83.46 MUs Power as per Annexure 1 during the period 01-11-2025 to 30-11-2025 on provisional and interim basis in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018	280,425,600
2	Transmission Charges for the billing period 01-11-2025 to 30-11-2025	-
3	Total Invoice Amount	280,425,600

Amount In Words: Twenty Eight Crore Four Lakhs Twenty Five Thousand Six Hundred Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	Punjab National Bank
2	Account No	'2164002100011064
3	Branch Particulars	Large Corporate Bank, Tolstoy House, Tolstoy Marg, New Delhi-110001
4	IFSC Code/RTGS code	PUNB0216400


(Prepared By)

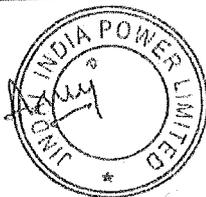

(Authorized Signatory)

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ANNEXURE - 1

Detailed calculation of Schedule for the period of 01-11-2025 to 30-11-2025

Date	Approval No	Energy at Regional Periphery	Energy at Delivery Point	Energy at Delivery Point	Tarrif at Delivery Point	Amount Payable
		kWh	MW	kWh	Rs./kWh	Rs.
01-Nov-25	ER/2025/21635/C	2,880,000	120.00	2,880,000	3.36	9,676,800
02-Nov-25	ER/2025/21674/C	2,880,000	120.00	2,880,000	3.36	9,676,800
03-Nov-25	ER/2025/21711/C	2,880,000	120.00	2,880,000	3.36	9,676,800
04-Nov-25	ER/2025/21744/C	2,880,000	120.00	2,880,000	3.36	9,676,800
05-Nov-25	ER/2025/21785/C	2,880,000	120.00	2,880,000	3.36	9,676,800
06-Nov-25	ER/2025/21817/C	2,880,000	120.00	2,880,000	3.36	9,676,800
07-Nov-25	ER/2025/21856/C	2,880,000	120.00	2,880,000	3.36	9,676,800
08-Nov-25	ER/2025/21897/C	2,880,000	120.00	2,880,000	3.36	9,676,800
09-Nov-25	ER/2025/21935/C	1,440,000	60.00	1,440,000	3.36	4,838,400
10-Nov-25	ER/2025/21976/C	1,440,000	60.00	1,440,000	3.36	4,838,400
11-Nov-25	ER/2025/22013/C,ER/2025/22013/C	2,820,000	117.50	2,820,000	3.36	9,475,200
12-Nov-25	ER/2025/22048/C	2,880,000	120.00	2,880,000	3.36	9,676,800
13-Nov-25	ER/2025/22087/C	2,880,000	120.00	2,880,000	3.36	9,676,800
14-Nov-25	ER/2025/22141/C	2,880,000	120.00	2,880,000	3.36	9,676,800
15-Nov-25	ER/2025/22184/C	2,880,000	120.00	2,880,000	3.36	9,676,800
16-Nov-25	ER/2025/22216/C	2,880,000	120.00	2,880,000	3.36	9,676,800
17-Nov-25	ER/2025/22255/C	2,880,000	120.00	2,880,000	3.36	9,676,800
18-Nov-25	ER/2025/22299/C	2,880,000	120.00	2,880,000	3.36	9,676,800
19-Nov-25	ER/2025/22334/C	2,880,000	120.00	2,880,000	3.36	9,676,800
20-Nov-25	ER/2025/22377/C	2,880,000	120.00	2,880,000	3.36	9,676,800
21-Nov-25	ER/2025/22409/C	2,880,000	120.00	2,880,000	3.36	9,676,800
22-Nov-25	ER/2025/22454/C	2,880,000	120.00	2,880,000	3.36	9,676,800
23-Nov-25	ER/2025/22488/C	2,880,000	120.00	2,880,000	3.36	9,676,800
24-Nov-25	ER/2025/22520/C	2,880,000	120.00	2,880,000	3.36	9,676,800
25-Nov-25	ER/2025/22553/C	2,880,000	120.00	2,880,000	3.36	9,676,800
26-Nov-25	ER/2025/22589/C	2,880,000	120.00	2,880,000	3.36	9,676,800
27-Nov-25	ER/2025/22628/C	2,880,000	120.00	2,880,000	3.36	9,676,800
28-Nov-25	ER/2025/22666/C	2,880,000	120.00	2,880,000	3.36	9,676,800
29-Nov-25	ER/2025/22710/C	2,880,000	120.00	2,880,000	3.36	9,676,800
30-Nov-25	ER/2025/22758/C	2,880,000	120.00	2,880,000	3.36	9,676,800
Total		83,460,000	115.92	83,460,000		280,425,600



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GMR Kamalanga Energy Limited

Corporate Office:
New Shakti Bhawan, Building No. 302,
New Udaan Bhawan Complex
Opp. Terminal-3, IGI Airport
New Delhi – 110037
CIN U40101KA2007PLC044809
T +91 11 49882200
F +91 11 49882227
W www.gmrgroup.in

GKEL/GRIDCO/2025-26/0189

Dated: 13-11-2025

To,
Chief General Manger (PP)
GRIDCO Ltd, Janpath,
Bhubaneswar-751022

Sub.: Energy Bill for the Month of October'25 ✓

- Ref:**
1. Revised Power Purchase Agreement (PPA) dated 04.01.2011.
 2. CERC Order in petition no. 407/GT/2020 dated 17.05.2024.
 3. CERC Tariff regulations 2024-29
 4. PAFM Certification by Odisha SLDC PS/6-341/2022/3411(3) dated 06/11/2025

Dear Sir,

We are hereby providing the monthly invoice on provisional basis, in accordance with the CERC tariff order in petition no. 407/GT/2020.

We request you to kindly acknowledge the receipt of invoice and process the same for payment of Rs.55,93,55,470/- (Rupees Fifty Five Crores Ninety Three Lakhs Fifty Five Thousands Four Hundred Seventy) only at the earliest. The bill is based on form-15 as per auditor's approval.

Kindly access the shared folder and download the required data.
[GRIDCO Invoice Supporting Documents](#)

Documents uploaded are:

1. As received Coal GCV Reports for the month of October'25
2. Coal Invoices for the month of August'25
3. Loading End GCV reports for the month of September'25

Requesting you to kindly consider the invoice for settlement.

Thanking You,
For **GMR Kamalanga Energy Limited**



(Santu Pal)
Head – PPA Management

- Encl:**
- 1) Invoice no - 8007000409
 - 2) Annexure-1 (Summary of DC & SE – October'25)
 - 3) Annexure-1A (Declared Capacity in MW - October'25)
 - 4) Annexure-1B (Scheduled Energy in MU – October'25)
 - 5) Annexure-2A (Coal Form-15 for October'25)
 - 6) Annexure-2B (Oil Form-15 for October'25)
 - 7) Annexure-3 (Computation of Energy Charge Rate for October'25)
 - 8) Annexure – IV (Incentive Calculation for October'25)

- CC:**
- 1) Managing Director, GRIDCO
 - 2) Director (F&CA), GRIDCO.
 - 3) Director (Commerce), GRIDCO



Registered Office:
25/1, Skip House, Museum Road
Bangalore 560025

Bill of Supply

GMR KAMALANGA ENERGY LIMITED
 PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121
 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD



INVOICE FOR THE MONTH OF October-2025

Name of Customer: **GRIDCO LIMITED**

Address:	GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452	Description:	Supply of Power
GST NO of Recipient:	21AABCG5398P3Z3	Invoice No:	8007000409
HSN Code:	27160000(Electrical Supply)	Date of Issue:	November 12 , 2025
		GSTIN No:	21AADCG0436E1ZD
		Pin No:	AADCG0436E

Sl No.	Particulars			
1.0	Date of presentation to the Designated officer			November 12 , 2025
2.0	Due date of payment			January 11 , 2026
3.0	2% Rebate , if payment made by date			November 18 , 2025
4.0	1% Rebate , if payment made by date			December 11 , 2025
5.0	Late Charge Interest If Payment Made After Date (as per PPA clause 5.11,as amended)			January 11 , 2026

Computation of Capacity Charge & Energy Charge for the Month of October-2025

A. Monthly Capacity Charge Computation		Annexure		
1.0	Annual Fixed Cost (Rupees)		AFC	2,956,628,250.00
2.0	No of days in the year		NDY	365
3.0	Normative auxiliary energy consumption(%)		AUX	5.75
4.0	Summation of Average Declared Capacity upto the month(in ex-bus MW) -peak hours		ΣDei	51,701.36
5.0	Summation of Average Declared Capacity upto the month (in ex-bus MW) -off peak hours		ΣDei	51,827.90
6.0	Installed Capacity of the generated station for GRIDCO (MW)		IC	262.50
7.0	No of days during the period		N	214.00
8.0	Normative Annual Plant Availability Factor (%)		NAPAF	85.00
9.0	Plant Availability Factor achieved during Peak hours upto the end of nthMonth		PAFMp1	97.65
10.0	Plant Availability Factor achieved during Off-Peak hours upto the end of nth month		PAFMop1	97.89
	$PAFM = 10000 * \frac{\Sigma Dei}{\{N * IC * (100 - AUX)\}} \%$			
11.0	Monthly Capacity Charge (Rupees)			
	Monthly Capacity Charge (Rupees) for Peak hours of the month		CCp1	49,277,137.50
	Monthly Capacity Charge(Rupees) for Off Peak hours of the month		CCop1	197,108,550.00
12.0	Capacity Charge for the Month		CCm	246,385,687.50
B. Monthly Energy Charge Computation		Annexure		
1.0	Gross Station Heat Rate (Kcal/KWh)		GHR	2,342.03
2.0	Specific fuel oil consumption (ml/kWh)	Annexure 2B	SFC	0.50
3.0	Wtd. Avg Landed price of Sec fuel (Rs/ml) during the month	Annexure 2B	LPSFi	0.07
4.0	Calorific value of secondary fuel (kcal/ml)	Annexure 2B	CVSF	10.40
5.0	Wtd avg. landed price of primary fuel during the month (Rupees/kg)	Annexure-3	LPPF	2.04
6.0	Wtd. Avg. Gross calorific value of primary fuel as received (kCal/kg)	Annexure 2B	CVPF	2,672.79
7.0	Normative Limestone consumption (Kg/kwh)		LC	
8.0	Wtd Avg. landed price of limestone (Rupees/kg)		LPL	
9.0	Normative auxiliary energy consumption (%)		AUX	5.75
10.0	Energy Charge Rate (Rs/KWh)	Annexure-3	ECR	1.928
	$ECR = \{(SHR - SCF * CVSF) * LPPF/CVPF + LC * LPL\} * 100/(100 - AUX)$			
11.0	Energy Supplied	Annexure-1 & IB	Kwh	161,585,802.03

000182

Bill of Supply

GMR KAMALANGA ENERGY LIMITED
PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121
Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD

**INVOICE FOR THE MONTH OF October-2025****Name of Customer: GRIDCO LIMITED**

Address: GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452	Description: Supply of Power Invoice No: 8007000409 Date of Issue: November 12 , 2025
GST NO of Recipient: 21AABCG5398P3Z3 HSN Code: 27160000(Electrical Supply)	GSTIN No: 21AADCG0436E1ZD Pan No: AADCG0436E

12.0	Monthly Energy Charge		Rs	311,537,426.31
13.0	Discount Shakti(c)		Rs	2,307,344.11

D. Incentive Computation		Annexure		
14.0	Incentive eligible for peak hour @0.75 Rs./KWh-	Annexure-4	Rs.	3,451,317.19
15.0	Incentive eligible for off peak hour @0.55 Rs./KWh-	Annexure-4	Rs.	288,383.30
E. Total Amount (A+B-C+D)			Rs	559,355,470.19

Rupees Fifty Five Crore Ninety Three Lakh Fifty Five Thousand Four Hundred Seventy Rupees Nineteen Paise

Bank name: IDBI Bank, Specialised Corporate Branch, Shakti Comfort, K H Road, Bangalore 560 027
Bank A/c No. 377103000000213 - RTGS code IBKL0000377

NOTE :

1.0 Taxes, Cess, Duties, Levies, Interest on delayed payment etc.if any applicable on the above bill will be claimed separately by way of supplementary bill.

For GMR Kamalanga Energy Limited

Authorised Signatory

000183

Annexure-1

Date	GRIDCO Declared Capacity	Scheduled Energy
	MW	MUs
1-Oct-25	247.40625	5.25002
2-Oct-25	247.40625	5.18555
3-Oct-25	247.40625	5.93775
4-Oct-25	247.40625	4.73950
5-Oct-25	247.40625	4.29016
6-Oct-25	247.40625	4.88929
7-Oct-25	247.40625	4.81439
8-Oct-25	247.40625	4.66461
9-Oct-25	247.40625	5.03907
10-Oct-25	247.40625	5.11396
11-Oct-25	247.40625	5.67563
12-Oct-25	247.40625	5.00162
13-Oct-25	247.40625	5.71275
14-Oct-25	247.40625	5.93775
15-Oct-25	247.40625	5.33863
16-Oct-25	247.40625	5.93775
17-Oct-25	247.40625	5.93775
18-Oct-25	247.40625	5.67563
19-Oct-25	247.40625	4.85184
20-Oct-25	247.40625	5.18885
21-Oct-25	247.40625	4.92673
22-Oct-25	247.40625	4.66461
23-Oct-25	247.40625	5.18885
24-Oct-25	247.40625	5.93775
25-Oct-25	247.40625	5.93775
26-Oct-25	247.40625	5.11396
27-Oct-25	247.40625	5.15140
28-Oct-25	247.40625	5.18885
29-Oct-25	247.40625	3.99060
30-Oct-25	247.40625	5.11396
31-Oct-25	247.40625	5.18885
Total	7669.59	161.58580
Average	247.406250	

Spcl.



000184

GMR Kamalanga Energy Limited



Corporate Office:
New Shakti Bhawan, Building No. 302,
New Udaan Bhawan Complex
Opp. Terminal-3, IGI Airport
New Delhi – 110037
CIN U40101KA2007PLC044809
T +91 11 49882200
F +91 11 49882227
W www.gmrgroup.in

GKEL/GRIDCO/2025-26/0211

Dated: 15-11-2025

To,
Chief General Manger (PP)
GRIDCO Ltd, Janpath,
Bhubaneswar-751022

Sub.: Energy Bill for the Month of November'25 ✓
Ref: 1. Revised Power Purchase Agreement (PPA) dated 04.01.2011.
2. CERC Order in petition no. 407/GT/2020 dated 17.05.2024.
3. CERC Tariff regulations 2024-29
4. PAFM Certification by Odisha SLDC PS/6-341/2022/3644 dated 06/12/2025

Dear Sir,

We are hereby providing the monthly invoice on provisional basis, in accordance with the CERC tariff order in petition no. 407/GT/2020.

We request you to kindly acknowledge the receipt of invoice and process the same for payment of Rs.24,58,33,073 /- (Rupees Twenty-Four Crores Fifty-Eight Lakhs Thirty-Three Thousand Seventy-Three) only at the earliest. The bill is based on form-15 as per auditor's approval.

Kindly access the shared folder and download the required data.
[GRIDCO Invoice Supporting Documents](#)

Documents uploaded are:

1. As received Coal GCV Reports for the month of November'25
2. Coal Invoices for the month of September'25
1. Loading End GCV reports for the month of October'25

Requesting you to kindly consider the invoice for settlement.

Thanking You,
For GMR Kamalanga Energy Limited



(Santu Pal)
Head – PPA Management

Encl: 1) Invoice no - 8007000414
2) Annexure-1 (Summary of DC & SE – November'25)
3) Annexure-1A (Declared Capacity in MW - November'25)
4) Annexure-1B (Scheduled Energy in MU – November'25)
5) Annexure-2A (Coal Form-15 for November'25)
6) Annexure-2B (Oil Form-15 for November'25)
7) Annexure-3 (Computation of Energy Charge Rate for November'25)
8) Annexure – IV (Incentive Calculation for November'25)

CC: 1) Managing Director, GRIDCO
2) Director (F&CA), GRIDCO.
3) Director (Commerce), GRIDCO



Registered Office:
25/1, Skip House, Museum Road
Bangalore 560025

Bill of Supply

GMR KAMALANGA ENERGY LIMITED
 PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121
 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD



INVOICE FOR THE MONTH OF November-2025

Name of Customer: **GRIDCO LIMITED**

Address:	GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452	Description:	Supply of Power
GST NO of Recipient:	21AABCG5398P3Z3	Invoice No:	8007000414
HSN Code:	27160000(Electrical Supply)	Date of Issue:	December 15 , 2025
		GSTIN No:	21AADCG0436E1ZD
		Pan No:	AADCG0436E

SI No.	Particulars		
1.0	Date of presentation to the Designated officer		December 15 , 2025
2.0	Due date of payment		February 13 , 2026
3.0	2% Rebate , if payment made by date		December 21 , 2025
4.0	1% Rebate , if payment made by date		January 13 , 2026
5.0	Late Charge Interest If Payment Made After Date (as per PPA clause 5.11,as amended)		February 13 , 2026

Computation of Capacity Charge & Energy Charge for the Month of November-2025

A. Monthly Capacity Charge Computation		Annexure	
1.0	Annual Fixed Cost (Rupees)	AFC	2,956,628,250.00
2.0	No of days in the year	NDY	365
3.0	Normative auxiliary energy consumption(%)	AUX	5.75
4.0	Summation of Average Declared Capacity upto the month(in ex-bus MW) -peak hours	ΣDci	52,690.98
5.0	Summation of Average Declared Capacity upto the month (in ex-bus MW) -off peak hours	ΣDci	52,672.72
6.0	Installed Capacity of the generated station for GRIDCO (MW)	IC	262.50
7.0	No of days during the period	N	244.00
8.0	Normative Annual Plant Availability Factor (%)	NAPAF	85.00
9.0	Plant Availability Factor achieved during Peak hours upto the end of nthMonth	PAFMp1	87.28
10.0	Plant Availability Factor achieved during Off-Peak hours upto the end of nth month	PAFMop1	87.25
	$PAFM = 10000 * \frac{\Sigma Dci}{\{N * IC * (100 - AUX)\}} \%$		
11.0	Monthly Capacity Charge (Rupees)		
	Monthly Capacity Charge (Rupees) for Peak hours of the month	CCp1	49,277,137.50
	Monthly Capacity Charge(Rupees) for Off Peak hours of the month	CCop1	197,108,550.00
12.0	Capacity Charge for the Month	CCm	246,385,687.50
B. Monthly Energy Charge Computation		Annexure	
1.0	Gross Station Heat Rate (Kcal/KWh)	GHR	2,342.00
2.0	Specific fuel oil consumption (ml/kWh)	Annexure 2B SFC	0.50
3.0	Wtd. Avg Landed price of Sec fuel (Rs/ml) during the month	Annexure 2B LPSFi	0.07
4.0	Calorific value of secondary fuel (kcal/ml)	Annexure 2B CVSF	10.40
5.0	Wtd avg. landed price of primary fuel during the month (Rupees/kg)	Annexure-3 LPPF	2.23
6.0	Wtd. Avg. Gross calorific value of primary fuel as received (kCal/kg)	Annexure 2B CVPF	2,737.10
7.0	Normative Limestone consumption (Kg/kwh)	LC	
8.0	Wtd Avg. landed price of limestone (Rupees/kg)	LPL	
9.0	Normative auxiliary energy consumption (%)	AUX	5.75
10.0	Energy Charge Rate (Rs/KWh)	Annexure-3 ECR	2.058
	$ECR = \{(SHR - SCF * CVSF) * LPPF / CVPF + LC * LPL\} * 100 / (100 - AUX)$		
11.0	Energy Supplied	Annexure-1 & 1B	20,382,118.03

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Bill of Supply

GMR KAMALANGA ENERGY LIMITED
PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121
Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD

**INVOICE FOR THE MONTH OF November-2025**Name of Customer: **GRIDCO LIMITED**

Address: **GRIDCO LIMITED Janpath
Bhubaneswar - 751022
Fax:6742543452**

Description: **Supply of Power**
Invoice No: **8007000414**
Date of Issue: **December 15, 2025**
GSTIN No: **21AADCG0436E1ZD**
Pan No: **AADCG0436E**

GST NO of Recipient: **21AABCG5398P3Z3**
HSN Code: **27160000(Electrical Supply)**

12.0	Monthly Energy Charge		Rs	41,946,398.91
13.0	Discount Shakti(e)		Rs	285,828.80

D. Incentive Computation

		Annexure		
14.0	Incentive eligible for peak hour @0.75 Rs./KWh-	Annexure-4	Rs.	15,957,705.38-
15.0	Incentive eligible for off peak hour @0.55 Rs./KWh-	Annexure-4	Rs.	26,255,478.97-
E. Total Amount (A+B-C+D)			Rs	245,833,073.26

Rupees Twenty Four Crore Fifty Eight Lakh Thirty Three Thousand Seventy Three Rupees Twenty Six Paise

Bank name: **IDBI Bank, Specialised Corporate Branch, Shakti Comfort, K H Road, Bangalore 560 027**
Bank A/c No. **377103000000213 - RTGS code IBKL0000377**

NOTE :

1.0 Taxes, Cess, Duties, Levies, Interest on delayed payment etc.if any applicable on the above bill will be claimed separately by way of supplementary bill.

For GMR Kamalanga Energy Limited

SANTU PAL Digitally signed by SANTU PAL
Date: 2025.12.15 16:26:00
+05'30'

Authorised Signatory

000137

Annexure-1

Date	GRIDCO Declared Capacity	Scheduled Energy
	MW	MUs
1-Oct-25	247.40625	5.25002
2-Oct-25	247.40625	5.18555
3-Oct-25	247.40625	5.93775
4-Oct-25	247.40625	4.73950
5-Oct-25	247.40625	4.29016
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13-Oct-25	247.40625	5.71275
14-Oct-25	247.40625	5.93775
15-Oct-25	247.40625	5.33863
16-Oct-25	247.40625	5.93775
17-Oct-25	247.40625	5.93775
18-Oct-25	247.40625	5.67563
19-Oct-25	247.40625	4.85184
20-Oct-25	247.40625	5.18885
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25-Oct-25	247.40625	5.93775
26-Oct-25	247.40625	5.11396
27-Oct-25	247.40625	5.15140
28-Oct-25	247.40625	5.18885
29-Oct-25	247.40625	3.99060
30-Oct-25	247.40625	5.11396
31-Oct-25	247.40625	5.18885
Total	7669.59	161.58580
Average	247.406250	

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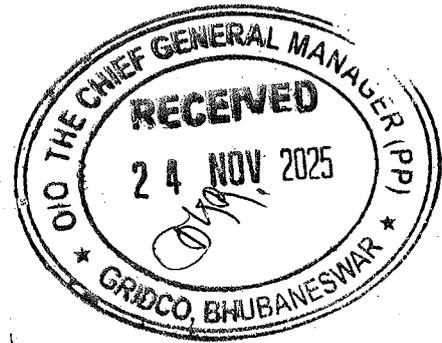


ANNEXURE -3.12 (a)

NAVA LIMITED

(Formerly Nava Bharat Ventures Ltd.)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA



NAVA/IPP (O)/Power sale/2025-26/150
Date: 21.11.2025

The Chief General Manager (PP)
Gridco Limited, Janpath
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from our IPP for the month of **OCT-2025**.

Ref: PPA dated 31.10.2014

Dear Sir,

Please find the enclosed bill for supply of power from our IPP during **OCT-2025** for Rs. 65, 58,849.00 (Rupees Sixty-Five Lakhs Fifty Eight Thousand and Eight Hundred Forty Nine Only)

Thanking You,

Yours faithfully,
For NAVA LIMITED,

[Handwritten signature]

Authorised signatory

Encl: As above.



Roagna, IPP
[Signature]
24.11.25

[Handwritten signature]

2642/PP
24/11/25

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ECR Working Sheet for Oct-2025 (Annexure to bill for Oct-2025)

I	Station Heat Rate	K.Cal/Kwh	2800
II	Total average coal cost per MT (As per Form-15)		2098.52
		LPPF	2.09852
III	Average GCV of Coal		

<u>Source</u>	<u>Consumption Qty</u>	<u>GCV range in Kcal/Kg</u>	<u>Median Value of GCV: Kcal/Kg.</u>	<u>QSS/MCL Report</u>	<u>Average GCV</u>
Bharatpur OCP(G-12)	651.36			3861	
Hingula OCP(G-14)	2000.98			3244	
Jagannath OCP(G-13)	316.31			3512	
Hingula OCP(G-14)-Spot	329.04		3250		
					3392.37
Total Consumption	3297.69				

Moisture adjustment

Moisture in coal as per Test report of QSS/

Average Total moisture	12.21
Average Inherent moisture	5.68
GCV :	

GCV x $\frac{(1-TM)}{100} / \frac{(1-IM)}{100}$ 3157.45 Net GCV 3157.45

IV	Lime Consumption		Nil
V	Auxiliary power consumption		10%
VI	Specific fuel oil consumption (SFC) ml/kWh		0.0000
VII	Calorific value of secondary fuel in Kcal/ml		0.000
VIII	Landed price of secondary fuel (LPSFi) Rs/ml		0.0000

Calculation of Energy Charge rate

ECR = $\{((SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL) \times 100 / (100 - Aux)\}$

Accordingly, ECR for OCT-2025 is Rs./Kwh 2.06772
 Energy exported to Gridco during OCT-2025 3346875

Consumption of Shakti B2 Linkage coal	in MT	2968.65
Consumption of spot auction coal	in MT	329.04
Power export to GRIDCO under Shakti B2 coal	in KWH	3012927
Power export to GRIDCO under spot auction coal	in KWH	333948
ECR	Rs./Kwh	2.06772
Less: Discount against Shakti B2 coal		0.12
Net ECR against Shakti B2 coal		1.94772
Billing		
ECR against consumption of Shakti b2 coal		5868338
ECR against consumption of spot auction coal		690511
Final Bill amount for OCT'25	in Rs	6558849

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Name of the Company: M/s Nava Limited

Primary Fuel Coal (Month- OCT-2025) FORM-15

S.No	Particulars	Unit	Coal other than Linkage Spot auction Coal- Hingula Mine (G-14) Supplied by Road	Coal other than Linkage Spot auction Coal- Hingula Mine (G-15) Supplied by Road	Coal Linkage - Shakti B2 Scheme Bharatpur Mines (G-12) Supplied by Road	Coal Linkage - Shakti B2 Scheme Hingula Mines (G-14) Supplied by Road	Coal Linkage - Shakti B2 Scheme Jagannath Mines (G-13) Supplied by Road	Spot E-Auction /Shakti Coal By Road
1	Opening stock of coal as on 1st Day of the Month	(MT)	0	0	0	845	0	845
2	Value of Opening stock as on 1st Day of the Month	(Rs.)	0	0	0	1650237	0	1650237
3	Quantity of coal/Lignite supplied by Coal/Lignite company	(MT)	1051	174	657	1166	319	3366
4	Adjustment(+/-) in Quantity supplied made by Coal/Lignite company	(MT)	0.000	0.000	-0.070	-0.060	-0.060	0
5	Coal supplied by Coal/Lignite company(5-6)	(MT)	1051	174	657	1165	319	3365
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)(As per CERC regulations)	(MT)	-8	-1	-5	-9	-3	-27
7	Net Coal /Lignite Supplied(7-8)	(MT)	1042	172	651	1156	316	3338
8	Amount charged by Coal / Lignite company	(Rs.)	1682137	277947	1031907	1606394	501151	5099535
9	Adjustment(+/-) made in amount charged by Coal/Lignite company	(Rs.)	0	0	0	0	0	0
10	Unloading, Sampling Charges, AMM, Customs Duty, Insurance, Port Charges, Stevedoring etc..	(Rs.)	161720	26722	101063	179377	49082	517963
11	Total Amount Charged (10+11+12)	(Rs.)	1843856	304669	1132970	1785770	550233	5617498
12	Transportation charges by Rail/Ship/Road transportation	(Rs.)	540116	89246	303386	599088	146065	1677901
13	Adjustment(+/-) in amount charged made by Railways/Transport company	(Rs.)						0
14	Demurrage Charges, if any	(Rs.)						0
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)						0
16	Total transportation charges(14+/-15-16+17)	(Rs.)	540116	89246	303386	599088	146065	1677901
17	Total Amount charged for Coal/Lignite supplied including transportation(13+18)	(Rs.)	2383973	393914	1436356	2384858	696298	7295399
18	Quantity of coal at station for the month(1+9)	MT	1042.404	172.241	651.357	2000.980	316.309	4183
19	Total amount charged for coal (2+19)	(Rs.)	2383973	393914	1436356	4035095	696298	8945636
20	Landed cost of coal(21/20)	Rs/MT	2287	2287	2205	2017	2201	2138
21	Coal quantity consumed	MT	329.04	0.00	651.36	2000.98	316.31	3297.69
22	Value of coal consumed(22*23)	Rs	752513	0	1436356	4035095	696298	6920263
23	Landed cost of coal on consumption basis(24/23)	Rs	2287	#DIV/0!	2205	2017	2201	2098.52
24	GCV as per middle value and QSS/MCL report	Kcal/Kg	3250		3861	3244	3512	3392

Aspd

-000192



ANNEXURE -3.12 (b)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA

NAVA LIMITED

(Formerly Nava Bharat Ventures Ltd.)

IPP-2

NAVA/IPP (O)/Power sale/2025-26/724
Date: 20.12.2025

The Chief General Manager (PP)
Gridco Limited, Janpath
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from our **IPP-2** for the month of **NOVEMBER-2025**.

Ref: Draft PPA dated 24.10.2025

Dear Sir,

Please find the enclosed bill for supply of power from our IPP-2 during **NOV-2025** for Rs. 50, 01,563.00 (Rupees Fifty Lakhs One Thousand and Five Hundred Sixty-Three Only)

Thanking You,

Yours faithfully,
For NAVA LIMITED,



S. Kumar
Authorized signatory

Encl: As above.

*From EPLS
IPP.*

24.12.2025

3/2

*28 27 / PP
24/12/25*

*Pragya, IPP
24.12.25*

000193

Bill of Supply

NAVA LIMITED PO-Kharagprasad, via Meramandali, PS- Motanga, Dist.- Dhenkanal , Odisha		NAVA
INVOICE FOR THE MONTH OF NOV-2025		
Name of the Customer: GRIDCO LIMITED		
Address : GRIDCO LIMITED Jan path, Bhubaneswar-751022 Fax: 06742543452 GST NO of Recipient:21AABCG5398P3Z3 HSN Code :27160000(Electricity Supply)		Description : Supply of Power Invoice No: 49 Date of Issue: 20 TH Dec-2025 GSTIN No: 21AAACN7327C1Z1 PAN NO: AAACN7327C

Sub: Submission of bill No.049/2025-26/724 dated 20.12.2025 for supply of 12% power during **NOV- 2025** from our IPP-2 Reg.

Ref: 1 Draft PPA dated 24.10.2025

Period	Particulars	Units Exported(kwh)	Per Unit Charge (Rs)	Billed Amount (Rs)
01.11.2025 to 30.11.2025	Power export to GRIDCO under Shakti B2 coal	0		
01.11.2025 to 30.11.2025	Power export to GRIDCO under Spot Auction coal	2685259	1.86260 ECR of IPP-1 as per PPA	50, 01,563.00
			Total amount	50,01,563.00

(Rupees Thirty- Fifty Lakhs One Thousand and Five Hundred Sixty-Three Only)

Yours faithfully,

For NAVA LIMITED,


Authorized signatory



000194



NAVA LIMITED
(Formerly Nava Bharat Ventures Ltd.)

Corp. Office: Silicon House, No. 8-3-318/1, Plot 78,
Road No. 14, Banjara Hills, Hyderabad - 500 034, Telangana, India.

NAVA/FIN/278 /2025-26
October 8, 2025

**The Chief General Manager (PP),
GRIDCO LIMITED
Boinagar,
Janpath, Bhubaneswar - 751022**

Dear Sir,

Sub: Furnishing undertaking for supply of 12% sent-out state share power to GRIDCO upon conversion of existing 60 MW CPP into IPP -Reg...

Ref: 1: OPTCL letter No.TB-SO-PSI-21/2012/159(6) dated 24.09.2025

Ref: 2: Our Letter No.NAVA/FIN/453/2025-26 dated 03.10.2025

Ref:3:Your Letter No.GRIDCO-PP-474-2010/VOLVI/12224/2025 dated 06.10.2025

Ref:4: Our letter No.NAVA/FIN/271/2025-26 dated 06.10.2025

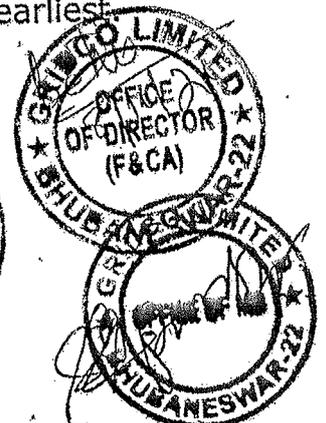
With reference to the above-mentioned subject and our letter reference 4 cited above and subsequent discussion held with your goodselves we agree to supply 12% sent-out power from the converted IPP tariff equivalent to the existing IPP **for first three months (3 months)**, meanwhile GRIDCO has to take initiation to sign the PPA and file in OERC for early determination of tariff by the Commission. The tariff determined by the Commission will be applicable for the supply from the fourth month onwards. However, after signing of PPA and determination of tariff by OERC NAVA will try to get long term coal linkage under shakti scheme for 12% sent-out power from the converted IPP .

Therefore we once again request your goodselves to convey your consent to OPTCL for connection of existing 60 MW CPP with IPP bus, at the earliest.

Thanking you,

**Yours sincerely,
For NAVA LIMITED
(Formerly Nava Bharat Ventures Limited)**

Vice President (O-Ops)
Encl: As above



- Copy to :1. The Managing Director, GRIDCO Limited
2. Director (Commercial), GRIDCO Limited
3. Director (F&CA), GRIDCO

000195



NAVA LIMITED

(Formerly Nava Bharat Ventures Ltd.)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA

IPP-1

NAVA/IPP (O)/Power sale/2025-26/723
Date: 20.12.2025

The Chief General Manager (PP)
Gridco Limited, Janpath
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from our **IPP-1** for the month of **NOVEMBER-2025**.

Ref: PPA dated 31.10.2014

Dear Sir,

Please find the enclosed bill for supply of power from our IPP-1 during **NOV-2025** for Rs. 53, 67,384.00 (Rupees Fifty-Three Lakhs Sixty-Seven Thousand and Three Hundred Eighty-Four Only)

*Copy to PLS
IPP*

Thanking You,

Yours faithfully,
For NAVA LIMITED,

24-12-25

B. S. [Signature]
Authorized signatory

Encl: As above.



2/25

[Signature]

*2826/PP
24/12/25*

*Proagya IPP
24.12.25*

000196

Bill of Supply	
NAVA LIMITED PO-Kharagprasad, via Meramandali, PS- Motanga, Dist.- Dhenkanal , Odisha	NAVA
INVOICE FOR THE MONTH OF NOV-2025	
Name of the Customer: GRIDCO LIMITED	
Address : GRIDCO LIMITED Jan path, Bhubaneswar-751022 Fax: 06742543452 GST NO of Recipient:21AABCG5398P3Z3 HSN Code :27160000(Electricity Supply)	Description : Supply of Power Invoice No : 48 Date of Issue: 20 TH Dec-2025 GSTIN No: 21AAACN7327C1Z1 PAN NO: AAACN7327C

Sub: Submission of bill No.048/2025-26/723 dated 20.12.2025 for supply of 12% power during **NOV- 2025** from our **IPP-1** Reg.

Ref: 1 Power purchase agreement dated 31.10.2014

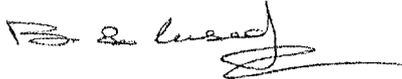
Ref: 2 OERC Order dated 12.01.2022

Period	Particulars	Units Exported(kwh)	Per Unit Charge (Rs)	Billed Amount (Rs)
01.11.2025 to 30.11.2025	Power export to GRIDCO under Shakti B2 coal	3080101	1.74260	53, 67,384.00
01.11.2025 to 30.11.2025	Power export to GRIDCO under Spot Auction coal	0		0
			Total amount	53,67,384.00

(Rupees Fifty-Three Lakhs Sixty-Seven Thousand and Three Hundred Eighty-Four Only)

Yours faithfully,

For NAVA LIMITED,



Authorised signatory





000197

ECR Working Sheet for Nov-2025 (Annexure to bill for Nov-2025) of IPP-1

I Station Heat Rate	K.Cal/Kwh	2800
II Total average coal cost per MT (As per Form-15)	LPPF	2050.45 2.05045
III Average GCV of Coal		

<u>Source</u>	<u>Consumption Qty</u>	<u>GCV range in Kcal/Kg</u>	<u>Median Value of GCV: Kcal/Kg.</u>	<u>QSS/MCL Report</u>	<u>Average GCV</u>
Bharatpur OCP(G-12)	836.27			3727.62	
Jagannath OCP(G-12)	1363.90			3707.84	
Jagannath OCP(G-13)	597.75			3418.47	
					3651.93
Total Consumption	<u>2797.92</u>				

Moisture adjustment

Moisture in coal as per Test report of QSS/

Average Total moisture 11.61

Average Inherent moisture 5.75

GCV :

$GCV \times (1-TM) / 100 / (1-IM) / 100$

3424.87

Net GCV

3424.87

IV Lime Consumption

Nil

v Auxiliary power consumption

10%

VI Specific fuel oil consumption (SFC) ml/kWh

0.0000

VII Calorific value of secondary fuel in Kcal/ml

0.000

VIII Landed price of secondary fuel (LPSFi) Rs/ml

0.0000

Calculation of Energy Charge rate

$$ECR = \{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - Aux)$$

ECR of IPP-1 for NOV-2025 is Rs./Kwh
Energy exported to Gridco from IPP-1 during NOV-2025

Rs./Kwh
Kwh

1.86260
3080101

Consumption of Shakti B2 Linkage coal

in MT

2797.92

Consumption of spot auction coal

in MT

0.00

Power export to GRIDCO under Shakti B2 coal

in KWH

3080101

Power export to GRIDCO under spot auction coal

in KWH

0

ECR

Rs./Kwh

1.86260

Less: Discount against Shakti B2 coal

0.12

Net ECR against Shakti B2 coal

1.74260

Billing

5367384

ECR against consumption of Shakti b2 coal

0

ECR against consumption of spot auction coal

5367384

Final Bill amount for NOV'25

in Rs

[Signature]

[Signature]

000193

ANNEXURE -3.13 (a)



JSW Energy (Utkal) Limited
(formerly Ind-Barath Energy (Utkal) Limited)
Works: Village - Sahajbahal, PO-Charpali
District: Jharsuguda - 768211 (Odisha)
CIN: U40105TG2008PLC058638
Phone:
Website: www.jsw.in

Ref: JSWEUL/25-26/190

Date: Nov, 25 2025

To,
Chief General Manager (PP)
GRIDCO LIMITED
BHUBANESWAR
ODISHA-751022



Sir,

Sub: Submission of Monthly Bill for the month of Oct-25 Reg.

With reference to the subject cited above we are herewith submitting the monthly bill for the month of **October-25** bearing invoice no **OR4971300054** dated **17-Nov-25** against energy supplied to M/s GRIDCO in line with the PPA.

Net Energy Supplied* : 3,54,96,463 kWh
Amount Billed : ₹ 6,73,01,294

Request to kindly process the same earliest

Thanking you
Your Faithfully
For JSW Energy (Utkal) Limited


(Baliram Jadhav)
VP & Head-of-Plant

Encl:
Invoice
Form-15 (primary and secondary fuel)
ECR
Backup data (Invoices)



Registered Office: JSW Energy (Utkal) Limited
8001, Survey No. 109, Q-City, Nanakramguda,
Gachibowli, Hyderabad,
Rangareddy - 500032, Telangana

000199

6001 P.LS
IPP.
[Signature]
25-11-2025
2644/PP
25/11/25

BILL OF SUPPLY

Original For Recipient



JSW ENERGY (UTKAL) LIMITED
(Formerly known as Ind Barath Energy (Utkal) Limited)

Village : Sahajbahal
PO - Charpali
District - Jharsuguda
Odisha, 768211
CIN : U40105TG2008PLC058638

Invoice to:	PAN No : AABC18930K
GRIDCO LIMITED	GST Regn No : 21AABC18930K3ZJ
CGM (PP) GRIDCO	Ref No. : OR4971300054
ADMINISTRATIVE WING	Ref No. Date : 17-Nov-25
BHOI NAGAR, JANPATH	Invoice No : OR4971300054
KHORDHA, BHUBANESWAR	Invoice Date : 17-Nov-25
ODISHA - 751022	Internal No :
Buyers Code : 95001000	Buyers Ref No:
Buyer GST Regn No : 21AABCG5398P3Z3	Due Date of Payment :
Billing Period : 01-10-2025 to 30-10-2025	Late Payment Charges:
Early payment rebate:	

Payment Bank Account Details:	
Beneficiary Name	JSW ENERGY UTKAL LIMITED
Account No	125005634056
Bank Name	CANARA BANK
IFSC Code	CNRB0015063
Bank Address	CANARABANK BLDG 3RD FLR NO 10 HOMJI ST FORT MUMBAI

SI No.	Particulars	HSN /SAC Code	Quantity in Unit (KWH)	Rate Per Unit	Amount
1	Supply of Electrical Energy Add : State Goods & Service Tax @ 0% Add : Central Goods & Service Tax @ 0% Add : Integrated Goods & Service Tax @ 0% Add : Electricity Tax @ 0%	27160000	3,54,96,463	1.896	6,73,01,294
Total Invoice Amount					6,73,01,294

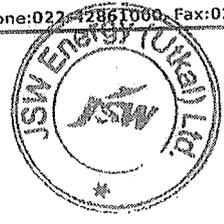
Amount (in Words) Rupees Six Crore Seventy Three Lakhs One Thousand Two Hundred and Ninety Four rupees Only.

E & O.E

For JSW Energy (Utkal) Limited


Authorised Signatory

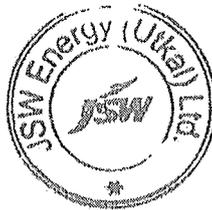
Corporate Office: JSW Center, Bandra Kurla Complex, Bandra (East), Mumbai:400051, Phone:022-42861000, Fax:022-42863000



000200

Month	Period	Party Name	Sales Units (Gross) (in kWh)	Transmission Loss	Sales Units (Net) (in kWh)	Rate (Rs./kWh)	Gross Sale Amount (in Rs.)
Oct-25	01-Oct-25	GRIDCO	10,04,230	3.43%	9,69,785.00	1.896	18,38,712
Oct-25	02-Oct-25	GRIDCO	7,91,650	3.43%	7,64,496.00	1.896	14,49,484
Oct-25	03-Oct-25	GRIDCO	11,68,310	3.43%	11,28,237.00	1.896	21,39,137
Oct-25	04-Oct-25	GRIDCO	12,66,550	3.43%	12,23,107.00	1.896	23,19,011
Oct-25	05-Oct-25	GRIDCO	14,46,080	3.43%	13,96,479.00	1.896	26,47,724
Oct-25	06-Oct-25	GRIDCO	11,74,000	3.58%	11,31,971.00	1.896	21,46,217
Oct-25	07-Oct-25	GRIDCO	8,32,830	3.58%	8,03,005.00	1.896	15,22,497
Oct-25	08-Oct-25	GRIDCO	11,79,830	3.58%	11,37,592.00	1.896	21,56,874
Oct-25	09-Oct-25	GRIDCO	11,45,550	3.58%	11,04,539.00	1.896	20,94,206
Oct-25	10-Oct-25	GRIDCO	13,05,660	3.58%	12,58,917.00	1.896	23,86,907
Oct-25	11-Oct-25	GRIDCO	13,29,180	3.58%	12,81,595.00	1.896	24,29,904
Oct-25	12-Oct-25	GRIDCO	12,25,180	3.58%	11,81,319.00	1.896	22,39,781
Oct-25	13-Oct-25	GRIDCO	13,84,150	3.96%	13,29,338.00	1.896	25,20,425
Oct-25	14-Oct-25	GRIDCO	8,50,480	3.96%	8,16,801.00	1.896	15,48,655
Oct-25	15-Oct-25	GRIDCO	8,51,830	3.96%	8,18,098.00	1.896	15,51,114
Oct-25	16-Oct-25	GRIDCO	10,53,660	3.96%	10,11,935.00	1.896	19,18,629
Oct-25	17-Oct-25	GRIDCO	13,83,510	3.96%	13,28,723.00	1.896	25,19,259
Oct-25	18-Oct-25	GRIDCO	14,85,220	3.96%	14,26,405.00	1.896	27,04,464
Oct-25	19-Oct-25	GRIDCO	12,81,670	3.96%	12,30,906.00	1.896	23,33,798
Oct-25	20-Oct-25	GRIDCO	12,51,410	3.56%	12,06,850.00	1.896	22,88,188
Oct-25	21-Oct-25	GRIDCO	13,54,600	3.56%	13,06,376.00	1.896	24,76,889
Oct-25	22-Oct-25	GRIDCO	11,41,440	3.56%	11,00,805.00	1.896	20,87,126
Oct-25	23-Oct-25	GRIDCO	11,83,940	3.56%	11,41,792.00	1.896	21,64,838
Oct-25	24-Oct-25	GRIDCO	14,36,830	3.56%	13,85,679.00	1.896	26,27,247
Oct-25	25-Oct-25	GRIDCO	13,44,090	3.56%	12,96,240.00	1.896	24,57,671
Oct-25	26-Oct-25	GRIDCO	13,03,280	3.56%	12,56,883.00	1.896	23,83,050
Oct-25	27-Oct-25	GRIDCO	12,38,040	3.68%	11,92,480.00	1.896	22,60,942
Oct-25	28-Oct-25	GRIDCO	11,59,990	3.68%	11,17,302.00	1.896	21,18,405
Oct-25	29-Oct-25	GRIDCO	8,68,690	3.68%	8,36,713.00	1.896	15,86,408
Oct-25	30-Oct-25	GRIDCO	11,74,140	3.68%	11,30,932.00	1.896	21,44,247
Oct-25	31-Oct-25	GRIDCO	12,26,290	3.68%	11,81,163.00	1.896	22,39,485
TOTAL			3,68,42,310		3,54,96,463	1.896	6,73,01,294

SA



000201



ANNEXURE -3.13 (b)

JSW Energy (Utkal) Limited
Formerly Ind Baraha Energy (Utkal) Limited
Works Village Bahajahal PO Chamali
District Jharsuguda 768211 (Odisha)
CIN: U40105TG2009PLC059631
Bhubane
Website: www.jsw.in

Ref: JSWEUL/25-26/210

Date: Dec, 20 2025

To,

Chief General Manager (PP)
GRIDCO LIMITED
BHUBANESWAR
ODISHA-751022

Sir,

Sub: Submission of Monthly Bill for the month of Nov-25 Reg

With reference to the subject cited above we are herewith submitting the monthly bill for the month of **November-25** bearing invoice no **OR4971300060** dated **20-Dec-25** against energy supplied to M/s GRIDCO in line with the PPA.

*CMPPS
1 PP*

Net Energy Supplied* : 4,00,53,927 kWh
Amount Billed : ₹ 7,62,22,623

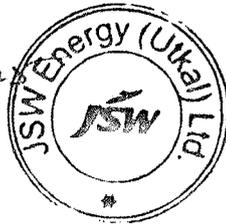
Request to kindly process the same earliest

Thanking you
Yours Faithfully
For JSW Energy (Utkal) Limited

22.11.2025

Baliram Jadhav
20/12/25

(Baliram Jadhav)
VP & Head-of-Plant



*2817/PP
22/12/2025*

Encl:
Invoice
Form-15 (primary and secondary fuel)
ECR
Backup data (Invoices)



000202

*Pragna, IPP
22.12.25*

Registered Office: JSW Energy (Utkal) Limited
8001, Survey No. 109, Q City, Nanayabuguda
Gachibowli, Hyderabad,
Rangareddy - 500032, Telangana

BILL OF SUPPLY

Original For Recipient



JSW ENERGY (UTKAL) LIMITED
(Formerly known as Ind Barath Energy (Utkal) Limited)

Village : Sahajbahal
PO - Charpall
District - Jharsuguda
Odisha, 768211
CIN : U40105TG2008PLC058638

Invoice to: GRIDCO LIMITED CGM (PP) GRIDCO ADMINISTRATIVE WING BHOI NAGAR, JANPATH KHORDHA, BHUBANESWAR ODISHA - 751022	PAN No : AABC18930K
Buyers Code : 95001000	GST Regn No : 21AABC18930K3ZJ
Buyer GST Regn No : 21AABCG5398P3Z3	Ref No. : OR4971300060
Billing Period : 01-11-2025 to 30-11-2025	Ref No. Date : 20-Dec-25
Early payment rebate:	Invoice No : OR4971300060
	Invoice Date : 20-Dec-25
	Internal No :
	Buyers Ref No:
	Due Date of Payment :
	Late Payment Charges:

Payment Bank Account Details:

Beneficiary Name	JSW ENERGY UTKAL LIMITED	Account No	125005634056
Bank Name	CANARA BANK	IFSC Code	CNRB0015063
Bank Address	CANARABANK BLDG 3RD FLR NO 10 HOMJI ST FORT MUMBAI		

SI No.	Particulars	HSN /SAC Code	Quantity in Unit (KWH)	Rate Per Unit	Amount
1	Supply of Electrical Energy Add : State Goods & Service Tax @ 0% Add : Central Goods & Service Tax @ 0% Add : Integrated Goods & Service Tax @ 0% Add : Electricity Tax @ 0%	27160000	4,00,53,927	1.903	7,62,22,623

Total Invoice Amount **7,62,22,623**

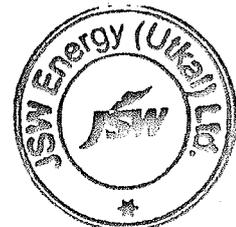
Amount (in Words)	Rupees Seven Crore Sixty Two Lakhs Twenty Two Thousand Six Hundred Twenty Three Only
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For JSW Energy (Utkal) Limited

E & O.E

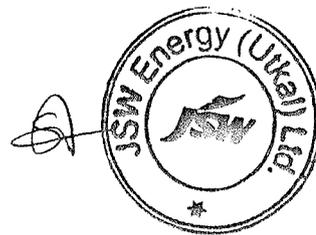

Authorized Signatory

Corporate Office: JSW Center, Bandra Kurla Complex, Bandra (East), Mumbai: 400051, Phone: 022-42861000, Fax: 022-42863000



000203

Month	Period	Party Name	Sales Units (Gross) (In kWh)	Transmission Loss	Sales Units (Net) (In kWh)	Rate (Rs/kWh)	Gross Sale Amount (In Rs)
Nov-25	01-Nov-25	GRIDCO	14,77,040	3.68%	14,22,685	1.903	27,07,370
Nov-25	02-Nov-25	GRIDCO	12,53,350	3.68%	12,07,227	1.903	22,97,353
Nov-25	03-Nov-25	GRIDCO	10,55,090	3.50%	10,18,162	1.903	19,37,562
Nov-25	04-Nov-25	GRIDCO	13,09,490	3.50%	12,63,658	1.903	24,04,741
Nov-25	05-Nov-25	GRIDCO	13,62,210	3.50%	13,14,533	1.903	25,01,556
Nov-25	06-Nov-25	GRIDCO	13,97,290	3.50%	13,48,385	1.903	25,65,977
Nov-25	07-Nov-25	GRIDCO	14,47,830	3.50%	13,97,156	1.903	26,58,788
Nov-25	08-Nov-25	GRIDCO	13,75,130	3.50%	13,27,000	1.903	25,25,281
Nov-25	09-Nov-25	GRIDCO	11,58,850	3.50%	11,18,290	1.903	21,28,106
Nov-25	10-Nov-25	GRIDCO	13,74,770	4.19%	13,17,167	1.903	25,06,569
Nov-25	11-Nov-25	GRIDCO	14,88,320	4.19%	14,25,959	1.903	27,13,600
Nov-25	12-Nov-25	GRIDCO	14,05,520	4.19%	13,46,629	1.903	25,62,635
Nov-25	13-Nov-25	GRIDCO	13,92,690	4.19%	13,34,336	1.903	25,39,241
Nov-25	14-Nov-25	GRIDCO	12,25,660	4.19%	11,74,305	1.903	22,34,702
Nov-25	15-Nov-25	GRIDCO	11,93,540	4.19%	11,43,531	1.903	21,76,139
Nov-25	16-Nov-25	GRIDCO	11,40,400	4.19%	10,92,617	1.903	20,79,250
Nov-25	17-Nov-25	GRIDCO	10,96,330	3.90%	10,53,573	1.903	20,04,949
Nov-25	18-Nov-25	GRIDCO	11,80,020	3.90%	11,33,999	1.903	21,58,000
Nov-25	19-Nov-25	GRIDCO	13,52,260	3.90%	12,99,522	1.903	24,72,990
Nov-25	20-Nov-25	GRIDCO	15,03,560	3.90%	14,44,921	1.903	27,49,685
Nov-25	21-Nov-25	GRIDCO	14,83,940	3.90%	14,26,066	1.903	27,13,804
Nov-25	22-Nov-25	GRIDCO	14,88,550	3.90%	14,30,497	1.903	27,22,236
Nov-25	23-Nov-25	GRIDCO	15,65,520	3.90%	15,04,465	1.903	28,62,997
Nov-25	24-Nov-25	GRIDCO	15,77,820	4.01%	15,14,549	1.903	28,82,187
Nov-25	25-Nov-25	GRIDCO	15,90,840	4.01%	15,27,047	1.903	29,05,970
Nov-25	26-Nov-25	GRIDCO	16,14,860	4.01%	15,50,104	1.903	29,49,848
Nov-25	27-Nov-25	GRIDCO	16,18,260	4.01%	15,53,368	1.903	29,56,059
Nov-25	28-Nov-25	GRIDCO	15,49,320	4.01%	14,87,192	1.903	28,30,126
Nov-25	29-Nov-25	GRIDCO	15,36,640	4.01%	14,75,021	1.903	28,06,965
Nov-25	30-Nov-25	GRIDCO	14,60,530	4.01%	14,01,963	1.903	26,67,936
TOTAL			4,16,75,630		4,00,53,927	1.903	7,62,22,623



000204

Nov-25

JSW ENERGY (UTKAL) LIMITED

ECR Calculations Nov'25

AUX	5.75	Normative auxiliary energy consumption in percentage as per OERC Tariff Regulation 2020
CVPF	3265.38	Wt. avg GCV of coal (as received) in kcal/kg
CVSF	10	Calorific value of secondary fuel in kcal/ml
SHR	2381	Gross Station Heat Rate in kcal/kWh as per OERC Tariff Regulation 2020
LC	0	Normative Limestone consumption in kg per kWh
LPL	0	Wt. avg landed price of limestone in Rs per kg
SFC	0.5	Normative Specific Fuel Oil consumption in ml per kWh as per OERC Tariff Regulation 2020
LPPF	2419.04	Wt. avg landed price of primary fuel (coal) in Rs per kg
LPSFi	67.700	Wt. avg landed price of Secondary fuel in Rs/ml
ECR	=	$\{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$
		Rs/kWh 1.903

000205

ANNEXURE -3.14 (a)



MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/571
Invoice no: EB2024250571
From,
Maa Durga Thermal Power Company
Limited
Village P.O.: Bainchua,
Tehsil: Tangi,
District: Cuttack ,Odisha - 754022
GST No. 21AAFCM8559C3ZJ
HSN Code: 27160000

Bill Date: 01.11.2025
Due Date: 08.11.2025

To,
Chief Genral Manager(PP)
GRIDCO Limited
Power Procurement Branch 1st Floor, Administrative
Wing,P.O Bhoi Nagar,Bhubaneswar-751022
GST NO.21AABCG5398P3Z3

Bill of Supply: 28,43,263 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-10-2025 to 31-10-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 2.843263 MUs Power as per Annexure -1 during the period from 01-10-2025 to 31-10-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	86,60,578
2	Total Invoice Amount	86,60,578

Amount In Words: Eighty Six Lakhs Sixty Thousand Five Hundred and Seventy Eight Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.11.2025 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Padmawanjan Sahoo
(Prepared By)



000206

ANNEXURE-1

Detailed calculation of Schedule For period of 01-10-2025 to 31-10-2025

Date	Energy at Regional Periphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Oct-25	80602.50	3.046	₹ 2,45,515.22
02-Oct-25	158280.00	3.046	₹ 4,82,120.88
03-Oct-25	32155.00	3.046	₹ 97,944.13
04-Oct-25	49225.25	3.046	₹ 1,49,940.11
05-Oct-25	72706.50	3.046	₹ 2,21,464.00
06-Oct-25	82710.75	3.046	₹ 2,51,936.94
07-Oct-25	158280.00	3.046	₹ 4,82,120.88
08-Oct-25	158280.00	3.046	₹ 4,82,120.88
09-Oct-25	95215.00	3.046	₹ 2,90,024.89
10-Oct-25	87176.25	3.046	₹ 2,65,538.86
11-Oct-25	93730.25	3.046	₹ 2,85,502.34
12-Oct-25	39926.25	3.046	₹ 1,21,615.36
13-Oct-25	18935.25	3.046	₹ 57,676.77
14-Oct-25	101603.75	3.046	₹ 3,09,485.02
15-Oct-25	98676.50	3.046	₹ 3,00,568.62
16-Oct-25	106838.25	3.046	₹ 3,25,429.31
17-Oct-25	110567.25	3.046	₹ 3,36,787.84
18-Oct-25	97940.00	3.046	₹ 2,98,325.24
19-Oct-25	99413.00	3.046	₹ 3,02,812.00
20-Oct-25	97004.75	3.046	₹ 2,95,476.47
21-Oct-25	88069.75	3.046	₹ 2,68,260.46
22-Oct-25	76557.00	3.046	₹ 2,33,192.62
23-Oct-25	158526.00	3.046	₹ 4,82,870.20
24-Oct-25	103253.75	3.046	₹ 3,14,510.92
25-Oct-25	109061.00	3.046	₹ 3,32,199.81
26-Oct-25	88784.00	3.046	₹ 2,70,436.06
27-Oct-25	75600.00	3.046	₹ 2,30,277.60
28-Oct-25	78420.00	3.046	₹ 2,38,867.32
29-Oct-25	75600.00	3.046	₹ 2,30,277.60
30-Oct-25	45017.00	3.046	₹ 1,37,121.78
31-Oct-25	105107.50	3.046	₹ 3,20,157.45
TOTAL	2843262.50	3.046	₹ 86,60,577.58



000207

ANNEXURE -3.14 (b)



MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/588

Bill Date: 01.12.2025

Invoice no: EB2024250588

Due Date: 08.12.2025

From,
Maa Durga Thermal Power Company
Limited
Village P.O.: Bainchua,
Tehsil: Tangi,
District: Cuttack ,Odisha - 754022
GST No. 21AAF8M8559C3ZJ
HSN Code: 27160000

To,
Chief Genral Manager(PP)
GRIDCO Limited
Power Procurement Branch 1st Floor, Adminstrative
Wing,P.O Bhoi Nagar,Bhubaneswar-751022
GST NO.21AABCG5398P3Z3

Bill of Supply: 28,70,429 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-11-2025 to 30-11-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 2.870429 MUs Power as per Annexure -1 during the period from 01-11-2025 to 30-11-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	87,43,326
2	Total Invoice Amount	87,43,326

Amount In Words: Eighty Seven Lakhs Fourty Three Thousand Three Hundred and Twenty Six Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.12.2025 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Padmaranjan Sahoo
(Prepared By)



(Authorized Signatory)

000203

ANNEXURE-1

Detailed calculation of Schedule For period of 01-11-2025 to 30-11-2025

Date	Energy at Regional Periphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Nov-25	158526.00	3.046	₹ 4,82,870.20
02-Nov-25	97826.75	3.046	₹ 2,97,980.28
03-Nov-25	105865.50	3.046	₹ 3,22,466.31
04-Nov-25	49215.00	3.046	₹ 1,49,908.89
05-Nov-25	98051.25	3.046	₹ 2,98,664.11
06-Nov-25	56271.25	3.046	₹ 1,71,402.23
07-Nov-25	65751.75	3.046	₹ 2,00,279.83
08-Nov-25	68241.00	3.046	₹ 2,07,862.09
09-Nov-25	135574.00	3.046	₹ 4,12,958.40
10-Nov-25	122213.25	3.046	₹ 3,72,261.56
11-Nov-25	115019.00	3.046	₹ 3,50,347.87
12-Nov-25	59297.50	3.046	₹ 1,80,620.19
13-Nov-25	138526.00	3.046	₹ 4,21,950.20
14-Nov-25	138526.00	3.046	₹ 4,21,950.20
15-Nov-25	94951.50	3.046	₹ 2,89,222.27
16-Nov-25	105370.00	3.046	₹ 3,20,957.02
17-Nov-25	107998.25	3.046	₹ 3,28,962.67
18-Nov-25	71696.75	3.046	₹ 2,18,388.30
19-Nov-25	101312.00	3.046	₹ 3,08,596.35
20-Nov-25	71968.50	3.046	₹ 2,19,216.05
21-Nov-25	93874.00	3.046	₹ 2,85,940.20
22-Nov-25	77376.50	3.046	₹ 2,35,688.82
23-Nov-25	96362.75	3.046	₹ 2,93,520.94
24-Nov-25	76829.38	3.046	₹ 2,34,022.28
25-Nov-25	58612.50	3.046	₹ 1,78,533.68
26-Nov-25	124414.00	3.046	₹ 3,78,965.04
27-Nov-25	75188.75	3.046	₹ 2,29,024.93
28-Nov-25	93147.25	3.046	₹ 2,83,726.52
29-Nov-25	124414.00	3.046	₹ 3,78,965.04
30-Nov-25	88008.50	3.046	₹ 2,68,073.89
TOTAL	2870429	3.046	₹ 87,43,326.35



Kumar Sahu

000209

01/11/25

ANNEXURE -3.14 (c)

MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/602
Invoice no: EB2024250602
From,
Maa Durga Thermal Power Company
Limited
Village P.O.: Bainchua,
Tehsil: Tangi,
District: Cuttack ,Odisha - 754022
GST No. 21AAF8M8559C3ZJ
HSN Code: 27160000

Bill Date: 01.01.2026
Due Date: 08.01.2026

To,
Chief Genral Manager(PP)
GRIDCO Limited
Power Procurement Branch 1st Floor, Adminstrative
Wing,P.O Bhoi Nagar,Bhubaneswar-751022

GST NO.21AABCG5398P3Z3

Bill of Supply: 36,46,498 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-12-2025 to 31-12-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 3.646498 MUs Power as per Annexure -1 during the period from 01-12-2025 to 31-12-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	1,11,07,231
2	Total Invoice Amount	1,11,07,231

Amount In Words: One Crore Eleven Lakhs Seven Thousand Two Hundred and Thirty One Rupees Only

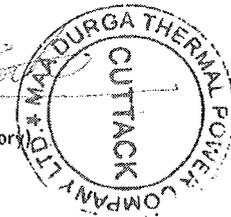
Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.01.2026 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Pachmaranjan Sahoo
(Prepared By)

(Authorized Signatory)

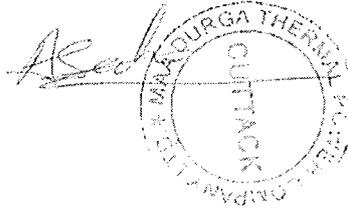


000210

ANNEXURE-1

Detailed calculation of Schedule For period of 01-12-2025 to 31-12-2025

Date	Energy at Regional Periphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Dec-25	119198.00	3.046	₹ 3,63,077.11
02-Dec-25	136999.00	3.046	₹ 4,17,298.95
03-Dec-25	131569.50	3.046	₹ 4,00,760.70
04-Dec-25	110667.25	3.046	₹ 3,37,092.44
05-Dec-25	152584.50	3.046	₹ 4,64,772.39
06-Dec-25	94147.75	3.046	₹ 2,86,774.05
07-Dec-25	71142.25	3.046	₹ 2,16,699.29
08-Dec-25	159677.00	3.046	₹ 4,86,376.14
09-Dec-25	84914.00	3.046	₹ 2,58,648.04
10-Dec-25	81054.00	3.046	₹ 2,46,890.48
11-Dec-25	58282.00	3.046	₹ 1,77,526.97
12-Dec-25	119082.25	3.046	₹ 3,62,724.53
13-Dec-25	152029.00	3.046	₹ 4,63,080.33
14-Dec-25	79358.50	3.046	₹ 2,41,725.99
15-Dec-25	82251.75	3.046	₹ 2,50,538.83
16-Dec-25	77715.25	3.046	₹ 2,36,720.65
17-Dec-25	103614.00	3.046	₹ 3,15,608.24
18-Dec-25	92694.25	3.046	₹ 2,82,346.69
19-Dec-25	103979.50	3.046	₹ 3,16,721.56
20-Dec-25	132454.00	3.046	₹ 4,03,454.88
21-Dec-25	137637.75	3.046	₹ 4,19,244.59
22-Dec-25	97098.25	3.046	₹ 2,95,761.27
23-Dec-25	137637.75	3.046	₹ 4,19,244.59
24-Dec-25	158250.00	3.046	₹ 4,82,029.50
25-Dec-25	157914.00	3.046	₹ 4,81,006.04
26-Dec-25	125564.00	3.046	₹ 3,82,467.94
27-Dec-25	105381.50	3.046	₹ 3,20,992.05
28-Dec-25	118591.00	3.046	₹ 3,61,228.19
29-Dec-25	168114.00	3.046	₹ 5,12,075.24
30-Dec-25	138981.50	3.046	₹ 4,23,337.65
31-Dec-25	157914.00	3.046	₹ 4,81,006.04
TOTAL	3646498	3.046	₹ 1,11,07,231.39



000211

ANNEXURE -3.15 (a)



MAADURGA THERMAL POWER COMPANY LIMITED
 VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022
 PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

GSTIN : 21AAF8559C3ZJ

Registered Office :

Maa Durga Thermal Power Company Limited
 Village P.O.: Bainchua,
 District: Cuttack, Odisha - 754022

Billing Address :

Maa Durga Thermal Power Company Limited
 Village P.O.: Bainchua, Tehsil: Tangi,
 District: Cuttack, Odisha - 754022

STATEMENT OF INVOICE

Bill Date	12-Nov-2025	Description of Goods
Bill Number	MTPCL/GRIDCO/2025-26/EB/574	GST No.: 21AAF8559C3ZJ
Invoice No.	EB2024250574	CIN No.: U401020R2008PLCO10501
Billing Month	October 2025	TIN No.:
Billing Period	From To 1-Oct-2025 31-Oct-2025	Tan No.: BBNM01467E
Due Date	13-Dec-2025	PAN No.: AAF8559C
		HSN Code : 27160000
		IEC Code

Ref: 1. PPA dated-27.03.2025

2. GRIDCO Letter of Award - dated-05-03-2024

Subject: Monthly invoice for Power supplied to GRIDCO during the month of October 2025

To, Chief General Manager (PP)

GRIDCO Limited

Power Procurement Branch 1st Floor Administrative Wing, Janpath, Bhubaneswar - 751022

GST NO: 21AABCG5398P3Z3

BILLING DETAILS

HSN Code :27160000

Description of Goods : Energy Charges

Capacity for Billing 25 MW

Contracted Capacity up to	October 2025	As per PAFM	Mwh	128,400.000
Availability up to -	October 2025	As per PAFM	(%)	68.271%
Availability in Energy terms for	October 2025	As per PAFM	Mwh	87,659.573

Towards Charges in terms of PPA

	Ref.	kWh	Rs./ kWh	Amount in Rs.
a) Base Fixed Charges As per Article 11.2 of PPA	As per PAFM	17,870,915.00	2.740	48,966,307
b) Variable Charges As per Article 12.2 of PPA	As per PAFM	12,583,798.00	2.740	34,479,607
Net Invoice Amount				83,445,914

In Words - Eight Crore Thirty Four Lakhs Forty Five Thousand Nine Hundred Fourteen only.
 E&OE

Note:

- Discount for early payment would be allowed as per Article 11.11 of the PAA dated 27.03.2025
- Late Payment Surcharge would be applicable for delay in payment as per Article 25.4 of the PAA dated 27.03.2025

Encl:

- Supporting Calculation Sheet PAFM

Bank Account details for remittance of payments

Bank Name: HDFC BANK

Bank Account No: 50200084161430

Branch: Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand

RTGS / IFSC Code: HDFC0000087

For MAADURGA THERMAL POWER COMPANY LIMITED



AUTHORISED SIGNATORY

000212



MAADURGA THERMAL POWER COMPANY LIMITED
VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

GSTIN : 21AAFCM8559C3ZJ

ANNEXURE -3.15 (b)

Registered Office :

Maa Durga Thermal Power Company Limited
 Village P.O.: Bainchua,
 District: Cuttack ,Odisha - 754022

Billing Address :

Maa Durga Thermal Power Company Limited
 Village P.O.: Bainchua, Tehsil: Tangi,
 District: Cuttack ,Odisha - 754022

STATEMENT OF INVOICE

Bill Date	18-Dec-2025	Description of Goods	
Bill Number	MTPCL/GRIDCO/2025-26/EB/595	GST No.:	21AAFCM8559C3ZJ
Invoice No.	EB2024250595	CIN No.:	U401020R2008PLCO10501
Billing Month	November 2025	TIN No.:	
Billing Period	From 1-Nov-2025 To 30-Nov-2025	Tan No.:	BBNM01467E
		PAN No.:	AAFCM8559C
		HSN Code :	27160000
		IEC Code	
Due Date	18-Jan-2026		

Ref: 1. PPA dated-27.03.2025
 2. GRIDCO Letter of Award - dated-05-03-2024
 Subject: Monthly invoice for Power supplied to GRIDCO during the month of November 2025

To, Chief General Manager (PP)

GRIDCO Limited

Power Procurement Branch 1st Floor Administrative Wing, Janpath, Bhubaneswar - 751022

GST NO: 21AABCG5398P3Z3

BILLING DETAILS

HSN Code :27160000

Description of Goods : Energy Charges

Capacity for Billing 25 MW

Contracted Capacity up to	November 2025	As per PAFM	Mwh	1,46,400.000
Availability up to -	November 2025	As per PAFM	(%)	71.410%
Availability in Energy terms for	November 2025	As per PAFM	Mwh	1,04,543.965

Towards Charges in terms of PPA	Ref.	kWh	Rs./ kWh	Amount in Rs.
a) Base Fixed Charges As per Article 11.2 of PPA	As per PAFM	1,68,84,392.00	2.740	4,62,63,234
b) Variable Charges As per Article 12.2 of PPA	As per PAFM	1,31,59,642.00	2.740	3,60,57,419
Net Invoice Amount				8,23,20,653

In Words - Eight Crore Twenty Three Lakhs Twenty Thousand Six Hundred Fifty Three only.
E&OE

Note:

- Discount for early payment would be allowed as per Article 11.11 of the PAA dated 27.03.2025
- Late Payment Surcharge would be applicable for delay in payment as per Article 25.4 of the PAA dated 27.03.2025

Encl:

- Supporting Calculation Sheet PAFM

Bank Account details for remittance of payments

Bank Name: HDFC BANK
 Bank Account No: 50200084161430
 Branch: Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
 RTGS / IFSC Code: HDFC0000087

For MAADURGA THERMAL POWER COMPANY LIMITED



Kumar Sahu

AUTHORISED SIGNATORY

000213

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.15 (C)**BILL OF SUPPLY**

Invoice No : PTC/ 5413110 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**
Supply of Power from Chukha to GRIDCO through PTC**LOI Ref. No:** PPA dated 21.08.2002BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Chukha-GRIDCO RTC Power	106.71478	3.04000	32,441,293.12
Gross Total Amount				32,441,293.00

Amount in words : RUPEES THREE CRORE TWENTY FOUR LAKH FORTY ONE THOUSAND TWO HUNDRED NINETY THREE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 11.11.2025 32,307,899.52

Remarks :

1. The Payment to be deposited on or before 11.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
13:01:29 IST
(Authorised Signatory)

-000214

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-Chukha-GRIDCO RTC Power
Period: 01.10.2025 To 31.10.2025

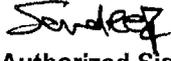


Order No / Item No: 704657 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010074

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	Chukha-GRIDCO RTC Power	106.71478	0.00000	106.71478


Authorized Signatory

000215



PTC India

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.15 (d)

BILL OF SUPPLY

Invoice No : PTC/ 5413199 (FINAL .)

Invoice Date : 03.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**
Supply of Power from Chukha to GRIDCO through PTCBHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**LOI Ref. No:** PPA dated 21.08.2002**HSN CODE:** 27160000**Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Chukha-GRIDCO RTC Power	42.36223	3.04000	12,878,117.92
Gross Total Amount				12,878,118.00

Amount in words : RUPEES ONE CRORE TWENTY EIGHT LAKH SEVENTY EIGHT THOUSAND ONE HUNDRED EIGHTEEN ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

10.12.2025

12,825,165.21

Remarks :

1. The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Digitally signed by
Navneet Gupta on
Date: 03/12/2025
15:48:56 IST
(Authorised Signatory)

000216

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-Chukha-GRIDCO RTC Power
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704718 / 000010 Dated: 03.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010074

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	Chukha-GRIDCO RTC Power	42.36223	0.00000	42.36223

Sandeep
Authorized Signatory

000217

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.16 (a)**

BILL OF SUPPLY

Invoice No : PTC/ 5413124 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**
Supply of Power from TALA to GRIDCO through PTC**LOI Ref. No:** Agreement No. Dated 27.09.2006BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	TALA ER RTC POWER	5.95458	2.27000	1,351,689.66
Gross Total Amount				1,351,690.00

Amount in words : RUPEES THIRTEEN LAKH FIFTY ONE THOUSAND SIX HUNDRED NINETY ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 11.11.2025 1,344,246.77

Remarks :

1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007). 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
15:12:33 IST
(Authorised Signatory)

000218

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-TALA-GRIDCO RTC POWER
Period: 01.10.2025 To 31.10.2025

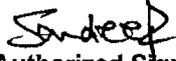


Order No / Item No: 704671 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010081

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	TALA ER RTC POWER	5.95458	0.00000	5.95458


Authorized Signatory

000219

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.16 (b)**BILL OF SUPPLY**

Invoice No : PTC/ 5413207 (FINAL .)

Invoice Date : 03.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**
Supply of Power from TALA to GRIDCO through PTC**LOI Ref. No:** Agreement No. Dated 27.09.2006BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	TALA ER RTC POWER	0.73235	2.27000	166,243.45
Gross Total Amount				166,243.00

Amount in words : RUPEES ONE LAKH SIXTY SIX THOUSAND TWO HUNDRED FORTY THREE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

10.12.2025

165,327.56

Remarks :

1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007). 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

Digitally signed by
Navneet Gupta on
Date: 03/12/2025
17:44:27 IST
(Authorised Signatory)

81507

000220

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-TALA-GRIDCO RTC POWER
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704726 / 000010 Dated: 03.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010081

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	TALA_ER_RTC_POWER	0.73235	0.00000	0.73235

Sandeep
Authorized Signatory

000221

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3,17 (a)**BILL OF SUPPLY**

Invoice No : PTC/ 5413117 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**
Supply of Power from KHEP to GRIDCO through PTCBHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**LOI Ref. No:** ERPC/Comm-I/Gen/Share/2022-23/1456, Dated
15.02.2023**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	KHEP_ER_RTC-Power	0.13000	2.28000	29,640.00
Gross Total Amount				29,640.00

Amount in words : RUPEES TWENTY NINE THOUSAND SIX HUNDRED FORTY ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

11.11.2025

29,477.50

Remarks :

1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007) 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

* Surcharge Start Date: 05.12.2025

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
14:36:04 IST
(Authorised Signatory)

05201

000222

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-KHEP-GRIDCO RTC POWER
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704664 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010640

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	KHEP_ER_RTC-Power	0.13000	0.00000	0.13000

Sandeep
Authorized Signatory

000223



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office Complex, Sector 33, Faridabad -
121003

ANNEXURE -3.18 (a)

Speed Post/Courier

NH/Comml./Finance

INVOICE NO. NH/GRIDCO/498
INVOICE DATE 04-Nov-2025
BILL FOR : Oct 2025
TYPE OF BILL. PROVISIONAL

To,

NSPSU
GRIDCO LIMITED
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007
ODISHA

Sub. :- Bill for the month of Oct 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,

Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Oct 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 03-NOV-25.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	2,645,270	2,644,379
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		2,645,270	2,644,379
TOTAL(Interest) Billed			

For NHPC Ltd.

IMS/COM/F01
Rev. No.01
Eff Date: 01.01.2012


(PRANNAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.

Encl . as above

CC:-
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000224



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office

Address of Beneficiary SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	BILL FOR	Oct 2025
	BILL TYPE	PROVISIONAL
	BILL NO	107B0202025498
	BILL DATE	04-November-2025
	HSN No. :	27160000

PROJECT RANGIT NHPC LTD,RANGIT POWER STATION RANCIT NAGAR,SOUTH SIKKIM 737111 - RANGIT SK IN - INDIA PROJECT GST No. : 11AAACN0149C1ZC

Date of Commercial Operation	COD	20000215	*	Energy Charge Rate - AC-Normative	ECR_NOR	2.013	Rs/Kw H
Project age	P_AGE	25	year	Energy Charge Rate - AC-Actual	ECR_ACT	2.017	Rs/Kw H
Annual DE	ADE	338.610000	MU	Energy Charge shortfall prev year	PEC_SF1	567865416	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	601837835	Rs
Auxilliary Consumption-Actual	AC_ACT	1.400	%	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Annual Fixed Charges Billed	AFC	118.501100	Cr	Plant Availability Factor for the Month	PAFM	99.710	%
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	34.864544	MU
Saleabe Annual design energy	SLDE	294.401078	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	34.793968	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	293.805125	MU	Saleable Capacity Share	CS	1.834	%
Project Scheduled Energy prev year	PSCH_PY1	13.909635	MU	No of days for the month	NDM	31	Days
Project Scheduled Energy prev to prev year	PSCH_PY2	12.212249	MU	No of days in year	NDY	365	Days

(A) Power Station-wise Energy Calculation for the month of Oct-2025)

Scheduled Energy	PSCH	39.088994	MU	Project Energy Charges @ECR	PEC_DE_ECR	69243808	Rs
Free Energy	PFP	4.690679	MU	Capacity Charges	PCC	57674080	Rs
Saleable Energy	PSLE	34.398315	MU	RLDC Charges	PRLDC	48590	Rs
Project Saleable Energy upto DE	PSLE_DE	34.398315	MU	Total Charges	PTC	126966478	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description		Prev Oct-2025	New Oct-2025	Oct-2025
1 Beneficiary Scheduled Energy	BSCH	0.000000	0.716700	0.716700
2 Saleable Energy	BSLE	0.000000	0.716700	0.716700
3 Benif Saleable Energy @ECR	BSLE_DE_ECR	0.000000	0.716700	0.716700

(C) Bill Details for the Month Oct-2025

Description		Prev Oct-2025	New Oct-2025	Oct-2025
1 Benif Energy Charges upto DE @ECR	BEC_DE_ECR	0	1,442,717	1,442,717
2 Beneficiary Capacity Charges	BCC	0	1,201,662	1,201,662
3 Benif RLDC Charges	BRLDC	0	891	891

Total Charges		0	2,645,270	2,645,270
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(BURESH KUMAR)
 000025



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office

Address of Beneficiary SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	BILL FOR	Oct 2025
	BILL TYPE	PROVISIONAL
	BILL NO	111B0202025498
	BILL DATE	04-November-2025
	HSN No. :	27160000

PROJECT	TEESTA V
NHPC Limited,TEESTA-V POWER STATION Balutar, P.O. SINGTAM,EAST SIKKIM 737134 - SIKKIM SK IN	
PROJECT GST No. :	11AAACN0149C1ZC

Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw H
Project age	P_AGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw H
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2200008500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	247.190486	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	250.192800	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%

Total Charges	0	0	0
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- 1 PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))
- 2 ECR = 0.5 * AFC * 10 / SLDE
- 3 ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT
- 4 GAIN_ON_AC = (ECR_NOR-ECR_ACT) * BSCH *1000000 * 40%
- 5 M_ECR = IF (M_ADE =0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1-FREE_POWER/100))
- 6 BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000
- 7 BEC_DE_MECR = BSLE_DE_MECR * MECR * 10,00,000
- 8 BCC = PCC * CS /(100-FREE_POWER)

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name : STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH
 Bank A/C No : 10813608692
 IFSC Code : SBIN0017313
 Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(SURESH KUMAR)

000226

- 1 $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$
- 2 $ECR = 0.5 * AFC * 10 / SLDE$
- 3 $ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT$
- 4 $GAIN_ON_AC = (ECR_NOR - ECR_ACT) * BSCH * 1000000 * 40\%$
- 5 $M_ECR = IF (M_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1 - FREE_POWER / 100))$
- 6 $BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000$
- 7 $BEC_DE_MECR = BSLE_DE_MECR * MEGR * 10,00,000$
- 8 $BCC = PCC * CS / (100 - FREE_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :
Bank A/C No : 10813608692
IFSC Code : SBIN0017313
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(SURESH KUMAR)

000227



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office Complex, Sector 33, Faridabad - ANNEXURE -3.18 (b)
121003

Speed Post/Courier

NH/Comml./Finance

INVOICE NO. NH/GRIDCO/511
INVOICE DATE 04-Dec-2025
BILL FOR : Nov 2025
TYPE OF BILL. PROVISIONAL

To,

NPSU
GRIDCO LIMITED
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007
ODISHA

Sub. :- Bill for the month of Nov 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,

Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Nov 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 02-DEC-25.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	2,343,801	2,342,910
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		2,343,801	2,342,910
TOTAL(Interest) Billed			

For NHPC Ltd.

IMS/COM/F01
Rev. No.01
Eff Date: 01.01.2012


(PRANAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.

Encl . as above

CC:-
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000228



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office

Address of Beneficiary	BILL FOR Nov 2025 BILL TYPE PROVISIONAL BILL NO 107B0202025511 BILL DATE 04-December-2025 HSN No. : 27160000
SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	

PROJECT RANGIT NHPC LTD,RANGIT POWER STATION RANGIT NAGAR,SOUTH SIKKIM 737111 - RANGIT SK IN - INDIA PROJECT GST No. : 11AAACN0149C1ZC

Date of Commercial Operation	COD	20000215	*	Energy Charge Rate - AC-Normative	ECR_NOR	2.013	Rs/Kw H
Project age	P_AGE	25	year	Energy Charge Rate - AC-Actual	ECR_ACT	2.017	Rs/Kw H
Annual DE	ADE	338.610000	MU	Energy Charge shortfall prev year	PEC_SF1	599946242	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	601837835	Rs
Auxilliary Consumption-Actual	AC_ACT	1.400	%	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Annual Fixed Charges Billed	AFC	118.501100	Cr	Plant Availability Factor for the Month	PAFM	100.000	%
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	21.249114	MU
Saleabe Annual design energy	SLDE	294.401078	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	21.206099	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	293.805125	MU	Saleable Capacity Share	CS	1.834	%
Project Scheduled Energy prev year	PSCH_PY1	13.909635	MU	No of days for the month	NDM	30	Days
Project Scheduled Energy prev to prev year	PSCH_PY2	12.212249	MU	No of days in year	NDY	365	Days

(A) Power Station-wise Energy Calculation for the month of Nov-2025)

Scheduled Energy	PSCH	31.949200	MU	Project Energy Charges @ECR	PEC_DE_ECR	56596091	Rs
Free Energy	PFP	3.833904	MU	Capacity Charges	PCC	55975957	Rs
Saleable Energy	PSLE	28.115296	MU	RLDC Charges	PRLDC	48590	Rs
Project Saleable Energy upto DE	PSLE_DE	28.115296	MU	Total Charges	PTC	112620638	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description			Prev Nov-2025	New Nov-2025	Nov-2025
1	Beneficiary Scheduled Energy	BSCH	0.000000	0.584515	0.584515
2	Saleable Energy	BSLE	0.000000	0.584515	0.584515
3	Benif Saleable Energy @ECR	BSLE_DE_ECR	0.000000	0.584515	0.584515

(C) Bill Details for the Month Nov-2025

Description			Prev Nov-2025	New Nov-2025	Nov-2025
1	Benif Energy Charges upto DE @ECR	BEC_DE_ECR	0	1,176,629	1,176,629
2	Beneficiary Capacity Charges	BCC	0	1,166,281	1,166,281
3	Benef RLDC Charges	BRLDC	0	891	891

Total Charges	0	2,343,801	2,343,801
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(BURESH KUMAR)

000229

1082300



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office

Address of Beneficiary SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	BILL FOR	Nov 2025
	BILL TYPE	PROVISIONAL
	BILL NO	111B0202025511
	BILL DATE	04-December-2025
HSN No. :		27160000

PROJECT	TEESTA V
NHPC Limited, TEESTA-V POWER STATION Balutar, P.O. SINGTAM, EAST SIKKIM 737134 - SIKKIM SK IN	
PROJECT GST No. :	11AAACN0149C1ZC

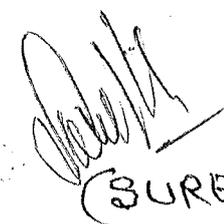
Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw H
Project age	P_AGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw H
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2398469500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	149.961011	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	151.782400	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%

Total Charges	0	0	0
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- 1 PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))
- 2 ECR = 0.5 * AFC * 10 / SLDE
- 3 ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT
- 4 GAIN_ON_AC = (ECR_NOR-ECR_ACT) * BSCH *1000000 * 40%
- 5 M_ECR = IF (M_ADE =0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1-FREE_POWER/100))
- 6 BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000
- 7 BEC_DE_MECR = BSLE_DE_MECR * MECR * 10,00,000
- 8 BCC = PCC * CS /(100-FREE_POWER)

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name : STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH
Bank A/C No : 10813608692
IFSC Code : SBIN0017313
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(BURESH KUMAR)
000230

- 1 $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$
- 2 $ECR = 0.5 * AFC * 10 / SLDE$
- 3 $ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT$
- 4 $GAIN_ON_AC = (ECR_NOR - ECR_ACT) * BSCH * 1000000 * 40\%$
- 5 $M_ECR = IF (M_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1 - FREE_POWER / 100))$
- 6 $BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000$
- 7 $BEC_DE_MECR = BSLE_DE_MECR * MECR * 10,00,000$
- 8 $BCC = PCC * CS / (100 - FREE_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :
Bank A/C No : 10813608692
IFSC Code : SBIN0017313
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(SURESH KUMAR)

000231



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office Complex, Sector 33, Faridabad - 121003

ANNEXURE -3.18 (c)

Speed Post/Courier

NH/Comml./Finance

INVOICE NO. NH/GRIDCO/512
INVOICE DATE 05-Jan-2026
BILL FOR : Dec 2025
TYPE OF BILL. PROVISIONAL

To,

NSPSU
GRIDCO LIMITED
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007
ODISHA

Sub. :- Bill for the month of Dec 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,

Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Dec 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 02-JAN-26.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	1,951,018	1,950,114
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		1,951,018	1,950,114
TOTAL(Interest) Billed			

For NHPC Ltd.

IMS/COM/F01
Rev. No.01
Eff Date: 01.01.2012


(PRANAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.

Encl . as above

CC:-
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000232



NHPC Ltd.
(A Schedule 'A' Enterprise of Govt. of India)
NHPC Office

Address of Beneficiary SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	BILL FOR Dec 2025 BILL TYPE PROVISIONAL BILL NO 107B0202025512 BILL DATE 05-January-2026 HSN No. : 27160000
--	--

PROJECT RANGIT NHPC LTD,RANGIT POWER STATION RANGIT NAGAR,SOUTH SIKKIM 737111 - RANGIT SK IN - INDIA PROJECT GST No. : 11AAACN0149C1ZC
--

Date of Commercial Operation	COD	20000215	*	Energy Charge Rate - AC-Normative	ECR_NOR	2.013	Rs/Kw H
Project age	P_AGE	25	year	Energy Charge Rate - AC-Actual	ECR_ACT	2.019	Rs/Kw H
Annual DE	ADE	338.610000	MU	Energy Charge shortfall prev year	PEC_SF1	599946242	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	601837835	Rs
Auxilliary Consumption-Actual	AC_ACT	1.500	%	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Annual Fixed Charges Billed	AFC	118.501100	Cr	Plant Availability Factor for the Month	PAFM	100.000	%
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	13.076378	MU
Saleabe Annual design energy	SLDE	294.401078	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	13.036672	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	293.507148	MU	Saleable Capacity Share	CS	1.834	%
Project Scheduled Energy prev year	PSCH_PY1	13.909635	MU	No of days for the month	NDM	31	Days
Project Scheduled Energy prev to prev year	PSCH_PY2	12.212249	MU	No of days in year	NDY	365	Days

(A) Power Station-wise Energy Calculation for the month of Dec-2025)

Scheduled Energy	PSCH	20.187854	MU	Project Energy Charges @ECR	PEC_DE_ECR	35761573	Rs
Free Energy	PFP	2.422542	MU	Capacity Charges	PCC	57841822	Rs
Saleable Energy	PSLE	17.765312	MU	RLDC Charges	PRLDC	49310	Rs
Project Saleable Energy upto DE	PSLE_DE	17.765312	MU	Total Charges	PTC	93652705	Rs

(B) Beneficiary-wise Power Calculation in (MU)

Description		Prev Dec-2025	New Dec-2025	Dec-2025
1 Beneficiary Scheduled Energy	BSCH	0.000000	0.370073	0.370073
2 Saleable Energy	BSLE	0.000000	0.370073	0.370073
3 Benif Saleable Energy @ECR	BSLE_DE_ECR	0.000000	0.370073	0.370073

(C) Bill Details for the Month Dec-2025

Description		Prev Dec-2025	New Dec-2025	Dec-2025
1 Benif Energy Charges upto DE @ECR	BEC_DE_ECR	0	744,957	744,957
2 Beneficiary Capacity Charges	BCC	0	1,205,157	1,205,157
3 Benef RLDC Charges	BRLDC	0	904	904

Total Charges		0	1,951,018	1,951,018
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 (SURESH KUMAR)

000233

- 1 $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$
- 2 $ECR = 0.5 * AFC * 10 / SLDE$
- 3 $ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT$
- 4 $GAIN_ON_AC = (ECR_NOR - ECR_ACT) * BSCH * 1000000 * 40\%$
- 5 $M_ECR = IF (M_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1 - FREE_POWER / 100))$
- 6 $BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000$
- 7 $BEC_DE_MECR = BSLE_DE_MECR * MECR * 10,00,000$
- 8 $BCC = PCC * CS / (100 - FREE_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :
Bank A/C No : 10813608692
IFSC Code : SBIN0017313
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(SURESH KUMAR)

000234



Address of Beneficiary SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5	BILL FOR	Dec 2025
	BILL TYPE	PROVISIONAL
	BILL NO	111B0202025512
	BILL DATE	05-January-2026
HSN No. :		27160000

PROJECT	TEESTA V
NHPC Limited,TEESTA-V POWER STATION Balutar, P.O. SINGTAM,EAST SIKKIM 737134 - SIKKIM SK IN	
PROJECT GST No. :	11AAACN0149C1ZC

Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw
Project age	P_AGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2398469500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	103.532915	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	104.790400	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%

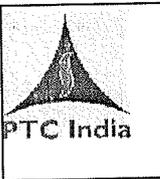
Total Charges	0	0	0
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- $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$
- $ECR = 0.5 * AFC * 10 / SLDE$
- $ECR_ACT = AFC * 0.5 * 10 / SLDE_ACT$
- $GAIN_ON_AC = (ECR_NOR - ECR_ACT) * BSCH * 1000000 * 40\%$
- $M_ECR = IF (M_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M_ADE * (1 - AC0914 / 100) * (1 - FREE_POWER / 100))$
- $BEC_DE_ECR = BSLE_DE_ECR * ECR * 10,00,000$
- $BEC_DE_MECR = BSLE_DE_MECR * MECR * 10,00,000$
- $BCC = PCC * CS / (100 - FREE_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name : STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH
Bank A/C No : 10813608692
IFSC Code : SBIN0017313
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi


(BURESH KUMAR)



PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.19 (a)

BILL OF SUPPLY

Invoice No : PTC/ 5413130 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :
Supply of Power from Mangdechhu HEP to GRIDCO through
PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

LOI Ref. No: Agreement No. Dated 30.08.2019

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 11.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	350.07393	4.61000	161,384,081.73
Gross Total Amount				161,384,082.00

Amount in words : RUPEES SIXTEEN CRORE THIRTEEN LAKH EIGHTY FOUR THOUSAND EIGHTY TWO ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 11.11.2025 160,946,489.59

Remarks :

- The Payment to be deposited on or before 11.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
 - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- * Surcharge Start Date: 05.12.2025

Digitally signed by
Navneet Gupta on
Date: 04/11/2025
15:32:36 IST

(Authorised Signatory)

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MHP-GRIDCO RTC POWER
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704686 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	350.07393	0.00000	350.07393

Sandeep
Authorized Signatory

000237

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.19 (b)**

BILL OF SUPPLY

Invoice No : PTC/ 5413212 (FINAL .)

Invoice Date : 03.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.**Subject :**Supply of Power from Mangdechhu HEP to GRIDCO through
PTCBHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001**LOI Ref. No:** Agreement No. Dated 30.08.2019**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	90.61628	4.61000	41,774,105.08
Gross Total Amount				41,774,105.00

Amount in words : RUPEES FOUR CRORE SEVENTEEN LAKH SEVENTY FOUR THOUSAND ONE
HUNDRED FIVE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 10.12.2025 41,660,834.65

Remarks :

1. The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date: 03.01.2026

Digitally signed by
Navneet Gupta on
Date: 03/12/2025
18:06:05 IST**(Authorised Signatory)**

000238

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MHP-GRIDCO RTC POWER
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704741 / 000010 Dated: 03.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	90.61628	0.00000	90.61628

Sandeep
Authorized Signatory

000239

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.19 (c)**BILL OF SUPPLY**

Invoice No : PTC/ 5413284 (FINAL .)

Invoice Date : 03.01.2026

SR. GENERAL MANAGER (POWER PURCHASE
 Grid Corporation of Orissa Ltd.

Subject :
 Supply of Power from Mangdechhu HEP to GRIDCO through
 PTC

LOI Ref. No: Agreement No. Dated 30.08.2019

BHOI NAGAR
 Bhubaneshwar -751022
 GSTIN: 21AABCG5398P3Z3
 Customer No: 1013001

HSN CODE: 27160000**Particulars of Claims :** Energy Supply for the period: 01.12.2025 TO 31.12.2025**Due Date for Deposit to PTC Account : 10.01.2026**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	0.39668	4.61000	182,869.48
Gross Total Amount				182,869.00

Amount in words : RUPEES ONE LAKH EIGHTY TWO THOUSAND EIGHT HUNDRED SIXTY NINE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWhr on Energy). 10.01.2026 182,373.15

Remarks :
 1. The Payment to be deposited on or before 10.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
 * Surcharge Start Date: 03.02.2026

Digitally signed by
 Devesh K Singh
 (Authorised Signatory)
 03/01/2026

000240

FINAL CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-MHP-GRIDCO RTC POWER
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704772 / 000010 Dated: 02.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	0.39668	0.00000	0.39668

Sandeep
Authorized Signatory



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्योग) | ANNEXURE -3.20 (a)
Solar Energy Corporation of India Ltd
(A Government of India Enterprise)
सौर भारत - संचयन और

SECI/EM/WIND/T-II/GRIDCO/prv 177812

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Oct- 2025	59,599,552
Amount in words: Five Crore Ninety Five Lakh Ninety Nine Thousand Five Hundred Fifty Two Rupees			59,599,552
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					Original For Receipt
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004233			
		Ref. No: SECI / 1000 / Wind Power / ISTE / T 2 / GRIDCO / 2025/10			
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 24.11.2017			
Place of Supply:	Odisha		Date	Nov 4, 2025	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	1000GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.		Period:		Oct- 2025	
		Due Date:		Dec 4, 2025	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	21,911,600	2.72	59,599,552
Total			21,911,600		59,599,552
Amount in words: Five Crore Ninety Five Lakh Ninety Nine Thousand Five Hundred Fifty Two Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				<p>Yours Faithfully</p> <p><i>A. M. D.</i></p> <p>Sr. Manager (EM)</p> <p>Authorized Signatory</p>	

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000243

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWB)
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	5995.2000
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	27698.4325
GANDHAR SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01102024/08052047/L_SR_2022_10	West-South	SR	879.7000
GANDHAR SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01102024/08052047/L_SR_2022_11	West-South	SR	2111.6150
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/311102040/L_WR_2012_02	West-West	WR	61127.3750
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/74082046/L_WR_2021_07	West-West	WR	39445.5800
GEB_Beneficiary		GIFCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/09/22/5874	West-West	WR	23476.5100
GEB_Beneficiary		GIFCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/10/25/2174	West-West	WR	6727.6650
GEB_Beneficiary		GIFCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	West-West	WR	20213.9500
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	West-West	WR	6266.7000
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	West-West	WR	202.1575
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	19861.7425
GEB_Beneficiary	Cujarat	GEB_Beneficiary	Gujarat	TEHRPSP	GNANR/2025/06/29/9263	West-North	NR	30268.0525
GEPL_Trader		AyanaRP4_DVSR_BHJ_HW		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		AyanaRP4_ZURA_BHJ_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/4819	West-South	SR	0.0000
GEPL_Trader		Kurnool_Greenko_H_Inj	Gujarat	GEB_Beneficiary	GNARE/SR/2025/10/15/7789	South-West	SR	6000.0000
GEPL_Trader		kurnool_Greenko_H_Inj	Gujarat	GEB_Beneficiary	GNARE/SR/2025/10/17/8599	South-West	SR	15600.0000
GEPL_Trader		kurnool_Greenko_H_Inj_I	Gujarat	GEB_Beneficiary	GNARE/SR/2025/10/01/4799	South-West	SR	36000.0000
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01102023/29042044/L_ER_2019_09	West-East	ER	19649.4350
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01102023/06022045/SECI-APDCL_PSA_WIND	West-East-North East	NER	10955.7600
GIWEL_SECI-I_RE		GIWEL_SECI-I_RE	Jharkhand	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	West-East	ER	21911.4975
GIWEL_SECI-I_RE		GIWEL_SECI-I_RE	Odisha	ODISHA	WR/01102023/02112043/L_ER_2019_06	West-East	ER	21911.6000
GMR WARORA		GMR WARORA	Haryana	HARYANA	NR/01042024/31032029/GMR/Warora/2024	West-North	NR	100341.8375
GMBREL		GMR WARORA	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2016_01	West-South	SR	102299.0000
HIRIYUR_ZREPL_W		HIRIYUR_ZREPL_W	Gujarat	LINDEGj62955	GNARE/SR/2025/05/04/8853	South-West	SR	2720.9250
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/20/9489	West-South	SR	996.3750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/04/2411	West-South	SR	1444.2750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/06/2698	West-South	SR	1708.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/08/1085	West-South	SR	75.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/10/7832	West-South	SR	75.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/12/1295	West-South	SR	59.5500
HPXL		APL Raigarh TPP	Delhi	BRPL	GNANR/2025/10/17/2626	West-North	NR	250.0000
HPXL		APL Raigarh TPP	Rajasthan	RUVITSL	GNANR/2025/10/01/2025	West-North	NR	66375.0000
HPXL		APL Raipur TPP	Tamil Nadu	TANGEDCO	GNANR/2025/10/03/6844	West-South	SR	17500.0000
HPXL		APL Raipur TPP	Uttar Pradesh	UPPCL	GNANR/2025/10/03/8944	West-North	NR	12000.0000

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature).....

(Signature).....

Date: 28-06-2022

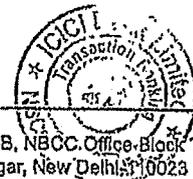
Signature of Customer
Authorized Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्व किदवाई नगर, नई दिल्ली-110023 Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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Handwritten signature



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
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स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-XI/GRIDCO/prv / 22299

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Oct- 2025	428,510.7
Amount in words: Four Lakh Twenty Eight Thousand Five Hundred Ten Rupees Seventy Paise			428,510.7
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200. Email: corporate@seci.co.in Website: www.seci.co.in
CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
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स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQC88429L IZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004326 Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO / 2025/10 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 07.11.2022		
Place of Supply: Odisha		Date: Nov 4, 2025		GSTIN: 21AABCG5398P3Z3	
PAN No: AABCG5398P					
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 11416					
Invoice for Grid Corporation of Odisha Ltd.		Period: Oct- 2025		Due Date: Dec 4, 2025	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	155,257.5	2.76	428,510.7
Total			155,257.5		428,510.7
Amount in words: Four Lakh Twenty Eight Thousand Five Hundred Ten Rupees Seventy Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully <i>Amal Jaiswal</i> Sr. Manager (EM) Authorized Signatory	

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

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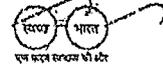
ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Insetting Utility Boundary For GNA Regional Boundry For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33800/C	SR	340925
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33874/C	SR	367800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33904/C	SR	302900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33933/C	SR	340600
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33981/C	SR	537775
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34011/C	SR	605800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34046/C	SR	545500
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34055/C	SR	777225
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34094/C	SR	346725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34123/C	SR	340725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34142/C	SR	281025
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34184/C	SR	420430
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34212/C	SR	371930
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34254/C	SR	370475
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34283/C	SR	650325
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34311/C	SR	109425
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34345/C	SR	255300
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34366/C	SR	689000
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34404/C	SR	884550
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34459/C	SR	335375
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20574/C	SR	360000
REMC	JSL DUBURI	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20581/C	SR	581935
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20610/C	SR	360000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20630/C	SR	582000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20661/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20686/C	SR	592497.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20723/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20754/C	SR	593375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20787/C	SR	593375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20831/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20845/C	SR	600475
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20875/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20908/C	SR	601975
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20951/C	SR	598600
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20961/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20996/C	SR	596730
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21022/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21022/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21060/C	SR	597275
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21064/C	SR	201775
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21088/C	SR	595925
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21092/C	SR	902975
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21127/C	SR	644500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21132/C	SR	598600
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21174/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21175/C	SR	397730
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21199/C	SR	598830
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21200/C	SR	671330
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21248/C	SR	598830
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21249/C	SR	833725
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21276/C	SR	598875
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21277/C	SR	1044730
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21314/C	SR	598830
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21315/C	SR	313600
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21343/C	SR	499950
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21344/C	SR	247100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21384/C	SR	566200
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21388/C	SR	403730
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21418/C	SR	374225
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21420/C	SR	507230
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21454/C	SR	735000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21455/C	SR	502730
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REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21489/C	SR	598830
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21521/C	SR	700230
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21522/C	SR	874275
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21563/C	SR	767300
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21564/C	SR	1400100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21608/C	SR	697730
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21609/C	SR	650075
REMC	SECI Trader	SRLDC(GADAG GreenInfra W)	Odisha(ODISHA)	GNARE/SR/2025/01/19/2366	SR	155237.5
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/1/17176	SR	0
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKFO)	GNARE/SR/2025/1/01/162542	SR	4857177.5
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SR/01102023/01032045/L ER 2020_04	SR	15465017.3
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/1110674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110843	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111219	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111380	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111550	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111745	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111930	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112084	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112843	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112804	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112976	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113169	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113303	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113659	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113808	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113983	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114173	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114352	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114513	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114902	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115033	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115254	SR	600000



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
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(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature).....
Signature of Customer

(Signature).....
Signature of Authorised Officer

Date: 28-06-2022

Signature of Customer

Signature of Authorised Officer

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023

Regd. Office : 8th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000249



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) **ANNEXURE -3.20 (b)**
Solar Energy Corporation of India Ltd.
(A Government of India Company)

एवम् भारत - सत्यमेव जयते



SECI/EM/WIND/T-II/GRIDCO/prv /78567

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Nov- 2025	34,857,194.4
Amount in words: Three Crore Forty Eight Lakh Fifty Seven Thousand One Hundred Ninety Four Rupees Forty Paise			34,857,194.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 (एनएच सीसीएल का अंगण)
 Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)

सौर संधि सौर संधि

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No. SECI/EM/410004527 Ref. No: SECI / 1000 / Wind Power / ISTS / T-2 / GRIDCO / 2025/11 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 24.11.2017			
Place of Supply: Odisha		Date: Dec 3, 2025		GSTIN: 21AABCG5398P3Z3	
PAN No: AABCG5398P					
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 1000GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.		Period: Nov- 2025		Due Date: Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	12,815,145	2.72	34,857,194.4
Total			12,815,145		34,857,194.4
<p>Amount in words: Three Crore Forty Eight Lakh Fifty Seven Thousand One Hundred Ninety Four Rupees Forty Paise</p> <p>Payment Term and Condition:</p> <ol style="list-style-type: none"> 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 208c (1H) of Income Tax Act amended by Finance Act, 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A. 					
				<p>Yours Faithfully</p> <p>Manager (EM) Solar Energy Corporation of India Ltd. New Delhi</p> <p>Authorized Signatory</p>	

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023
 Phone: (011) 24666200, Email: corporate@seci.co.in Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000251

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
GADAG_RSPPL_W		GADAG_RSPPL_W	Madhya Pradesh	WCR_IR_MP	GNARE/SR/2025/-0/04/9619	South-West	SR	6782.5675
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2025/-0/31/2449	South-West	SR	6495.2750
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2025/-0/31/6298	South-West	SR	19798.5450
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01/02/2024/C3052047/L_SR_2022_10	West-South	SR	896.8025
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01/02/2024/C3052047/L_SR_2022_11	West-South	SR	2148.2775
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01/02/2023/31-22040/L_WR_2012_02	West-West	WR	111584.8000
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01/02/2023/14082046/L_WR_2021_07	West-West	WR	38171.2275
GEB_Beneficiary		GIPCL_FSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/-0/25/2174	West-West	WR	30369.3000
GEB_Beneficiary		GIPCL_FSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/-1/21/5598	West-West	WR	17496.7675
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01/02/2023/2542046/L_WR_2021_06	West-West	WR	19953.2500
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01/02/2023/2542046/L_WR_2023_05	West-West	WR	7291.9750
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01/02/2023/31052048/L_WR_2022_04	West-West	WR	1324.4100
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01/02/2023/2542046/L_WR_2021_05	West-West	WR	19445.2900
GEB_Beneficiary	Gujarat	GEB_Beneficiary	Gujarat	TEHRISP	WR/01/02/2023/2542046/L_WR_2021_05	West-North	NR	22751.3375
GEPL_Trader		AyanarP4_DVSR_BHJ_HW		Kurnool_Greenko_H_Drawl_I	GNA/NR/2025/05-29/95263	West-South	SR	0.0000
GEPL_Trader		AyanarP4_ZURA_BHJ_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		Kurnool_Greenko_H_Inj	Gujarat	GEB_Beneficiary	GNARE/WR/2025/09/03/4819	South-West	SR	49500.0000
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01/02/2023/23042044/L_ER_2019_09	West-East	ER	11499.2075
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01/02/2023/C3022045/SECI-APDCL_PSA WIND	West-East-North	NER	6407.6000
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	JHARKHAND	WR/01/02/2023/C2-12043/L_ER_2019_07	West-East	ER	12815.1200
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Odisha	ODISHA	WR/01/02/2023/C2-12043/L_ER_2019_06	West-East	ER	12815.1450
GMR_WARORA		GMR_WARORA	Haryana	HARYANA	NR/01/04/2024/3-132029/GMR/Warora/2024	West-North	NR	99266.8100
GMRETL		GMR_WARORA	Tamil Nadu	TNEB	SR/01/10/2023/304092028/L_SR_2016_01	West-South	SR	104327.5000
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Kerala	KSEB	GNASR/2025/1-1/1725	West-South	SR	16800.0000
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Kerala	KSEB	GNASR/2025/1-26/7741	West-South	SR	10410.2000
HARYANA		JPL	Haryana	HARYANA	GNANR/2025/11/01/5840	West-North	NR	133793.0000
HIRYUR_ZREPL_W		HIRYUR_ZREPL_W	Gujarat	LINDEG62955	GNARE/SR/2025/05/04/8853	South-West	SR	2567.1250
HPXL		ACBIL	Karnataka	KPTCL	GNASR/2025/1-10/4451	West-South	SR	100.0000
HPXL		ACBIL	Karnataka	KPTCL	GNASR/2025/1-11/1511	West-South	SR	67.6500
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/01/2850	West-South	SR	1894.0500
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/04/2429	West-South	SR	1208.5750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/17/4122	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/19/9421	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/22/5419	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/23/99042	West-South	SR	2242.4375

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM
ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature of Customer)

(Signature of Authorised Signatory)

Date: 28-06-2022

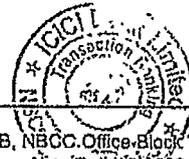
Signature of Customer
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का अंगण)

Solar Energy Corporation of India Ltd.

(A Government of India Enterprise)

सौर भारत - सूर्य सब



SECI/EM/WIND/T-XI/GRIDCO/prv | 78587

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Nov- 2025	362,953.8
Amount in words: Three Lakh Sixty Two Thousand Nine Hundred Fifty Three Rupees Eighty Paise			362,953.8
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023

Phone (011) 24666200 Email corporate@seci.co.in Website www.seci.co.in

CIN: U40106DL2011GOI225263

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सौर ऊर्जा कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 (भारत सरकार का अंगण)
 Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)
 एनएस ईएनए - एनएस ईएनए

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD. GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004558 Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO / 2025/11 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 07.11.2022			
Place of Supply:	Odisha	Date	Dec 3, 2025		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	11416				
Invoice for Grid Corporation of Odisha Ltd.		Period:	Nov- 2025		
		Due Date:	Jan 2, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	131,505	2.76	362,953.8
Total			131,505		362,953.8
Amount in words: Three Lakh Sixty Two Thousand Nine Hundred Fifty Three Rupees Eighty Paise Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  Manager (EM) Authorized Signatory	
					

000255

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATRI	AT Injecting Utility Boundary For GNA Regional Boundary For
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35205/C	SR	670900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35304/C	SR	621900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35366/C	SR	724825
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35414/C	SR	672200
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35470/C	SR	716575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35502/C	SR	607150
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35542/C	SR	671575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35612/C	SR	601175
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21652/C	SR	778500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21653/C	SR	609750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21688/C	SR	774750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21690/C	SR	524750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21722/C	SR	667262.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21724/C	SR	690500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21741/C	SR	138250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21766/C	SR	732385
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21767/C	SR	347750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21791/C	SR	715500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21793/C	SR	342500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21835/C	SR	311750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21845/C	SR	730500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21863/C	SR	110500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21869/C	SR	611000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21870/C	SR	403850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21914/C	SR	637000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21915/C	SR	449000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21941/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21968/C	SR	838250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21970/C	SR	287750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21981/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21985/C	SR	838250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21993/C	SR	242000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22021/C	SR	108000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22029/C	SR	780250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/22031/C	SR	424750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22061/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22101/C	SR	873000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22102/C	SR	449000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22099/C	SR	806250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/22108/C	SR	643000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22112/C	SR	140000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22153/C	SR	807250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22154/C	SR	634750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22200/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22204/C	SR	807500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22228/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22229/C	SR	737425
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22266/C	SR	638250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22267/C	SR	851175
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22311/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22312/C	SR	900000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22334/C	SR	633750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22335/C	SR	546000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22394/C	SR	793500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22395/C	SR	759750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22440/C	SR	614750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22441/C	SR	632250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22476/C	SR	616500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22477/C	SR	835975
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22501/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22502/C	SR	671025
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22536/C	SR	694250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22537/C	SR	716000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22566/C	SR	730750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22568/C	SR	767000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22608/C	SR	631500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22610/C	SR	792750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22656/C	SR	691750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22657/C	SR	614000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22693/C	SR	768500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22696/C	SR	770250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22727/C	SR	633250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22728/C	SR	764750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22785/C	SR	681500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22786/C	SR	690000
REMC	SECI Trader	SRLDC(GADAG Serentica3 W)	Odisha(ODISHA)	GNARE/SR/2025/01/19/2366	SR	131505
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	HPXL	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/01/5238	SR	774250
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/04/9843	SR	9464687.5
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/12/0970	SR	4085
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SRV01102023010320450_ER_2020_04	SR	14116330
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	GNARE/SR/2025/11/03/2839	SR	25320000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118667	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116275	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116873	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117049	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117474	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117675	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117909	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118111	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118316	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118503	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118994	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119204	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119459	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119663	SR	600000



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Azadi Ka
Amrit Mahotsav

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM
ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TFL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनवीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) **ANNEXURE -3.20 (c)**
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-XI/GRIDCO/prv 179208

Date 05.01.2026

To,

The Chief General Manager (PP)
GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BI IUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Dec- 2025	358,234.2
Amount in words: Three Lakh Fifty Eight Thousand Two Hundred Thirty Four Rupees Twenty Paise			358,234.2
TCS amount to be paid with invoice amount (in Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Andy J...

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP) GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No. SECI/EM/410004814 Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO LIM / 2025/12 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 07.11.2022		
Place of Supply:	Odisha	Date	Jan 5, 2026		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name:	GRIDCO LIMITED		
Contract Account:	11416				
Invoice for GRIDCO LIMITED	Period:	Dec- 2025			
	Due Date:	Feb 4, 2026			
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	129,795	2.76	358,234.2
Total			129,795		358,234.2
Amount in words: Three Lakh Fifty Eight Thousand Two Hundred Thirty Four Rupees Twenty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.			Yours Faithfully, <i>Aud. Jain</i> Sr. Manager (EM) Authorized Signatory		

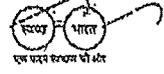


सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000706040826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature).....
Signature of Customer

(Signature).....
Signature of Authorised Signatory

Date: 28-06-2022

Authorised Signatory

Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्व किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-II/GRIDCO/prv 179237

Date 05.01.2026

To,

The Chief General Manager (PP)
GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Dec- 2025	38,281,524.8
Amount in words: Three Crore Eighty Two Lakh Eighty One Thousand Five Hundred Twenty Four Rupees Eighty Paise			38,281,524.8
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

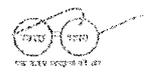
CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. Now Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)		Bill Of Supply No: SECI/EM/410004783			
GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha		Ref. No: SECI / 1000 / Wind Power / ISTS / T-2 / GRIDCO LIM / 2025/12			
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 24.11.2017			
Place of Supply:	Odisha	Date	Jan 5, 2026		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	1000GRIDCO				
Invoice for GRIDCO LIMITED		Period:	Dec- 2025		
		Due Date:	Feb 4, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	14,074,090	2.72	38,281,524.8
Total			14,074,090		38,281,524.8
Amount in words: Three Crore Eighty Two Lakh Eighty One Thousand Five Hundred Twenty Four Rupees Eighty Paise					
Payment Term and Condition:					
1. Payment is to be deposited on or before Feb 4, 2026					
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.					
3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully	
				 Sr. Manager (EM) Authorized Signatory	

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

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FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWB)
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNAWR/2024/09/16/4843	West-West	WR	161469.2725
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	114783.4000
DELHI		Aristun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_MR_2019_07)	West-North	NR	9357.5950
DELHI		Athens_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_MR_2019_06)	West-North	NR	9553.9725
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	70525.0000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(U/P)	GNA/NR/2025/04/01/6803	West-North	NR	17855.0275
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(U/P)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	117010.0525
DSTPS I&II	DVC_ER	DSTPS I&II	Madhya Pradesh	WCR_IR_MP	GNA/WR/2025/10/01/6534	East-West	ER	32948.7500
DVC	DVC_ER	DVC	Madhya Pradesh	MPPMCL	GNA/WR/2025/04/01/2641	East-West	ER	49397.5025
GADAG_RSPLL_W		GADAG_RSPLL_W	Madhya Pradesh	WCR_IR_MP	GNARE/SR/2025/10/04/9619	South-West	SR	7052.5425
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	6690.8150
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	19470.2000
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	West-South	SR	998.8150
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSDCL	WR/01062024/08052047/L_SR_2022_11	West-South	SR	2392.6350
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_C2	West-West	WR	124550.6500
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_C7	West-West	WR	39266.9950
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/11/21/5998	West-West	WR	43509.3300
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/12/27/6486	West-West	WR	9851.2775
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	20171.0950
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_C5	West-West	WR	7923.9275
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	West-West	WR	2708.1775
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	18666.9950
GEB_Beneficiary	Gujarat	GEB_Beneficiary	Gujarat	TEHRPSP	GNA/NR/2025/06/29/9263	West-North	NR	45780.4500
GEPL_Trader		AyanaRP4_DVSR_BHJ_HW		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		AyanaRP4_ZURA_BHJ_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/4819	West-South	SR	0.0000
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	GNARE/SR/2025/12/01/8614	South-West	SR	46500.0000
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Assam	Assam_Ben	WR/01102023/29042044/L_ER_2019_09	West-East	ER	12402.1150
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Jharkhand	JHARKHAND	WR/01102023/06022045/SECI-APDCL_PSA_WFND	West-East-North	NER	7037.0475
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Jharkhand	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	West-East	ER	14074.1175
GMR WARORA		GMR WARORA	Odisha	ODISHA	WR/01102023/02112043/L_ER_2019_06	West-East	ER	14074.0900
GMRETL		GMR WARORA	Haryana	HARYANA	NR/01042024/31032029/GMR/Warora/E024	West-North	NR	106622.1300
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2016_01	West-South	SR	98828.0625
			Kerala	KSEB	GNA/SR/2025/11/26/7741	West-South	SR	62064.0000

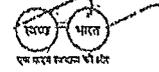
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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	<u>ICIC0000007</u>
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	<u>000705049928</u>
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi, 110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website : www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

-000265



Date 04.11.2025

SECI/EM/WIND/T-III/GRIDCO/Pvt 197823

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Pvt	Oct-2025	16,666,456.48
Amount in words: One Crore Sixty Six Lakh Sixty Six Thousand Four Hundred Fifty Six Rupees Forty Eight Paise			16,666,456.48
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 (भारत सरकार का उपकरण)
 Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004234 Ref No: SECI / 2000 / Wind Power / ISTS / T-3 / GRIDCO / 2025/10 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 23.03.2018			
Place of Supply:	Odisha			Date	Nov 4, 2025
PAN No:	AABCG5398P			GSTIN	21AABCG5398P3Z3
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	T3-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.		Period:	Oct- 2025		
		Due Date:	Dec 4, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	6,640,022.5	2.51	16,666,456.48
Total			6,640,022.5		16,666,456.48
Amount in words: One Crore Sixty Six Lakh Sixty Six Thousand Four Hundred Fifty Six Rupees Forty Eight Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  Sr. Manager (EM) Authorized Signatory.	
					

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
 Phone (011) 24666200. Email corporate@seci.co.in. Website www.secicoin
 CIN: U40106DL2011GOI225263

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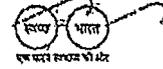
FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MW)
PXIL	Uttar Pradesh	LAPL-UP	Maharashtra	MSEB_Beneficiary	GNA/WR/2025/10/01/8558	North-West	NR	9950.00C0
PXIL	West Bengal	TATA_POWER_HALDIA	Gujarat	TPL_DIS_SUR_ISTS	GNA/WR/2025/10/01/7467	East-West	ER	4320.00C0
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	L_NR_2017_01	West-North	NR	3428.64C0
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	NR/01102023/02112039/L_NR_2021_09	West-North	NR	2100.96C0
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31032029/RKM/IBValley/2024	West-North	NR	45876.8575
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31032029/RKM/Falchar/2024	West-North	NR	45876.8575
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/WR/2025/04/01/4520	West-North	NR	49661.1025
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/WR/2025/04/01/5960	West-North	NR	49661.1025
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02/01/4106	West-West	WR	27764.6775
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02/01/7899	West-West	WR	27764.6775
RKM_POWER		RKM_POWER	Uttar Pradesh	UPPCL	NR/01102023/29112041/L_NR_2017_02	West-North	NR	210508.7500
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Madhya Pradesh	WCR_IR_MP	GNARE/WR/2025/09/06/99323	West-West	WR	2860.3350
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Uttar Pradesh	NR-UP	GNARE/WR/2025/09/06/1408	West-North	NR	1905.33C0
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	West Bengal	WBSEDCI	GNARE/WR/2025/09/06/8810	West-East	ER	4765.3925
RUVITSL	Rajasthan	RUVITSL	Madhya Pradesh	MPPMCL	GNA/WR/2025/10/01/9284	North-West	NR	44640.0000
RWE_AP2_SECI-III		RWE_AP2_SECI-III	Odisha	ODISHA	WR/01102023/31122045/L_ER_2020_05	West-East	ER	6640.0225
SECI_Trader		AHEJ5L_PSS5_KPSI_S	Maharashtra	BEST MSEB	GNARE/WR/2025/07/07/2055	West-West	WR	48876.2500
SECI_Trader		AHEJ5L_PSS5_KPSI_S	West Bengal	WBSEDCI	GNARE/WR/2025/07/18/7359	West-East	ER	12152.9425
SECI_Trader		AlfanarWind_SECI-III	Delhi	BRPL	WR/01102023/31032046/L_NR_2020_05	West-North	NR	24847.9550
SECI_Trader		AlfanarWind_SECI-III	Delhi	BYPL	WR/01102023/01102023/L_NR_2020_06	West-North	NR	8283.4225
SECI_Trader		AlfanarWind_SECI-III	Delhi	TPDDL	WR/01102023/24112044/L_NR_2020_07	West-North	NR	8283.4250
SECI_Trader		APMPL_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/21032048/L_NR_2022_05	North-West	NR	55876.2500
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	1045.0000
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/03032024/21042047/L_NR_2023_03	West-West	WR	40279.7325
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/20072024/21042047/L_NR_2023_03	West-West	WR	10945.2325
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/03032024/28022047/3	West-South	SR	18900.4725
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/20072024/19072042/190724	West-South	SR	5137.4625
SECI_Trader		ARPIPL_BKN	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/22122046/L_NR_2022_06	North-West	NR	60555.0000
SECI_Trader		ASEJOPL_S_FTG2	Chhattisgarh	CSEB_Beneficiary	NR/01102023/07122041/L_NR_2022_10	North-West	NR	78309.7875



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWFR 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature).....

(Signature).....

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

(Signature)

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) **ANNEXURE -3.21 (b)**

Solar Energy Corporation of India Ltd
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-III/GRIDCO/Prv 178568

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Prv	Nov- 2025	13,906,755.4
Amount in words: One Crore Thirty Nine Lakh Six Thousand Seven Hundred Fifty Five Rupees Forty Paise			13,906,755.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kirti Nagar, New Delhi-110023

Phone: (011) 24666200 Email: corporate@seci.co.in Website: www.seci.co.in

CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया (आई) लि. (भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429I					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004528 Ref. No. SECI / 2000 / Wind Power / ISTS / 1-3 / GRIDCO / 2025/11 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 23.03.2018		
Place of Supply:	Odisha		Date	Dec 3, 2025	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	T3-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.			Period:	Nov- 2025	
			Due Date:	Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	5,540,540	2.51	13,906,755.4
Total			5,540,540		13,906,755.4
Amount in words: One Crore Thirty Nine Lakh Six Thousand Seven Hundred Fifty Five Rupees Forty Paise Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully Manager (EM) Authorized Signatory	

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023
 Phone : (011) 24666200. Email : corporate@seci.co.in. Website : www.seci.co.in
 CIN: U40106DL2011GOI225263

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FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	L_NR_2017_01	West-North	NR	856.0800
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	NR/01102023/02-12039/L_NR_2021_09	West-North	NR	524.4000
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31C32029/RKM/IBValley/2024	West-North	NR	54556.2950
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31C32029/RKM/Talcher/2024	West-North	NR	54552.5450
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/N/2025/04-01/4520	West-North	NR	52076.7075
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/N/2025/04-01/5960	West-North	NR	52076.7075
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02-01/4106	West-West	WR	34646.1025
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02-01/7899	West-West	WR	34646.1025
RKM_POWER		RKM_POWER	Uttar Pradesh	UPPCL	NR/01102023/25-12041/L_NR_2017_02	West-North	NR	180789.3750
RSRPL_BESS_FTC3		RSRPL_BESS_FTC3	Madhya Pradesh	WCR_IR_MP	GNARE/NR/2025/11/13/6029	North-West	NR	242.3625
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Madhya Pradesh	WCR_IR_MP	GNARE/WR/2025/09/06/9323	West-West	WR	4181.1000
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Uttar Pradesh	NR-UP	GNARE/WR/2025/09/06/1408	West-North	NR	2785.4025
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	West Bengal	WBSEDCL	GNARE/WR/2025/09/06/8810	West-East	ER	6966.1250
RUVITSL	Rajasthan	RUVITSL	Madhya Pradesh	MPPMCL	GNA/WR/2025/11-01/9037	North-West	NR	43200.0000
RWE_AP2_SECI-III		RWE_AP2_SECI-III	Odisha	ODISHA	WR/01102023/31-22045/L_ER_2020_05	West-East	ER	5540.5400
SECI_Trader		AHE/5L_PSS5_KPSI_HW	Delhi	BRPL	GNARE/WR/2025/11/01/9555	West-North	NR	968.8550
SECI_Trader		AHE/5L_PSS5_KPSI_HW	Delhi	BYPL	GNARE/WR/2025/11/01/5168	West-North	NR	926.2000
SECI_Trader		AHE/5L_PSS5_KPSI_HW	Maharashtra	BEST N-SEB	GNARE/WR/2025/11/01/1091	West-West	WR	3222.6200
SECI_Trader		AHE/5L_PSS5_KPSI_HW	West Bengal	WBSEDCL	GNARE/WR/2025/11/01/3077	West-East	ER	926.2000
SECI_Trader		AHE/5L_PSS5_KPSI_S	Delhi	BRPL	GNARE/WR/2025/11/01/4023	West-North	NR	8669.8350
SECI_Trader		AHE/5L_PSS5_KPSI_S	Delhi	BYPL	GNARE/WR/2025/11/01/1058	West-North	NR	7764.1525
SECI_Trader		AHE/5L_PSS5_KPSI_S	Maharashtra	BEST N-SEB	GNARE/WR/2025/07/07/2055	West-West	WR	48477.1325
SECI_Trader		AHE/5L_PSS5_KPSI_S	West Bengal	WBSEDCL	GNARE/WR/2025/07/18/7359	West-East	ER	12009.4475
SECI_Trader		AlfanarWind_SECI-III	Delhi	BRPL	WR/01102023/31-32046/L_NR_2020_05	West-North	NR	15466.4700
SECI_Trader		AlfanarWind_SECI-III	Delhi	BYPL	WR/01102023/01-02023/L_NR_2020_06	West-North	NR	5156.4825
SECI_Trader		AlfanarWind_SECI-III	Delhi	TPDDL	WR/01102023/24-12044/L_NR_2020_07	West-North	NR	5156.4825
SECI_Trader		APMPL_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/0-102023/21-32048/L_WR_2022_05	North-West	NR	45187.5000
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	708.9125
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/0302024/21-42047/L_WR_2023_03	West-West	WR	27321.0825
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/2-072024/21-42047/L_WR_2023_03	West-West	WR	7424.2950

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Azadi Ka
Amrit Mahotsav

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK-TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 8th Floor, Plate-B, NBCC Office Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000273



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) ANNEXURE -3.21 (c)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



Date 05.01.2026

SECI/EM/WIND/T-III/GRIDCO/Prv 179224

To,

The Chief General Manager (PP)
GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhol Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Prv	Dec- 2025	16,001,789.65
Amount in words: One Crore Sixty Lakh One Thousand Seven Hundred Eighty Nine Rupees Sixty Five Paise			16,001,789.65
TCS amount to be paid with invoice amount (In Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Amal Kumar

Sr. Manager (EM)

Authorized Signatory

000274



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP) GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004784 Ref. No: SECI / 2000 / Wind Power / ISTS / T-3 / GRIDCO LIM / 2025/12 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 23.03.2018		
Place of Supply:	Odisha		Date	Jan 5, 2026	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	T3-GRIDCO				
Invoice for GRIDCO LIMITED			Period:	Dec- 2025	
			Due Date:	Feb 4, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	6,375,215	2.51	16,001,789.65
Total			6,375,215		16,001,789.65
Amount in words: One Crore Sixty Lakh One Thousand Seven Hundred Eighty Nine Rupees Sixty Five Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully Amit Kumar Sr. Manager (EM) Authorized Signatory	

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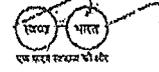
FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWb)
RWE_AF2_SECI-III	RWE_AF2_SECI-III	RWE_AF2_SECI-III	Odisha	ODISHA	WR/01/10/2023/31122045/L_ER_2020_05	West-East	ER	6375.2150
SECI_Trader	AHEJSL_PSS_KPSI_HW	AHEJSL_PSS_KPSI_HW	Delhi	BRPL	GNARE/WR/2025/11/01/9555	West-North	NR	1048.5000
SECI_Trader	AHEJSL_PSS_KPSI_HW	AHEJSL_PSS_KPSI_HW	Delhi	BRPL	GNARE/WR/2025/11/01/5168	West-North	NR	952.0000
SECI_Trader	AHEJSL_PSS_KPSI_HW	AHEJSL_PSS_KPSI_HW	Maharashtra	BEST MSEB	GNARE/WR/2025/11/01/1091	West-West	WR	3100.2500
SECI_Trader	AHEJSL_PSS_KPSI_HW	AHEJSL_PSS_KPSI_HW	West Bengal	WBSEDCI	GNARE/WR/2025/11/01/3077	West-East	ER	952.0000
SECI_Trader	AHEJSL_PSS_KPSI_S	AHEJSL_PSS_KPSI_S	Delhi	BRPL	GNARE/WR/2025/11/01/4023	West-North	NR	9701.6650
SECI_Trader	AHEJSL_PSS_KPSI_S	AHEJSL_PSS_KPSI_S	Delhi	BRPL	GNARE/WR/2025/11/01/1058	West-North	NR	8726.9425
SECI_Trader	AHEJSL_PSS_KPSI_S	AHEJSL_PSS_KPSI_S	Maharashtra	BEST MSEB	GNARE/WR/2025/07/07/2055	West-West	WR	44209.4025
SECI_Trader	AHEJSL_PSS_KPSI_S	AHEJSL_PSS_KPSI_S	West Bengal	WBSEDCI	GNARE/WR/2025/07/18/7359	West-East	ER	11052.2050
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	BRPL	WR/01/10/2023/31032046/L_NR_2020_05	West-North	NR	16817.9500
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	BRPL	WR/01/10/2023/01102023/L_NR_2020_06	West-North	NR	5606.3200
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	TPDDL	WR/01/10/2023/24112044/L_NR_2020_07	West-North	NR	5606.3275
SECI_Trader	APMPF_BHDL	APMPF_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/01/10/2023/21032048/L_WR_2022_05	North-West	NR	37986.5200
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	749.6725
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/03/03/2024/21042047/L_WR_2023_03	West-West	WR	28893.3675
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/2007/2024/21042047/L_WR_2023_03	West-West	WR	7851.7000
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/03/03/2024/28022047/3	West-South	SR	13558.1625
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/2007/2024/19072042/190724	West-South	SR	3685.2575
SECI_Trader	ARPIPL_BKN	ARPIPL_BKN	Madhya Pradesh	MPSEB_Beneficiary	NR/01/10/2023/22122046/L_WR_2022_06	North-West	NR	50975.2500
SECI_Trader	ASEJOPL_S_FTG2	ASEJOPL_S_FTG2	Chhattisgarh	CSEB_Beneficiary	NR/01/10/2023/07122041/L_WR_2022_10	North-West	NR	74594.7000
SECI_Trader	ASEJOPL_W_FTG2	ASEJOPL_W_FTG2	Chhattisgarh	CSEB_Beneficiary	NR/01/10/2023/31122041/L_WR_2022_09	North-West	NR	15703.0900
SECI_Trader	ASIPL_BARANDA	ASIPL_BARANDA	Madhya Pradesh	MPSEB_Beneficiary	WR/01/10/2023/28022045/L_WR_2022_02	West-West	WR	17621.2900
SECI_Trader	AWEKIL	AWEKIL	Kerala	KSEB	WR/01/10/2023/06032046/L_SR_2021_02	West-South	SR	3216.3450
SECI_Trader	AWEKIL	AWEKIL	Kerala	KSEB	WR/01/10/2023/06032048/L_SR_2021_01	West-South	SR	2144.2250
SECI_Trader	AWEKIL	AWEKIL	Maharashtra	MSEB_Beneficiary	WR/01/10/2023/26122044/L_WR_2021_02	West-West	WR	14818.7575
SECI_Trader	AWEKIL	AWEKIL	Punjab	PUNJAB	WR/01/10/2023/16052044/L_NR_2020_04	West-North	NR	17045.2700
SECI_Trader	AWEKIL	AWEKIL	Uttar Pradesh	UPPCL	WR/01/10/2023/05032046/L_NR_2021_02	West-North	NR	2429.3050
SECI_Trader	AWEKIL	AWEKIL	Uttar Pradesh	UPPCL	WR/01/10/2023/05032046/L_NR_2021_03	West-North	NR	3646.0025
SECI_Trader	AWEKFL	AWEKFL	Uttar Pradesh	UPPCL	WR/01/10/2023/25052048/L_NR_2023_04	West-North	NR	9327.8650
SECI_Trader	AWEMPIPL_FTNGR_IDR_W	AWEMPIPL_FTNGR_IDR_W	Uttar Pradesh	UPPCL	WR/01/10/2023/17092047/L_NR_2022_11	West-North	NR	41276.5025
SECI_Trader	AWEMPIPL_FTNGR_IDR_W	AWEMPIPL_FTNGR_IDR_W	Uttar Pradesh	UPPCL	WR/01/10/2023/17092047/L_NR_2022_12	West-North	NR	7521.2700
SECI_Trader	GADAG_GreenInfra_W	GADAG_GreenInfra_W	Chhattisgarh	CSEB_Beneficiary	GNARE/SR/2025/01/24/1987	South-West	SR	4063.1900



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000706049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature of Customer)

(Signature of Authorised Signatory)

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000277

(Signature)



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.22 (a)

BILL OF SUPPLY

Invoice No : PTC/ 5210809 Provisional Invoice

Invoice Date : 01.11.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO
through PTC

BHOI NAGAR
Bhubaneswar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

PSA DTD 20.07.2017

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the Period 01.10.2025 To 31.10.2025

Due Date for Deposit to PTC Account : 04.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	104.9284000	3.53000	37,039,725.00
Gross Total Amount				37,039,725.00

Amount in words : Rupees THREE CRORE SEVENTY LAKH THIRTY NINE THOUSAND SEVEN HUNDRED TWENTY FIVE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.11.2025	36,298,931.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	01.12.2025	36,669,328.00
Amount payable after 30th Day		37,039,725.00

Remarks :

1. The Payment to be deposited on or before 04.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank LTD. (IFSC: ICIC0000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date 01.01.2026

ENCL:
1.ENERGY CERTIFICATE

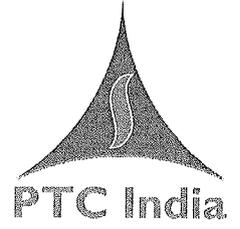
Digitally signed by
Navneet Gupta on
Date: 01/11/2025
14:08:20 IST

(Authorised Signatory)

000278

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-Oostro Kutch Wind Pvt Ltd. to GRIDCO
Period 01.10.2025 To 31.10.2025



Order No / Item No: 609404 / 000010 Dated: 01.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./Kwh)	Amount (INR)
1	Energy Charges	104.9284000	3.53000	37039725.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				37,039,725.00

A handwritten signature in black ink, appearing to read "Ashakash".

Authorized Signatory

000279

OSTRO -GRIDCO

PERIOD: 01.10.2025 to 31.10.2025

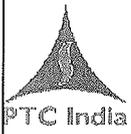
ENERGY IN MU



L_ER_2018_01

DATE	ENERGY AT OSTRO-KUTCH PERIPHERY AS PER IMPLEMENTED SCHEDULE A
01-Oct-25	0.5759950
02-Oct-25	0.5173350
03-Oct-25	0.4099125
04-Oct-25	0.2598400
05-Oct-25	0.4422775
06-Oct-25	0.5698500
07-Oct-25	0.2983000
08-Oct-25	0.1205550
09-Oct-25	0.1121000
10-Oct-25	0.1503000
11-Oct-25	0.1155500
12-Oct-25	0.0899000
13-Oct-25	0.1303375
14-Oct-25	0.2780625
15-Oct-25	0.2286550
16-Oct-25	0.1549500
17-Oct-25	0.1921475
18-Oct-25	0.2275500
19-Oct-25	0.1663825
20-Oct-25	0.1429500
21-Oct-25	0.2077775
22-Oct-25	0.1560400
23-Oct-25	0.3184250
24-Oct-25	0.4968225
25-Oct-25	0.6411775
26-Oct-25	0.6063000
27-Oct-25	0.5883550
28-Oct-25	0.6427775
29-Oct-25	0.7320875
30-Oct-25	0.4889575
31-Oct-25	0.4311700
TOTAL (MU)	10.4928400

-000280



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.22 (b)

BILL OF SUPPLY

Invoice No : PTC/ 5210921 Provisional Invoice

Invoice Date : 01.12.2025

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO
through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

PSA DTD 20.07.2017

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the Period 01.11.2025 To 30.11.2025

Due Date for Deposit to PTC Account : 04.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	63.3928500	3.53000	22,377,676.00
Gross Total Amount				22,377,676.00

Amount in words : Rupees TWO CRORE TWENTY THREE LAKH SEVENTY SEVEN THOUSAND SIX HUNDRED SEVENTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.12.2025	21,930,122.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	31.12.2025	22,153,899.00
Amount payable after 30th Day		22,377,676.00

1.The payment is to be deposited on or before the Due Date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007)

2. Surcharge Start Date 31st Day from Date of Invoice, if payment not received within 60 days from Date of Invoice

ENCL:
1.ENERGY CERTIFICATE

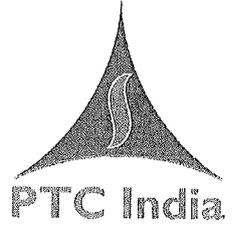
Digitally signed by
Navneet Gupta on
Date: 01/12/2025
15:31:49 IST

(Authorised Signatory)

000281

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :-Oostro Kutch Wind Pvt Ltd. to GRIDCO
Period 01.11.2025 To 30.11.2025



Order No / Item No: 609505 / 000010 Dated: 01.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Energy Charges	63.3928500	3.53000	22377676.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				22,377,676.00

Ashtakath

Authorized Signatory

000282

OSTRO -GRIDCO

PERIOD: 01.11.2025 to 30.11.2025

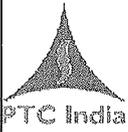
ENERGY IN MU



L_ER_2018_01

DATE	ENERGY AT OSTRO-KUTCH
	PERIPHERY
	AS PER IMPLEMENTED
	SCHEDULE
	A
01-Nov-25	0.2630000
02-Nov-25	0.1551500
03-Nov-25	0.2460150
04-Nov-25	0.4107075
05-Nov-25	0.1329500
06-Nov-25	0.1664000
07-Nov-25	0.1456500
08-Nov-25	0.1732000
09-Nov-25	0.1418625
10-Nov-25	0.0961925
11-Nov-25	0.0798500
12-Nov-25	0.0867350
13-Nov-25	0.1077500
14-Nov-25	0.1018500
15-Nov-25	0.1878100
16-Nov-25	0.2209500
17-Nov-25	0.1924775
18-Nov-25	0.2210000
19-Nov-25	0.1904000
20-Nov-25	0.1468000
21-Nov-25	0.2100500
22-Nov-25	0.2120175
23-Nov-25	0.2131025
24-Nov-25	0.2096800
25-Nov-25	0.3607925
26-Nov-25	0.2287500
27-Nov-25	0.3496475
28-Nov-25	0.4915375
29-Nov-25	0.3641325
30-Nov-25	0.2328250
TOTAL (MU)	6.3392850

-000283



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.22 (c)

BILL OF SUPPLY

Invoice No : PTC/ 5211041 Provisional Invoice

Invoice Date : 01.01.2026

SR. GENERAL MANAGER (POWER PURCHASE
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO
through PTC

BHOI NAGAR
Bhubaneshwar -751022
GSTIN: 21AABCG5398P3Z3
Customer No: 1013001

PSA DTD 20.07.2017

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the Period 01.12.2025 To 31.12.2025

Due Date for Deposit to PTC Account : 04.01.2026

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	77.4359750	3.53000	27,334,899.00
Gross Total Amount				27,334,899.00

Amount in words : Rupees TWO CRORE SEVENTY THREE LAKH THIRTY FOUR THOUSAND EIGHT HUNDRED NINETY NINE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.01.2026	26,788,201.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	31.01.2026	27,061,550.00
Amount payable after 30th Day		27,334,899.00

1. The payment is to be deposited on or before the Due Date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007)

2. Surcharge Start Date 31st Day from Date of Invoice, if payment not received within 60 days from Date of Invoice

ENCL:
1. ENERGY CERTIFICATE

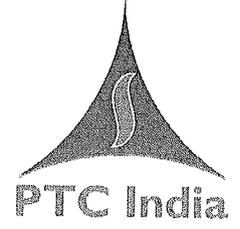
Digitally signed by
Navneet Gupta on
Date: 01/01/2026
16:00:12 IST

(Authorised Signatory)

000284

CERTIFICATE OF ENERGY

For GRIDCO
Transaction :- Oostro Kutch Wind Pvt Ltd. to GRIDCO
Period 01.12.2025 To 31.12.2025



Order No / Item No: 609632 / 000010 Dated: 01.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./KWH)	Amount (INR)
1	Energy Charges	77.4359750	3.53000	27334899.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				27,334,899.00

Adhakar

Authorized Signatory

-000285

OSTRO -GRIDCO

PERIOD: 01.12.2025 to 31.12.2025

ENERGY IN MU



L_ER_2018_01

DATE	ENERGY AT OSTRO-KUTCH PERIPHERY AS PER IMPLEMENTED SCHEDULE A
01-Dec-25	0.1693900
02-Dec-25	0.1631000
03-Dec-25	0.3315650
04-Dec-25	0.3993000
05-Dec-25	0.3880700
06-Dec-25	0.4719525
07-Dec-25	0.2976300
08-Dec-25	0.3243025
09-Dec-25	0.3546225
10-Dec-25	0.2152000
11-Dec-25	0.1452000
12-Dec-25	0.1440000
13-Dec-25	0.1440000
14-Dec-25	0.2056400
15-Dec-25	0.3654600
16-Dec-25	0.4825900
17-Dec-25	0.2871200
18-Dec-25	0.1674700
19-Dec-25	0.1775000
20-Dec-25	0.1333775
21-Dec-25	0.1200000
22-Dec-25	0.2287700
23-Dec-25	0.4975650
24-Dec-25	0.4023575
25-Dec-25	0.1741550
26-Dec-25	0.1849825
27-Dec-25	0.1757375
28-Dec-25	0.1435225
29-Dec-25	0.1334525
30-Dec-25	0.1051575
31-Dec-25	0.2104075
TOTAL (MU)	7.7435975

000286



SECI/IEM/WIND/T-IV/GRIDCO/Prv (9778)

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Oct- 2025	39,951,345.15
Amount in words: Three Crore Ninety Nine Lakh Fifty One Thousand Three Hundred Forty Five Rupees Fifteen Paise			39,951,345.15
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQC8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004327 Ref. No: SECI / 2000 / Wind Power / ISTS / GRIDCO / 2025/10 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 15.06.2018		
Place of Supply: Odisha		Date: Nov 4, 2025			
PAN No: AABCG5398P		GSTIN: 21AABCG5398P3Z3			
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: T4-GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.					
				Period:	Oct- 2025
				Due Date:	Dec 4, 2025
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	15,485,017.5	2.58	39,951,345.15
Total			15,485,017.5		39,951,345.15
Amount in words: Three Crore Ninety Nine Lakh Fifty One Thousand Three Hundred Forty Five Rupees Fifteen Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  नई दिल्ली New Delhi Sr. Manager (EM) Authorized Signatory	

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATI	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33800/C	SR	548925
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33874/C	SR	867800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33904/C	SR	802900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33936/C	SR	640600
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33981/C	SR	537775
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34011/C	SR	605800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34046/C	SR	545500
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34065/C	SR	777225
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34094/C	SR	646725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34124/C	SR	449725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34142/C	SR	281025
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34184/C	SR	420450
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34212/C	SR	371950
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34254/C	SR	670475
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34283/C	SR	650325
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34311/C	SR	409425
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34345/C	SR	255300
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34366/C	SR	609000
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34404/C	SR	804550
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34459/C	SR	935375
REMC	ISL DUBURI	SRLDC(HIRYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/20574/C	SR	360000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20581/C	SR	581955
REMC	ISL DUBURI	SRLDC(HIRYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/20610/C	SR	360000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20630/C	SR	582000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20661/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20686/C	SR	592497.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20723/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20754/C	SR	598375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20787/C	SR	598375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20831/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20845/C	SR	600475
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20875/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20908/C	SR	601975
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20951/C	SR	599800
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20961/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20996/C	SR	596750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21022/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21060/C	SR	597275
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21064/C	SR	201775
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21084/C	SR	459525
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21092/C	SR	602975
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21127/C	SR	644500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21132/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21174/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21175/C	SR	597750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21193/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21200/C	SR	671350
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21248/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21249/C	SR	833725
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21276/C	SR	599875
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21277/C	SR	1044750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21314/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21315/C	SR	813500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21343/C	SR	409500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21344/C	SR	247100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21384/C	SR	566200
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21386/C	SR	403750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21410/C	SR	574225
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21420/C	SR	607250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21454/C	SR	735000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21455/C	SR	502750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21488/C	SR	581150
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21489/C	SR	598650
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21521/C	SR	700250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21522/C	SR	874275
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21563/C	SR	767500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21564/C	SR	1400100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21608/C	SR	697750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21609/C	SR	656075
REMC	SECI Trader	SRLDC(GADAG Greeninfra W)	Odisha(OPISHA)	GNARE/SR/2025/01/19/2366	SR	155257.5
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/10/16/2542	SR	4857177.5
REMC	Tuticorin_BETAMWIND	SRLDC(Tuticorin_BETAMWIND)	Odisha(OPISHA)	SR/01102023/01032045/ ER 2020 04	SR	15485017.5
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110683	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111229	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111380	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111550	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111745	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111930	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112081	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112643	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112804	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112976	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113169	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113303	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113659	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113808	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113965	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114173	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114352	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114513	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114902	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115035	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115254	SR	600000



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer
Authorized Signatory

Signature of Other Party

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का अंगण) **ANNEXURE -3.23(b)**
Solar Energy Corporation of India Ltd
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा

1500

SECI/IEM/WIND/T-IV/GRIDCO/Prv 178 588

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Rhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Nov- 2025	36,162,131.4
Amount in words: Three Crore Sixty One Lakh Sixty Two Thousand One Hundred Thirty One Rupees Forty Paise			36,162,131.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email: corporate@secl.co.in, Website: www.secl.co.in

CIN: U40106DL2011GOI225263

000291



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd
(A Government of India Enterprise)

एवाच भारत - एवाच ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004559 Ref. No. SECI / 2000 / Wind Power / ISTS / GRIDCO / 2025/11 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 15.06.2018		
Place of Supply:	Odisha		Date	Dec 3, 2025	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	T4-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.			Period:	Nov- 2025	
			Due Date:	Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	14,016,330	2.58	36,162,131.4
Total			14,016,330		36,162,131.4
Amount in words: Three Crore Sixty One Lakh Sixty Two Thousand One Hundred Thirty One Rupees Forty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				<p>Yours Faithfully</p> <p><i>(Signature)</i> New Delhi</p> <p>Manager (EM)</p> <p>Authorized Signatory</p>	

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200. Email: corporate@seci.co.in Website: www.seci.co.in
CIN: U40106DL2011GOI225263

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8950

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35285/C	SR	570900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35304/C	SR	621900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35366/C	SR	724825
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35414/C	SR	672200
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35470/C	SR	716575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35503/C	SR	607150
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35542/C	SR	671575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35612/C	SR	301175
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21632/C	SR	778500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21633/C	SR	609750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21608/C	SR	774750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21609/C	SR	524750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21722/C	SR	567262.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21724/C	SR	590350
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21741/C	SR	138230
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21766/C	SR	732385
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21767/C	SR	347750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21791/C	SR	715500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21793/C	SR	342500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21835/C	SR	111750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21845/C	SR	738500
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21863/C	SR	110500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21869/C	SR	811000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21870/C	SR	403850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21014/C	SR	873000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21815/C	SR	143000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21941/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21088/C	SR	838260
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21970/C	SR	287750
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21981/C	SR	146000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21995/C	SR	839250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21996/C	SR	242000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22021/C	SR	108000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22029/C	SR	780250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22031/C	SR	491750
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22061/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21407/A	SR	871000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22072/C	SR	149600
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22099/C	SR	806250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22100/C	SR	643000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22112/C	SR	146000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22153/C	SR	807250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22154/C	SR	634750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22200/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22204/C	SR	807500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22228/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22229/C	SR	737425
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22266/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22267/C	SR	851175
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22311/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22312/C	SR	960000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22334/C	SR	837350
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22335/C	SR	516000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22394/C	SR	793500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22395/C	SR	759750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22440/C	SR	814750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22441/C	SR	632250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22476/C	SR	816500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22477/C	SR	835975
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22501/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22502/C	SR	671250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22536/C	SR	684250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22537/C	SR	716000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22566/C	SR	730750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22568/C	SR	767000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22608/C	SR	631500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22610/C	SR	792750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22656/C	SR	691750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22657/C	SR	814000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22693/C	SR	768500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22696/C	SR	770250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22727/C	SR	653250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22728/C	SR	764750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22785/C	SR	681500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22786/C	SR	690000
REMC	SECI Trader	SRLDC(GADAG GreenInfra W)	Odisha(ODISHA)	GNARF/SR/2025/01/19/2366	SR	131505
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARF/SR/2025/09/11/7176	SR	0
REMC	TPCL	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARF/SR/2025/11/01/5238	SR	774250
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARF/SR/2025/11/04/9943	SR	9464697.5
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARF/SR/2025/11/12/8070	SR	4085
REMC	Tubcorin BETAMWIND	SRLDC(Tubcorin BETAMWIND)	Odisha(ODISHA)	SR/01102023/01032045/1 ER 2020 04	SR	14016330
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	GNARF/SR/2025/11/03/2839	SR	25820000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116667	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116275	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116873	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117049	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117474	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117675	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117909	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118111	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118318	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118503	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118994	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119204	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119459	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119663	SR	600000



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK, TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.
For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature).....

(Signature).....

Date: 28-06-2022

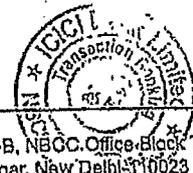
Signature of Customer
Authorised Signatory

Signature of Officer

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, फ्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000294



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) ANNEXURE -3.23 (c)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/IEM/WIND/T-IV/GRIDCO/Prv 179207

Date 05.01.2026

To,

The Chief General Manager (PP)
GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Dec- 2025	41,887,390.05
Amount in words: Four Crore Eighteen Lakh Eighty Seven Thousand Three Hundred Ninety Rupees Five Paise			41,887,390.05
TCS amount to be paid with Invoice amount (In Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000295



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY

Original For Receipt

Solar Energy Corporation of India Ltd.
New Delhi
GSTN: 07AAQCS8429L1Z1
PAN NO.: AAQCS8429L

TRANSACTION- SPD: GRIDCO LIM

To,
The Chief General Manager (PP)

Bill Of Supply No: SECI/EM/410004815

GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Ref. No: SECI / 2000 / Wind Power / ISTS / GRIDCO LIM / 2025/12

Subject:
Invoice for Energy Supplied by SECI
LOI : PSA between SECI and GRIDCO LIM dated 15.06.2018

Place of Supply: Odisha

Date Jan 5, 2026

PAN No: AABCG5398P

GSTIN 21AABCG5398P3Z3

Business Partner 67000014

Partner Name: GRIDCO LIMITED

Contract Account: T4-GRIDCO

Invoice for GRIDCO LIMITED

Period: Dec- 2025

Due Date: Feb 4, 2026

Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	16,235,422.5	2.58	41,887,390.05
Total			16,235,422.5		41,887,390.05

Amount in words: Four Crore Eighteen Lakh Eighty Seven Thousand Three Hundred Ninety Rupees Five Paise

Payment Term and Condition:

1. Payment is to be deposited on or before Feb 4, 2026
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.
3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.

Yours Faithfully

Anil Kumar
Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049026
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature of Customer)

(Signature of Authorised Signatory)

Date: 28-06-2022

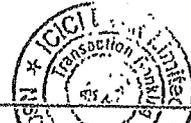
Signature of Customer
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2
पूर्वी किववई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) ANNEXURE -3.24 (a)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv 127810

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Oct- 2025	25,154,690.06
Amount in words: Two Crore Fifty One Lakh Fifty Four Thousand Six Hundred Ninety Rupees Six Paise			25,154,690.06
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor Plate-B NBCC Office Block Tower-2 East Kidwai Nagar New Delhi-110023
Phone (011) 24666200. Email corporate@seci.co.in, Website www.seci.co.in
CIN: U40106DL2011GOI225263

000299



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY						
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L						Original For Receipt
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004235			
			Ref. No: SECI / 1200 / Wind Power / ISTS / T-0 / GRIDCO / 2025/10			
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019			
Place of Supply: Odisha				Date	Nov 4, 2025	
PAN No: AABCG5398P				GSTIN	21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.				
Contract Account: T6-GRIDCO						
Invoice for Grid Corporation of Odisha Ltd.			Period:		Oct- 2025	
			Due Date:		Dec 4, 2025	
Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.10.2025 To 31.10.2025	3,481,612.5	2.89	10,061,860.13
2	Provisional energy	27160000	01.10.2025 To 31.10.2025	5,222,432.5	2.89	15,092,829.93
Total				8,704,045		25,154,690.06
Amount in words: Two Crore Fifty One Lakh Fifty Four Thousand Six Hundred Ninety Rupees Six Paise						
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.						
					Yours Faithfully Anil New Delhi	
					Sr. Manager (EM) Authorized Signatory	

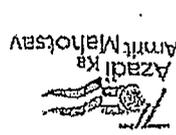
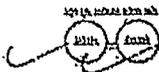
Regd. Office: 6th Floor, Plate-B.NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

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FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MMWB)
AEML		AHEI4L_S_FTC1	Maharashtra	AEML	NR/01102023/30092048/AEML_WR_2023_AHEI4L_S	North-West	NR	146940.3150
AEML		AHEI4L_W_FTC1	Maharashtra	AEML	NR/01102023/30092048/AEML_WR_2023_AHEI4L_W	North-West	NR	86172.6750
AEML		DHARIWAL_STU_MH	Maharashtra	AEML	GNA/WR/2025/06/01/9922	West-West	WR	76680.0000
AEML	Madhya Pradesh	MPSRB Beneficiary	Maharashtra	AEML	GNA/WR/2025/10/01/7801	West-West	WR	27900.0000
AEML	Rajasthan	DSOLARPPL	Maharashtra	AEML	WR/01102023/27032037/L_WR_2012_01	North-West	NR	4657.5450
AGE26AL_PSS3_KPS1_S		AGE26AL_PSS3_KPS1_S	Tripura	Tripura_Ben	GNARE/WR/2025/10/16/5444	West-East-North-East	NER	4552.8425
AlfanarWind_SEC-I-III		AlfanarWind_SEC-I-III	Bihar	BSPHCL	WR/01102023/29002044/L_ER_2020_03	West-East	ER	8283.4250
AMNSIL		Kurmool_AMGreen_S	AMNSIL_WR	AMNSIL	GNARE/SR/2025/02/02/3778	South-West	SR	84169.0875
AMNSIL		Kurmool_AMGreen_W	AMNSIL_WR	AMNSIL	GNARE/SR/2024/12/05/8226	South-West	SR	45111.4250
AMNSIL	Odisha	AMNSIL_Pdeep	AMNSIL_WR	AMNSIL	GNA/WR/2025/10/01/2163	East-West	ER	62.2500
APL_Stage-3 (U-7&8)	Gujarat	APL_Stage-3 (U-7&8)	Haryana	HARYANA	NR/30092023/28022039/L_NR_2012_03	West-North	NR	616653.3500
APL_Raiqarh TPP		APL_Raiqarh TPP	Assam	Assam_Ben	GNA/NER/2025/10/01/7585	West-East-North-East	NER	31800.0000
APPCPL	Chhattisgarh	CSPDCL	Hinachal Pradesh	HP	GNA/NR/2025/10/23/1303	West-North	NR	1200.1500
APPCPL	Chhattisgarh	CSPDCL	Hinachal Pradesh	HP	GNA/NR/2025/10/23/7294	West-North	NR	2400.3000
APPCPL	Chhattisgarh	CSPDCL	Hinachal Pradesh	HP	GNA/NR/2025/09/01/2636	West-East	ER	6341.9300
APRAAVA_KHKRDA_JAM W	Maharashtra	APRAAVA_KHKRDA_JAM W	West Bengal	CESC	GNARE/WR/2025/01/18/3356	West-South	SR	490.4975
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	PONDICHERRY	GNARE/WR/2025/01/15/6176	West-South	SR	562.4500
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/6176	West-East	ER	1779.1750
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	ADANI_GANGAVARAM	GNARE/WR/2025/05/06/2224	West-South	SR	476.1500
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/3739	West-East	ER	209.9750
ASuneePL_BKN		ASuneePL_BKN	Maharashtra	MSEB Beneficiary	NR/01102023/08042047/L_WR_2021_15	North-West	NR	70157.0000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	5691.9875
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	2995.7625
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	2785.2850
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	4178.0225
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	3481.6125
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	5222.4325
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/08/21/8933	West-East	ER	320.2500
AyanarP4_DVSR_BHJ_S		AyanarP4_DVSR_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/10/01/5135	West-East	ER	4423.3025
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/08/25/7817	West-East	ER	6342.8975
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/09/03/6532	West-East	ER	0.0000
BALCO		BALCO	BALCO WR	BALCO_LOAD	GNA/WR/2025/09/30/5810	West-West	WR	368579.2500

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सौर ऊर्जा कर्पोरेशन लिमिटेड
 (सरकारी उद्योग का उद्योग)
 Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)



MANDATE FORM
 ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS
 SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLDG TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: 011 24666200 011 24666275 email: icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED?	ICIC0000007
IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049926
MICR CODE OF BANK	110229002

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd
 Signature of Custodian
 Signature of Authorised Officer

Date: 28-06-2022
 Date: 28-06-2022
 (Bank's Stamp)



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसी ऑफिस ब्लॉक टॉवर-2, ईस्ट किडवाई नगर, नई दिल्ली-110023
 Regd. Office : 6th Floor, Plate-B, NBCC Office-Bldg Tower-2, East Kidwai Nagar, New Delhi-110023
 फ़ोन/फ़ोन/फ़ोन : (011) 24666200, ई-मेल/ईमेल : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in
 रजिस्ट्रार/रजिस्ट्रार/रजिस्ट्रार : U40106DL2011GO1229263

(Handwritten signature)



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) **ANNEXURE -3.24 (b)**
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv 178569

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Nov- 2025	17,158,276.81
Amount in words: One Crore Seventy One Lakh Fifty Eight Thousand Two Hundred Seventy Six Rupees Eighty One Paise			17,158,276.81
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar New Delhi-110023

Phone (011) 24666200 Email corporate@seci.co.in, Website www.seci.co.in

CIN: U40106DL2011GOI225263

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सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपकरण)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

एकता भारत - एकता जगत्



BILL OF SUPPLY						
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO: AAQCS8429L						Original For Receipt
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No. SECI/EM/410004529			
			Ref No: SECI / 1200 / Wind Power / ISTS / T-6 / GRIDCO / 2025/11			
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019			
Place of Supply: Odisha				Date	Dec 3, 2025	
PAN No: AABCG5398P				GSTIN	21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.				
Contract Account: T6-GRIDCO						
Invoice for Grid Corporation of Odisha Ltd.			Period:		Nov- 2025	
			Due Date:		Jan 2, 2026	
Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.11.2025 To 30.11.2025	2,374,852.5	2.89	6,863,323.73
2	Provisional energy	27160000	01.11.2025 To 30.11.2025	3,562,267.5	2.89	10,294,953.08
Total				5,937,120		17,158,276.81
Amount in words: One Crore Seventy One Lakh Fifty Eight Thousand Two Hundred Seventy Six Rupees Eighty One Paise						
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.						
					Yours Faithfully Manager (EM) Authorized Signatory	

Regd. Office: 6th Floor Plate-B,NBCC Office Block Tower-2 East Kidwai Nagar New Delhi-110023
Phone (011) 24666200. Email corporate@seci.co.in Website www.seci.co.in
CIN: U40106DL2011GOI225263

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FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AEML		AHEJ4L_S_FTG1	Maharashtra	AEML	NR/01102023/3092048/AEML_WR_2023_AHEJ4L_S	North-West	NR	130900.1625
AEML		AHEJ4L_W_FTG1	Maharashtra	AEML	NR/01102023/3092048/AEML_WR_2023_AHEJ4L_W	North-West	NR	53255.7250
AEML		DHARIWAL_STU_MH	Maharashtra	AEML	GNA/WR/2025/2601/9922	West-West	WR	73868.2500
AEML	Maharashtra	AEML	Madhya Pradesh	MPPMCL	GNA/WR/2025/1.24/7248	West-West	WR	5396.4400
AEML	Rejasthan	DSOLARPPL	Maharashtra	AEML	WR/01102023/ZT-C3037/L_WR_2012_01	North-West	NR	4391.8575
AGE26AL_PSS3_KPS1_S		AGE26AL_PSS3_KPS1_S	Tripura	Tripura_Ben	GNARE/WR/2025/11/01/2201	West-East-North East	NER	9368.0300
AlfanarWind_SECI-III		AlfanarWind_SECI-III	Bihar	BSPHCL	WR/01102023/29662044/L_ER_2020_03	West-East	ER	5156.4825
AMNSIL		Kurnool_AMGreen_S	AMNSIL_WR	AMNSIL	GNARE/SR/2025/2.02/3778	South-West	SR	80124.5125
AMNSIL		Kurnool_AMGreen_W	AMNSIL_WR	AMNSIL	GNARE/SR/2024/1.2/05/8226	South-West	SR	38392.3650
AMNSIL		AMNSIL_Pdeep	AMNSIL_WR	AMNSIL	GNA/WR/2025/1.01/9386	East-West	ER	16.0000
APL Stage-3 (U-7&8)		APL Stage-3 (U-7&8)	Haryana	HARYANA	NR/30092023/24C22039/L_NR_2012_03	West-North	NR	645923.4500
APL_Raigarh TPP		APL_Raigarh TPP	Assam	Assam_Ben	GNARE/2025.1/01/7585	West-East-North East	NER	31200.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/1.1/01/3810	West-North	NR	6174.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/1.1/08/4969	West-North	NR	33957.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/1.1/08/7096	West-North	NR	21231.2000
APRAAVA_KHKRDA_JAM_W		APRAAVA_KHKRDA_JAM_W	Andhra Pradesh	PONDICHERRY	GNARE/WR/2025/01/18/3356	West-South	SR	332.7900
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	ADANI_GANGAVARAM	GNARE/WR/2025/06/25/2086	West-South	SR	696.2750
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/6176	West-East	ER	1310.6500
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Andhra Pradesh	ADANI_GANGAVARAM	GNARE/WR/2025/05/06/2224	West-South	SR	83.1750
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/3739	West-East	ER	776.3000
ASunceEPL_BKN		ASunceEPL_BKN	Maharashtra	MSEB Beneficiary	NR/01102023/C3042047/L_WR_2021_15	North-West	NR	61441.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	5508.3750
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16642049/CR_AVAADA	West-West	WR	2899.1250
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31C12046/L_NR_2021_07	West-North	NR	1900.7250
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31C12046/L_NR_2021_08	West-North	NR	2849.0075
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31C12046/L_ER_2021_01	West-East	ER	2374.8525
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31C12046/L_ER_2021_02	West-East	ER	3562.2675
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/11/03/1172	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/08/21/8933	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/10/01/5135	West-East	ER	845.9500
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/11/03/5545	West-East	ER	1985.2000
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/08/25/7817	West-East	ER	4890.1800

000305



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपकरण)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature)

(Signature)

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GD1225263

000306



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम) **ANNEXURE -3.24 (c)**
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv /99223

Date 05.01.2026

To,

The Chief General Manager (PP)
GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Dec- 2025	10,328,014.68
Amount in words: One Crore Three Lakh Twenty Eight Thousand Fourteen Rupees Sixty Eight Paise			10,328,014.68
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

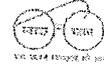
CIN: U40106DL2011GOI225263

000307



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY

Original For Receipt

Solar Energy Corporation of India Ltd.
New Delhi
GSTN: 07AAQCS8429L1Z1
PAN NO.: AAQCS8429L

TRANSACTION- SPD: GRIDCO LIM

To,
The Chief General Manager (PP)

Bill Of Supply No. SECI/EM/410004785

GRIDCO LIMITED
ADMINISTRATIVE WING, NA, GRIDCO LIM
Bhoi Nagar
BHUBANESWAR, Khordha, Odisha,
Bhubaneswar-751022
Odisha

Ref. No: SECI / 1200 / Wind Power / ISTS / T-6 / GRIDCO LIM / 2025/12

Subject:
Invoice for Energy Supplied by SECI
LOI : PSA between SECI and GRIDCO LIM dated 22.08.2019

Place of Supply: Odisha

Date Jan 5, 2026

PAN No: AABCG5398P

GSTIN 21AABCG5398P3Z3

Business Partner 67000014

Partner Name: GRIDCO LIMITED

Contract Account: T6-GRIDCO

Invoice for GRIDCO LIMITED

Period: Dec- 2025

Due Date: Feb 4, 2026

Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.12.2025 To 31.12.2025	1,429,482.5	2.89	4,131,204.43
2	Provisional energy	27160000	01.12.2025 To 31.12.2025	2,144,225	2.89	6,196,810.25
Total				3,573,707.5		10,328,014.68

Amount in words: One Crore Three Lakh Twenty Eight Thousand Fourteen Rupees Sixty Eight Paise

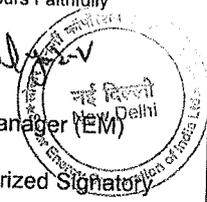
Payment Term and Condition:

1. Payment is to be deposited on or before Feb 4, 2026
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



000303

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AVAADA_AGAR_RUMS_S	AVAADA_AGAR_RUMS_S	AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCIRUMS076322	West-West	WR	5691.9875
AVAADA_AGAR_RUMS_S	AVAADA_AGAR_RUMS_S	AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	2995.7625
AWEKIL	AWEKIL	AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	1144.4000
AWEKIL	AWEKIL	AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	1714.5750
AWEKIL	AWEKIL	AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	1429.4825
AWEKIL	AWEKIL	AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	2144.2250
AyanaRP4_DVSR_BHJ_HS	AyanaRP4_DVSR_BHJ_HS	AyanaRP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HS	AyanaRP4_DVSR_BHJ_HS	AyanaRP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/11/03/1172	West-East	ER	2742.8275
AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/08/21/8933	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/10/01/5135	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/11/03/5545	West-East	ER	5211.5375
AyanaRP4_ZURA_BHJ_S	AyanaRP4_ZURA_BHJ_S	AyanaRP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/08/25/7817	West-East	ER	3787.1150
AyanaRP4_ZURA_BHJ_S	AyanaRP4_ZURA_BHJ_S	AyanaRP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/09/03/6532	West-East	ER	0.0000
BALCO	BALCO	BALCO	BALCO_WR	BALCO_LOAD	GNA/WR/2025/09/30/5810	West-West	WR	371342.9250
BALCO	BALCO	BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	0.0000
BALCO	BALCO	BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	68824.2500
BALCO	BALCO	BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	69948.7500
BALCO	BALCO	BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	69948.7500
BEEEMPOW_AGAR_RUMS_S	BEEEMPOW_AGAR_RUMS_S	BEEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEEMPOW	West-West	WR	15058.2500
CR_IR_MS	DVC_ER	RTPS	Maharashtra	CR_IR_MS	GNA/WR/2025/06/21/5873	East-West	ER	199274.9100
CSPDCL	CSPDCL	ACBIL	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/04/01/6973	West-West	WR	6953.0000
CSPDCL	CSPDCL	ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	2493.9000
CSPDCL	CSPDCL	ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122036/GNA_ACBIL_63M*W_CSPDCL_02	West-West	WR	1579.4250
CSPDCL	CSPDCL	ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122039/GNA_ACBIL_30M*W_CSPDCL_03	West-West	WR	1011.3750
CSPDCL	CSPDCL	APL_Raigarh_TPP	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/11/01/6477	West-West	WR	53.0000
CSPDCL	CSPDCL	APL_Raigarh_TPP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	30490.7150
CSPDCL	CSPDCL	BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	26512.7700
CSPDCL	CSPDCL	DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_05	West-West	WR	20043.2000
CSPDCL	CSPDCL	JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	72659.3400
CSPDCL	CSPDCL	KSK_MAHANADI	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/11/01/9273	West-West	WR	72659.3400
CSPDCL	CSPDCL	LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	45733.0000
CSPDCL	CSPDCL	MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	7221.9875
CSPDCL	CSPDCL	Rongnachu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2018_03	West-West	WR	4864.6500
CSPDCL	CSPDCL	SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	0.0000
CSPDCL	CSPDCL	TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/11/01/2435	West-West	WR	6395.3750
CSPDCL	CSPDCL	Odisha	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	16755.5000
DBPL	DBPL	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/04/04/8418	East-West	ER	1354.0800
			Assam	Assam_Ben	GNA/NER/2025/10/01/7561	West-East-North	NER	37200.0000

000309



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LAIESI)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature of Customer)

(Signature of Authorised Signatory)

Date: 28-06-2022

Signature of Customer
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000310

RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

ANNEXURE -3.25(a)

Ref No: REHPL/GRIDCO/2025/175



Date: 06th Nov 2025

Chief General Manager (PP),
GRIDCO Limited,
Janapath, Bhubaneswar,
Odisha - 751007.

Dear Sir,

Sub: Bolangir 1MW Solar PV Plant under JNNSM - Monthly Tariff Bill for Sale of Energy for the Month of Oct 2025.

Ref: Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Oct-2025/01 dated 06.11.2025, for an amount of Rs. 23,77,635/- (Rupees: Twenty-Three Lakh Seventy-Seven Thousand Six Hundred And Thirty-Five Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

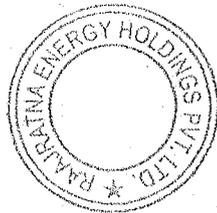
A/c No: 21420210000342
UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)
Road No.7, Banjara Hills, Hyderabad- 500 034

Thanking you

Yours sincerely
For **Raajratna Energy Holdings Private Limited**

GOND S-R
BBMDE

R. Vijay
Authorised Signatory
Encl: Energy Bill Invoice



[Signature]
18.11.2025

ARM (RE)
[Signature]
18/11/25

000311
2585/PP
13/11/2025

TAVASYA
enabling dreams

DGM (RE)
[Signature]
13/11/25



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

DI : 06-11-2025

Energy Export by M/S Rairatna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
REHPL	11kV Fdr.	OPT00796 Main	15987026	16115777	1.00E+03	0.128751	0.128751
Total						0.128751	0.128751

Energy Import by M/S Rairatna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
REHPL	11kV Fdr.	OPT00796 Main	9226	9595	1.00E+03	0.000369	0.000369
Total						0.000369	0.000369

Note: i) Apex Meter (OPT00796 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



[Signature]
 06/11/2025
 DGM (EBC)
 GRIDCO

000312

Bill of Supply

Raajratna Energy Holdings Private Limited - 2018 -26 IDCO Growth Centre phase -2, Plot-5, Sadeipalli (V), Balangir (D), GSTIN/UIN: 21AAECM6049G1ZP State Name : Odisha, Code : 21 E-Mail : contactus@rehpl.com	Invoice No. BLGR/Oct-2025 /01	Dated 6-Nov-25	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Gridco Limited Janapath, Bhubaneswar State Name : Odisha, Code : 21	Reference No. & Date. Power Purchase agreement (PPA) dt. 21-Aug-10	Other References REHPL/GRIDCO/2025/175	Buyer's Order No.	Dated
Buyer (Bill to) Gridco Limited Janapath, Bhubaneswar State Name : Odisha, Code : 21	Dispatch Doc No.	Delivery Note Date	Dispatched through	Destination
Terms of Delivery 1MWP Solar Photovoltaic Power Plant Plat No.5, IDCO GC Ph-II Sadeipalli Village, Bolangir-Dist				

SI No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sale of Energy For Gen of OCT 2025 (1,28,382 Kwh @ 18.52)	27160000				23,77,635.00
Total						₹ 23,77,635.00

Amount Chargeable (in words) E. & O.E
INR Twenty Three Lakh Seventy Seven Thousand Six Hundred Thirty Five Only

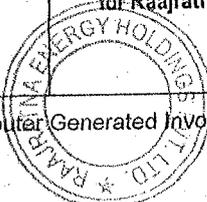
Taxable Value
23,77,635.00
Total: 23,77,635.00

Tax Amount (in words) : **NIL**

Company's Bank Details
 A/c Holder's Name :
 Bank Name : **UCO Bank TRA A/c-21420210000342**
 A/c No. : **21420210000342**
 Branch & IFS Code: **Mid Corporate & UCBA0002142**

Remarks:
 Being Energy exported 1,28,382 KWH @ 18.52 from 01.
 10.2025 to 31.10.2025 as per Invoice number.BLGR
 /OCT-2025/01, Dated.06.11.2025.

Company's PAN : **AAECM6049G**



E. Ajay

Authorized Signatory

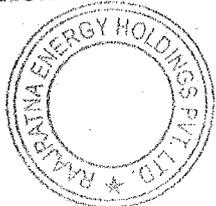
This is a Computer Generated Invoice

ENERGY BILL ANNEXURE				
To: GRIDCO Limited Janapat, Bhubaneswar Odisha- 751007	Project	1 MWp Solar Photovoltaic Power Plant Plot No.5, IDCO GC Ph-II, Sadeipalli Village, Dist- Bolangir, Odisha		
	Invoice No	BLGR/Oct-2025 /01	Date	November 6, 2025
	Contract & Date	Power Purchase Agreement (PPA) dated August 21, 2010		
	Billing Period	01-Oct-2025 to 31-Oct-2025		
Particulars				
Reading As per old Meter				
		Nov 01 2025		
1	Meter Reading Date			
2	Meter Readings	Export	Import	
a)	Present Meter Reading (Wh)	16115777 KWh	9595 KWh	
b)	Previous Meter Reading (Wh)	15987026 KWh	9226 KWh	
c)	Multiplying factor	1	1	
d)	Total units in (kWh) = $\{[(a-b)*c] *1\}$ kWh =	128751 KWh	369 kWh	
e)	Net Energy Exported Grid (old meter) = $\{d1 - d2\}$ kWh = $(128751 - 369)$ kWh =	128382 kWh		
3	Net Energy Exported to Grid		128382 Kwh	
4	Due date of payment			November 8, 2025
a)	2% Rebate if payment made by (within 2days from date of billing)			December 6, 2025
b)	1% Rebate if payment made by (within 30days from date of billing)			After Jan 05, 2025
c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing			
5	a) Total Energy exported in kWh	128382 kWh		
	b) Tariff in Rs. / kWh as per PPA (dated 21.08.2010)	18.52	Rs	
	c) Energy Charges (a*b)	23,77,635 Rs		
Invoice amount (in numerals)		Rs 23,77,635		
Invoice amount (in words) :		Rupees Twenty-Three Lakh Seventy-Seven Thousand Six Hundred And Thirty-Five Only		

Note
 1 Taxes, Cess, Duties, Levies, etc., if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

for RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

R. Ajay.
 AUTHORISED SIGNATORY



RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

Ref No: REHPL/GRIDCO/2025/192

Date: 09th Dec 2025

Chief General Manager (PP),
GRIDCO Limited,
Janapath, Bhubaneswar,
Odisha - 751007.

Dear Sir,

Sub: Bolangir 1MW Solar PV Plant under JNNSM - Monthly Tariff Bill for Sale of Energy for the Month of Nov 2025.

Ref: Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Nov-2025 /01 dated 08.12.2025, for an amount of Rs.26,44,249/- (Rupees: Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

A/c No: 21420210000342

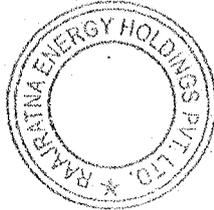
UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)

Road No.7, Banjara Hills, Hyderabad- 500 034

Thanking you

Yours sincerely

For Raaajratna Energy Holdings Private Limited



B. Ajay
Authorized Signatory

Encl: Energy Bill Invoice



000315

TAVASYA
enabling dreams

*02756/PP
9/12/25*

08/12/25

08/12/25

08/12/25

VAT/TIN : 21432600720

ENERGY BILL ANNEXURE

To:		Project		1 MWp Solar Photovoltaic Power Plant Plot No.5, IDCO GC Ph-II, Sadeipalli Village, Dist- Bolangir, Odisha		
GRIDCO Limited Janapat, Bhubaneswar Odisha- 751007		Invoice No		BLGR/Nov-2025 /01	Date	
		Contract & Date		Power Purchase Agreement (PPA) dated August 21, 2010		
		Billing Period		01-Nov-2025 to 30-Nov-2025		
Particulars						
Reading As per old Meter						
1	Meter Reading Date	Dec 01 2025				
2	Meter Readings	Export		Import		
	a) Present Meter Reading (Wh)	16258918 KWh		9958 KWh		
	b) Previous Meter Reading (Wh)	16115777 KWh		9595 KWh		
	c) Multiplying factor	1		1		
	d) Total units in (kWh) = $\{(a-b)*c\} * 1$ kWh =	143141 KWh		363 kWh		
	e) Net Energy Exported Grid (old meter) = $\{d1 - d2\}$ kWh = $(143141 - 363)$ kWh =			142778 kWh		
3	Net Energy Exported to Grid			142778 Kwh		
4	Due date of payment					
	a)	2% Rebate if payment made by (within 2days from date of billing)			December 11, 2025	
	b)	1% Rebate if payment made by (within 30days from date of billing)			January 8, 2026	
	c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing			After Feb 07, 2025	
5	a)	Total Energy exported in kWh		142778	kWh	
	b)	Tariff in Rs. / kWh as per PPA (dated 21.08.2010)		18.52	Rs	
	c)	Energy Charges (a*b)		26,44,249	Rs	
Invoice amount (in numerals)			Rs 26,44,249			
Invoice amount (in words) :			Rupees Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only			

Note

1 Taxes, Cess, Duties, Levies, etc., if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

for RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

B. Nay
 AUTHORIZED SIGNATORY



000316



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhol Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S Rajratna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
REHPL	11kV Fdr.	OPT00796 Main	16115777	16258918	1.00E+03	0.143141	0.143141
Total						0.143141	0.143141

Energy Import by M/S Rajratna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
REHPL	11kV Fdr.	OPT00796 Main	9595	9958	1.00E+03	0.000363	0.000364
Total						0.000363	0.000364

Note: 1) Apex Meter (OPT00796 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.




DGM (EBC) 06/12/2025
GRIDCO

000317

RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

Ref No: REHPL/GRIDCO/2025/192

Date: 09th Dec 2025

Chief General Manager (PP),
GRIDCO Limited,
Janapath, Bhubaneswar,
Odisha - 751007.

Dear Sir,

Sub: Bolangir 1MW Solar PV Plant under JNNSM - Monthly Tariff Bill for Sale of Energy for the Month of Nov 2025.

Ref: Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Nov-2025 /01 dated 08.12.2025, for an amount of Rs.26,44,249/- (Rupees: Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

A/c No: 21420210000342

UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)

Road No.7, Banjara Hills, Hyderabad- 500 034

Thanking you

Yours sincerely

For RaaJratna Energy Holdings Private Limited

B. Jay

Authorised Signatory

Encl: Energy Bill Invoice



*Received through
mail
Jm
09.12.25*

TAVASYA
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880 contactus@rehpl.co.in www.rehpl.co.in

000318

ANNEXURE -3.26(a)

Bill No. 604261721



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604261721 Revision Bill
 Date 01.12.2025
 Beneficiary GRIDCO Ltd.
 Station Faridabad Solar PV Power Project

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	4,575,170	4,575,170	0
02	RLDC Charges	Rs. Cr.	0.00007	740	0	740
Totals				4,575,910	4,575,170	740
Grand Total						740

Rupees (in words) Seven Hundred Forty Only

Solar Annexure

Generation for the month

Actual / Metered 489,323 kWh

Excess to Threshold Energy

Energy 0.00 kWh

000319

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 06AAACN0255D1Z2
 2. Name Faridabad Solar PV Pow
 3. Address VILL :MUJHEDI,PO:NEEMKA,FARIDABAD(HARYANA)-121004
 4. Serial No. of Invoice IS00029071
 5. Date of Invoice 01.12.2025

Details of Receiver (Billed to)

Name GRIDCO Ltd .
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022
 State OR
 State Code 21
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	740	740	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						740								
Total Invoice Value (Rs.) (In Words)						Seven Hundred Forty Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

ANNEXURE -3.26(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025
 Bill No. 604266074 Tariff Ref.
 Date 02.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station Faridabad Solar PV Power Project

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	2,855,144	0	2,855,144
Totals				2,855,144	0	2,855,144

Grand Total 2,855,144

Rupees (in words) Twenty-Eight Lakh Fifty-Five Thousand One Hundred Forty-Four Only

Solar Annexure

Generation for the month

Actual / Metered 305,363 kWh

Excess to Threshold Energy

Energy 0.00 kWh

000321

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,
 Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :
 SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 06AAACN0255D1Z2
 2. Name Faridabad Solar PV Pow
 3. Address VILL :MUJHEDI,PO:NEEMKA,FARIDABAD(HARYANA)-121004
 4. Serial No. of Invoice IS00030279
 5. Date of Invoice 02.12.2025

Details of Receiver (Billed to)

Name GRIDCO Ltd .
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022
 State OR
 State Code 21
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	2,855,144	2,855,144	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						2,855,144								
Total Invoice Value (Rs.) (In Words)						Twenty-Eight Lakh Fifty-Five Thousand One Hundred Forty-Four Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000322

ANNEXURE -3.26(c)

Bill No. 604287698



CIN: L40101DL1975GOI007966

NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025
Bill No. 604287698 Tariff Ref.
Date 02.01.2026
Beneficiary GRIDCO Ltd. REA Ref.
Station Faridabad Solar PV Power Project REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	2,438,059	0	2,438,059
Totals				2,438,059	0	2,438,059

Grand Total 2,438,059Rupees (in words) **Twenty-Four Lakh Thirty-Eight Thousand Fifty-Nine Only****Solar Annexure****Generation for the month**

Actual / Metered 260,755 kWh

Excess to Threshold Energy

Energy 0.00 kWh

000323

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO
 2. Name DADRI SOLAR PV POW
 3. Address PO :VIDYUT NAGAR,DISTT:GAUTAM BUDH NAGAR(UP)-201008
 4. Serial No. of Invoice IS00032627
 5. Date of Invoice 02.01.2026

Details of Receiver (Billed to)

Name GRIDCO Ltd .
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022
 State OR
 State Code 21
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	4,785,988	4,785,988	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						4,785,988								
Total Invoice Value (Rs.) (In Words)						Forty-Seven Lakh Eighty-Five Thousand Nine Hundred Eighty-Eight Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000324

ANNEXURE -3.27(a)

Bill No. 604261725



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604261725 Revision Bill Tariff Ref. Solar
 Date 01.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station DADRI SOLAR PV POWER STATION 1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	7,720,263	7,720,263	0
02	RLDC Charges	Rs. Cr.	0.00024	2,404	0	2,404
Totals				7,722,667	7,720,263	2,404
Grand Total						2,404

Rupees (in words) Two Thousand Four Hundred Four Only

Solar Annexure

Generation for the month

Actual / Metered 596,620 kWh

Excess to Threshold Energy

Energy 0.00 kWh

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO
 2. Name DADRI SOLAR PV POW
 3. Address PO :VIDYUT NAGAR,DISTT:GAUTAM BUDH NAGAR(UP)-201008
 4. Serial No. of Invoice IS00029070
 5. Date of Invoice 01.12.2025

Details of Receiver (Billed to)

Name GRIDCO Ltd.
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022
 State OR
 State Code 21
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	2,404	2,404	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						2,404								
Total Invoice Value (Rs.) (In Words)						Two Thousand Four Hundred Four Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

ANNEXURE -3.27 (b)

Bill No. 604266075



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025
Bill No. 604266075
Date 02.12.2025
Beneficiary GRIDCO Ltd.
Station DADRI SOLAR PV POWER STATION 1

Tariff Ref. Solar
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	6,962,108	0	6,962,108
Totals				6,962,108	0	6,962,108
Grand Total						6,962,108

Rupees (in words) **Sixty-Nine Lakh Sixty-Two Thousand One Hundred Eight Only**

Solar Annexure

Generation for the month

Actual / Metered 538,030 kWh

Excess to Threshold Energy

Energy 0.00 kWh

000327

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :
SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO
 2. Name DADRI SOLAR PV POW
 3. Address PO :VIDYUT NAGAR,DISTT:GAUTAM BUDH NAGAR(UP)-201008
 4. Serial No. of Invoice IS00030278
 5. Date of Invoice 02.12.2025

Details of Receiver (Billed to)

Name GRIDCO Ltd .
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022
 State OR
 State Code 21
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	6,962,108	6,962,108	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						6,962,108								
Total Invoice Value (Rs.) (In Words)						Sixty-Nine Lakh Sixty-Two Thousand One Hundred Eight Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000328

ANNEXURE -3.27 (c)

Bill No. 604287699



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287699

Tariff Ref. Solar

Date 02.01.2026

Beneficiary GRIDCO Ltd.

REA Ref.

Station DADRI SOLAR PV POWER STATION 1

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	4,785,988	0	4,785,988
Totals.				4,785,988	0	4,785,988

Grand Total**4,785,988**Rupees (in words) **Forty-Seven Lakh Eighty-Five Thousand Nine Hundred Eighty-Eight Only**

Solar Annexure

Generation for the month

Actual / Metered 369,860 kWh

Excess to Threshold Energy

Energy 0.00 kWh

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.



NTPC Ltd.

ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Bhawan, Dak Bunglow Chowk, Patna, Bihar -800001

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/ENERGY BILL/1037/02.01.2026

Send To: GRIDCO Ltd., Power Purchase Branch, Administrative Wing, Bhoinagar, Bhubneswar, -751022.	Copy To: General Manager
--	---------------------------------

Beneficiary : GRIDCO Ltd .	Phone No : 0674-2541320
Invoice Date : 02.01.2026	Fax No : 0674-2547180
Last Date of Payment : 01.02.2026	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BSTPS_1F	01.10.2025	31.10.2025	604287705	858,665.00-	0.00	858,665.00-
2	BSTPS_1F	01.11.2025	30.11.2025	604287706	1,151,160.00-	0.00	1,151,160.00-
3	BSTPS_1F	01.12.2025	31.12.2025	604287712	110,508,354.00	0.00	110,508,354.00
4	BSTPS_2F	01.12.2025	31.12.2025	604287700	4,383,877.00	0.00	4,383,877.00
5	DSPVP_1C	01.12.2025	31.12.2025	604287699	4,785,988.00	0.00	4,785,988.00
6	DSTPS_1F	01.12.2025	31.12.2025	604287718	43,913,101.00	0.00	43,913,101.00
7	FDSPVP_1C	01.12.2025	31.12.2025	604287698	2,438,059.00	0.00	2,438,059.00
8	FSTPS_1F	01.12.2025	31.12.2025	604287708	8,705,917.00	0.00	8,705,917.00
9	FSTPS_3F	01.12.2025	31.12.2025	604287701	25,033,201.00	0.00	25,033,201.00
10	KHTPS_1F	01.12.2025	31.12.2025	604287709	2,152,329.00	0.00	2,152,329.00
11	KHTPS_2F	01.12.2025	31.12.2025	604287707	10,169,067.00	0.00	10,169,067.00
12	MTPS_2F	01.12.2025	31.12.2025	604287713	6,213,551.00	0.00	6,213,551.00
13	NKSTPS_1F	01.12.2025	31.12.2025	604287714	47,080,861.00	0.00	47,080,861.00
14	NSTPS_1F	01.12.2025	31.12.2025	604287719	473,434.00	0.00	473,434.00
15	TSTPS_1F	01.12.2025	31.12.2025	604287710	2,182,541.00	0.00	2,182,541.00
16	TSTPS_2F	01.12.2025	31.12.2025	604287711	7,811,757.00	0.00	7,811,757.00
			Total (Rs.)		273,842,212.00	0.00	273,842,212.00

Invoice Ref. No. NTPC/ENERGY BILL/1037/01.01.2026

4,423,895,056.00

Net Amount Payable

4,697,737,268.00

Rupees (In Words) : Four Hundred Sixty-Nine Crore Seventy-Seven Lakh Thirty-Seven Thousand Two Hundred Sixty-Eight Only

E. & O.E.

*Received through mail
Jm
03-01-26*

*Received on SRP
Jm
03-01-26*

Subhoda Nayak
Jm (SRP)/Manager (Contract)
NTPC Ltd.
(A Government of India Enterprise)

For & on behalf of NTPC Limited

Bank Details: Current Account No. NTPCCC1037GRDC, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000330

ANNEXURE -3.28 (a)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	141588595	143616999	1.00E+03	2.028405	2.028304
		Main					
	33kV Fdr-2	ORU51512	139435098	141409108	1.00E+03	1.974010	1.974021
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	491000	498500	1.00E+03	0.007500	0.007571
		Main					
	33kV Fdr-2	ORU51512	393800	399500	1.00E+03	0.005700	0.005693
		Main					

Note: Apex Meters ((ORU51513) & Main (ORU51512)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. DC-CGM-PP-175/2020/1379(3) dated 07.05.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 11.03.2020 through its 33 KV Circuit -1 at 14:35 Hrs and Circuit-II at 16:06 Hrs.

DGM (EBC) 06/11/2025
GRIDCO

000331



ADITYA BIRLA RENEWABLES LIMITED

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,
- 400030,,
CIN No. : U40300MH2015PLC267263
Phone : 02269978000
Email : abrel.bd@adityabirla.com

BILL OF SUPPLY / INVOICE

To,
GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,
Khorda -751002, Odisha, India

Bill Of Supply/Invoice No. : CN2511000007
Bill Of Supply/Invoice Date : 2025-11-10
JMR Issue Date : 2025-11-10
Consumer GST No. : 21AABCG5398P3Z3
Consumer PAN No. : AABCG5398P

BILLING PERIOD - OCT 2025 (FROM 01.10.2025 TO 01.11.2025)

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	281023693.00	884800.00
B	CURRENT READING - KWH	285026107.00	898000.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4002414.00	13200.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4002325.00	13264.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	12247114.50	40587.84
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		12206526.66
Total Invoice Amount (Rounded off)			12206527

Rupees (in Words) : ONE CRORE TWENTY TWO LAKH SIX THOUSAND FIVE HUNDRED TWENTY SEVEN RUPEES ONLY

Site / Office Address : 25 MW AC/ 35 MWp DC- Gandhigram & Debagarh, Taluka, Harabhanga, Dist-Boudh, Orissa.
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.
GST No : 21AANCA6613P1ZF
PAN No : AANCA6613P
HSN Code : 27160000
Bank Details
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT
Account Number : 9047231866
Bank Name : KOTAK MAHINDRA BANK LIMITED
Branch Address : 5 C / II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021
RTGS/NEFT IFSC Code : KKBK0000958

For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:
NIKHILKUMAR BIKIN SANGHANI
10/11/2025@17:25:11 IST

Authorized Signatory

000332

ANNEXURE -3.28 (b)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	143616999	145816404	1.00E+03	2.199405	2.199430
		Main					
	33kV Fdr-2	ORU51512	141409108	143576400	1.00E+03	2.167292	2.167333
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	498500	506800	1.00E+03	0.008300	0.008244
		Main					
	33kV Fdr-2	ORU51512	399500	405700	1.00E+03	0.006200	0.006231
		Main					

Note: Apex Meters (ORU51513) & Main (ORU51512)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. DC-CGM-PP-175/2020/1379(3) dated 07.05.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 11.03.2020 through its 33 KV Circuit -I at 14:35 Hrs and Circuit-II at 16:06 Hrs.

[Signature]
DGM (EBC) 06/12/2025
GRIDCO

000333



10th Dec 2025

To,
The Chief General Manager (Power Purchase) I/c,
GRIDCO Limited, Janpath,
Bhubaneshwar – 751002, Odisha

Subject: Energy bill submission of 25 MW Solar power plant, Dist. Bargarh of Aditya Birla Renewables Limited for the month of Nov 2025

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28th December, 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Bargarh, amounting to Rs. 1,28,45,179/- (One Crore Twenty Eight Lakh Forty Five Thousand One Hundred Seventy Nine Rupees Only) vide our invoice number CN2511000008 dated 10th Dec 2025 for the month of Nov 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 220/132/33kV Grid S/S Bargarh New Village: Budhapali, Taluka: Bijepur, Dist: Bargarh, Odisha.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

VIKRAM
VIJAYKUMAR
AR NAVALE
Digitally signed by
VIKRAM
VIJAYKUMAR
NAVALE
Date: 2025.12.11
12:03:01 +05'30'

Authorised Signatory

Attachments:

- (i) Invoice CN2511000008 for the month of Nov 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

Aditya Birla Renewables Limited
Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India
T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821
E: abrel@adityabirla.com | W: www.adityabirla.com
Administrative Office: Birla Aurora, 11th Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India
T: +91 22 2439 9220 / 6110 9720
Corporate ID No.: U40300MH2015PLC267263

*Received
10-12-25 by email
SM*

000334

ANNEXURE -3.29(a)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083 Main	119445701	121315500	1.00E+03	1.869799	1.869835
	33kV Fdr-2	ORU52085 Main	116349798	118136603	1.00E+03	1.786806	1.786810

Energy Import by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083 Main	541600	551800	1.00E+03	0.010200	0.010280
	33kV Fdr-2	ORU52085 Main	367300	374100	1.00E+03	0.006800	0.006823

Note: Apex Meters (ORU52083) & Main (ORU52085) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/3268 dated 28.12.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 22.09.2020 through its 33 KV Circuit -1 at 09:05 Hrs and Circuit-II at 11:55 Hrs.


DGM (EBC) 06/11/2025
GRIDCO

000335



To,
The Chief General Manager (Power Purchase) I/c,
GRIDCO Limited, Janpath,
Bhubaneshwar – 751002, Odisha

10th Nov 2025

Subject: Energy bill submission of 25 MW Solar power plant, Dist. Boudh of Aditya Birla Renewables Limited for the month of Oct 2025.

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28th December 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Boudh, amounting to Rs. 1,22,06,527.00 (One Crore Twenty Two Lakh Six Thousand Five Hundred Twenty Seven Rupees Only) vide our invoice number CN251100007 dated 10th Nov 2025 for the month of Oct 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 132/33kV Grid S/S Boudh Vill: Gandhi gram and Devgarh, Block. Harbanga, Dist.: Boudh.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

Digitally signed
by VIKRAM
VIJAYKUMAR
NAVALE
Date: 2025.11.10
18:56:05 +05'30'

Authorised Signatory

Attachments:

- (i) Invoice CN2511000007 for the month of Oct 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

Aditya Birla Renewables Limited

Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India

T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821

E: abrel@adityabirla.com | W: www.adityabirla.com

Administrative Office: Birla Aurora, 11th Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India

T: +91 22 2439 9220 / 6110 9720

Corporate ID No.: U40300MH2015PLC267263

000336

EA
12-11-2025

Received - Thank you
10.11.25

ANNEXURE -3.29(b)

GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

**Energy Export by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh**

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	121315500	123474903	1.00E+03	2.159403	2.159394
		Main					
	33kV Fdr-2	ORU52085	118136603	120191902	1.00E+03	2.055299	2.055280
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	551800	561800	1.00E+03	0.010000	0.009918
		Main					
	33kV Fdr-2	ORU52085	374100	381100	1.00E+03	0.007000	0.006985
		Main					

Note: Apex Meters (ORU52083 & Main (ORU52085)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/3268 dated 28.12.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 22.09.2020 through its 33 KV Circuit -1 at 09:05 Hrs and Circuit-II at 11:55 Hrs.

DGM (EBC) 06/12/2025
GRIDCO



ADITYA BIRLA RENEWABLES LIMITED

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,
- 400030, ,
CIN No. : U40300MH2015PLC267263
Phone : 02269978000
Email : abrel.bd@adityabirla.com

BILL OF SUPPLY / INVOICE

To,
GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,
Khorda -751002, Odisha,India

Bill Of Supply/Invoice No. : CN2511000008
Bill Of Supply/Invoice Date : 2025-12-10
JMR Issue Date : 2025-12-10
Consumer GST No. : 21AABCG5398P3Z3
Consumer PAN No. : AABCG5398P

BILLING PERIOD - NOV 2025 (FROM 01.11.2025 TO 01.12.2025)

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	239452103.00	925900.00
B	CURRENT READING - KWH	243666805.00	942900.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4214702.00	17000.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4214674.00	16903.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	12896902.44	51723.18
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		12845179.26
Total Invoice Amount (Rounded off)			12845179

Rupees (in Words) : ONE CRORE TWENTY EIGHT LAKH FORTY FIVE THOUSAND ONE HUNDRED SEVENTY NINE RUPEES ONLY

Site / Office Address : 25 MW AC/ 35 MWp DC- Village Budhapali, Tehasil-Bijepur, Dist-Bargarh, Orissa.
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.
GST No : 21AANCA6613P1ZF
PAN No : AANCA6613P
HSN Code : 27160000
Bank Details
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT
Account Number : 9047231866
Bank Name : KOTAK MAHINDRA BANK LIMITED
Branch Address : 5 C/ II, MITTAL COURT,224, NARIMAN POINT,MUMBAI - 400 021
RTGS/NEFT IFSC Code : KKBK0000958

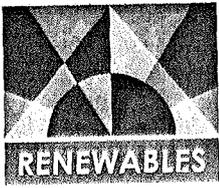
For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:
NIKHILKUMAR BION SANGHANI
10/12/2025@18:12:16 IST

Authorized Signatory

000338



Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,
- 400030, **ANNEXURE -3.30(a)**
CIN No. : U40300MH2015PLC267263
Phone : 02269978000
Email : abrel.bd@adityabirla.com

BILL OF SUPPLY / INVOICE

To,
GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,
Khorda -751002, Odisha,India

Bill Of Supply/Invoice No. : CO2511000005
Bill Of Supply/Invoice Date : 2025-11-10
JMR Issue Date : 2025-11-10
Consumer GST No. : 21AABCG5398P3Z3
Consumer PAN No. : AABCG5398P

BILLING PERIOD - OCT 2025 (FROM 01.10.2025 TO 01.11.2025)

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	235571003.00	0.00
B	CURRENT READING - KWH	239297004.00	0.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	3726001.00	0.00
D	MULTIPLICATION FACTOR	0.00	0.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	3726633.00	0.00
F	PPA TARIFF RATE - INR/KWH	2.99	2.99
G	ENERGY COST IN INR (E1 X F)	11142632.67	0.00
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G)+ DEEMED(I))		11142632.67
Total Invoice Amount (Rounded off)			11142633

Rupees (in Words) : ONE CRORE ELEVEN LAKH FORTY TWO THOUSAND SIX HUNDRED THIRTY THREE RUPEES ONLY

Site / Office Address : 25 MW AC/ 35 MWp DC- Village Dumermunda & Ghunsar, Dist Bolangir, Orissa.
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.
GST No : 21AANCA6613P1ZF
PAN No : AANCA6613P
HSN Code : 27160000
Bank Details
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT
Account Number : 9047231866
Bank Name : KOTAK MAHINDRA BANK LIMITED
Branch Address : 5 C/ II, MITTAL COURT,224, NARIMAN POINT,MUMBAI - 400 021
RTGS/NEFT IFSC Code : KKBK0000958

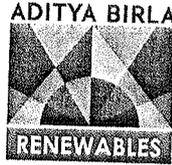
For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:
NIKHILKUMAR BIRLA SINGHANI
10/11/2025@15:31:06 IST

Authorized Signatory

000339



To,
The Chief General Manager (Power Purchase) I/c,
GRIDCO Limited, Janpath,
Bhubaneshwar – 751002, Odisha

10th Nov 2025

Subject: Energy bill submission of 25 MW Solar power plant, Dist. Bolangir of Aditya Birla Renewables Limited for the month of Oct 2025

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28th December 2018

Dear Sir,

Please find attached energy bill for our 25 MW Solar power plant, Village: Dumermunda and Ghunsar, Taluka: Sainatala, Dist: Bolangir, Odisha amounting to Rs. 1,11,42,633.00/- (One Crore Eleven Lakh Forty Two Thousand Six Hundred Thirty Three Rupees Only) vide our invoice number CO2511000005 dated 10th Nov 2025 for the month of Oct 2025 in respect of the power exported to GRIDCO through 132kV switching station at Sainatala along with 132kV Transmission line through LILO in existing 132kV Sainatala- Kesinga Transmission Line.

As we have received bills from TPWODL for imported energy for Sainatala plant for the month of Oct 2025. Hence, we are raising Oct 2025 invoice on exported power only.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

VIKRAM
Digitally signed by
VIKRAM VIJAYKUMAR
NAVALE
Date: 2025.11.10
19:00:34 +05'30'

R NAVALE
Authorised Signatory

Attachments:

- (i) Invoice CO2511000005 for the month of Oct 2025 from Aditya Birla Renewables Limited
(ii) EBC certificate

Received through
mail
10.11.25

Aditya Birla Renewables Limited
Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India
T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821
E: abrel@adityabirla.com | W: www.adityabirla.com
Administrative Office: Birla Aurora, 11th Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India
T: +91 22 2439 9220 / 6110 9720
Corporate ID No.: U40300MH2015PLC267263

000340



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	235571003	239297004	1.00E+03	3.726000	3.726633

Energy Import by M/S Aditya Birla Renewables Ltd.-III, Saintala

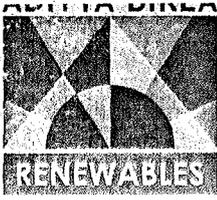
Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	1226000	1246000	1.00E+03	0.020000	0.020869

Note: Apex Meters (ORU52482 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/322 dated 26.02.2021 of CGM(PP) as per which the Solar Power attained Commercial Operation on 23.12.2020 at 11:15 Hrs and was synchronised with OPTCL by LILO arrangement through existing 132 KV Saintala -Kesinga Line.

DGM (EBC) 06/11/2025
GRIDCO



ADITYA BIRLA RENEWABLES LIMITED

ANNEXURE -3.30(b)

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,
- 400030, ,
CIN No. : U40300MH2015PLC267263
Phone : 02269978000
Email : abrel.bd@adityabirla.com

BILL OF SUPPLY / INVOICE

To, **GRIDCO Limited**
Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,
Khorda -751002, Odisha,India

Bill Of Supply/Invoice No. : CM2511000005
Bill Of Supply/Invoice Date : 2025-12-10
JMR Issue Date : 2025-12-10
Consumer GST No. : 21AABCG5398P3Z3
Consumer PAN No. : AABCG5398P

BILLING PERIOD - NOV 2025 (FROM 01.11.2025 TO 01.12.2025)

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	285026107.00	898000.00
B	CURRENT READING - KWH	289392804.00	912500.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4366697.00	14500.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4366763.00	14475.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	13362294.78	44293.50
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		13318001.28
	Total Invoice Amount (Rounded off)		13318001

Rupees (in Words) : ONE CRORE THIRTY THREE LAKH EIGHTEEN THOUSAND ONE RUPEES ONLY

Energy = 9352288

Site / Office Address : 25 MW AC/ 35 MWp DC- Gandhigram & Debagarh, Taluka, Harabhanga, Dist-Boudh, Orissa.
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.
GST No : 21AANCA6613P1ZF
PAN No : AANCA6613P
HSN Code : 27160000
Bank Details
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT
Account Number : 9047231866
Bank Name : KOTAK MAHINDRA BANK LIMITED
Branch Address : 5 C/ II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021
RTGS/NEFT IFSC Code : KKBK0000958

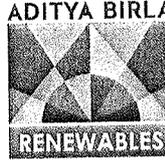
For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:
NIKHILKUMAR BINAY KANGHANI
10/12/2025@18:16:11 IST

Authorized Signatory

000342



To,
The Chief General Manager (Power Purchase) I/c,
GRIDCO Limited, Janpath,
Bhubaneswar – 751002, Odisha

Subject: Energy bill submission of 25 MW Solar power plant, Dist. Boudh of Aditya Birla Renewables Limited for the month of Nov 2025.

Ret: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28th December 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Boudh, amounting to Rs. 1,33,18,001.00 (One Crore Thirty Three Lakh Eighteen Thousand One Rupees Only) vide our invoice number CM2511000005 dated 10th Dec 2025 for the month of Nov 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 132/33kV Grid S/S Boudh Vill: Gandhi gram and Devgarh, Block. Harbanga, Dist.: Boudh.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

VIKRAM
VIJAYKUMAR
AR NAVALE

Digitally signed by
VIKRAM
VIJAYKUMAR
NAVALE
Date: 2025.12.11
12:00:47 +05'30'

Authorised Signatory

Attachments:

- (i) Invoice CM2511000005 for the month of Nov 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

*Received through
navale
14.12.25
pm*

Aditya Birla Renewables Limited
Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India
T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821
E: abrel@adityabirla.com | W: www.adityabirla.com
Administrative Office: Birla Aurora, 11th Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India
T: +91 22 2439 9220 / 6110 9720
Corporate ID No.: U40300MH2015PLC267263

000343



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	239297004	243712999	1.00E+03	4.415996	4.415832

Energy Import by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	1246000	1267000	1.00E+03	0.021000	0.021103

Note: Apex Meters (ORU52482 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/322 dated 26.02.2021 of CGM(PP) as per which the Solar Power attained Commercial Operation on 23.12.2020 at 11:15 Hrs and was synchronised with OPTCL by LILO arrangement through existing 132 KV Saintala -Kesinga Line.

DGM (EBC) 06/12/2025
GRIDCO

000344



M/s. S. N. MOHANTY

HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,
Dist-Keonjhar (Odisha), Tel.: 06767 - 212164, 277530 (Off.), 275362 (Fax)

Ref. : SNM/BOS/SLAP/373/2025

Date : 06.11.2025

To

The Chief General Manager (PP)
GRIDCO Limited,
Janpath, Bhubaneswar
Odisha-751007.



Sub: 1 MW Solar PV plant under JNNSM of RPSSGP Scheme of M/s. S.N. Mohanty at Sarua, Begunia Khorda, Invoice for export of energy to grid from 1st October -2025 to 1st November-2025

Ref: Power purchase agreement dated: 21st August-2010.

Dear Sir,

As per PPA, we are herewith enclosing the energy export invoice from 1st October-2025 to 1st November-2025, vide invoice no. SNM/173/October- 2025, dated:06.11.2025 for Rs. - 16,55,410/- (Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten Only) towards energy charges for supply of solar power to grid. The invoice generated duly deducting the imported units for the last month. The energy invoice being raised on the basis of initial final reading as reflected in the EBC energy export statement as per your mail dated:22.01.2020.

Kindly arrange to remit the payment to our KOTAK MAHINDRA BANK as mentioned below.

A/C NO.567011013129
KOTAK MAHINDRA BANK.
25A, Janpath, Kharvela Nagar,
Unit-III, Bhubaneswar-751001.
IFSC Code No. KKBK0007240.

Thanking you,
Yours faithfully,
For M/s. S.N. Mohanty

For M/s. S. N. MOHANTY
P. Mohanty
Partner.

Partner

Encl: Original EBC Meter reading data dated: 06.11.2025

Copy to : The Chief General Manager, (Finance), GRIDCO Limited, Janpath,

000345

AS MCRE
R
13/11/25

SGM/RE
Suman Ray
13/11/25



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

Energy Export by M/S S N Mohanty Solar Power Plant, Baranga

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	6986760.00	7077190.00	1.00E+03	0.090430	0.090429
Total						0.090430	0.090429

Energy Import by M/S S N Mohanty Solar Power Plant., Baranga

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	77140.00	78185.00	1.00E+03	0.001045	0.001043
Total						0.001045	0.001043

Note: i) Apex Meter (Y0359639 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC) 06/11/2025
GRIDCO

For M/s. S. N. MOHANTY

Partner

000346



M/s. S. N. MOHANTY

HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,
Dist-Keonjhar (Odisha), Tel.: 06767 - 212164, 277530 (Off.), 275362 (Fax)

Ref. :

Date :

To: GRIDCO Limited, Janpath, Bhubaneswar, Odisha -7551007	BILL OF SUPPLY	1 MW Solar Power Plant M/S. S.N. MOHANTY, VILLAGE -SARUA, BEGUNIA, KHORDA, ODISHA	
	Invoice no	SNM/173/October -2025	Date 06.11.2025
	Contract & Date	Power Purchase Agreement (PPA) dated August 21,2010	
	Billing Period	1st October -2025 to 1st November-2025	
Particulars (As per EBC meter reading data dated: 6th November -2025)			
Our GSTIN No. 21AAVFS4108E1ZC	Gridco GSTIN No. 21AABCG5398P1Z5		HSN-27160000
Description of Goods	Electricity		Solar Energy
A	Total Export (Initial Final Reading) MU		0.090430
B	Total Import (Initial Final Reading) MU		0.001045
C	Total Energy Export(A-B)		89385
D	Tariff in Rs./Kwh as per PPA (dated 21.08.2010)		Rs. 18.52
E	Energy(C*D)		Rs. 16,55,410.20
Due date of Payment			
A	2% rebate if payment made by due date		10th Nov-2025
B	1% rebate if made by due date 30days from the date of billing		10th Dec- 2025
C	Late Payment surcharge (LPSC) after 60 days from the date of billing		10th Jan-2026
Total Amount Rs.			16,55,410.20
Invoice amount (in numbers)	Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten & Paise Twenty only		
Round off figure	Rs	16,55,410/-	
Invoice amount (in words)	Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten Only		

Note: Taxes, Cess, Duties, Levies, etc if any applicable on the above bill will be claimed separately way of Supplementary Bill.

1. Original EBC Meter reading data dated 6th November - 2025 is enclosed.
2. As per clause 4.2 of PPA "The GBI will be payable to GRIDCO for power purchased from solar power project selected under RPSSGP, including captive consumption of solar power generated.

For S. N. Mohanty

For M/s. S. N. MOHANTY

P. Mohanty

Partner.

Partner

000347



M/s. S. N. MOHANTY

HEAD OFFICE : Welgh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,
Dist-Kuonjhar (Odisha), Tel.: 08767 - 212164, 277530 (Off.), 275362 (Fax)

Ref: SNM/BE/SOLAR/416/2025

Date:

08.12.2025

To

The Chief General Manager (PP)
GRIDCO Limited,
Janpath, Bhubaneswar
Odisha-751007.

Sub: 1 MW Solar PV plant under JNNSM of RPSSGP Scheme of M/s. S.N. Mohanty at Sarua, Begunia Khorda. Invoice for export of energy to grid from *1st November -2025 to 1st December-2025*

Ref: Power purchase agreement dated: 21st August-2010.

Dear Sir,

As per PPA, we are herewith enclosing the energy export invoice from *1st November-2025 to 1st December-2025*, vide invoice no. SNM/174/November- 2025, dated:08.12.2025 for Rs. -17,29,861/- (*Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred sixty-one only*) towards energy charges for supply of solar-power to grid. The invoice generated duly deducting the imported units for the last month. The energy invoice being raised on the basis of initial final reading as reflected in the EBC energy export statement as per your mail dated:22.01.2020.

Kindly arrange to remit the payment to our KOTAK MAHINDRA BANK as mentioned below.

A/C NO.567011013129
KOTAK MAHINDRA BANK.
25A, Janpath, Kharvela Nagar,
Unit-III, Bhubaneswar-751001.
IFSC Code No. KKBK0007240.

Thanking you,
Yours faithfully,
For M/s. S.N. Mohanty

For M/s. S. N. MOHANTY

P. Mohanty
Partner.

Encl: Original EBC Meter reading data dated: 08.12.2025
Copy to : The Chief General Manager, (Finance), GRIDCO Limited, Janpath,

Handwritten notes:
CROSS R
TAMRE
9.12.25
2747/PP
9/12/25

Handwritten notes:
Recent date as bill was received after office has.
9.12.25
Jom
9.12.25



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel: Ph: 0674-2542840, Fax: 0674-2547180

DI : 06-12-2025

Energy Export by M/S S N Mohanty Solar Power Plant, Baranga

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	7077190.00	7171670.00	1.00E+03	0.094480	0.094481
Total						0.094480	0.094481

Energy Import by M/S S N Mohanty Solar Power Plant., Baranga

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	78185.00	79260.00	1.00E+03	0.001075	0.001076
Total						0.001075	0.001076

Note: i) Apex Meter (Y0359639 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC)
 GRIDCO

For M/s. S. N. MOHANTY

Partner

000349



M/S. S. N. MOHANTY

HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,
Dist-Kaonjhar (Odisha), Tel.: 08767 - 212164, 277530 (Off.), 275362 (Fax)

Ref. :

Date :

To: GRIDCO Limited, Janpath, Bhubaneswar, Odisha - 7551007	BILL OF SUPPLY	1 MW Solar Power Plant M/S. S.N. MOHANTY, VILLAGE -SARUA, BEGUNIA, KHORDA, ODISHA		
	Invoice no	SNM/174/November -2025	Date	08.12.2025
	Contract & Date	Power Purchase Agreement (PPA) dated August 21, 2010		
	Billing Period	1 st November -2025 to 1 st December-2025		
<i>Particulars (As per EBC meter reading data dated: 8th December -2025)</i>				
Our GSTIN No. 21AAVFS4108E1ZC	Gridco GSTIN No. 21AABCG5398P1Z5			HSN-27160000
Description of Goods	Electricity			Solar Energy
A	Total Export (Initial Final Reading) MU			0.094480
B	Total Import (Initial Final Reading) MU			0.001075
C	Total Energy Export(A-B)			0.093405
D	Tariff in Rs./Kwh as per PPA (dated 21.08.2010)			Rs. 18.52
E	Energy(C*D)			Rs. 17,29,860.60
Due date of Payment				
A	2% rebate if payment made by due date			10 th Dec-2025
B	1% rebate if made by due date 30days from the date of billing			10 th Jan-2026
C	Late Payment surcharge (LPSC) after 60 days from the date of billing			10 th Feb-2026
Total Amount Rs.				17,29,860.60
Invoice amount (in numbers)	Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred Sixty & Paise Sixty only			
Round off figure	Rs	17,29,861/-		
Invoice amount (in words)	Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred sixty-one only.			

Note: Taxes, Cess, Duties, Levies, etc if any applicable on the above bill will be claimed separately way of Supplementary Bill.

1. Original EBC Meter reading data dated 8th December - 2025 is enclosed.
2. As per clause 4.2 of PPA "The GBI will be payable to GRIDCO for power purchased from solar power project selected under RPSSGP, including captive consumption of solar power generated.

For S. N. Mohanty
For M/s. S. N. MOHANTY
P. Mohanty
Partner. Partner

000350

ANNEXURE -3.32(a)

Molisati Vinimay Private Limited

CIN : U51109WB2005PTC103772

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700 001, Tel.: 033-2107117, E-mail : molisati@gmail.com

Date:07th November ,2025

The Chief General Manager-PP
GRIDCO Limited
Janpath
Bhubaneswar
Odisha-751007

Sub: Our 1MW Solar Power Project at 11KVA level at Barkote, Dist- Deogarh, Odisha under RPSSGP Scheme

Ref: PPA dated 21-08-2010

Dear Sir

We are herewith enclosing the Monthly Tariff Bill No. MVPL/GR/25-26/8 dated 07-11-2025, (reading taken by EBC, GRIDCO LTD) for an amount of Rs 17,51,066/- (Rupees Seventeen Lacs Fifty One Thousand Sixty Six Only) towards energy charges for power supplied for the above period.

Please arrange to remit the payment to our current account as per details below:

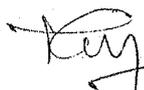
A/C No-0395201013109
Canara Bank, Udit Nagar Branch IFSC Code: CNRB0000395
Udit Nagar, Rourkela-769012

Please make payment through RTGS only.

Thanking You,

Yours Sincerely

For Molisati Vinimay Pvt Ltd.


Authorized Signatory



Received through
mail
Jm
07-11-25.

Encl:

1. Energy export statement by EBC, GRIDCO Ltd enclosed.
2. Monthly energy Bill
3. Dump data has already been mailed to you by OPTCL.

000351

MOLISATI VINIMAY PRIVATE LIMITED

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700001

Correspondence Office: W-7 Civil Township,
Rourkela, Odisha-769004

Ph No.+91 9437965329

Tele Fax No.-0674-2314072

email:camkhathi@gmail.com

email:molisati@gmail.com

BILL OF SUPPLY ENERGY

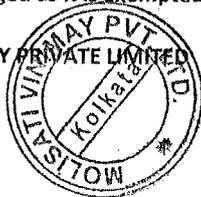
Particulars				
To, GRIDCO Limited Janapath, Bhubaneswar Odisha - 751 007 GSTN-21AABCG5398P3Z3	Molisati Vinimay Private Limited 1MW Solar Photovoltaic power Plant Vill- Ranja, Barkote, Dist-Deogarh, Odisha-768110 GSTN:21AAECM3380Q1Z8			
	Invoice No.	MVPL/GR/25-26/8	Date	07th November 2025
	HSN CODE:2716			
	Contract & Date	Power Purchase Agreement (PPA) dated August 21, 2010		
	Billing Period	01-10-2025 to 31-10-2025		
Particulars				
1		Meter Reading Date	01.11.2025	
2	a)	Present Meter Reading (kwh)	16133.30	
	b)	Previous Meter Reading (kwh)	16037.25	
	c)	Multiplying Factor	1000	
	d)	Billed units in (kwh) [(a-b)*c] kwh	96050	
	e)	Units Exported (in kWh) as per EBC GRIDCO Report dated 06.11.2025	96050	
	f)	Import unit for auxiliary consumption	1500	
	g)	Net units exported to the Grid (kwh)	94550	
3		Due date of payment		
	a)	2% Rebate if payment made by date	12th November, 2025	
	b)	1% Rebate if payment made by date	5th December, 2025	
c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of	5th January, 2026		
Abstract of Charges				
4	a)	Energy exported in kwh	94550	
	b)	Tariff in Rs. / kwh as per PPA (dated 21.08.2010)	18.52	
	c)	Energy Charges (a*b)	1751066	
Invoice Amount (in Numerals)		Rs 17,51,066/-		
Invoice Amount (in words)		Rupees Seventeen Lacs Fifty One Thousand Sixty Six Only		

Note

- 1 Taxes, Cess, Duties, Levies, etc., if any, applicable of the above bill will be claimed separately by way of Supplementary Bill.
- 2 Meter reading statement of Energy Billing Centre, Gridco Limited enclosed.
- 3 Dump data has already been taken on 01-11-2025 by OPTCL and mailed to you
- 4 Bills are raised based on reading taken by EBC and as per initial final reading
- 5 No GST has been charged as it is exempted from GST.

For MOLISATI VINIMAY PRIVATE LIMITED


Authorised Signatory



000352



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S Molisati Vinimaya Solar Power Plant, Barkote

Dt : 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958	16037.25	16133.30	1.00E+06	0.096050	0.096049
		Main					
Total						0.096050	0.096049

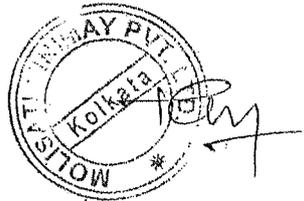
Energy Import by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958	211.40	212.90	1.00E+06	0.001500	0.001508
		Main					
Total						0.001500	0.001508

Note: i) Apex Meter (ORBP7958 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

[Signature]
 06/11/2025
 DGM (EBC)
 GRIDCO



000353

ANNEXURE -3.32(b)

Molisati Vinimay Private Limited

CIN : U51109WB2005PTC103772

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700 001, Tel.: 033-2107117, E-mail : molisati@gmail.com

The Chief General Manager-PP
GRIDCO Limited
Janpath
Bhubaneswar
Odisha-751007



Date: 09th December, 2025

Sub: Our 1MW Solar Power Project at 11KVA level at Barkote, Dist- Deogarh, Odisha under RPSSGP Scheme

Ref: PPA dated 21-08-2010

Dear Sir

We are herewith enclosing the Monthly Tariff Bill No. MVPL/GR/25-26/9 dated 09-12-2025, (reading taken by EBC, GRIDCO LTD) for an amount of Rs 22,03,695/- (Rupees Twenty-Two Lacs Three Thousand Six Hundred Ninety-Five Only) towards energy charges for power supplied for the above period.

Please arrange to remit the payment to our current account as per details below:

A/C No-0395201013109
Canara Bank, Udit Nagar Branch IFSC Code: CNRB0000395
Udit Nagar, Rourkela-769012

Please make payment through RTGS only.

Thanking You,

Yours Sincerely
For Molisati Vinimay Pvt Ltd

[Handwritten Signature]
Authorised Signatory



- Encl:
1. Energy export statement by EBC, GRIDCO Ltd enclosed.
 2. Monthly energy Bill
 3. Dump data has already been mailed to you by OPTCL.

Received thru mail
[Signature]
09-12-25

000354



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958 Main	16133.30	16253.74	1.00E+06	0.120440	0.120448
Total						0.120440	0.120448

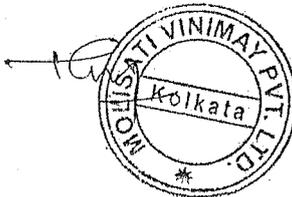
Energy Import by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Nov-2025

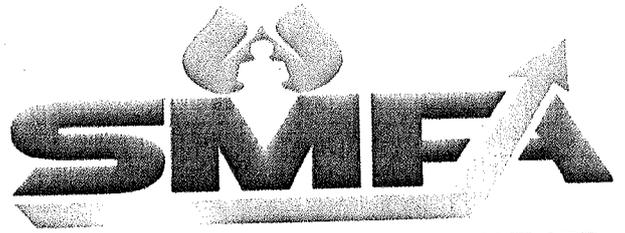
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958 Main	212.90	214.35	1.00E+06	0.001450	0.001444
Total						0.001450	0.001444

Note: i) Apex Meter (ORBP7958 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

ASD
06/12/2025
DGM (EBC)
GRIDCO



000355

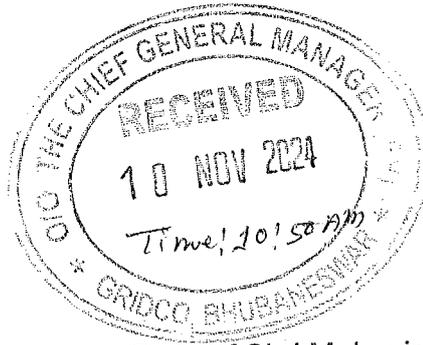


SHRI MAHAVIR FERRO ALLOYS PVT. LTD.

Ref: SMFAPL/25-26/0726

Date: 10/11/2025

To
The Chief General Manager (PP)
Gridco, Janpath
Bhubaneswar-751002
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Shri Mahavir Ferro Alloys Private Limited for the Month of **OCT 2025**

Ref: PPA, Dt-21.08.2010

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 18,18,460.00 (Rupees Eighteen Lakhs Eighteen Thousand Four Hundred Sixty Only)** vide our Bill No. SMFAPL/25-26/7, Dated-**08.11.25** for the Month of **OCT 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Lahunipada S/s of TPWODL.

Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully

For Shri Mahavir Ferro Alloys Private Limited

Authorized Signatory



Enclosed: 1. Energy Bill for the Month of OCT 2025
2. EBC Data



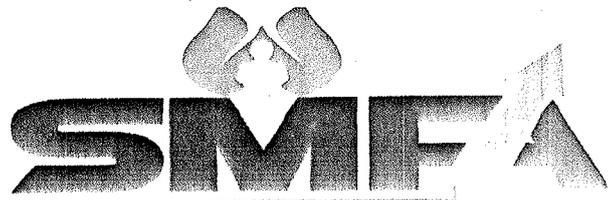
000356

2544/PP
10/11/25



Ref: SMFAPL/25-26/0726

Date : 10/11/2025



SHRI MAHAVIR FERRO ALLOYS PVT. LTD.

Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	SMFAPL/25-26/7
	GST	21AAGCS0605L1ZO
	HSN	27160000
	Bill Date	08.11.25
	Bill Period	01.10.25 to 31.10.25

Project	1 MW Solar PV Power Plant Shri Mahavir Ferro Alloys (P) Ltd
Project Location	At-Tankajoda, Po-Lalei, Block-Lahunipada, Dist-Sundargarh, Odisha
Project Code	RPSSGP-GBI/078
IREDA Regd No	065-RPSSGP/IREDA/Orissa/2010

Reference	PPA, Dt-21.08.2010
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Particulars											
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable	
ORBP7492	15345.62	15445.07	99.45	1000	99450	99453	1264	98189	18.52	18,18,460.28	
<i>MP</i> <i>clear</i> <i>98180</i>										Total	18,18,460.28
Add/(Less)--Rounded off											0.28
Net Amount Payable											18,18,460.00

(Rupees Eighteen Lakhs Eighteen Thousand Four Hundred Sixty Only)

For Shri Mahavir Ferro Alloys (P) Ltd

[Signature]
(Authorised Signatory)



Registered Office : Kalunga Industrial Estate, Kalunga-770031 (Rourkela), Dist.: Sundargarh (Odisha), India
 Ph.: +91-661-2661198, Toll Free: 18001206109, Fax : 2661199, email : smfapl@gmail.com, CIN - U27320OR1996PTC004602



AN ISO 9001 : 2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED COMPANY

000357



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

Energy Export by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492	15345.62	15445.07	1.00E+06	0.099450	0.099453
		Main					
Total						0.099450	0.099453

Energy Import by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492	131.75	133.02	1.00E+06	0.001270	0.001264
		Main					
Total						0.001270	0.001264

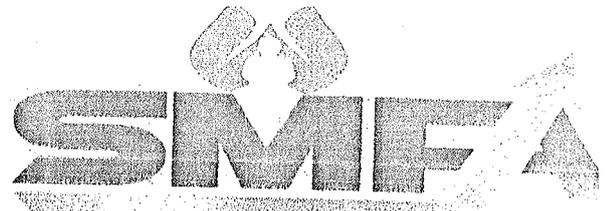
Note: i) Apex Meter (ORBP7492 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



[Signature]
DGM (EBC)
GRIDCO
06/11/2025

Ref: SMFAPL/25-26/0803

Date: 09/12/2025



SHRI MAHAVIR FERRO ALLOYS PVT.LTD.

To
The Chief General Manager (PP)
Gridco, Janpath
Bhubaneswar-751002
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Shri Mahavir Ferro Alloys Private Limited for the Month of NOV 2025

Ref: PPA, Dt-21.08.2010

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting Rs. 23,36,039.00 (Rupees Twenty Three Lakhs Thirty Six Thousand Thirty Nine Only) vide our Bill No. SMFAPL/25-26/8, Dated-08.12.25 for the Month of NOV 2025 in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Lahunipada S/s of TPWODL.

Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully

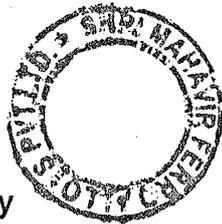
For Shri Mahavir Ferro Alloys Private Limited

Handwritten: SMFAPL/25-26/8

Handwritten: 08.12.25

Handwritten: SMFAPL/PP 9/12/25

Authorized Signatory



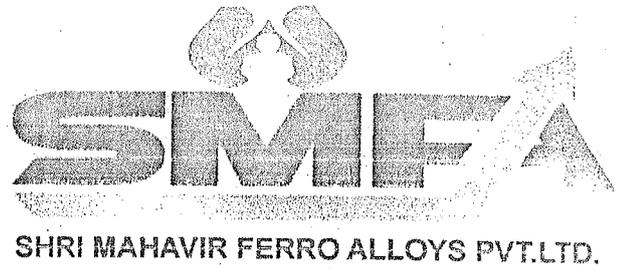
Enclosed: 1. Energy Bill for the Month of NOV 2025
2. EBC Data

000359



Ref: SMFAPL/25-26/0803

Date: 09/12/2025



Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	SMFAPL/25-26/8
	GST	21AAGCS0605L1ZO
	HSN	27160000
	Bill Date	08.12.25
	Bill Period	01.11.25 to 30.11.25

Project	1 MW Solar PV Power Plant Shri Mahavir Ferro Alloys (P) Ltd
Project Location	At-Tankajoda, Po-Lalei, Block-Lahunipada, Dist-Sundargarh, Odisha
Project Code	RPSSGP-GBI/078
IREDA Regd No	065-RPSSGP/IREDA/Orissa/2010

Reference	PPA, Dt-21.08.2010
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Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
ORBP7492	15445.07	15572.29	127.22	1000	127220	127220	1084	126136	18.52	23,36,038.72

Total	23,36,038.72
Add/(Less)--Rounded off	0.28
Net Amount Payable	23,36,039.00

(Rupees Twenty Three Lakhs Thirty Six Thousand Thirty Nine Only)

For Shri Mahavir Ferro Alloys (P) Ltd


(Authorised Signatory)



000360

Registered Office : Kalunga Industrial Estate, Kalunga-770031 (Rourkela), Dist.: Sundargarh (Odisha), India
Ph.: +91-661-2661198, Fax : 2661199, email : smfapl@gmail.com, CIN - U27320OR1996PTC004602



AN ISO 9001 : 2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED COMPANY



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492 Main	15445.07	15572.29	1.00E+06	0.127220	0.127220
Total						0.127220	0.127220

Energy Import by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Nov-2025

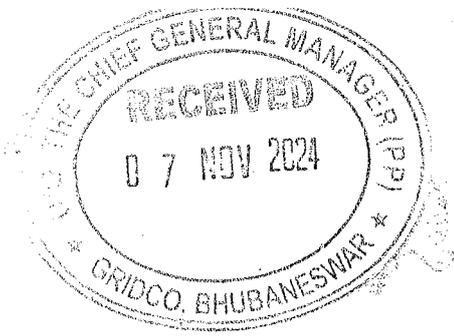
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492 Main	133.02	134.10	1.00E+06	0.001080	0.001084
Total						0.001080	0.001084

Note: i) Apex Meter (ORBP7492 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC), 06/12/2025
GRIDCO



000361



ANNEXURE -3.34(a)

MGM GREEN ENERGY LIMITED

ENERGY INVOICE

To The C G M (PP) GRIDCO Limited Janpath Bhubaneswar-751 022 Odisha	Project	1 MW SOLAR POWER PLANT MGM GREEN ENERGY LTD. VILLAGE – PATRAPADA, TANGI DIST. KHURDA, ODISHA
	Invoice No.	MGMGEL/SOLAR/1MW/2025-26/07
	Contract & date	Power Purchase Agreement (PPA) dtd. 21 st August, 2010
	Billing Period	1 st Oct. 25 to 31 st Oct 25,

Our GSTIN No. 21AAHCM8472C2ZM Gridco GSTIN No. 21AABCG5398P3Z3, HSN – 27160000

Particular as per the EBC Meter Reading Date: 1st Nov. 2025.

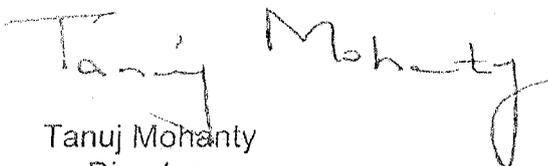
1.		Meter Reading Date	1 st Nov. 2025
2.	a)	Present Meter Reading (Kwh)	10531.61
	b)	Previous Meter Reading	10437.43
	c)	Free Power	Nil
	d)	Multiplying factor	1000
	e)	Exported unit in (Kwh) (as per load survey)	94184
	f)	Units imported from GRIDCO	0.515
	g)	Total units imported from grid [f*d]	515
	h)	Total units exported to grid (e-g)	93669
3		Due date of payment	
	a)	2% rebate if payment made by due date	13 th Nov. 2025
	b)	1% rebate if payment made by date	1 st Dec. 2025
	c)	Late Payment Surcharge (LPSC) at 1.25% after 60 days from the date of billing	1 st Jan. 2026
		Abstract of Charges	
4.	a)	Energy exported in Kwh	93669
	b)	Tariff in Rs/Kwh as per PPA dated 21.08.2010	Rs. 18.52
	c)	Energy Charges (a*b)	

Invoice amount	Rs. 17,34,749.88
Round off	Rs. 17,34,750.00
Invoice amount in words	Rupees Seventeen Lakh Thirty-Four Thousand Seven Hundred Fifty only.

Note: Taxes, Cess, Duties Levies etc, if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

Copies of original bill dated. 06.11.2025 is enclosed herewith.

For MGM Green Energy Ltd.


Tanuj Mohanty
Director

Received through mail
Isar
07.11.2025

25420/PP
07/11/2025

000362



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

M/S MGM Green Energy Ltd., (1MW) Patrapada, Chandpur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	4620.48	4620.99	1.00E+06	0.000510	0.000515
Total						0.000510	0.000515

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	10437.43	10531.61	1.00E+06	0.094180	0.094184
Total						0.094180	0.094184

Note: i) Apex Meter (ORBP8178 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

AS
06/11/2025
DGM (EBC)
GRIDCO

MGM Green Energy Ltd.

Tony Mahanty
Director

000363

MGM GREEN ENERGY LIMITED

ENERGY INVOICE

To The C G M (PP) GRIDCO Limited Janpath Bhubaneswar-751 022 Odisha	Project	1 MW SOLAR POWER PLANT MGM GREEN ENERGY LTD. VILLAGE - PATRAPADA, TANGI DIST. KHURDA, ODISHA
	Invoice No.	MGMGEL/SOLAR/1MW/2025-26/08
	Contract & date	Power Purchase Agreement (PPA) dtd. 21 st August, 2010
	Billing Period	1 st Nov.25 to 30 th Nov.25,

Our GSTIN No. 21AAHCM8472C2ZM Gridco GSTIN No. 21AABCG5398P3Z3, HSN - 27160000

Particular as per the EBC Meter Reading Date: 1st December 2025.

1.		Meter Reading Date	1 st Dec.2025
2.	a)	Present Meter Reading (Kwh)	10647.05
	b)	Previous Meter Reading	10531.61
	c)	Free Power	Nil
	d)	Multiplying factor	1000
	e)	Exported unit in (Kwh) (as per load survey)	115439
	f)	Units imported from GRIDCO	0.537
	g)	Total units imported from grid [f*d]	537
	h)	Total units exported to grid (e-g)	114902
3.		Due date of payment	
	a)	2% rebate if payment made by due date	13 th Dec.2025
	b)	1% rebate if payment made by date	1 st Jan.2026
	c)	Late Payment Surcharge (LPSC) at 1.25% after 60 days from the date of billing	1 st Feb.2026
		Abstract of Charges	
4.	a)	Energy exported in Kwh	114902
	b)	Tariff in Rs/Kwh as per PPA dated 21.08.2010	Rs.18.52
	c)	Energy Charges (a*b)	

Invoice amount	Rs.21,27,985.04
Round off	Rs.21,27,985
Invoice amount in words	Rupees Twenty-One Lakh Twenty-Seven Thousand Nine Hundred Eighty Five Only.

Note: Taxes, Cess, Duties Levies etc, if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

Copies of original bill dated. 06.12.2025 is enclosed herewith.

For MGM Green Energy Ltd.

Tanuj Mohanty
Director

000364



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Di: 06-12-2025

M/S MGM Green Energy Ltd., (1MW) Patrapada, Chandpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	4620.99	4621.53	1.00E+06	0.000540	0.000537
Total						0.000540	0.000537

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	10531.61	10647.05	1.00E+06	0.115440	0.115439
Total						0.115440	0.115439

Note: i) Apex Meter (ORBP8178 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

[Signature]
06/12/2025
DGM (EBC)
GRIDCO

MGM Green Energy Ltd.

Tony Mahanty
Director

000365



ANNEXURE -3.35 (a)

VivaCity Renewable Energy Pvt. Ltd.

VREPL/25-26/008
Dtd - 10/11/2025



To
The Chief General Manager (PP)
Gridco, Janpath
Bhubaneswar-751002
Odisha

Sub: Energy Export Bill from 1MW Solar Power Plant of Vivacity Renewable Energy Private Limited for the Month of **OCT 2025**

Ref: Revised PPA, Dt-2nd Dec 2015

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 19,00,059.00 (Rupees Nineteen Lakhs Fifty Nine Only)** vide our Bill No. VREPL/25-26/7, Dated - **08.11.2025** for the Month of **OCT 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Chandpur S/s of TPCODL.

Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully
For Vivacity Renewable Energy Private Limited



Authorized Signatory



Enclosed: 1. Energy Bill for the Month of **OCT 2025**
2. EBC Data

000366

2542/PP
10/11/25



VivaCity Renewable Energy Pvt. Ltd.

Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	VREPL/25-26/7
	GST	21AAFVCV1842H1ZM
	HSN	27160000
	Bill Date	08.11.2025
	Bill Period	01.10.25 to 31.10.25

Project	1 MW Solar PV Power Plant Vivacity Renewable Energy Private Limited
Project Location	At-Benta, Po-Chandpur, Block-Ranpur, Dist-Nayagarh, Odisha
Project Code	RPSSGP-GBI/065
IREDA Regd No	052-RPSSGP/IREDA/Orissa/2010

Reference	Revised PPA, Dt-2nd Dec 2015
-----------	------------------------------

Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
OPT03695	154080	257580	103500	1	103500	103510	915	102595	18.52	19,00,059.40

Net Clean total
Add/(Less)--Rounded off
Net Amount Payable

19,00,059.40
0.40
19,00,059.00

(Rupees Nineteen Lakhs Fifty Nine Only)

1899963/-

For Vivacity Renewable Energy Private Limited

Authorized Signatory



000367



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Oct-2025

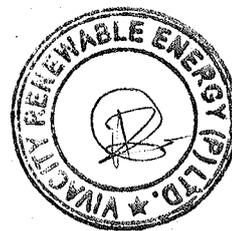
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	154080.00	257580.00	1.00E+03	0.103500	0.103510
		Main					
Total						0.103500	0.103510

Energy Import by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Oct-2025

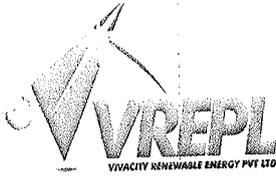
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	2120.00	3030.00	1.00E+03	0.000910	0.000915
		Main					
Total						0.000910	0.000915

Note : i) Apex Meter (OPT03695 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



[Signature]
 DGM (EBC) 06/11/2025
 GRIDCO

000368



VivaCity Renewable Energy Pvt. Ltd.

VREPL/25-26/008
Dt- 09/12/2025

To
The Chief General Manager (PP)
Gridco, Janpath
Bhubaneswar-751002
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Vivacity Renewable Energy Private Limited for the Month of NOV 2025

Ref: Revised PPA, Dt-2nd Dec 2015

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 22,88,109.00 (Rupees Twenty Two Lakhs Eighty Eight Thousand One Hundred Nine Only)** vide our Bill No. VREPL/25-26/8, Dated – **08.12.2025** for the Month of **NOV 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Chandpur S/s of TPCODL.

Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully

For Vivacity Renewable Energy Private Limited

*COPIES TO
GRIDCO*

*9.12.25
[Signature]*



Authorized Signatory

Enclosed: 1. Energy Bill for the Month of NOV 2025
2. EBC Data

*2749/PP
9/12/25*

000369



VivaCity Renewable Energy Pvt. Ltd.

Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	VREPL/25-26/8
	GST	21AAFCV1842H1ZM
	HSN	27160000
	Bill Date	08.12.2025
	Bill Period	01.11.25 to 30.11.25

Project	1 MW Solar PV Power Plant Vivacity Renewable Energy Private Limited
Project Location	At-Benta, Po-Chandpur, Block-Ranpur, Dist-Nayagarh, Odisha
Project Code	RPSSGP-GBI/065
IREDA Regd No	052-RPSSGP/IREDA/Orissa/2010

Reference	Revised PPA, Dt-2nd Dec 2015
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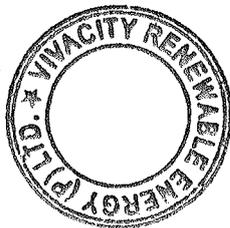
Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
OPT03695	257580	382110.02	124530.02	1	124530.02	124526	978	123548	18.52	22,88,108.96

Total	22,88,108.96
Add/(Less)--Rounded off	0.04
Net Amount Payable	22,88,109.00

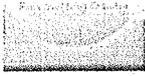
(Rupees Twenty Two Lakhs Eighty Eight Thousand One Hundred Nine Only)

For Vivacity Renewable Energy Private Limited

Authorized Signatory



000370



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	257580.00	382110.02	1.00E+03	0.124530	0.124526
		Main					
Total						0.124530	0.124526

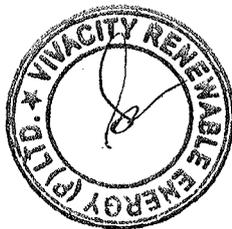
Energy Import by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	3030.00	4010.00	1.00E+03	0.000980	0.000978
		Main					
Total						0.000980	0.000978

Note : i) Apex Meter (OPT03695 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.


06/12/2025
DGM (EBC)
GRIDCO



000371

ANNEXURE -3.36(a)

JAY IRON & STEELS LIMITED

(AN ISO 9001-2008 CERTIFIED COMPANY)

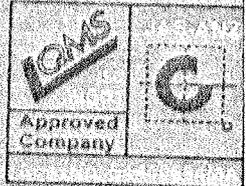
Regd. Office : Gangpur House, Uditnagar, Rourkela - 769012, Odisha

Phone : (0661) 2514081, Fax : (0661) 2500503

E-mail : jayiron@rediffmail.com

Factory : P.O. : Balanda-770031, Rourkela, Dist. Sundargarh, Odisha

CIN : U27.102OR2003PLC007293



07th Nov, 2025

To,
Gridco Limited,
Janapath,
Bhubaneswar-751007,
Odisha.

Sub: Submission of Bill for the Month of Oct 2025.

Dear Sir,

Please find enclosed our Bill No. JISL/25-26/10/07 dt- 07/11/2025 for the Month of Oct 2025 amounting to Rs. 7,20,613/- (Rupees Seven Lakh Twenty Thousand Six Hundred Thirteen Only). As per EBC Report

We request you to very kindly process the bill and do the needful at the earliest and oblige.

Thanking you,
Yours faithfully,
For Jay Iron & Steels Ltd.

[Handwritten Signature]
Authorized Signatory



Received through mail & checked safe.
00037224.11.25. As for the claim of the CPD, though the bill was raised on 07.11.25 at 18.5 no mail was received by any of the concerned. As discussed with SPO, bill received through

JAY IRON & STEELS LIMITED

Registered Office : Gangpur House, Uditnagar, Rourkela-12
Phone No. : 0661- 2514081
Fax No. : 0661-2500503
Email Address : jayiron@rediffmail.com

ENERGY BILL INVOICE			
To, GRIDCO LIMITED Janapath, Bhubaneswar Odisha - 751007 GSTIN :21AABCG5398P3Z3	Project.	Jay Iron & Steels Limited 1 MW Solar Power Plant Vill- Haripada, Bamra, Dist- Sambalpur (Odisha). GST IN : 21AABCJ3067E1Z3	
	Invoice No.	JISL/25-26/10/07	Date. 07.11.2025
	Contract & Date.	Power Purchase Agreement (PPA) dated August 21, 2010	
	Billing Period.	1 st Oct 2025 to 31 st Oct 2025	HSN Code 27160000
PARTICULARS			
1		Meter Reading Date	01.11.2025
2	(a)	Present Meter Reading (kWh)	1641770.000
	(b)	Previous Meter Reading (kWh)	1602320.000
	(c)	Multiplying Factor	1
	(d)	Units Exported (in kWh) as per EBC Report dated 07.11.2025	39450
	(e)	Units Imported (in kWh) as per EBC Report dated 07.11.2025	540
	(f)	Net units supplied to the Grid (kWh) [d - e]	38910
	(g)	Billed units in (kWh)	38910
3		Due date of payment	
	(a)	2% Rebate if payment made by date	07 th Nov, 2025
	(b)	1% Rebate if payment made by date	07 th Dec, 2025
	(c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing.	07 th Jan, 2026
Abstract of Charges			
4	(a)	Energy exported in kWh	38910
	(b)	Tariff in Rs./ kWh as per PPA (dated 21.08.2010)	18.52
	(c)	Energy Charges (a*b)	720613.00
Invoice Amount (in numerals)		Rs. 720613.00	
Invoice Amount (in word)		Rupees Seven Lakh Twenty Thousand Six Hundred Thirteen Only	

Note :

- 1 Taxes, Cess, Duties, Levies etc. if any applicable of the above bill will be claimed separately by way of Supplementary Bill
- 2 GRIDCO Ltd ~ EBC Report dated 07.11.2025

For Jay Iron & Steels Ltd.

Sachin Tripathy
(Authorized Signatory)



000373



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, A/W Building
Jaspeth, P. O. Bhor Nagar, Bhubaneswar-751022
Tel: Ph: 0674-2742240 Fax: 0674-2541140

Energy Import by M/S Jay Iron & Steels Ltd., Bawra, Sambalpur
Energy Month: Oct. 2025
Dt: 06-11-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025	Final Reading (Wh) as on 1st Nov 2025	MF	Import (MU)
Jay Iron & Steels Ltd.	11kV For.	ORA00272 Main	00:00h 23040	00:00h 22560	1.00E+03	From Initial Final Reading 0.005540 0.005538

Energy Export by M/S Jay Iron & Steels Ltd., Bawra, Sambalpur
Energy Month: Oct. 2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025	Final Reading (Wh) as on 1st Nov 2025	MF	Export (MU)
Jay Iron & Steels Ltd.	11kV For.	ORA00272 Main	00:00h 1602120	00:00h 1641770	1.00E+03	From Initial Final Reading 0.035450 0.035451

Note: (1) Area Meter (ORA00272 (Main)) decided through Mismatched Software (Local Version) has been considered for energy billing. The actual quantum of energy on 10 minute DTP as per meter survey data is to be determined and the conductors as stipulated in the bilateral agreement (PPA) are to be considered while framing the energy billing by PP branch.



06/11/2025
DGM (EECC)
GRIDCO

JAY IRON & STEELS LIMITED

(AN ISO 9001-2008 CERTIFIED COMPANY)

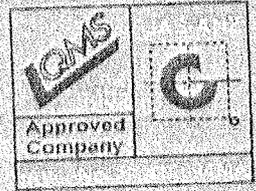
Regd. Office : Gangpur House, Uditnagar, Rourkela - 769012, Odisha

Phone : (0661) 2514081, Fax : (0661) 2500503.

E-mail : jayiron@rediffmail.com

Factory : P.O. : Balanda-770031, Rourkela, Dist : Sundargarh, Odisha

CIN : U27.102OR2003PLC007293



10th Dec, 2025

To,
Gridco Limited,
Janapath,
Bhubaneswar-751007,
Odisha.

Sub: Submission of Bill for the Month of Nov 2025.

Dear Sir,

Please find enclosed our Bill No. JISL/25-26/11/08 dt- 10/12/2025 for the Month of Nov 2025 amounting to Rs. 19,32,192/- (Rupees Nineteen Lakh Thirty Two Thousand One Hundred Ninety Two Only). As per EBC Report

We request you to very kindly process the bill and do the needful at the earliest and oblige.

Thanking you,

Yours faithfully,

For Jay Iron & Steels Ltd.

Sachin F. Singh
Authorized Signatory



*JISL/25-26/11/08
10/12/25*

Remo
11.11.2025

*Received through mail
on 11.12.25, the same
may be processed
accordingly.*

000375

200
11.12.25.

JAY IRON & STEELS LIMITED

Registered Office : Gangpur House, Uditnagar, Rourkela-12
 Phone No. : 0661- 2514081
 Fax No. : 0661-2500503
 Email Address : jayiron@rediffmail.com

ENERGY BILL INVOICE			
To, GRIDCO LIMITED Janapath, Bhubaneswar Odisha - 751007 GSTIN :21AABCG5398P3Z3	Project.		Jay Iron & Steels Limited 1 MW Solar Power Plant Vill- Haripada, Bamra, Dist- Sambalpur (Odisha). GST IN : 21AABCJ3067E1Z3
	Invoice No.	JISL/25-26/11/08	Date. 10.12.2025
	Contract & Date.	Power Purchase Agreement (PPA) dated August 21, 2010	
	Billing Period.	1 st Nov 2025 to 30 th Nov 2025	HSN Code 27160000
PARTICULARS			
1		Meter Reading Date -	01.12.2025
2	(a)	Present Meter Reading (kWh)	1747090.000
	(b)	Previous Meter Reading (kWh)	1641770.000
	(c)	Multiplying Factor	1
	(d)	Units Exported (in kWh) as per EBC Report dated 07.12.2025	105320
	(e)	Units Imported (in kWh) as per EBC Report dated 07.12.2025	990
	(f)	Net units supplied to the Grid (kWh) [d - e]	104330
	(g)	Billed units in (kWh)	104330
3		Due date of payment	
	(a)	2% Rebate if payment made by date	10 th Dec, 2025
	(b)	1% Rebate if payment made by date	10 th Jan, 2026
	(c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing.	10 th Feb, 2026
Abstract of Charges			
4	(a)	Energy exported in kWh	104330
	(b)	Tariff in Rs./ kWh as per PPA (dated 21.08.2010)	18.52
	(c)	Energy Charges (a*b)	1932192.00
Invoice Amount (in numerals)		Rs. 1932192.00	
Invoice Amount (in word)		Rupees Nineteen Lakh Thirty Two Thousand One Hundred Ninety Two Only	

Note :

- 1 Taxes, Cess, Duties, Levies etc. if any applicable of the above bill will be claimed separately by way of Supplementary Bill
- 2 GRIDCO Ltd ~ EBC Report dated 06.12.2025

For Jay Iron & Steels Ltd.

Sachin Singh
 (Authorized Signatory)



000376



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Import by M/S Jay Iron & Steels Ltd., Bamra, Sambalpur.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Jay Iron & Steels Ltd.	11kV Fdr.	ORA00272 Main	22580	23570	1.00E+03	0.000990	0.000992

Energy Export by M/S Jay Iron & Steels Ltd., Bamra, Sambalpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Jay Iron & Steels Ltd.	11kV Fdr.	ORA00272 Main	1641770	1747090	1.00E+03	0.105320	0.105320

Note: i) Apex Meter (ORA00272 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

[Signature]
06/12/2025
DGM (EBC)
GRIDCO



000377

ANNEXURE -3.37(a)

Abacus Holdings Private Limited

07th November, 2025 / 164

07/11/2025

To,
The Senior General Manager (PP),
Gridco Ltd,
Janpath, Bhubaneswar.

Sub: Monthly energy bill of 1MW solar power plant at Ainlachhat from 1st October to 1st November, 2025.

Ref.: PPA on dated 21/8/2010.

Dear Sir,

Here with find enclosed the monthly energy bill of our 1mw solar power plant of amount RS. 24,96,866/- (Twenty four lakhs ninety six thousand eight hundred sixty six only) vide our invoice bill no. 164 on dated 07th November, 2025 for the month of October in respect of net power exported to 33/11kv grid, Ullunda through our 1mw solar power plant.

Necessary arrangement may kindly to be made for the monthly payment.

Thanks for your support and co-operation.

Yours sincerely,

For Abacus Holdings Private Limited.

Santosh Kumar Dash

Santosh Kumar Dash

(Authorized Signatory)

Enclosure:-

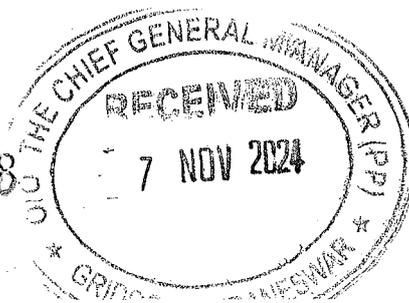
- 1) Copy of energy bill no.-164 from Abacus Holdings Pvt. Ltd.
- 2) Copy of energy billing certificate.

Received through mail
son
07.11.25

P. Baly
07.11.25

Registered office: At-Ainlachhat, Po:-Chadeipankh, Ulunda police station, Dist:-Subarnapur, Pin - 767062,
PAN - AAGCA6188G, CIN - U40300OR2007PTC028329, GSTIN-21AAGCA6188G1ZR.

000378





GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar - 751022
Tel: Ph 0674-2542840, Fax 0674-2547180

DT 06-11-2025

Energy Export by M/S Abacus Holdings Pvt. Ltd., Ulunda, Sonepur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Abacus Holdings	33kV Fdr.	WSC38963 Main	System estimation			0.135020	

Energy Import by M/S Abacus Holdings Pvt. Ltd., Ulunda, Sonepur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Abacus Holdings	33kV Fdr.	WSC38963 Main	System estimation			0.001000	

*Note: i) Both ORBP7950 (Main) and ORBP7957 (Check) meter are found to be defective. The export, import is considered from DISCOM meter (WSC38963) as conveyed by SLDC and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

Santosh Kumar Dalsh

521111F


06/11/2025
DGM (EBC)
GRIDCO

000379

Abacus Holdings Private Limited

Bill of supply

Invoice Bill No-164

07th November, 2025

AHPL GSTIN: 21AAGCA6188G1ZR
HSN code: - 27160000

To,
The Gridco Ltd,
Janpath, Bhubaneswar,
GSTIN-21AABCGS398P323.

Sub: Meter reading taken at Grid site, Ulunda, Sonepur district

Dear Sir,

Here is our below details of check meter.

Meter Reading by Abacus Holdings Pvt. Ltd

Meter	Meter S.L. No.	Initial reading (kwh) as on 1 st October, 2025 (00:00h)	Final reading (kwh) as on 1 st November, 2025 (00:00h)	As per load survey Export (kwh)	Import (kwh)	Net unit exported to gridco (kwh)	Tariff (Rs.)	Total amount (Rs.)
Main	WSC 38963			135820	1000	134820	18.52	24,96,866

Yours sincerely,

For Abacus Holdings Private Limited.

Santosh Kumar Dash

Santosh Kumar Dash

(Authorized Signatory)

Registered office: At-Ainbichhat, Po: Chadeipankh, Ulunda police station, Dist-Subarnapur, Pin - 767062,
PAN - AAGCA6188G, CIN - U40300OR2007PTC028329, GSTIN: 21AAGCA6188G1ZR

000380

Abacus Holdings Private Limited

08th December, 2025

To,
The Senior General Manager (PP),
Gridco Ltd,
Janpath, Bhubaneswar.

Sub: Monthly energy bill of 1MW solar power plant at Ainalachhat from 1st November to 1st December, 2025.

Ref.: PPA on dated 21/8/2010.

Dear Sir,

Here with find enclosed the monthly energy bill of our 1mw solar power plant of amount RS 26,19,468/- (Twenty six lakhs nineteen thousand four hundred sixty eight only) vide our invoice bill no. 165 on dated 08th December, 2025 for the month of November in respect of net power exported to 33/11kv grid, Ullunda through our 1mw solar power plant

Necessary arrangement may kindly to be made for the monthly payment

Thanks for your support and co-operation.

Yours sincerely,

For Abacus Holdings Private Limited.

07/11/PP
15/12/25

Santosh Kumar Dash

Santosh Kumar Dash

(Authorized Signatory)

Enclosure:-

- 1) Copy of energy bill no. 165 from Abacus Holdings Pvt. Ltd
- 2) Copy of energy billing certificate.

Comd. R
PPA
PPA

A-12-25

Received
through mail
Receipt date: 09.12.25
Joon
09.12.25

Abacus Holdings Private Limited

Bill of supply

Invoice Bill No-165

08th December, 2025

AHPL GSTIN:-21AAGCA6188G1ZR
HSN code: - 27160000

To,
The Gridco Ltd,
Janpath, Bhubaneswar,
GSTIN-21AABCG5398P323.

Sub: Meter reading taken at Grid site, Ulunda, Sonepur district

Dear Sir,

Here is our below details of check meter.

Meter Reading by Abacus Holdings Pvt. Ltd.

Meter	Meter S.L. No.	Initial reading (kwh) as on 1 st November, 2025 (00:00h)	Final reading (kwh) as on 1 st December, 2025 (00:00h)	As per load survey Export (kwh)	Import (kwh)	Net unit exported to gridco (kwh)	Tariff (Rs.)	Total amount (Rs.)
Main	WSC 38963			142680	1240	141440	18.52	26,19,458

Yours sincerely,

For Abacus Holdings Private Limited.

Santosh Kumar Dash

Santosh Kumar Dash

(Authorized Signatory)

Registered office: At- Amlachhita, Po- Chadeipankh, Ulunda police station, Dist.-Subarnapur, Pin- 767062.
PAN - AAGCA6188G, CIN - U40300OR2007PTC028329, GSTIN:-21AAGCA6188G1ZR

000382



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, 2nd Building
 Jaypath P.O. Bhubaneswar, Bhubaneswar - 751022
 Tel: 0674-2342940 Fax: 0674-234133

11-05-12-2025

Energy Export by M/S. Abacus Holdings Pvt. Ltd., Ulunda, Sonapat

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading	Final Reading	No.	Export (MWh)	
			(Wh) as on 01 Nov 2025	(Wh) as on 01 Dec 2025		From meter to grid	As per load survey
WSP-1 Feeders	33KV Feeder	WSP38963 Main	00.000	00.000	System end meter	0	0.00000

Energy Import by M/S. Abacus Holdings Pvt. Ltd., Ulunda, Sonapat

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading	Final Reading	No.	Import (MWh)	
			(Wh) as on 01 Nov 2025	(Wh) as on 01 Dec 2025		From grid to meter	As per load survey
Abacus Feeders	33KV Feeder	WSP38963 Main	00.000	00.000	System end meter	0	0.00000

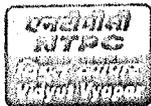
This bill is generated by the system (MIS) and OMR part of work meter as per the meter reading. The meter reading is taken from the OMR meter (MIS) as conveyed by the meter reader. The meter reading is taken from the OMR meter (MIS) as conveyed by the meter reader. The meter reading is taken from the OMR meter (MIS) as conveyed by the meter reader.

GRIDCO
 Bhubaneswar
 11-05-12-2025

Abacus Holdings Pvt. Ltd.
 01/12/25

000383

ANNEXURE -3.38(a)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी का पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comm1/Oct'2025

Date: Nov 1, 2025

Director (Commercial)

GRIDCO Limited,
Janpath, ORISSA
Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Oct 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12th January 2011 under JNNSM Phase-I.

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Sep 2025	SPD	During Sep 2025
				NRPC	01.10.2025
Provisional Energy based on 17% CUF for Oct 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Oct 2025	ERLDC	During Oct 2025
		REA	Sep 2025	ERPC	03.10.2025

Kindly, request to release the payment of signed bundled power bills being sent to you by email.
You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Megha Chaurasiya
Sr. Manager (BD), NVVN
(M-7522003086)

Encl: 1. Bill for sale of bundled power, NTPC bills & JMRS

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
ऑफिस का पता: NVVN, 2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 e-mail-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003

000384

25/10/25
12/1/25

FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC
 2 Name NTPC Vidyut Vyapar Nigam Limited
 3 Address 1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
 4 Invoice No. BP/GRIDCO/Oct-25
 5 Date of issue of Invoice 31-Oct-2025

Details of Receiver (Billed to)

1 Name NVVN_GRIDCO
 2 Address Vidyut bhawan 4th Floor, janpath, Bhubneshwar-751001
 3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	56976340

Amount claimed by NVVN = 5,69,76,340/-

Amount accepted by GRIDCO = 5,69,76,340/-

Rebatable Amount = 5,69,76,340/-

Rebate at 2% of rebatable amount = 11,39,527/-

Total Amount to be payable on or before 01.11.2025 = 5,58,36,813/-

Monthly Energy Invoice of NVVN for the month of Oct 2025

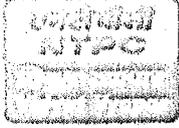

 01.11.2025


 1/11/25


 01.11.2025
 AGM (EL.)
 PT. GRIDCO

VOI NO. 1864, Date: 1/11/25

000385



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GRIDCO
Bill No. : BP/GRIDCO/OCT-2025

Bill Date : 31.10.2025
Due Date : 30.11.2025

SNo.	Particulars	Provisional Bill (OCT-2025)		REA Adjustments (SEP-2025)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	2388948	25137796	-27178	-351914	0	43649	2361770	24829531
2	NVVN - Coal Power	9139534	37908753	-3133131	-6446528	0	98811	6006403	31561036
3	Total bundled Power	11528482	63046549	-3160309	-6798442	0	142460	8368173	56390567
4	Margin @ ₹ 0.07 / kWh	11528482	806994	-3160309	-221221	0	0	8368173	585773
5	Final Billed Quantum	11528482	63853543	-3160309	-7019663	0	142460	8368173	56976340

Amount in Words : Five Crore Sixty-Nine Lakh Seventy-Six Thousand Three Hundred Forty Only

Rebatable Amount (₹) : 56976340

Non-Rebatable Amount (₹) : 0

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, VAN Account No. NVVNSM1000002691104 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

000386



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Beneficiary : GK

Bill for Sale of Bundled Power under JNNSM Phase-1

Bill Date : 31.10.2025

Due Date : 30.11.2025

Provisional Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604232774	01.10.2025	31.10.2025	SP ASP B1O	632400	10.522538	6654453	0	6654453
2	604232773	01.10.2025	31.10.2025	NV SOL RGR	1756548	10.522538	18483343	0	18483343
Total					2388948	-	25137796	0	25137796

REA Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604231428	01.09.2025	30.09.2025	SP ASP B1O	642000	10.544332	6769461	6849895	-80434
2	604231427	01.09.2025	30.09.2025	NV SOL RGR	1797061	10.544332	18948808	19220288	-271480
Total					2439061	-	25718269	26070183	-351914

Revision Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604231426	01.08.2025	31.08.2025	SP ASP B1O	584600	10.544260	6164174	6152625	11549
2	604231425	01.08.2025	31.08.2025	NV SOL RGR	1624825	10.544260	17132578	17100478	32100
Total					2209425	-	23296752	23253103	43649

000387

ANNEXURE -3.38(b)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी का पूर्ण स्वामित्व वाला सहायक उपक्रम)

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय Corporate Centre

Ref. No.: NVVN/Solar-Comml/Nov'2025

Date: Dec 1, 2025

Director (Commercial)

GRIDCO Limited,
Janpath, ORISSA
Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Nov 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12th January 2011 under JNNSM Phase-I.

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Oct 2025	SPD	During Oct 2025
				NRPC	04.11.2025
Provisional Energy based on 16% CUF for Nov 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Nov 2025	ERLDC	During Nov 2025
		REA	Oct 2025	ERPC	03.11.2025

Kindly, request to release the payment of signed bundled power bills being sent to you by email. You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Megha Chaurasiya
Sr. Manager (BD), NVVN
(M-7522003086)

Encl: 1. Bill for sale of bundled power, NTPC bills & JMRs

Received through mail
01.12.25

FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC
 2 Name NTPC Vidyut Vyapar Nigam Limited
 3 Address 1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
 4 Invoice No. BP/GRIDCO/Nov-25
 5 Date of issue of invoice 30-Nov-2025

Details of Receiver (Billed to)

1 Name NVVN_GRIDCO
 2 Address Vidyut bhawan 4th Floor, Janpath, Bhubneshwar-751001
 3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	49810029

Amount claimed by NVVN = 4,98,10,029/- VOL NO. 2068/ dt. 01/12/25
 Amount accepted by GRIDCO = 498,10,029/-
 Rebateable amount = 4,98,10,029/-
 Rebate at 2% of rebateable amount = 9,96,201/-
 Total amount to be payable on or before 01.12.2025 = 4,88,13,828/-

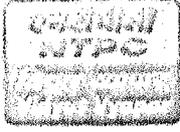
Monthly Energy Invoice of NVVN for the month of November-2025

[Handwritten signature]
 1-12-2025

[Handwritten signature]
 1-12-2025

[Handwritten signature]
 01-12-2025
 AGM (Elec.)
 P P Branch

000389



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GRIDCO
Bill No. : BP/GRIDCO/NOV-2025

Bill Date : 30.11.2025
Due Date : 31.12.2025

SNo.	Particulars	Provisional Bill (NOV-2025)		REA Adjustments (OCT-2025)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	2229637	23455941	102643	1162641	0	86457	2332280	24708
2	NVVN - Coal Power	9002095	35900768	-4069289	-11293080	0	-11254	4932806	24596
3	Total bundled Power	11231732	59356709	-3966646	-10130439	0	75203	7265086	49307
4	Margin @ ₹ 0.07 / kWh	11231732	786221	-3966646	-277665	0	0	7265086	508
5	Final Billed Quantum	11231732	60142930	-3966646	-10408104	0	75203	7265086	49816

Amount in Words : Four Crore Ninety-Eight Lakh Ten Thousand Twenty-Nine Only

Rebatable Amount (₹) : 49810029

Non-Rebatable Amount (₹) : 0

Megha

For & on behalf of NTPC Vidyut Vyapar Nigam

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Account No. NVVNSM1000002691104 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020 Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

000390



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Beneficiary : GRID

Bill for Sale of Bundled Power under JNNSM Phase-1

Bill Date : 30.11.2025

Due Date : 31.12.2025

Provisional Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604259402	01.11.2025	30.11.2025	SP ASP B10	576000	10.520072	6059561	0	6059561
2	604259401	01.11.2025	30.11.2025	NV SOL RGR	1653637	10.520072	17396380	0	17396380
Total					2229637	-	23455941	0	23455941

REA Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604253709	01.10.2025	31.10.2025	SP ASP B10	724000	10.587527	7665370	6654453	1010917
2	604260059	01.10.2025	31.10.2025	SP ASP B10	724000	10.555680	7642312	7665369	-23057
3	604253708	01.10.2025	31.10.2025	NV SOL RGR	1767591	10.587527	18714418	18483343	231075
4	604260058	01.10.2025	31.10.2025	NV SOL RGR	1767591	10.555680	18658124	18714417	-56293
Total					4983182	-	52680224	51517582	1162542

Revision Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604253702	01.09.2025	30.09.2025	SP ASP B10	642000	10.579779	6792218	6769461	22757
2	604253701	01.09.2025	30.09.2025	NV SOL RGR	1797061	10.579779	19012508	18948808	63700
Total					2439061	-	25804726	25718269	86457

Rate = Weighted Average Rate

Page 1 of 10

-000391

ANNEXURE -3.38(c)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी को पूर्ण स्वामित्व वाले सहायक कम्पनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comml/Dec'2025

Date: Jan 1, 2026

Director (Commercial)

GRIDCO Limited,
Janpath, ORISSA
Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Dec 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12th January 2011 under JNNSM Phase-I.

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Nov 2025	SPD	During Nov 2025
				NRPC	02.12.2025
Provisional Energy based on 14% CUF for Dec 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Dec 2025	ERLDC	During Dec 2025
		REA	Nov 2025	ERPC	02.12.2025

King., request to release the payment of signed bundled power bills being sent to you by email. You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Received
through mail
Jm
01.01.26

Megha Chaurasiya
Sr. Manager (BD), NVVN
(M-7522003086)

Encls: 1. Bill for sale of bundled power, NTPC bills & JMRs

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं.: 011-24369565, 24368286 फैक्स नं.: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

000392

FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC
2 Name NTPC Vidyut Vyapar Nigam Limited
3 Address 1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
4 Invoice No. BP/GRIDCO/Dec-25
5 Date of issue of invoice 31-Dec-2025

Details of Receiver (Billed to)

1 Name NVVN_GRIDCO
2 Address Vidyut bhawan 4th Floor, janpath, Bhubneshwar-751001
3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	52978988

000393

ANNEXURE -3.39(a)



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv / 77864

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Oct- 2025	105,934,412.5
Amount in words: Ten Crore Fifty Nine Lakh Thirty Four Thousand Four Hundred Twelve Rupees Fifty Paise			105,934,412.5
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

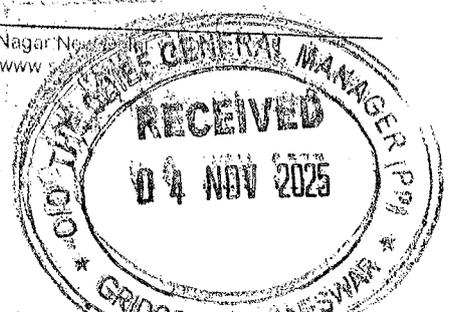
Sr. Manager (EM)

Authorized Signatory

Handwritten notes:
GM P.S.V.
Dm/A/PP/PP
04/11/2025
Received through mail
from
04-11-25

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000394



Handwritten notes:
2529/PP
4/11/25



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)
स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY																							
Original For Receipt																							
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L																							
TRANSACTION- SPD: GRIDCO																							
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004297 Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO / 2025/10 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019																				
Place of Supply: Odisha		Date: Nov 4, 2025		GSTIN: 21AABCG5398P3Z3																			
PAN No: AABCG5398P																							
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.																					
Contract Account: 10213																							
Invoice for Grid Corporation of Odisha Ltd.		Period: Oct- 2025		Due Date: Dec 4, 2025																			
<table border="1"><thead><tr><th>Sl. No.</th><th>Description</th><th>HSN Code</th><th>Energy (kWh)</th><th>Rate (INR/kWh)</th><th>Amount in INR</th></tr></thead><tbody><tr><td>1</td><td>Provisional energy</td><td>27160000</td><td>39,975,250</td><td>2.65</td><td>105,934,412.5</td></tr><tr><td colspan="3" style="text-align: center;">Total</td><td>39,975,250</td><td></td><td>105,934,412.5</td></tr></tbody></table>						Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR	1	Provisional energy	27160000	39,975,250	2.65	105,934,412.5	Total			39,975,250		105,934,412.5
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR																		
1	Provisional energy	27160000	39,975,250	2.65	105,934,412.5																		
Total			39,975,250		105,934,412.5																		
Amount in words: Ten Crore Fifty Nine Lakh Thirty Four Thousand Four Hundred Twelve Rupees Fifty Paise																							
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 208c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.																							
Yours Faithfully  Sr. Manager (EM) Authorized Signatory																							
																							

Regd. Office: 6th Floor, Plate-B NBCC Office Block Tower-2, East Kidwai Nagat New Delhi-110023
Phone: (011) 24666200. Email: corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000395



ANNEXURE -3.39(b)

सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
Solar Energy Corporation of India Ltd
A Government of India Enterprise
सौर एनर्जी - पेट्रो एंड ग्रिड

SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv / 78641

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Nov- 2025	94,394,987.5
Amount in words: Nine Crore Forty Three Lakh Ninety Four Thousand Nine Hundred Eighty Seven Rupees Fifty Paise			94,394,987.5
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

ACM, RE

Done
15.12.25

2780/PP
15/12/25





सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 (भारत सरकार का उद्योग)
Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)
 एनर्जी बिजनेस - सौर ऊर्जा

1546
 1546

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004487 Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO / 2025/11 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019			
Place of Supply:	Odisha	Date	Dec 3, 2025		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	10213				
Invoice for Grid Corporation of Odisha Ltd.		Period:	Nov- 2025		
		Due Date:	Jan 2, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	35,620,750	2.65	94,394,987.5
Total			35,620,750		94,394,987.5
Amount in words: Nine Crore Forty Three Lakh Ninety Four Thousand Nine Hundred Eighty Seven Rupees Fifty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  Sr. Manager (EM) Authorized Signatory	
					

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi- 110023
 Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in
 CIN: U40106DL2011GOI225263

000397

ANNEXURE -3.39(c)



सौर ऊर्जा निगम लिमिटेड
 Solar Energy Corporation of India Ltd
 (A Government of India Company)
 बिल्डिंग नं. - 10/11, नई दिल्ली

Date 05.01.2026

SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv / 79276

To,
 The Chief General Manager (PP)
 GRIDCO LIMITED
 ADMINISTRATIVE WING, NA, GRIDCO LIM
 Bhoi Nagar
 BHUBANESWAR, Khordha, Odisha,
 Bhubaneswar 751022
 Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Dec- 2025	92,662,550
Amount in words: Nine Crore Twenty Six Lakh Sixty Two Thousand Five Hundred Fifty Rupees			92,662,550
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Received. Thank you
SM
05.01.26

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

000398



सौर ऊर्जा निगम लि.
 (सौर सदन का समूह)
 Solar Energy Corporation of India Ltd.
 A Government of India Company
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BILL OF SUPPLY					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					Original For Receipt
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP) GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004743		
			Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO LIM / 2025/12		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 22.08.2019		
Place of Supply:	Odisha		Date	Jan 5, 2026	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	10213				
Invoice for GRIDCO LIMITED			Period:	Dec- 2025	
			Due Date:	Feb 4, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	34,967,000	2.65	92,662,550
Total			34,967,000		92,662,550
Amount in words: Nine Crore Twenty Six Lakh Sixty Two Thousand Five Hundred Fifty Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully Sr. Manager (EM) Authorized Signatory	



Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
 Phone: (011) 24666200. Email: corporate@seci.co.in Website: www.seci.co.in
 CIN: U40106DL2011GOI225263

000399

ORISSA	ODISHA	N/A	AP43PL_BKN	-384.050000	-384.050000	AP43PL_BKN	NR/01102023/15102045/ L ER 2021 06
ORISSA	ODISHA	N/A	AP41PL_BHDL	-349.670000	-349.670000	SECI_Trader	NR/01102023/15102045/ L ER 2021 08
MAHARASHTRA	MSEB_Beneficiary	N/A	RSPPL_BKN	-371.774275	-371.774275	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 11
MAHARASHTRA	MSEB_Beneficiary	N/A	RSBPL_FTG2	-526.904850	-526.904850	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 16
N/A	DHARIWAL_ISTS	UTTAR PRADESH	NPCL_UP	1170.100525	1121.824400	DHARIWAL_ISTS	NR/01102023/17112041/ L NR 2016 17
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	Teesta_III	NR/01102023/19102046/ L NR 2022 02
MADHYA PRADESH	MPSEB_Beneficiary	N/A	RSEJ3PL_FTG2	-530.817925	-530.817925	SECI_Trader	NR/01102023/19122046/ L WR 2022 07
MADHYA PRADESH	MPSEB_Beneficiary	N/A	APMPI_BHDL	-379.865200	-379.865200	SECI_Trader	NR/01102023/21012048/ L WR 2022 05
MAHARASHTRA	MSEB_Beneficiary	N/A	ARERJL	-350.475950	-350.475950	MSEB_Beneficiary	NR/01102023/21082044/ L WR 2022 01
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	PTC	NR/01102023/22022044/ L NR 2019 24
MADHYA PRADESH	MPSEB_Beneficiary	N/A	ARP1PL_BKN	-509.752500	-509.752500	SECI_Trader	NR/01102023/22122046/ L WR 2022 06
MAHARASHTRA	TPC_MSEB	N/A	TPREL	-252.716575	-252.716575	TPREL	NR/01102023/23082046/ L WR 2023 02
N/A	MBMP	UTTAR PRADESH	UPPCL	883.470025	847.130850	PTC	NR/01102023/24082040/ L NR 2015 01
MAHARASHTRA	MSEB_Beneficiary	N/A	AcHPPL_BHDL2	-540.147500	-540.147500	MSEB_Beneficiary	NR/01102023/25052047/ M WR 2023 03

000400

ANNEXURE -3.40(a)



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV /77842

Date 04.11.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janipalli
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Oct- 2025	131,888,900
Amount in words: Thirteen Crore Eighteen Lakh Eighty Eight Thousand Nine Hundred Rupees			131,888,900
TCS amount to be paid with invoice amount (in Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Handwritten notes:
 2528/PP
 04/11/25
 Received through mail
 04-11-25

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar New Delhi
Phone: (011) 24666200, Email : corporate@seci.co.in, Website www.seci.co.in

CIN: U40106DL2011GOI225263



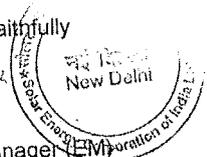
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सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Company)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					Original For Receipt	
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L						
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004296 Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO / 2025/10 Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 21.08.2018			
Place of Supply: Odisha		Date: Nov 4, 2025		GSTIN: 21AABCG5398P3Z3		
PAN No: AABCG5398P		Partner Name: Grid Corporation of Odisha Ltd.				
Business Partner: 67000014		Contract Account: 10205				
Invoice for Grid Corporation of Odisha Ltd.			Period: Oct- 2025		Due Date: Dec 4, 2025	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR	
1	Provisional energy	27160000	50,726,500	2.6	131,888,900	
Total			50,726,500		131,888,900	
Amount in words: Thirteen Crore Eighteen Lakh Eighty Eight Thousand Nine Hundred Rupees						
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.						
				Yours Faithfully   Sr. Manager Authorized Signatory		

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023
Phone: (011) 24666200. Email: corporate@seci.co.in. Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000402



ANNEXURE -3.40(b)

सौर ऊर्जा निर्यात निगम लिमिटेड
(एनईसी एनईसी लिमिटेड)
Solar Energy Corporation of India Ltd
(A Government of India Enterprise)

Date 03.12.2025

SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV / 78619

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.

Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Nov- 2025	104,224,900
Amount in words: Ten Crore Forty Two Lakh Twenty Four Thousand Nine Hundred Rupees			104,224,900
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)
Authorized Signatory



NON RE
15.12.25

78619/PP
15/12/25



सौर ऊर्जा निगम लिमिटेड
 (एनएलएसई) 
 Solar Energy Corporation of India Ltd
 (A Government of India Enterprise)
 एनएलएसई - सौर ऊर्जा निगम लिमिटेड

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004486		
			Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO / 2025/11		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 21.08.2018		
Place of Supply:	Odisha		Date	Dec 3, 2025	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	10205				
Invoice for Grid Corporation of Odisha Ltd.			Period:	Nov- 2025	
			Due Date:	Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	40,086,500	2.6	104,224,900
Total			40,086,500		104,224,900
Amount in words: Ten Crore Forty Two Lakh Twenty Four Thousand Nine Hundred Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully   Sr. Manager (EM) Authorized Signatory	

000404

ANNEXURE -3.40(c)



सौर ऊर्जा निगम लिमिटेड
 (सौर ऊर्जा निगम लिमिटेड)
Solar Energy Corporation of India Ltd
 (A Government of India Company)
 सौर ऊर्जा - सौर सपना

SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV / 79259

Date 05.01.2026

To,
 The Chief General Manager (PP)
 GRIDCO LIMITED
 ADMINISTRATIVE WING, NA, GRIDCO LIM
 Bhoi Nagar
 BHUBANESWAR, Khordha, Odisha,
 Bhubaneswar-751022
 Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Dec- 2025	99,853,000
Amount in words: Nine Crore Ninety Eight Lakh Fifty Three Thousand Rupees			99,853,000
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

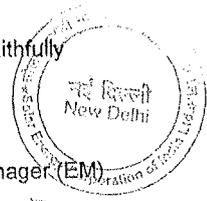
Authorized Signatory

*Received through mail
 SM
 05.01.26*



सोनी एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 भारत सरकार के अधीन
 Solar Energy Corporation of India Ltd.
 The Government of India (Ministry of Power)
 GRIDCO LIMITED - ODISHA STATE

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP) GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhol Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004742		
			Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO LIM / 2025/12		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 21.08.2018		
Place of Supply:	Odisha		Date	Jan 5, 2026	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	10205				
Invoice for GRIDCO LIMITED			Period:	Dec- 2025	
			Due Date:	Feb 4, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	38,405,000	2.6	99,853,000
Total			38,405,000		99,853,000
Amount in words: Nine Crore Ninety Eight Lakh Fifty Three Thousand Rupees Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  Sr. Manager (EM) Authorized Signatory	



000406

ORISSA	ODISHA	N/A	AP43PL_BKN	-384.050000	-384.050000	AP43PL_BKN	NR/01102023/15102045/ L ER 2021 06
ORISSA	ODISHA	N/A	AP41PL_BHDL	-349.670000	-349.670000	SECI_Trader	NR/01102023/15102045/ L ER 2021 08
MAHARASHTRA	MSEB_Beneficiary	N/A	RSPL_BKN	-371.774275	-371.774275	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 11
MAHARASHTRA	MSEB_Beneficiary	N/A	RSBPL_FTG2	-526.904850	-526.904850	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 16
N/A	DHARIWAL_ISTS	UTTAR PRADESH	NPCL_UP	1170.100525	1121.824400	DHARIWAL_ISTS	NR/01102023/17112041/ L NR 2016 17
N/A	Tecsta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	Tecsta_III	NR/01102023/19102046/ L NR 2022 02
MADHYA PRADESH	MPSEB_Beneficiary	N/A	RSEJ3PL_FTG2	-530.817925	-530.817925	SECI_Trader	NR/01102023/19122046/ L WR 2022 07
MADHYA PRADESH	MPSEB_Beneficiary	N/A	APMPL_BHDL	-379.865200	-379.865200	SECI_Trader	NR/01102023/21032048/ L WR 2022 05
MAHARASHTRA	MSEB_Beneficiary	N/A	ARERJL	-350.475950	-350.475950	MSEB_Beneficiary	NR/01102023/21082044/ L WR 2022 01
N/A	Tecsta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	PTC	NR/01102023/23022044/ L NR 2019 24
MADHYA PRADESH	MPSEB_Beneficiary	N/A	ARP1PL_BKN	-509.752500	-509.752500	SECI_Trader	NR/01102023/21222046/ L WR 2022 06
MAHARASHTRA	TPC_MSEB	N/A	TPREL	-252.716575	-252.716575	TPREL	NR/01102023/23082046/ L WR 2023 02
N/A	MBMP	UTTAR PRADESH	UPPCL	883.470025	847.130850	PTC	NR/01102023/24082040/ L NR 2015 01
MAHARASHTRA	MSEB_Beneficiary	N/A	AchPPL_BHDL2	-540.147500	-540.147500	MSEB_Beneficiary	NR/01102023/25052047/ M WR 2023 03

000407

ANNEXURE -3.41(a)



सौर ऊर्जा संयंत्रों के लिए बिजली
 आपूर्ति करण कंपनी
 Solar Energy Corporation of India Ltd
 Government of India, New Delhi
 सौर ऊर्जा - (एन.ए.सी.)

SECI/EM/P-II B-IV/GRIDCO/2025/PRV / 78078

Date 14.11.2025

To,
 The Chief General Manager(PP)
 Grid Corporation of Odisha Ltd.
 Janpath
 Bhoi Nagar
 Bhubanoswar 751022
 Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 25.10.2016

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Jyoti Solar Solutions Pvt. Ltd ,
 Sadipali Solar Pvt. Ltd. , Vento Energy Infra Pvt Ltd , Vento Power Pvt. Ltd. , Dakshin Odisha Urja Pvt. Ltd. , Vento
 Power Infra Pvt. Ltd. , Vento Power & Energy Limited , Vento Power Projects Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P-II B-IV/GRIDCO/2025/PRV	2025-Oct	163,470,060
Amount in words: Sixteen Crore Thirty Four Lakh Seventy Thousand Sixty Rupees			163,470,060
TCS amount to be paid with invoice amount (in Rs.) :			0

kindly release the payment at the earliest. surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Handwritten notes:
 2A
 15/11/2025

Handwritten notes:
 2608/PP
 15/11/25

000403

Annexure - 1

2025-Oct

Provisional Energy

Sr.	Power Developer	Capacity (MW)	Unit in (kWh)	Rate (Rs / kWh)	Amount (Rs)
1	Jyoti Solar Solutions Pvt. Ltd	10.00	1,338,570	4.5	6,023,565
2	Sadipali Solar Pvt. Ltd.	20.00	2,808,400	4.5	12,637,800
3	Vento Energy Infra Pvt Ltd	40.00	5,540,870	4.5	24,933,915
4	Vento Power Pvt. Ltd.	40.00	5,830,460	4.5	26,237,070
5	Dakshin Odisha Urja Pvt. Ltd.	40.00	5,913,950	4.5	26,612,775
6	Vento Power Infra Pvt. Ltd.	40.00	3,207,010	4.5	14,431,545
7	Vento Power & Energy Limited	40.00	5,840,900	4.5	26,311,320
8	Vento Power Projects Pvt. Ltd.	40.00	5,840,460	4.5	26,282,070
Total			36,326,680		163,470,060



000410



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

DI: 06-11-2025

Energy Export by M/S Jyoti Solar Solutions(P) Plant, Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
JYOTI SOLAR	33kV Fdr.	XE565607 Main	132181050	133525700	1.00E+03	1.344650	1.344634

Energy Import by M/S Jyoti Solar Solutions(P) Plant, Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
JYOTI SOLAR	33kV Fdr.	XE565607 Main	664450	670550	1.00E+03	0.006100	0.006064

Note: I) Apex Meter (XE565607 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.


DGM (EBC) 06/11/2025
GRIDCO

000411



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
 (भारत सरकार का उपक्रम)
 Solar Energy Corporation of India Ltd.
 (A Government of India Enterprise)



SECI/EM/750MW/GRIDCO/2025/PRV / 77894

Date 04.11.2025

To,
 The Chief General Manager(PP)
 Grid Corporation of Odisha Ltd.
 Janpath
 Bhoi Nagar
 Bhubaneswar-751022
 Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Suryaoday Solaire Prakash Private Limited.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/750MW/GRIDCO/2025/PRV	October-2025	9,098,552.97
Amount in words: Ninety Lakh Ninety Eight Thousand Five Hundred Fifty Two Rupees Ninety Seven Paise			9,098,552.97
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

CONFIDENTIAL
DSM RE
14-11-2025

2609PP
14/11/2025

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
 Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in
 CIN: U40106DL2011GOI225263

SM
15.11.25

A. S. M. (RE)
RN
17/11/25

000412
DSM (RE)
14/11/25



सौर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपकरण)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY

Original For Receipt

Solar Energy Corporation of India Ltd.
New Delhi
GSTN: 07AAQCS8429L1Z1
PAN NO.: AAQCS8429L

TRANSACTION- SPD: GRIDCO

To,
The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Bill Of Supply No: SECI/EM/410004298

Ref. No: SECI / 0750 / Solar Power / / GRIDCO / 2025/10

Subject:
Invoice for Energy Supplied by SECI
LOI: PSA between SECI and GRIDCO dated 12.08.2014

Place of Supply: Odisha

PAN No: AABCG5398P

Date Nov 4, 2025

GSTIN 21AABCG5398P3Z3

Business Partner 67000014

Partner Name: Grid Corporation of Odisha Ltd.

Contract Account: 750-GRIDCO

Invoice for Grid Corporation of Odisha Ltd.

Period: October-2025

Due Date: Dec 4, 2025

Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	1,654,282.35908142	5.5	9,098,552.97
Total Amount Payable			1,654,282.35908142		9,098,552.97

Amount in words: Ninety Lakh Ninety Eight Thousand Five Hundred Fifty Two Rupees Ninety Seven Paise

Payment Term and Condition:

1. Payment is to be deposited on or before Dec 4, 2025
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.
3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023
Phone (011) 24666200, Email corporate@seci.co.in, Website www.seci.co.in

CIN: U40106DL2011GOI225263

000413

NRPC October-2025			
DATE	RAJASTHAN STU LOSSES	TOTAL (GENERATOR PER)	Suryaoday Solaire Prakash Pvt Ltd.
DATA AT			
DELIVERY POINT			
Month			
October-2025	4.2	1,654,282.35908142	1,584,802.5



-000414



SECI/EM/P2B1/GRIDCO/2025/PRV /77989

Date 06.11.2025

To,

The Chief General Manager(PP)
 Grid Corporation of Odisha Ltd.
 Janpath
 Bhoi Nagar

Odisha Bhubaneswar-751022

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Gujarat Power Corporation Limited , M/s Gujarat State Electricity Corporation Ltd , M/s Iron Triangle Limited (Backbone Enterprises Limited) , M/s Enersan Power Pvt Ltd

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P2B1/GRIDCO/2025/PRV	2025-Oct	21,135,206.4
Amount in words: Two Crore Eleven Lakh Thirty Five Thousand Two Hundred Six Rupees Forty Paise			21,135,206.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kidnly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)
 Authorized Signatory



SMIPB.D
Dharmendra
14.11.2025

AM
15.11.25

2597/PP
14/11/2025

A. S. M. K. R.
14/11/25

000415

D. G. I. (P. E.)
14/11/25



(भारत सरकार का उपकरण)

Solar Energy Corporation of India Ltd.

(A Government of India Enterprise)

स्वच्छ भारत - हरित ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429LZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhol Nagar Odisha Bhubaneswar-751022		Bill Of Supply No: SECI/EM/410004354			
		Ref. No: SECI / 0750 / / GRIDCO			
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 12.08.2014			
Place of Supply:	Odisha	Date	Nov 6, 2025		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	750-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.		Period:	2025-Oct		
		Due Date:	Dec 6, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	3,842,764.8	5.5	21,135,206.4
Total Amount Payable			3,842,764.8		21,135,206.4
Amount in words: Two Crore Eleven Lakh Thirty Five Thousand Two Hundred Six Rupees Forty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 6, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of invoice to be made with TCS in compliance with section 208c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully, Sr. Manager (EM) Authorized Signatory	

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar New Delhi-110023

Phone: (011) 24666200. Email : corporate@seci.co.in. Website. www seci.co.in

CIN: U40106DL2011GOI225263

000416

Annexure - 1

2025-Oct

Power Developer-M/s Gujarat Power Corporation Limited , M/s Gujarat State Electricity Corporation Ltd , M/s Iron Triangle Limited (Backbone Enterprises Limited) , M/s Enersan Power Pvt Ltd

DATE		GUJARAT STU LOSSES	Power Developer	Total Generator
From	To		unit in MU	unit in MU
Oct 1, 2025	Oct 1, 2025	3.39	0.0751675	0.0778051
Oct 2, 2025	Oct 2, 2025	3.39	0.07287	0.075427
Oct 3, 2025	Oct 3, 2025	3.39	0.09725	0.1006625
Oct 4, 2025	Oct 4, 2025	3.39	0.1241175	0.1284727
Oct 5, 2025	Oct 5, 2025	3.39	0.1196425	0.1238407
Oct 6, 2025	Oct 6, 2025	3.39	0.1019075	0.1054834
Oct 7, 2025	Oct 7, 2025	3.39	0.124725	0.1291015
Oct 8, 2025	Oct 8, 2025	3.39	0.1335025	0.138187
Oct 9, 2025	Oct 9, 2025	3.39	0.12175	0.1260222
Oct 10, 2025	Oct 10, 2025	3.39	0.138365	0.1432202
Oct 11, 2025	Oct 11, 2025	3.39	0.128805	0.1333247
Oct 12, 2025	Oct 12, 2025	3.39	0.1363225	0.141106
Oct 13, 2025	Oct 13, 2025	3.39	0.139525	0.1444209
Oct 14, 2025	Oct 14, 2025	3.39	0.151975	0.1573077
Oct 15, 2025	Oct 15, 2025	3.39	0.1397475	0.1446512
Oct 16, 2025	Oct 16, 2025	3.39	0.1382775	0.1431296
Oct 17, 2025	Oct 17, 2025	3.39	0.14138	0.146341
Oct 18, 2025	Oct 18, 2025	3.39	0.1596425	0.1652443
Oct 19, 2025	Oct 19, 2025	3.39	0.1601325	0.1657515
Oct 20, 2025	Oct 20, 2025	3.39	0.1540425	0.1594478

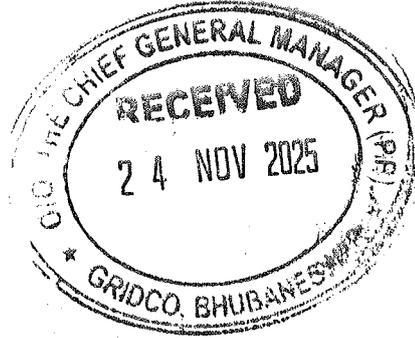


-000417

SECI/EM/GRIDCO(TC)/2025/Oct/prv | 78084

Date 14.11.2025

To,
 The Chief General Manager(PP)
 Grid Corporation of Odisha Ltd.
 Janpath
 Bhubaneswar-751022
 Odisha



Sub: Provisional Invoice for Transmission charges for the month of Oct 2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find enclosed here with the Provisional Invoice of SECI towards reimbursement of Transmission Charges for 4 no. of 10 MW project each aggregating 40MW(Gujarat State Electricity Co. Ltd , Gujarat Power Corporation Limited , Enersan Power Pvt. Ltd. , Iron Triangle Limited) on the above subject.

Details of the Invoice for Transmission charges are as follow

Sl. No.	Invoice Details	Period	Amount (INR)
01	242695	Oct-2025	1,458,683.3
02	242696	Oct-2025	1,458,683.3
03	242743	Oct-2025	1,458,683.3
04	242744	Oct-2025	1,458,683.3
Amount in words: Fifty Eight Lakh Thirty Four Thousand Seven Hundred Thirty Three Rupees Twenty Paise			5,834,733.2

Kindly, Kindly release the payment at the earliest . Surcharge on delay payment shall be applicable as per the terms and condition of the referred Agreement

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

*Wants to
 Dymone*

*24-11-2025
 26/11/2025
 24/11/2025*

*Jan
 25-11-25*

*4**
25/11/25
Jan Raj
25/11/25

*Asm (RE)
 RD
 29/11/25*



BILL OF SUPPLY

Original For Recipien

Solar Energy Corporation of India Ltd.
New Delhi
GSTN: 07AAQCS8429L1Z1
PAN NO.: AAQCS8429L

TRANSACTION- SPD: GRIDCO

To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhubaneswar-751022 Odisha Place of Supply: Odisha PAN No: AABCG5398P	Bill Of Supply No: SECI/EM/410004390
	Ref. No: SECI / PT / TC / GETCO / GRIDCO
	Subject: Provisional Invoice for Transmission charges
	Date: Nov 14, 2025 GSTIN: 21AABCG5398P3Z3

Business Partner: 67000014 Partner Name: Grid Corporation of Odisha Ltd.
Contract Account: 10100

Invoice for Grid Corporation of Odisha Ltd. Period: Oct-2025
Due Date: Nov 24, 2025

Description	No. of Days	TC as per GERC in Rs./MW/Day	Capacity (MW)	Amount in INR
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.
Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000419

Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.3
Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.3
Total				5,834,733.2

Amount in words: Fifty Eight Lakh Thirty Four Thousand Seven Hundred Thirty Three Rupees Twenty Paise

Payment Term and Condition:

1. Payment is to be deposited on or before Nov 24, 2025
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.

Yours Faithfully



Copy to :

1. Additional General Manager (Finance), SECI



ANNEXURE -3.41(b)

Solar Energy Corporation of India Ltd
(A Government of India Enterprise)

SECI/EM/P-II B-IV/GRIDCO/2025/PRV /78820

Date 11.12.2025

To,
The Chief General Manager (PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha



Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of November2025

Ref.: PSA between SECI and GRIDCO LIM dated 25.10.2016

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Jyoti Solar Solutions Pvt. Ltd , Sadipali Solar Pvt. Ltd. , Vento Energy Infra Pvt Ltd , Vento Power Pvt. Ltd. , Dakshin Odisha Urja Pvt. Ltd. , Vento Power Infra Pvt. Ltd. , Vento Power & Energy Limited , Vento Power Projects Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P-II B-IV/GRIDCO/2025/PRV	2025-Nov	190,913,202
Amount in words: Nineteen Crore Nine Lakh Thirteen Thousand Two Hundred Two Rupees			190,913,202
TCS amount to be paid with invoice amount (in Rs.) :			0

kindly release the payment at the earliest. surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Sr. M. S. R.
DGM RE.

24-12-2025

2829/PP
24/12/2025

Annexure - 1

2025-Nov

Provisional Energy

Sr.	Power Developer	Capacity (MW)	Unit in (kWh)	Rate (Rs / kWh)	Amount (Rs)
1	Jyoti Solar Solutions Pvt. Ltd	10.00	1,601,021	4.5	7,204,594.5
2	Sadipali Solar Pvt. Ltd.	20.00	3,414,035	4.5	15,363,157.5
3	Vento Energy Infra Pvt Ltd	40.00	6,695,570	4.5	30,130,065
4	Vento Power Pvt. Ltd.	40.00	6,745,880	4.5	30,356,460
5	Dakshin Odisha Urja Pvt. Ltd.	40.00	6,612,160	4.5	29,754,720
6	Vento Power Infra Pvt. Ltd.	40.00	3,697,430	4.5	16,638,435
7	Vento Power & Energy Limited	40.00	6,809,010	4.5	30,640,545
8	Vento Power Projects Pvt. Ltd.	40.00	6,850,050	4.5	30,825,225
Total			42,425,156		190,913,202



000423



SECI/EM/750MW/GRIDCO/2025/PRV / 78665

Date 03.12.2025

To,

The Chief General Manager(PP)
Grid Corporation of Odisha Ltd.
Janpath
Bhoi Nagar
Bhubaneswar-751022
Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of November2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Suryaoday Solaire Prakash Private Limited.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/750MW/GRIDCO/2025/PRV	November-2025	8,869,711.64
Amount in words: Eighty Eight Lakh Sixty Nine Thousand Seven Hundred Eleven Rupees Sixty Four Paise			8,869,711.64
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

AGM, RE
Done
15.12.25

2778/PP
15/12/25

Signature
15.12.25



000424



सौर ऊर्जा निगम (एन सी ई सी)
 (एन सी ई सी ऑफ इंडिया)
 Solar Energy Corporation of India Ltd.
 (A Government of India Undertaking)
 सौर संचयन - सौर सचिवालय



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429LZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004488		
			Ref. No. SECI / 0750 / Solar Power / / GRIDCO / 2025/11		
			Subject: Invoice for Energy Supplied by SECI LOI: PSA between SECI and GRIDCO dated 12.08.2014		
Place of Supply:	Odisha		Date	Dec 3, 2025	
PAN No:	AABCG5398P		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:	750-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.			Period:	November-2025	
			Due Date:	Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	1,612,674.8434238	5.5	8,869,711.64
Total Amount Payable			1,612,674.8434238		8,869,711.64
Amount in words: Eighty Eight Lakh Sixty Nine Thousand Seven Hundred Eleven Rupees Sixty Four Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
				Yours Faithfully  Sr. Manager (EM) Authorized Signatory	
					

NRPC November-2025			
DATE	RAJASTHAN STU LOSSES	TOTAL (GENERATOR PER)	Suryaoday Solaire Prakash Pvt Ltd.
DATA AT			
DELIVERY POINT			
Month			
November-2025	4.2	1,612,674.8434238	1,544,942.5





Date 15.12.2025

SECI/EM/GRIDCO(TC)/2025/Nov/prv/78874

To,

The Chief General Manager (PP)
Grid Corporation of Odisha Ltd.
Bhubaneswar-751022
Odisha

Sub: Provisional Invoice for Transmission charges for the month of Nov 2025

Ref.: PSA between SECI and GRIDCO LIM dated 12.08.2014

Dear Sir,

Please find enclosed here with the Provisional Invoice of SECI towards reimbursement of Transmission Charges for 4 no. of 10 MW project each aggregating 40MW(Gujarat State Electricity Co. Ltd , Gujarat Power Corporation Limited , Enersan Power Pvt. Ltd. , Iron Triangle Limited) on the above subject.

Details of the Invoice for Transmission charges are as follow

Sl. No.	Invoice Details	Period	Amount (INR)
01	243653	Nov-2025	1,453,518
02	243692	Nov-2025	1,453,518
03	243702	Nov-2025	1,453,518
04	243703	Nov-2025	1,453,518
Amount in words: Fifty Eight Lakh Fourteen Thousand Seventy Two Rupees			5,814,072

Kindly, Kindly release the payment at the earliest . Surcharge on delay payment shall be applicable as per the terms and condition of the referred Agreement

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Handwritten: C.M.D.S.R. D.M.R.E.

Handwritten: 24.12.2025

Handwritten: 2831/PP 24/12/25



Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

Handwritten: 24/12/25

Handwritten: AGM (R) 24/12/25

000427



सौर ऊर्जा निगम लि.
Solar Energy Corporation of India Ltd.
A Government of India Company

बिल नं. 000428

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BILL OF SUPPLY				
Original For Recipient				
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L				
TRANSACTION- SPD: GRIDCO LIM				
To, The Chief General Manager (PP) Grid Corporation of Odisha Ltd. Bhubaneswar-751022 Odisha Place of Supply: Odisha PAN No: AABCG5398P	Bill Of Supply No: SECI/EM/410004633			
	Ref. No: SECI / PT / TC / GETCO / GRIDCO LIM			
	Subject: Provisional Invoice for Transmission charges			
			Date	Dec 15, 2025
		GSTIN	21AABCG5398P3Z3	
Business Partner	67000014	Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account:	10100			
Invoice for Grid Corporation of Odisha Ltd.		Period:	Nov-2025	
		Due Date:	Dec 25, 2025	
Description	No. of Days	TC as per GERC in Rs./MW/Day	Capacity (MW)	Amount in INR
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in
CIN: U40106DL2011GOI225263

000428

Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
Total				5,814,072
Amount in words: Fifty Eight Lakh Fourteen Thousand Seventy Two Rupees				
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 25, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.		Yours Faithfully  Sr. Manager (EM) Authorized Signatory		
Copy to : 1. Additional General Manager (Finance), SECI				

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

Registered Office/Head Office, Sardar Patel Vidyut Bhavan, Race Course, VADODARA-390 007

Tel. no. 0265-2310583/ 84/85/86

CIN No: U40100GJ1999SGCO336018

BY SPEED POST / REGISTER AD

TRANSMISSION CHARGES FOR WHEELING GENERATION TO YOUR RECEIPT UNIT

To,

General Manager (Comm)
Solar Energy Corporation of India
General Manager, Power Trading & Commercial Department,
6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai
Nagar, New Delhi -110023 For 10 MW Solar of GPCL

Invoice No. 243653

Invoice Date 13-Dec-2025

Location 0

Subject: Transmission Charges for utilization of GLTCO network for transmission of power to your receipt unit.

State Code: 24

GST No of Beneficiary :07AAQCS8429L1ZI

Particular of Claim: Transmission charges for month 01-Nov-2025 to 30-Nov-2025

SAC Code : 996911

Description of SAC Code : Electricity transmission services

RCM : No

Due date for deposit to GETCO Account 20-Dec-2025

	DESCRIPTION	No of Days	TC IN Rs/MW/Day	Capacity in MW	AMOUNT (Rs.)
1	Monthly Transmission charges bill for 01-Nov-2025 to 30-Nov-2025	30	4845.06	10	1,453,519
2	Total Invoice before Tax				1,453,519
3	CGST				0.00
4	SGST				0.00
5	Total amount payable after Tax (2+3+4)				1,453,519

Amount in words: Fourteen Lakhs Fifty Three Thousands Five Hundred and Nineteen Rupees Only



Falguni Patel
Dy. CAO

Remark :

- 1) Due date for payment of transmission charges 20-Dec-2025. (Seven days from issue of invoice)
- 2) In case the payment of the bill for transmission charges for current month is delayed by customer beyond the due date without prejudice to any action under Act or any other regulations thereunder, a late payment surcharge shall be levied as per Multi Year Tariff regulations, 2024 of GERC, Notification No.12 of 2024 dated 06-08-2024, Chapter-3, Clause 41.
- 3) Invoice Subject to O & E.
- 4) PAN of GETCO is AABCG4029R
- 5) GST no. of GETCO is 24AABCG4029R2ZC
- 6) The Payment of the invoice cum notice has to be made before the due date mentioned above. Default in making payment of transmission charges shall be considered as non compliance of Open Access regulation and shall be liable for action under Section 142 of the Act in addition to under section 56 of the Electricity Act, 2003.
- 7) The payment cheque or Demand Draft should be in the name of "Gujarat Energy Transmission Corporation Limited"
- 8) Bank detail's for RTGS :- Bank Name : Bank of India, Account NO. : 250120100001167, IFSC Code : BKID0002501, Bank Branch name : "Alkapuri (If you make payment through RTGS please inform by e-mail at revenue.getco@gmail.com, supdtho.getco@gmail.com. with concern invoice number)."
- 9) You can pay online PI refer the link: <http://getco.co.in/payment/rncpayment.php>
- 10) Services for transmission of power is exempted from GST

Copy to :

- 1) Executive Engineer (Comm), GETCO, Vadodara
- 2) Account Officer (Revenue), GETCO, Vadodara

000430

ANNEXURE -3.42(a)



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTI

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 163/2022/

1409(w/e)

/Dated: 10.11.2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of October'2025 for the 01 MW Solar Power Plant of GEDCOL at Mukhiguda.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

Chalaya Kanta Prasad
10/11/2025
Dy. General Manager (El.)



000431



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5

Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Village- Mukhiguda, District- Kalahandi, Odisha

Billing Cycle

Start Date
01.10.2025

End Date
01.11.2025

Invoice No
Invoice Date

: GEDCOL/163/2025-26/07
: 10.11.2025

Invoice Details

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3889989.89	3988610.05	06.11.2025	96812	2.84	2,74,947/-

Total amount payable (in figures) : **Rs. 2,74,947/-**

Total amount payable (in words) : **Rupees Two Lakhs Seventy Four Thousand Nine Hundred Forty Seven only.**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,79,794.00	2,73,918.00	13.10.2025	5,876.00

Bank details of GEDCOL:

Name	: Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	: 725801010050005
Bank	: Union Bank of India,
IFSC	: UBIN0572586
Branch	: Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Chalaya kanta Brahma
10/11/2025
Authorized Signatory

000432



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

Energy Export by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00093 Check	3889989.89	3988610.05	1.00E+03	0.098620	0.098624

Energy Import by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00093 Check	51270.00	53080.00	1.00E+03	0.001810	0.001812

Note: Apex Meters (ORA00093 (Check)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on-15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06-11-2025
for DGM (EBC)
GRIDCO

000433

ଓଡ଼ିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTI**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 163/2022/

1569(୧୧୧)

/Dated: 11-12-2025.

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of November'2025 for the 01 MW Solar Power Plant of GEDCOL at Mukhiguda.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

Malaya Kanta Srinan
11/12/2025

Dy. General Manager (EI.)

Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement

2763/PP
12/12/25

CMDR
DOME

11-12-2025



000434

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓପରସିଭି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୨୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,
Bhubaneswar-751022, Tel. 0674-2547061,
Web: www.gedcol.com, Email: info@gedcol.com



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5

Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Village- Mukhiguda, District- Kalahandi, Odisha

Billing Cycle

Start Date

End Date

01.11.2025

01.12.2025

Invoice Details

Invoice No

: GEDCOL/163/2025-26/08

Invoice Date

: 10.12.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3988610.05	4133620	06.12.2025	133993	2.84	3,80,540 /-

Total amount payable (in figures) : **Rs. 3,80,540/-**

Total amount payable (in words) : **Rupees Three Lakhs Eighty Thousand Five Hundred Forty only.**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,74,947.00	2,69,172.00	13.11.2025	5,775.00

Bank details of GEDCOL:

Name	: Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	: 725801010050005
Bank	: Union Bank of India,
IFSC	: UBIN0572586
Branch	: Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Chalaya Kant Soren
11/12/2025
Authorized Signatory

000435



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL 1MW Solar, Mukhiguda

Dt : 06-12-2025

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00094	3997970	4133620	1.00E+03	0.135650	0.135649
		Main					

Energy Import by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00094	53170	54830	1.00E+03	0.001660	0.001656
		Main					

Note: Apex Meters (ORA00094 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06/12/2025
DGM (EBC)
GRIDCO

000436

ANNEXURE -3.43(a)



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 161/2022/

1488 (w/r)

/Dated: 10-11-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at Manamunda.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

ellalaya kanta Gouda
10/11/2025
Dy. General Manager (EI.)



000437

INVOICE

Supplier Details (Billed from): Green Energy Development Corporation of Odisha Ltd. (GEDCOL) PIN No: 21AAFCG2570B1ZA	Recipient Details (Billed to): GRIDCO Limited. Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022 GSTIN No: 21AABCG5398P1Z5
--	---

Project Details Purchase Agreement dated 01.09.2020

Plant Capacity : 02 MW (Solar Power Plant)
Location : Village- Guhipita, Manmunda, District- Boudh, Odisha

Billing Cycle		Invoice Details	
Start Date	End Date	Invoice No	Invoice Date
1.10.2025	01.11.2025	GEDCOL/161/2025-26/07	10.11.2025

HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
			Date	Reading (KWh)		
27160000	9134000.13	9382800.38	06.11.2025	246485	2.84	7,00,017/-

Amount payable (in figures)	Rs. 7,00,017/-
Amount payable (in words)	Rupees Seven Lakhs Seventeen only

Previous Payment Details			
Previous Amount (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
1,230.00	6,17,974.00	13.10.2025	13,256.00

Bank Details of GEDCOL:	
Account No.	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
	725801010050005
	Union Bank of India,
	UBIN0572586
	Sahid Nagar, Bhubaneswar, Odisha.

Refer to the Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL
 Malaya Kanta Swain
 10/11/2025
 Authorized Signatory



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	9134000.13	9382800.38	1.00E+03	0.248800	0.248694

Energy Import by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	1012499.97	1014800.00	1.00E+03	0.002300	0.002209

Note: Apex Meters (ORA00072 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06.11.2025
DGM (EBC)
GRIDCO

000439



ଓଡ଼ିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 161/2022/

1588 (2512)

/Dated: 11-12-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at Manamunda.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

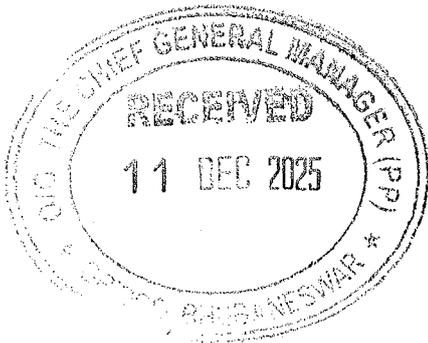
Yours faithfully,

Malaya Kanta Soren
11/12/2025

Dy. General Manager (EL)

Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement

27/12/25
14/12/25
11/12/2025



000440

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,
Bhubaneswar-751022, Tel. 0674-2547061,
Web: www.gedcol.com, Email: info@gedcol.com



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from): Green Energy Development Corporation of Odisha Ltd. (GEDCOL) GSTIN No: 21AAFCG2570B1ZA	Recipient Details (Billed to): GRIDCO Limited. Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022 GSTIN No: 21AABCG5398P1Z5
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Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Village- Guhipita, Manmunda, District- Boudh, Odisha

Billing Cycle

Invoice Details

Start Date	End Date	Invoice No	:	GEDCOL/161/2025-26/08
01.11.2025	01.12.2025	Invoice Date	:	10.12.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	9382800.38	9644600.32	06.12.2025	259483	2.84	7,36,932/-

Total amount payable (in figures) : **Rs. 7,36,932/-**

Total amount payable (in words) : **Rupees Seven Lakhs Thirty Six Thousand Nine Hundred Thirty Two only.**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	7,00,017.00	6,85,317.00	13.11.2025	14,700.00

Bank details of GEDCOL:

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Malaya Kanta Soren
11/12/2025

Authorized Signatory

000441



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	9382800.38	9644600.32	1.00E+03	0.261800	0.261871

Energy Import by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	1014800.00	1017100.03	1.00E+03	0.002300	0.002388

Note: Apex Meters (ORA00072 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ASD
06/12/2025
DGM (EBC)
GRIDCO

000442

ANNEXURE -3.44(a)



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 166/2023/

14/10(40/E)

/Dated: 10-11-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at New Bolangir.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

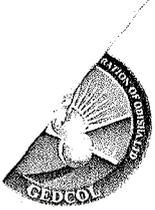
Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

Chhataya Kanta Soren
10/11/2025
Dy. General Manager (EL)



000443



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):				Recipient Details (Billed to):			
Green Energy Development Corporation of Odisha Ltd. (GEDCOL) GSTIN No: 21AAFCG2570B1ZA				GRIDCO Limited. Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022 GSTIN No: 21AABCG5398P1Z5			
Project Details							
Power Purchase Agreement dated 01.09.2020							
Project Capacity	:	02 MW (Solar Power Plant)					
Location	:	New Bolangir Grid Sub-Station, At/Po- Sadeipali, Dist- Bolangir, Odisha					
Billing Cycle				Invoice Details			
Start Date		End Date		Invoice No	:	GEDCOL/166/2025-26/07	
01.10.2025		01.11.2025		Invoice Date	:	10.11.2025	
Meter Readings for Generation							
Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	5846700	6094900	06.11.2025	246056	2.84	6,98,799/-
Total amount payable (in figures)		:	Rs. 6,98,799/-				
Total amount payable (in words)		:	<i>Rupees Six Lakhs Ninety Eight Thousand Seven Hundred Ninety Nine only.</i>				
Previous Payment Details							
Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)			
01	6,32,709.00	6,19,422.00	13.10.2025	13,287.00			
Bank details of GEDCOL:							
Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)					
Current Account No.	:	725801010050005					
Bank	:	Union Bank of India,					
IFSC	:	UBIN0572586					
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.					
Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).							
For GEDCOL <i>Chalaya Kanta Brahma</i> 10/11/2025 Authorized Signatory							

-000444



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S GEDCOL Solar (2MW)., Sadeipali.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	Final
			00:00h	00:00h		Reading	As per load survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	5846700	6094900	1.00E+03	0.248200	0.248269
		Main					

Energy Import by M/S GEDCOL Solar (2MW)., Sadeipali.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	Final
			00:00h	00:00h		Reading	As per load survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	62900	65200	1.00E+03	0.002300	0.002213
		Main					

Note: Apex Meters (ORA00089 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06-11-2025
DGM (EBC)
GRIDCO

-000445

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GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 166/2023/

1570^(w/E)

/Dated: 11-12-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at New Bolangir.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

Malaya Kanta Suman
11/12/2025

Dy. General Manager (EI.)

Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement

2761/PP
11/12/2025
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Dhond
11/12/25



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ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,

ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨. ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୨୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,
Bhubaneswar-751022, Tel. 0674-2547061,

Web: www.gedcol.com, Email: info@gedcol.com

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Tel. 0674-2542922, Fax: 0674-2547061, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE**Supplier Details (Billed from):**Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
IN No: 21AAFCG2570B1ZA**Recipient Details (Billed to):****GRIDCO Limited.**
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5**Project Details**

Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Project Location : New Bolangir Grid Sub-Station, At/Po- Sadeipali, Dist- Bolangir, Odisha

Billing CycleStart Date : 01.11.2025
End Date : 01.12.2025**Invoice Details**Invoice No : GEDCOL/166/2025-26/08
Invoice Date : 10.12.2025**Meter Readings for Generation**

Category	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Actual	27160000	6094900	6378200	06.12.2025	280934	2.84	7,97,853/-

Amount payable (in figures) : **Rs. 7,97,853/-**Amount payable (in words) : **Rupees Seven Lakhs Ninety Seven Thousand Eight Hundred Fifty Three only.****Previous Payment Details**

Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
6,98,799.00	6,84,124.00	13.11.2025	14,675.00

Bank Details of GEDCOL:

Account No. : Green Energy Development Corporation of Odisha Ltd (GEDCOL)
: 725801010050005
: Union Bank of India,
: UBIN0572586
: Sahid Nagar, Bhubaneswar, Odisha.

: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Chalaya Kanta Singh
11/12/2025
Authorized Signatory

000447



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL Solar (2MW), Sadeipali.

Dt : 06-12-2025

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	6094900	6378200	1.00E+03	0.283300	0.283215
		Main					

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Energy Import by M/S GEDCOL Solar (2MW), Sadeipali.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	65200	67400	1.00E+03	0.002200	0.002281
		Main					

Note: Apex Meters (ORA00089 (Main)) data decoded through M-cubed Software (Latest Version); provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
 06/12/2025
 DGM (EBC)
 GRIDCO

000448

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 168/2022/

1406 W/A

/Dated: 10.11.2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at Jayanagar.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

Chalaya Kanta Sahoo
10/11/2025

Dy. General Manager (EL)



000449



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5

Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Jayanagar Grid Sub-Station, At/Po- Jeypore, Dist- Koraput, Odisha

Billing Cycle

Start Date

End Date

01.10.2025

01.11.2025

Invoice Details

Invoice No

: GEDCOL/168/2025-26/07

Invoice Date

: 10.11.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	5387040	5597440	06.11.2025	207605	2.84	5,89,598/-

Total amount payable (in figures) : **Rs. 5,89,598/-**

Total amount payable (in words) : **Rupees Five Lakhs Eighty Nine Thousand Five Hundred Ninety Eight only**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	5,98,283.00	5,85,719.00	13.10.2025	12,564.00

Bank details of GEDCOL:

Name	: Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	: 725801010050005
Bank	: Union Bank of India,
IFSC	: UBIN0572586
Branch	: Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Chalaya kanta prasad
10/11/2025

Authorized Signatory

000450



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	5387040	5597440	1.00E+03	0.210400	0.210399
		Main					

Energy Import by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	77590	80390	1.00E+03	0.002800	0.002794
		Main					

Note: Apex Meters (ORA00137 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06.11.2025
for DGM (EBC)
GRIDCO

000451

000451



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 167/2023/

1407 (w/e)

/Dated: 10-11-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of October'2025 for the 01 MW Solar Power Plant of GEDCOL at Baripada.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

Chalajya Kanta Brahm
10/11/2025

Dy. General Manager (EI.)



000452



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5

Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Baripada Grid Sub-Station, At/Po- Takatpur, Dist- Mayurbhanj, Odisha

Billing Cycle

Invoice Details

Start Date	End Date	Invoice No	:	GEDCOL/167/2025-26/07
01.10.2025	01.11.2025	Invoice Date	:	10.11.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3293860	3412380	06.11.2025	116887	2.84	3,31,960/-

Total amount payable (in figures) : **Rs. 3,31,960/-**

Total amount payable (in words) : **Rupees Three Lakhs Thirty One Thousand Nine Hundred Sixty only**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,91,148.00	2,85,034.00	13.10.2025	6,114.00

Bank details of GEDCOL:

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Atalaya Kanta Prasad
10/11/2025
Authorized Signatory

000453



ଓଡ଼ିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA L

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 168/2022/

1566 (W/E)

/Dated: 11.12.2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at Jayanagar.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement**

Malaya Kanta Suman
11/12/2025

Dy. General Manager (EL.)

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Dumle
11/12/2025

2765/PP
11.12.25



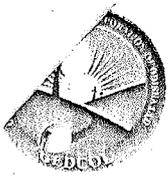
000454

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ : ୦୬୭୪-୨୫୪୭୦୨୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,
Bhubaneswar-751022, Tel. 0674-2547061,
Web: www.gedcol.com, Email: info@gedcol.com



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: www.gedcol.com, Email: info@gedcol.com

CIN No: U40102OR2013SGC016747

INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
(GEDCOL)
GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
GSTIN No: 21AABCG5398P1Z5

Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Jayanagar Grid Sub-Station, At/Po- Jeypore, Dist- Koraput, Odisha

Billing Cycle

Start Date

End Date

01.11.2025

01.12.2025

Invoice Details

Invoice No

:

GEDCOL/168/2025-26/08

Invoice Date

:

10.12.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	5597440	5849000	06.12.2025	248834	2.84	7,06,689/-

Total amount payable (in figures) : **Rs. 7,06,689/-**

Total amount payable (in words) : **Rupees Seven Lakhs Six Thousand Six Hundred Eighty Nine only**

Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	5,89,598.00	5,77,216.00	13.11.2025	12,382.00

Bank details of GEDCOL:

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

Enclosed: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Molay Kumar Brahma
11/12/2025

Authorized Signatory

000455



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	5597440	5849000	1.00E+03	0.251560	0.251553
		Main					

Energy Import by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	80390	83110	1.00E+03	0.002720	0.002719
		Main					

Note: Apex Meters (ORA00137 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06/12/2025
DGM (EBC)
GRIDCO

000456

ANNEXURE -3.46(a)



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL Solar (1MW), Baripada.

Dt: 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152 Main	3293860	3412380	1.00E+03	0.118520	0.118513

Energy Import by M/S GEDCOL Solar (1MW), Baripada.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152 Main	45230	46850	1.00E+03	0.001620	0.001626

Note: Apex Meters (ORA00152 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

[Signature]
06.11.2025
DGM (EBC)
GRIDCO

000457

ଓଡିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 167/2023/

1567 (us 18)

/Dated: 11-12-2025

To

The Chief General Manager (PP)
GRIDCO Limited.
Bhubaneswar- 751022

Sub: Submission of Energy Bills for the month of November'2025 for the 01 MW Solar Power Plant of GEDCOL at Baripada.

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

Chalaya Kanta Brahm
11/12/2025

Dy. General Manager (El.)

Encl:- 1. 01 No. Original Invoice
2. 01 No. EBC Statement

TECH/PP
11/12/2025

Chalaya Kanta Brahm
11/12/2025



000458

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,
Bhubaneswar-751022, Tel. 0674-2547061,
Web: www.gedcol.com, Email: info@gedcol.com



INVOICE

Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.
 (GEDCOL)
 GSTIN No: 21AAFCG2570B1ZA

Recipient Details (Billed to):

GRIDCO Limited.
 Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022
 GSTIN No: 21AABCG5398P1Z5

Power Purchase Agreement dated 01.09.2020

Project Details

Project Capacity : 01 MW (Solar Power Plant)
 Location : Baripada Grid Sub-Station, At/Po- Takatpur, Dist- Mayurbhanj, Odisha

Billing Cycle

Start Date : 01.11.2025
 End Date : 01.12.2025

Invoice Details

Invoice No : GEDCOL/167/2025-26/08
 Invoice Date : 10.12.2025

Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical energy	27160000	3412380	3537820	06.12.2025	123867	2.84	3,51,782/-

Total amount payable (in figures) : **Rs. 3,51,782/-**

Total amount payable (in words) : **Rupees Three Lakhs Fifty One Thousand Seven Hundred Eighty Two only**

Previous Payment Details

S. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
1	3,31,960.00	3,24,988.00	13.11.2025	6,972.00

Bank details of GEDCOL:

Bank Name : Green Energy Development Corporation of Odisha Ltd (GEDCOL)
 Current Account No. : 725801010050005
 Bank : Union Bank of India,
 Branch : UBIN0572586
 Address : Sahid Nagar, Bhubaneswar, Odisha.

Notes: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Meloye Kanta Baran
 11/12/2025
 Authorized Signatory



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S GEDCOL Solar (1MW), Baripada.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	3412380	3537820	1.00E+03	0.125440	0.125445
		Main					

Energy Import by M/S GEDCOL Solar (1MW), Baripada.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	Final Reading
			00:00h	00:00h		As per load survey	
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	46850	48430	1.00E+03	0.001580	0.001578
		Main					

Note: Apex Meters (ORA00152 (Main)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

AS
 DGM (EBC) 06/12/2025
 GRIDCO

ANNEXURE -3.47(a)

Alex Green Energy Private Limited

Letter No.: AGEPL/GRIDCO/25-26/inv/08

Date: 06.11.25

To
The CGM (PP)
GRIDCO Limited
Janpath, Bhubaneswar
Odisha-751007

Sub: Monthly tariff bill for sale of Energy for the Month of October 2025 – 5 MW Solar PV Power Plant, Patnagarh.

Ref.: Power Purchase Agreement Dated 26-05-2012

Dear Sir,

As per the PPA under reference above, we are herewith enclosing the monthly tariff bill bearing no. – AGEPL/BILL/25-26/08 dated 06.11.2025 for an amount of Rs.3434375/- (Thirty Four Lakh Thirty Four Thousand Three Hundred and Seventy Five Rupees only) towards Energy Charges for the Power supplied for above mentioned month. The Invoice has been prepared on the basis of Reading given by EBC section on the meter reading taken from the Main meter at our plant end.

Please arrange to remit the payment.

Our Bank Details are as below:

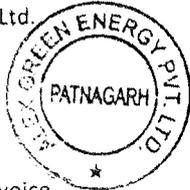
Account Name: ALEX GREEN ENERGY PRIVATE LIMITED
Bank: State Bank of India
Branch: SME Branch, Jharsuguda station square
Account no: 39600160872
IFSC Code: SBIN0010923

Thanking You.

For Alex green Energy Pvt. Ltd.

Bipin Barik

Authorized Signatory



Encl.: 1. Monthly Energy invoice.
2. Meter reading Statement from EBC.

Correspondence Office :
2nd floor, Krishna Centre
Infront of Neo Heights Apartment, Sarbahal,
Vedanta Road, Jharsuguda - Odisha (768201)
M : +917381076684

Regd. Office :
West Wind, Flat 5B, BL-4 7B,
Raja S C Mullick Road, Kolkata, W.B. 700084
CIN No. - U74999WB2012PTC173609

Email : alexgreenenergypvt@gmail.com

Works Address :
At: Dumbatta Road, VIII : Chingerband,
Po : Gangasagar, Block : Patnagarh,
Dist : Balangir - 767025 (Odisha)
M : +91943757887

*Processed on SAP
8/11/25
07.11.25.*

*Received through
mail
8/11/25
07.11.25.*

000461

Alex Green Energy Private Limited

Invoice

Invoice No. : AGEPL/BILL/25-26/08

Date: 06.11.25

GST No: 21AAKCA2530Q2ZN

CIN: U74999WB2012PTC173609

To,

The CGM (PP)
GRIDCO Ltd.,
Janpathi

Bhubaneswar-751022

GSTN: 21AABCG5398P3Z3

Sub: Meter reading taken at our solar plant, Village-Chingerbandh, Patnagarh,
Bolangir.

Dear Sir,

Please see below the check meter details.

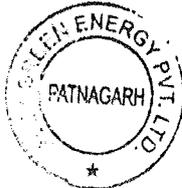
Meter	Sl no.	HSN/SAC	Initial reading (KWh) as on 1st October 2025 (00:00 Hrs)	Initial reading (KWh) as on 1st November 2025 (00:00 Hrs)	Difference (KWh)	Tariff MF	Total Export (KWh) as per load survey	Total import (KWh) as per load survey	Net units exported to GRIDCO (KWh)	Tariff per unit (Rs.)	Total amount (Rs.)
Main	OPT00598	27160000	36394670	36889620	494950	1	494947	4322	490625	7	3434375

In Words: Rupees Thirty Four Lakh Thirty Four Thousand Three Hundred and Seventy Five only

For Alex Green Energy Pvt. Ltd.

Bipin Kumar

(Authorized Signatory)



Note:

1. The Dump Data was taken by OPTCL & TPWODL on 01/11/2025 from meter installed at our plant as well as from Grid Substation and mailed to you
2. The meter reading of plant main meter no-OPT00598 end taken as per PPA.
3. Meter reading statement of energy Billing Centre, GRIDCO enclosed
4. Bills are raised based on reading taken by EBC as per load survey
5. No GST has been charged as it is exempted from GST

Correspondence Office :

2nd Floor, Krishna Centre

Infront of Neo Heights Apartment, Sarbahal,

Vedanla Road, Jharsuguda - Odisha (768201)

M : +917381076684

Regd. Office :

West Wind, Flat 5B, BL-4 7B,

Raja S C Mullick Road, Kolkata, W.B. 700084

CIN No. - U74999WB2012PTC173609

Email : alexgreenenergyplg@gmail.com

Works Address :

At: Dumbatta Road, VII : Chingerband,

Po : Gangasagar, Block : Patnagarh,

Dist : Balangir - 767025 (Odisha)

M : +91943757887

000462



GRIDCO LIMITED.

Energy Billing Center, Room No. 11 AW Building
Janpath P.O. Bhoi Nagar, Bhubaneswar-751022
Tel: Ph: 0674-2742810 Fax: 0674-2647150

01-06-11-2025

M/S Alex Green Energy Pvt. Ltd., Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	36394670	36889620	1.00E+03	0.494950	0.494947

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	240830	245150	1.00E+03	0.004320	0.004322

Note: i) Apex Meter (OPT00598 (Main)) described through latest version of Metered Software has been considered for energy billing. The exact quantum of energy on 15 minute DIF as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC)
GRIDCO

Pravin Kumar



000463

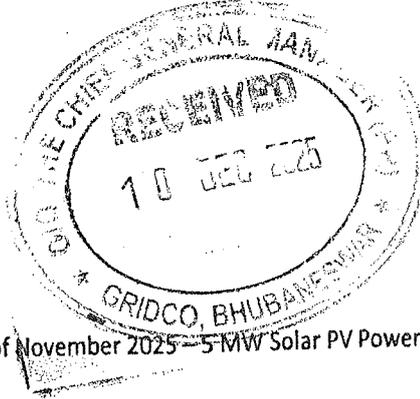


Alex Green Energy Private Limited

Letter No.: AGEPL/GRIDCO/25-26/inv/09

Date: 08.12.25

To
The CGM (PP)
GRIDCO Limited
Janpath, Bhubaneswar
Odisha-751007



Sub: Monthly tariff bill for sale of Energy for the Month of November 2025 - 5 MW Solar PV Power Plant, Patnagarh.

Ref.: Power Purchase Agreement Dated 26-05-2012

Dear Sir,

As per the PPA under reference above, we are herewith enclosing the monthly tariff bill bearing no. - AGEPL/BILL/25-26/09 dated 08.12.2025 for an amount of Rs.4418701/- (Forty Four Lakh Eighteen Thousand Seven Hundred and One Rupees only) towards Energy Charges for the Power supplied for above mentioned month. The Invoice has been prepared on the basis of Reading given by EBC section on the meter reading taken from the Main meter at our plant end.

*CGM-R
Dina RE*

Please arrange to remit the payment.

Our Bank Details are as below:

Account Name: ALEX GREEN ENERGY PRIVATE LIMITED
Bank: State Bank of India
Branch: SME Branch, Jharsuguda station square
Account no: 39600160872
IFSC Code: SBIN0010923

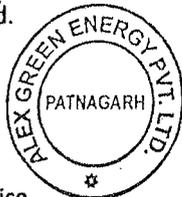
10-11-2025

Thanking You.

For Alex green Energy Pvt. Ltd.

Bipin Barik

Authorized Signatory



- Encl.: 1. Monthly Energy invoice.
- 2. Meter reading Statement from EBC.

*Received
07.12.25
Jm*

*Processed in SAP
Jm
10.12.25*

Correspondence Office :
2nd Floor, Krishna Centre
Infront of Neo Heights Apartment, Sarbahal,
Vedanta Road, Jharsuguda - Odisha (768201)
M : +917381076684

Regd. Office :
West Wind, Flat 5B, BL-4 78,
Raja S C Mullick Road, Kolkata, W.B. 700084
CIN No. - U74999WB2012PTC173609

Works Address :
At: Dumbatta Road, Vill : Chingerband,
Po : Gangasagar, Block : Patnagarh,
Dist : Balangir - 767025 (Odisha)
M : +91943757887

Email: alexgreenenergy@gmail.com



Alex Green Energy Private Limited

Invoice

Invoice No. : AGEPL/BILL/25-26/09

Date: 08.12.25

GST No: 21AAKCA2530Q2ZN

CIN: U74999WB2012PTC173609

To,

The CGM (PP)

GRIDCO Ltd.,

Janpath

Bhubaneswar-751022

Gstin: 21AAACG5398P3Z3

Sub: Meter reading taken at our solar plant, Village-Chingerbandh, Patnagarh, Bolangir.

Dear Sir,

Please see below the check meter details.

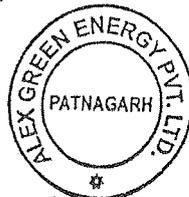
Meter	Sl no.	HSN/SAC	Initial reading (KWh) as on 1st November 2025 (00:00 Hrs)	Initial reading (KWh) as on 1st December 2025 (00:00 Hrs)	Difference (KWh)	Tariff MF	Total Export (KWh) as per load survey	Total import (KWh) as per load survey	Net units exported to GRIDCO (KWh)	Tariff per unit (Rs.)	Total amount (Rs.)
Main	OPT00598	27160000	36889620	37525610	635990	1	635986	4743	631243	7	4418701

In Words: Rupees Forty Four Lakh Eighteen Thousand Seven Hundred and One only

For Alex Green Energy Pvt. Ltd.

Bipin Barik

(Authorized Signatory)



Note:

1. The Dump Data was taken by OPTCL & TPWODL on 01/12/2025 from meter installed at our plant as well as from Grid Substation and mailed to you
2. The meter reading of plant main meter no-OPT00598 end taken as per PPA.
3. Meter reading statement of energy Billing Centre, GRIDCO enclosed
4. Bills are raised based on reading taken by EBC as per load survey
5. No GST has been charged as it is exempted from GST

Correspondence Office :

2nd Floor, Krishna Centre

Infront of Neo Heights Apartment, Sarbahal,

Vedania Road, Jharsuguda - Odisha (768201)

M : +917381076684

Regd. Office :

West Wind, Flat 5B, Bl-4 78,

Raja S C Mullick Road, Kolkata, W.B. 700084

CIN No. - U74999WB2012PTC173609

Works Address :

At: Dumbaffa Road, Vill : Chingerband,

Po : Gangasagar, Block : Patnagarh,

Dist : Bolangir - 767025 (Odisha)

M : +91943757887

Email : alexgreenenergypl@gmail.com

000465



GRIDCO LIMITED.

Energy Billing Center, Room No. 11 AW Building
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
Tel : Ph: 0674-2542840, Fax: 0674-2547180

Di: 06-12-2025

M/S Alex Green Energy Pvt. Ltd., Patnagarh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	36889620	37526610	1.00E+03	0.635990	0.635986

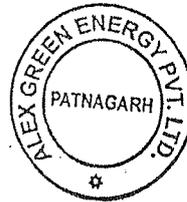
Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	245160	249890	1.00E+03	0.004740	0.004743

Note: i) Apex Meter (OPT00598 (Main)), decoded through latest version of M-cubed Software has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

AS
DGM (EBC)
GRIDCO
06/12/2025

B. P. B. B.



-000466

ANNEXURE -3.48(a)



Ref No - Acme/Odisha/1107/2025

Date – 7th November 2025

To,

Sri Bibhu Prasad Mohapatra
Chief General Manager (Power Purchase)
Gridco Limited , Janpath
Bhubaneswar- 751002, Odisha

Subject: Energy Bill submission of 25MW Solar PV Power Plant of M/s Acme Odisha Solar Power Private Limited for the month of Oct – 2025

Ref: 1.Power Purchase Agreement dated 6th March, 2013

Dear Sir,

Please find herewith the energy bill of our 25MW Solar PV Power Plant amounting in Rs. 25820413.00 (Rupees Two Crore Fifty-Eight Lakh Ninety Twenty Thousand Four Hundred Thirteen only) vide our Invoice no - 1325000006 dated 07-11-25 For the month of Oct - 2025 in respect of power exported to GRIDCO through 132 Kv LILO switching Station of OPTCL near ACME Solar Power Plant at Village – Mursing, Dist – Bolangir, Odisha.

Necessary arrangement may kindly be made for early payment.

Thanking You

With Best Regards,

(Biswaketan Samal)
Authorized Signatory
For Acme Odisha Solar Power Pvt. Ltd.

Enclose – 1. Invoice copy.
2. EBC certificate.

Processed on 8/11/25
JS
07-11-25

Received through mail
JS
07-11-25

ACME Odisha Solar Power Private Limited

CIN: U40108HR2009PTC039102

Plot No-276, Swosti Soumya Enclave, Opposite Kalinga Stadium Gate No- 1, Nayapalli , BHUBANESWAR-12

Email: info@acme.in

000467

ORIGINAL FOR RECIPIENT

ACME Odisha Solar Power Pvt Ltd.
Plant:Plot No. 251/2354 and 248, Tehsil Deogaon Village Mursingh Balangir Orissa PIN: 767029

INVOICE/BILL OF SUPPLY

To,
GRIDCO LTD
Janpath bhubaneswar,
Orissa,PIN-751022

Invoice No. 1325000006
Invoice Date 07.11.2025
Date of PPA 06.03.2013
JMR Issue Date 06.11.2025

PPA signed with :ACME Odisha Solar Power Private Limited
PAN-AAABCG5398P GSTIN- 21AABCG5398P3Z3 TAN-BBNG00091A
Address:Janapath Bhubaneswar Odisha- 751022

Check Meter SI No.	Initial Reading	Final Reading	Difference	M.F.	Export kWh as per load survey	Import KWh as per load survey	Net units exported to GRIDCO(kWh)	Tariff rate(In Rs.)	Amount Payble
OPT00869	10,08,88,700.00	10,44,62,300.00	35,73,600.00	1.00	35,73,580.00	26,820.00	35,46,760.00	7.28	2,58,20,413.00

Total Amount Payable (in figures)

Rs.2,58,20,413.00/-

Amount of Bill in Words (INR):Rupees Two Crore Fifty Eight Lakh Twenty Thousand Four Hundred Thirteen Only

For,
ACME Odisha Solar Power Private Limited



Authorized Signatory

Please send your remittance to the following Bank.
Account Name:ACME Odisha Solar Power Private Limited.
Account No.201013706202
IFSC CODE:INDB0000005
BANK:INDUSIND BANK
New Delhi-110001
PAN-AAICA7979F, GSTIN-21AAICA7979F1ZL,
TAN-RTKA08403D,HSN Code-27160000
Place of supply-Odisha,
GST on sale of electricity is exempt vide:SI No. 104 of Notification No.
2/2017-Central Tax (Rate) dated 28th June, 2017 as amended from time to time.

ACME Odisha Solar Power Private Limited
(CIN:U40108HR2009PTC039102)
Regd. Office: Plot No.152, Sector-44, Gurgaon,Haryana-122002
Tel: +91-124-7117000 Fax: +91-124-7117001 Email:info@acme.in

000468



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	100888700	104462300	1.00E+03	3.573600	3.573580

Energy Import by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	8878800	8905600	1.00E+03	0.026800	0.026820

Note: i) Apex Meter (OPT00869 (Check)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

[Signature]
 06/11/2025
 DGM (EBC)
 GRIDCO

ANNEXURE -3.48(b)



Ref No - Acme/Odisha/1208/2025

Date - 8th December 2025

To,

Sri Bibhu Prasad Mohapatra
Chief General Manager (Power Purchase)
Gridco Limited , Janpath
Bhubaneswar- 751002, Odisha



Subject: Energy Bill submission of 25MW Solar PV Power Plant of M/s Acme Odisha Solar Power Private Limited for the month of Nov - 2025

Ref: 1.Power Purchase Agreement dated 6th March, 2013

Dear Sir,

Please find herewith the energy bill of our 25MW Solar PV Power Plant amounting in Rs. 30357236.00 (Rupees Three Crore Thirty Five Lakh Seven Thousand Two Hundred Thirty Six only) vide our Invoice no - 1325000007 dated 08-12-25 For the month of Nov - 2025 in respect of power exported to GRIDCO through 132 Kv LILO switching Station of OPTCL near ACME Solar Power Plant at Village - Mursing, Dist - Bolangir, Odisha.

Necessary arrangement may kindly be made for early payment.

Thanking You

With Best Regards,

(Biswaketan Samal)
Authorized Signatory
For Acme Odisha Solar Power Pvt. Ltd.

Enclose - 1. Invoice copy.
2. EBC certificate.

ACME Odisha Solar Power Private Limited
CIN: U40108HR2009PTC039102

Plot No-276, Swosti Soumya Enclave, Opposite Kalinga Stadium Gate No- 1, Nayapalli , BHUBANESWAR-12
Email: info@acme.in

000470

*Copy to Roy
12/08/25*

10/11/2025

*2759/PP
10/12/25*

Biswaketan Samal

*Date of receipt
02.12.25
Jm*

*Moussad
di
Jm
10.12.25*

09.12.25

174000

ORIGINAL FOR RECEIPT

ACME Odisha Solar Power Pvt Ltd.
 Plant: Plot No. 251/2354 and 248, Tehsil Deogaon Village Mursingh Balangir Orissa PIN: 767029

INVOICE/BILL OF SUPPLY

To: GRIDCO LTD
 Janpath bhubaneswar,
 Orissa, PIN-751022

Invoice No. 132500007
 Invoice Date 08.12.2025
 Date of PPA 06.03.2013
 JMIR Issue Date 08.12.2025

PPA signed with: ACME Odisha Solar Power Private Limited

PAN-AARBGG5398P GSTIN-21AABCG5398P3Z3 TAN-BBNG00091A

Address: Janapath Bhubaneswar Odisha-751022

Main Meter	Initial Reading	Final Reading	Difference	M.F.	Export kWh as per load survey	Import kWh as per load survey	Net units exported to GRIDCO (kWh)	Tariff rate (in Rs.)	Amount Payble
9	10,44,62,300.00	10,86,60,200.00	41,97,900.00	1.00	41,97,860.00	27,910.00	41,69,950.00	7.28	3,03,57,236.00

Total Amount Payable (in figures) Rs. 3,03,57,236.00/-
 Amount of Bill in Words (INR): Rupees Three Crore Three Lakh Fifty Seven Thousand Two Hundred Thirty Six Only

For, ACME Odisha Solar Power Private Limited

Authorized Signatory

Please send your remittance to the following Bank.
 Account Name: ACME Odisha Solar Power Private Limited.
 Account No. 201013706202
 IFSC CODE: INDB0000005
 BANK: INDUSIND BANK
 New Delhi-110001

PAN-AAICA7979F, GSTIN-21AAICA7979F1Z1,
 TAN-RTKA08403D, HSN Code-27160000

Place of supply- Odisha,

GST on sale of electricity is exempt vide: SI No. 104 of Notification No. 2/2017-Central Tax (Rate) dated 28th June, 2017 as amended from time to time.



GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building
 Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022
 Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	Final Reading As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	104462300	108660200	1.00E+03	4.197900	4.197860

Energy Import by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	Final Reading As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	8905600	8933500	1.00E+03	0.027900	0.027910

Note: i) Apex Meter (OPT00869 (Check)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

[Signature]
 06/12/2025
 DGM (EBC)
 GRIDCO

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ANNEXURE -3.49(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604287705 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	54,963,076	54,963,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	214,384,312	214,384,312	0
03	Addl ROE-Ramp rate	%	- 0.25000	-858,665	0	-858,665
04	Energy Charges Coal	Rs./kWh	3.00400	92,690,081	92,690,081	0
05	Incentive-PFR	Rs. Cr/Yr	3,258.58680	4,126,136	4,126,136	0
06	RLDC Charges	Rs. Cr.	0.16034	243,641	243,641	0
07	URS Trade Gain Share	Rs.	0.00000	-1,933	-1,933	0
08	RTM Trade Gain Share	Rs.	0.00000	-2,717,565	-2,717,565	0
Totals				362,829,083	363,687,748	-858,665

Grand Total

-858,665

Rupees (in words) Minus Eight Lakh Fifty-Eight Thousand Six Hundred Sixty-Five Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	30,855,553	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1948190	%
PAFN:(Peak)	68.7510	%	Cumulative Entitlement	12.1284650	%
PAFN:(Off Peak)	69.0480	%	Mthly Entitlement(Peak)	15.1948190	%
			Mthly Entitlement(Off-Peak)	15.1948190	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.004	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,494.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,297.80	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,636.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,551.00	kCal/Kg
LPSF	64,550.98	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,549,254,003	kWh	Cumulative ECR(Normative)	3.010	Rs./kWh
Benef. En. Req(Below 85%)	239,075,237	kWh	Cumulative ECR(Actual)	3.382	Rs./kWh
Statio En. Req(Below 85%)	443,662,390	kWh	Cumulative ECR(DC)	3.010	Rs./kWh
LPPF(Cumulative)	4,153.53	Rs./MT	Cumulative ECR(SE)	3.121	Rs./kWh
CVPF(Cumulative)	3,505.78	kCal/KG	AUL(DC)	97.19	%
LPSF(Cumulative)	61,901.42	Rs./KL	AUL(SG)	77.90	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,514.50	kCal/kWh
CVSF(Cumulative)	9,642.12	kCal/Litre	AUX Actual(Cumulative)	8.23	%
EC (Gain)	0.00	Rs.	Comp (F)	504,967,194.33	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000474

ANNEXURE -3.49(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604287706 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	68,620,881	68,620,881	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	277,200,411	277,200,411	0
03	Addl ROE-Ramp rate	%	- 0.25000	-1,151,160	0	-1,151,160
04	Energy Charges Coal	Rs./kWh	2.91900	161,067,918	161,067,918	0
05	RLDC Charges	Rs. Cr.	0.16034	243,470	243,470	0
06	URS Trade Gain Share	Rs.	0.00000	-29,786	-29,786	0
07	RTM Trade Gain Share	Rs.	0.00000	-2,019,998	-2,019,998	0
Totals				503,931,736	505,082,896	-1,151,160
Grand Total						-1,151,160

Rupees (in words) Minus Eleven Lakh Fifty-One Thousand One Hundred Sixty Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	55,179,143	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1841430	%
PAFN:(Peak)	69.0260	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	69.3790	%	Mthly Entitlement(Peak)	15.1841430	%
			Mthly Entitlement(Off-Peak)	15.1841430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Off Peak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.919	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,651.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,268.09	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,714.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,629.00	kCal/Kg
LPSF	62,574.27	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276523 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	68,620,881	68,620,881	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	277,200,411	277,200,411	0
03	Energy Charges Coal	Rs./kWh	2.91900	161,067,918	161,067,918	0
04	Compensation Charges(Th)	Rs.	574,134,878	288,453,330	288,453,330	0
05	URS Trade Gain Share	Rs.	0.00000	-29,786	0	-29,786
06	RTM Trade Gain Share	Rs.	0.00000	-2,019,998	0	-2,019,998
Totals				793,292,756	795,342,540	-2,049,784

Grand Total -2,049,784Rupees (in words) **Minus Twenty Lakh Forty-Nine Thousand Seven Hundred Eighty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	55,179,143	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1841430	%
PAFN:(Peak)	69.0260	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	69.3790	%	Mthly Entitlement(Peak)	15.1841430	%
			Mthly Entitlement(Off-Peak)	15.1841430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.919	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,651.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,268.09	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,714.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,629.00	kCal/Kg
LPSF	62,574.27	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.49(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282045

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	71,572,973	0	71,572,973
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	290,338,315	0	290,338,315
03	Energy Charges Coal	Rs./kWh	2.80100	263,368,255	0	263,368,255
04	Compensation Charges(Th)	Rs.	574,134,878	288,453,330	288,453,330	0
Totals				913,732,873	288,453,330	625,279,543

Grand Total

625,279,543

Rupees (in words) Sixty-Two Crore Fifty-Two Lakh Seventy-Nine Thousand Five Hundred Forty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	94,026,510	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1994630	%
PAFN:(Peak)	69.5960	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	70.0330	%	Mthly Entitlement(Peak)	15.1994630	%
			Mthly Entitlement(Off-Peak)	15.1994630	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.801	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,642.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,140.86	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,755.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,670.00	kCal/Kg
LPSF	60,858.18	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000480



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287712** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Barh STPS-1 ABT-6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	75,394,525	71,572,973	3,821,552
02	Capacity Charge (Off-PK)	Rs. Cr/Yr	3,258.58680	305,942,990	290,338,315	15,604,675
03	Energy Charges Coal	Rs./kWh	2.80100	277,886,323	263,368,255	14,518,068
04	Compensation Charges(Th)	Rs.	667,244,085	365,017,389	288,453,330	76,564,059
Totals				1,024,241,227	913,732,873	110,508,354

Grand Total**110,508,354**Rupees (in words) **Eleven Crore Five Lakh Eight Thousand Three Hundred Fifty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	99,209,683	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1994430	%
PAFN:(Peak)	70.0760	%	Cumulative Entitlement	12.8079950	%
PAFN:(Off Peak)	70.5230	%	Mthly Entitlement(Peak)	15.1994430	%
			Mthly Entitlement(Off-Peak)	15.1994430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Off Peak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.801	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,642.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,140.86	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,755.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,670.00	kCal/Kg
LPSF	60,858.18	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	6,178,185,981	kWh	Cumulative ECR(Normative)	2.966	Rs./kWh
Benef. En. Req(Below 85%)	348,636,526	kWh	Cumulative ECR(Actual)	3.345	Rs./kWh
Statio En. Req(Below 85%)	637,300,214	kWh	Cumulative ECR(DC)	2.966	Rs./kWh
LPPF(Cumulative)	4,164.02	Rs./MT	Cumulative ECR(SE)	3.074	Rs./kWh
CVPF(Cumulative)	3,566.98	kCal/KG	AUL(DC)	97.68	%
LPSF(Cumulative)	61,814.05	Rs./KL	AUL(SG)	78.17	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,528.27	kCal/kWh
CVSF(Cumulative)	9,642.94	kCal/Litre	AUX Actual(Cumulative)	8.10	%
EC (Gain)	0.00	Rs.	Comp (F)	667,244,085.94	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.50(a)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266110** Revision Bill Tariff Ref.
 Date **02.12.2025**
 Beneficiary **GRIDCO Ltd .** REA Ref.
 Station **Barh STPS-2 ABT-6** REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,703,733	4,703,733	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,285,600	19,285,600	0
03	Energy Charges Coal	Rs./kWh	3.01500	13,144,088	13,144,088	0
04	RLDC Charges	Rs. Cr.	0.10690	16,090	0	16,090
05	URS Trade Gain Share	Rs.	0.00000	-16,756	-16,756	0
06	RTM Trade Gain Share	Rs.	0.00000	-58,709	-58,709	0
Totals				37,074,046	37,057,956	16,090
Grand Total					16,090	

Rupees (in words) **Sixteen Thousand Ninety Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,359,565	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051840	%
PAFN:(Peak)	79.5570	%	Cumulative Entitlement	1.5732550	%
PAFN:(Off Peak)	79.7480	%	Mthly Entitlement(Peak)	1.5051840	%
			Mthly Entitlement(Off-Peak)	1.5051840	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.015	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,369.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,299.19	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,500.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,415.00	kCal/Kg
LPSF	71,223.86	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,027,285,430	kWh	Cumulative ECR(Normative)	2.931	Rs./kWh
Benef. En. Req(Below 85%)	21,119,456	kWh	Cumulative ECR(Actual)	3.074	Rs./kWh
Statio En. Req(Below 85%)	262,904,404	kWh	Cumulative ECR(DC)	2.931	Rs./kWh
LPPF(Cumulative)	4,176.31	Rs./MT	Cumulative ECR(SE)	3.039	Rs./kWh
CVPF(Cumulative)	3,497.13	kCal/KG	AUL(DC)	99.63	%
LPSF(Cumulative)	69,223.50	Rs./KL	AUL(SG)	79.95	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,341.12	kCal/kWh
CVSF(Cumulative)	9,185.03	kCal/Litre	AUX Actual(Cumulative)	5.84	%
EC (Gain)	0.00	Rs.	Comp (F)	434,946,826.44	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.50(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276479 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,984,386	4,984,386	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,695,503	19,695,503	0
03	Energy Charges Coal	Rs./kWh	2.93500	15,528,389	15,528,389	0
04	Compensation Charges(Th)	Rs.	327,030,690	24,372,926	24,372,926	0
05	URS Trade Gain Share	Rs.	0.00000	-43,538	0	-43,538
06	RTM Trade Gain Share	Rs.	0.00000	-80,889	0	-80,889
Totals				64,456,777	64,581,204	-124,427

Grand Total

-124,427

Rupees (in words) Minus One Lakh Twenty-Four Thousand Four Hundred Twenty-Seven Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	5,290,763	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051760	%
PAFN:(Peak)	82.0610	%	Cumulative Entitlement	1.5648840	%
PAFN:(Off Peak)	82.0770	%	Mthly Entitlement(Peak)	1.5051760	%
			Mthly Entitlement(Off-Peak)	1.5051760	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.935	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,307.26	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,601.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,516.00	kCal/Kg
LPSF	71,807.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,809,274,853	kWh	Cumulative ECR(Normative)	2.934	Rs./kWh
Benef. En. Req(Below 85%)	27,123,605	kWh	Cumulative ECR(Actual)	3.078	Rs./kWh
Statio En. Req(Below 85%)	363,938,705	kWh	Cumulative ECR(DC)	2.934	Rs./kWh
LPPF(Cumulative)	4,197.40	Rs./MT	Cumulative ECR(SE)	3.002	Rs./kWh
CVPF(Cumulative)	3,511.49	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	69,629.05	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,340.98	kCal/kWh
CVSF(Cumulative)	9,207.38	kCal/Litre	AUX Actual(Cumulative)	5.88	%
EC (Gain)	0.00	Rs.	Comp (F)	327,030,690.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.50(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282039

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,709,404	0	4,709,404
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	18,916,495	0	18,916,495
03	Energy Charges Coal	Rs./kWh	2.82700	22,080,284	0	22,080,284
04	Compensation Charges(Th)	Rs.	327,030,690	24,372,926	24,372,926	0
Totals				70,079,109	24,372,926	45,706,183

Grand Total

45,706,183

Rupees (in words) Four Crore Fifty-Seven Lakh Six Thousand One Hundred Eighty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	7,810,500	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051890	%
PAFN:(Peak)	83.3980	%	Cumulative Entitlement	1.5648840	%
PAFN:(Off Peak)	83.4560	%	Mthly Entitlement(Peak)	1.5051890	%
			Mthly Entitlement(Off-Peak)	1.5051890	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.827	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,321.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,232.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,673.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,588.00	kCal/Kg
LPSF	71,525.22	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,809,274,853	kWh	Cumulative ECR(Normative)	2.934	Rs./kWh
Benef. En. Req(Below 85%)	27,123,605	kWh	Cumulative ECR(Actual)	3.078	Rs./kWh
Statio En. Req(Below 85%)	363,938,705	kWh	Cumulative ECR(DC)	2.934	Rs./kWh
LPPF(Cumulative)	4,197.40	Rs./MT	Cumulative ECR(SE)	3.002	Rs./kWh
CVPF(Cumulative)	3,511.49	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	69,629.05	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,340.98	kCal/kWh
CVSF(Cumulative)	9,207.38	kCal/Litre	AUX Actual(Cumulative)	5.88	%
EC (Gain)	0.00	Rs.	Comp (F)	327,030,690.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287700 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,791,013	4,709,404	81,609
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,331,208	18,916,495	414,713
03	Energy Charges Coal	Rs./kWh	2.82700	22,581,505	22,080,284	501,221
04	Compensation Charges(Th)	Rs.	375,952,856	27,759,260	24,372,926	3,386,334
Totals				74,462,986	70,079,109	4,383,877

Grand Total**4,383,877**Rupees (in words) **Forty-Three Lakh Eighty-Three Thousand Eight Hundred Seventy-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	7,987,798	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5050720	%
PAFN:(Peak)	83.5800	%	Cumulative Entitlement	1.5581420	%
PAFN:(Off Peak)	83.6870	%	Mthly Entitlement(Peak)	1.5050720	%
			Mthly Entitlement(Off-Peak)	1.5050720	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.827	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,321.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,232.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,673.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,588.00	kCal/Kg
LPSF	71,525.22	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,528,718,480	kWh	Cumulative ECR(Normative)	2.919	Rs./kWh
Benef. En. Req(Below 85%)	30,503,559	kWh	Cumulative ECR(Actual)	3.062	Rs./kWh
Statio En. Req(Below 85%)	413,119,798	kWh	Cumulative ECR(DC)	2.919	Rs./kWh
LPPF(Cumulative)	4,201.97	Rs./MT	Cumulative ECR(SE)	2.987	Rs./kWh
CVPF(Cumulative)	3,532.51	kCal/KG	AUL(DC)	99.63	%
LPSF(Cumulative)	69,875.80	Rs./KL	AUL(SG)	80.18	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,342.23	kCal/kWh
CVSF(Cumulative)	9,222.16	kCal/Litre	AUX Actual(Cumulative)	5.82	%
EC (Gain)	0.00	Rs.	Comp (F)	375,952,856.64	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000490



ANNEXURE -3.51(a)

NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604266115 Revision Bill Tariff Ref.
 Date 02.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station Farakka STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,325,991	2,325,991	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,303,962	9,303,962	0
03	Energy Charges Coal	Rs./kWh	3.48500	9,866,404	9,866,404	0
04	RLDC Charges	Rs. Cr.	0.12957	17,943	0	17,943
05	URS Trade Gain Share	Rs.	0.00000	-21,336	-21,336	0
06	RTM Trade Gain Share	Rs.	0.00000	-43,560	-43,560	0
Totals				21,449,404	21,431,461	17,943

Grand Total 17,943

Rupees (in words) **Seventeen Thousand Nine Hundred Forty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,831,106	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3848280	%
PAFN:(Peak)	90.1590	%	Cumulative Entitlement	1.3799100	%
PAFN:(Off Peak)	92.0220	%	Mthly Entitlement(Peak)	1.3848280	%
			Mthly Entitlement(Off-Peak)	1.3848280	%
			Inc Energy Peak(Cum)	61,439	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.485	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,451.43	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,386.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,301.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.485	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.762	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,574.23	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.48	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266116** Revision Bill Tariff Ref.
 Date **02.12.2025**
 Beneficiary **GRIDCO Ltd .** REA Ref.
 Station **Farakka STPS-1 ABT-6** REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,325,991	2,325,991	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,303,962	9,303,962	0
03	Energy Charges Coal	Rs./kWh	3.48500	9,866,404	9,866,404	0
04	Incentive-PFR	Rs. Cr/Yr	1,007.77450	116,300	0	116,300
05	RLDC Charges	Rs. Cr.	0.12957	17,943	17,943	0
06	URS Trade Gain Share	Rs.	0.00000	-21,336	-21,336	0
07	RTM Trade Gain Share	Rs.	0.00000	-43,560	-43,560	0
Totals				21,565,704	21,449,404	116,300
Grand Total						116,300

Rupees (in words) **One Lakh Sixteen Thousand Three Hundred Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,831,106	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3848280	%
PAFN:(Peak)	90.1590	%	Cumulative Entitlement	1.3799100	%
PAFN:(Off Peak)	92.0220	%	Mthly Entitlement(Peak)	1.3848280	%
			Mthly Entitlement(Off-Peak)	1.3848280	%
			Inc Energy Peak(Cum)	61,439	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.485	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$
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Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,451.43	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,386.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,301.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.485	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.762	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,574.23	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.48	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.51(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276519 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,318,400	2,318,400	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,273,601	9,273,601	0
03	Energy Charges Coal	Rs./kWh	3.46700	8,832,165	8,832,165	0
04	Compensation Charges(Th)	Rs.	796,579,908	14,566,464	14,566,464	0
05	URS Trade Gain Share	Rs.	0.00000	-15,081	0	-15,081
06	RTM Trade Gain Share	Rs.	0.00000	-56,936	0	-56,936
Totals				34,918,613	34,990,630	-72,017

Grand Total

-72,017

Rupees (in words) Minus Seventy-Two Thousand Seventeen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,547,495	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3803090	%
PAFN:(Peak)	87.3770	%	Cumulative Entitlement	1.3799590	%
PAFN:(Off Peak)	89.1420	%	Mthly Entitlement(Peak)	1.3803090	%
			Mthly Entitlement(Off-Peak)	1.3803090	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.467	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,767.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,437.91	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,393.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,308.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.467	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.754	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,566.24	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.57	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.51(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282042

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,329,160	0	2,329,160
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,316,640	0	9,316,640
03	Energy Charges Coal	Rs./kWh	3.22100	14,652,674	0	14,652,674
04	Compensation Charges(Th)	Rs.	796,579,908	14,566,464	14,566,464	0
Totals				40,864,938	14,566,464	26,298,474

Grand Total**26,298,474**Rupees (in words) **Two Crore Sixty-Two Lakh Ninety-Eight Thousand Four Hundred Seventy-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,549,107	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3867150	%
PAFN:(Peak)	85.9570	%	Cumulative Entitlement	1.3799590	%
PAFN:(Off Peak)	87.5620	%	Mthly Entitlement(Peak)	1.3867150	%
			Mthly Entitlement(Off-Peak)	1.3867150	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.221	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,294.56	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,534.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,449.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.221	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.754	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,566.24	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.57	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287708** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Farakka STPS-1 ABT-6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,322,272	2,329,160	-6,888
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,289,087	9,316,640	-27,553
03	Energy Charges Coal	Rs./kWh	3.22100	15,694,935	14,652,674	1,042,261
04	Compensation Charges(Th)	Rs.	1,084,347,38	22,264,561	14,566,464	7,698,097
Totals				49,570,855	40,864,938	8,705,917

Grand Total**8,705,917**Rupees (in words) **Eighty-Seven Lakh Five Thousand Nine Hundred Seventeen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,872,690	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3826140	%
PAFN:(Peak)	86.3200	%	Cumulative Entitlement	1.3802580	%
PAFN:(Off Peak)	87.9250	%	Mthly Entitlement(Peak)	1.3826140	%
			Mthly Entitlement(Off-Peak)	1.3826140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.221	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,294.56	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,534.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,449.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.221	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	6,196,270,799	kWh	Cumulative ECR(Normative)	3.381	Rs./kWh
Benef. En. Req(Below 85%)	47,167,312	kWh	Cumulative ECR(Actual)	3.683	Rs./kWh
Statio En. Req(Below 85%)	2,297,182,086	kWh	Cumulative ECR(DC)	3.381	Rs./kWh
LPPF(Cumulative)	4,674.43	Rs./MT	Cumulative ECR(SE)	3.556	Rs./kWh
CVPF(Cumulative)	3,660.96	kCal/KG	AUL(DC)	97.90	%
LPSF(Cumulative)	59,486.22	Rs./KL	AUL(SG)	70.85	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,546.31	kCal/kWh
CVSF(Cumulative)	9,829.30	kCal/Litre	AUX Actual(Cumulative)	8.60	%
EC (Gain)	0.00	Rs.	Comp (F)	1,084,347,389.	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.52(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604266109 Revision Bill Tariff Ref.
 Date 02.12.2025
 Beneficiary GRIDCO Ltd. REA Ref.
 Station Farakka STPS-3 ABT-6 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,261,479	15,261,479	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,045,914	61,045,914	0
03	Energy Charges Coal	Rs./kWh	3.41600	41,269,823	41,269,823	0
04	RLDC Charges	Rs. Cr.	0.04049	71,855	0	71,855
05	URS Trade Gain Share	Rs.	0.00000	-85,065	-85,065	0
06	RTM Trade Gain Share	Rs.	0.00000	-862,346	-862,346	0
Totals				116,701,660	116,629,805	71,855

Grand Total 71,855

Rupees (in words) **Seventy-One Thousand Eight Hundred Fifty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	12,081,330	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7458090	%
PAFN:(Peak)	97.7900	%	Cumulative Entitlement	17.9191750	%
PAFN:(Off Peak)	98.3500	%	Mthly Entitlement(Peak)	17.7458090	%
			Mthly Entitlement(Off-Peak)	17.7458090	%
			Inc Energy Peak(Cum)	5,341,080	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.416	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,454.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,376.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,291.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.416	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,798,012,335	kWh	Cumulative ECR(Normative)	3.322	Rs./kWh
Benef. En. Req(Below 85%)	152,357,301	kWh	Cumulative ECR(Actual)	3.492	Rs./kWh
Statio En. Req(Below 85%)	586,334,874	kWh	Cumulative ECR(DC)	3.322	Rs./kWh
LPPF(Cumulative)	4,758.86	Rs./MT	Cumulative ECR(SE)	3.461	Rs./kWh
CVPF(Cumulative)	3,703.70	kCal/KG	AUL(DC)	99.70	%
LPSF(Cumulative)	59,855.96	Rs./KL	AUL(SG)	77.02	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,454.43	kCal/kWh
CVSF(Cumulative)	9,841.08	kCal/Litre	AUX Actual(Cumulative)	6.89	%
EC (Gain)	0.00	Rs.	Comp (F)	249,923,714.56	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000502



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266111** Revision Bill Tariff Ref.
 Date **02.12.2025** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Farakka STPS-3 ABT-6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,261,479	15,261,479	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,045,914	61,045,914	0
03	Energy Charges Coal	Rs./kWh	3.41600	41,269,823	41,269,823	0
04	Incentive-PFR	Rs. Cr/Yr	516.00280	763,074	0	763,074
05	RLDC Charges	Rs. Cr.	0.04049	71,855	71,855	0
06	URS Trade Gain Share	Rs.	0.00000	-85,065	-85,065	0
07	RTM Trade Gain Share	Rs.	0.00000	-862,346	-862,346	0
Totals				117,464,734	116,701,660	763,074
Grand Total					763,074	

Rupees (in words) **Seven Lakh Sixty-Three Thousand Seventy-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	12,081,330	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7458090	%
PAFN:(Peak)	97.7900	%	Cumulative Entitlement	17.9191750	%
PAFN:(Off Peak)	98.3500	%	Mthly Entitlement(Peak)	17.7458090	%
			Mthly Entitlement(Off-Peak)	17.7458090	%
			Inc Energy Peak(Cum)	5,341,080	kWh
			Inc Energy OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.416	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,454.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,376.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,291.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.416	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,798,012,335	kWh	Cumulative ECR(Normative)	3.322	Rs./kWh
Benef. En. Req(Below 85%)	152,357,301	kWh	Cumulative ECR(Actual)	3.492	Rs./kWh
Statio En. Req(Below 85%)	586,334,874	kWh	Cumulative ECR(DC)	3.322	Rs./kWh
LPPF(Cumulative)	4,758.86	Rs./MT	Cumulative ECR(SE)	3.461	Rs./kWh
CVPF(Cumulative)	3,703.70	kCal/KG	AUL(DC)	99.70	%
LPSF(Cumulative)	59,855.96	Rs./KL	AUL(SG)	77.02	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,454.43	kCal/kWh
CVSF(Cumulative)	9,841.08	kCal/Litre	AUX Actual(Cumulative)	6.89	%
EC (Gain)	0.00	Rs.	Comp (F)	249,923,714.56	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.52(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276478 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,248,315	15,248,315	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	60,993,261	60,993,261	0
03	Energy Charges Coal	Rs./kWh	3.36100	36,021,736	36,021,736	0
04	Compensation Charges(Th)	Rs.	272,368,955	70,099,317	70,099,317	0
05	URS Trade Gain Share	Rs.	0.00000	-50,606	0	-50,606
06	RTM Trade Gain Share	Rs.	0.00000	-468,455	0	-468,455
Totals				181,843,568	182,362,629	-519,061

Grand Total

-519,061

Rupees (in words) Minus Five Lakh Nineteen Thousand Sixty-One Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	10,717,565	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7305030	%
PAFN:(Peak)	95.5170	%	Cumulative Entitlement	17.8959770	%
PAFN:(Off Peak)	95.5480	%	Mthly Entitlement(Peak)	17.7305030	%
			Mthly Entitlement(Off-Peak)	17.7305030	%
			Inc Energy Peak(Cum)	3,048,029	kWh
			Inc Energy OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.361	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,767.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,427.32	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,411.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,326.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.361	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,959,488,890	kWh	Cumulative ECR(Normative)	3.325	Rs./kWh
Benef. En. Req(Below 85%)	180,532,956	kWh	Cumulative ECR(Actual)	3.494	Rs./kWh
Statio En. Req(Below 85%)	701,455,802	kWh	Cumulative ECR(DC)	3.325	Rs./kWh
LPPF(Cumulative)	4,731.54	Rs./MT	Cumulative ECR(SE)	3.464	Rs./kWh
CVPF(Cumulative)	3,679.58	kCal/KG	AUL(DC)	99.72	%
LPSF(Cumulative)	59,688.32	Rs./KL	AUL(SG)	75.10	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,450.76	kCal/kWh
CVSF(Cumulative)	9,834.97	kCal/Litre	AUX Actual(Cumulative)	7.01	%
EC (Gain)	0.00	Rs.	Comp (F)	272,368,955.71	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.52(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282040

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,276,687	0	15,276,687
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,106,748	0	61,106,748
03	Energy Charges Coal	Rs./kWh	3.15000	72,527,562	0	72,527,562
04	Compensation Charges(Th)	Rs.	272,368,955	70,099,317	70,099,317	0
Totals				219,010,314	70,099,317	148,910,997

Grand Total**148,910,997**Rupees (in words) **Fourteen Crore Eighty-Nine Lakh Ten Thousand Nine Hundred Ninety-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	23,024,623	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7634930	%
PAFN:(Peak)	95.1370	%	Cumulative Entitlement	17.8959770	%
PAFN:(Off Peak)	95.3150	%	Mthly Entitlement(Peak)	17.7634930	%
			Mthly Entitlement(Off-Peak)	17.7634930	%
			Inc Energy Peak(Cum)	3,048,029	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.15	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,296.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,530.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,445.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.15	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,959,488,890	kWh	Cumulative ECR(Normative)	3.325	Rs./kWh
Benef. En. Req(Below 85%)	180,532,956	kWh	Cumulative ECR(Actual)	3.494	Rs./kWh
Statio En. Req(Below 85%)	701,455,802	kWh	Cumulative ECR(DC)	3.325	Rs./kWh
LPPF(Cumulative)	4,731.54	Rs./MT	Cumulative ECR(SE)	3.464	Rs./kWh
CVPF(Cumulative)	3,679.58	kCal/KG	AUL(DC)	99.72	%
LPSF(Cumulative)	59,688.32	Rs./KL	AUL(SG)	75.10	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,450.76	kCal/kWh
CVSF(Cumulative)	9,834.97	kCal/Litre	AUX Actual(Cumulative)	7.01	%
EC (Gain)	0.00	Rs.	Comp (F)	272,368,955.71	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000503



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287701** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Farakka STPS-3 ABT-6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,275,810	15,276,687	-877
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,103,239	61,106,748	-3,509
03	Incentive (Peak)	Rs./kWh	0.75000	-94,425	0	-94,425
04	Energy Charges Coal	Rs./kWh	3.15000	76,736,189	72,527,562	4,208,627
05	Compensation Charges(Th)	Rs.	352,230,122	91,022,702	70,099,317	20,923,385
Totals				244,043,515	219,010,314	25,033,201

Grand Total**25,033,201**Rupees (in words) **Two Crore Fifty Lakh Thirty-Three Thousand Two Hundred One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	24,360,695	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7624730	%
PAFN:(Peak)	95.5010	%	Cumulative Entitlement	17.8809280	%
PAFN:(Off Peak)	95.6790	%	Mthly Entitlement(Peak)	17.7624730	%
			Mthly Entitlement(Off-Peak)	17.7624730	%
			Inc Energy Peak(Cum)	2,922,129	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.15	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,296.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,530.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,445.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.15	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,187,764,737	kWh	Cumulative ECR(Normative)	3.288	Rs./kWh
Benef. En. Req(Below 85%)	206,637,398	kWh	Cumulative ECR(Actual)	3.439	Rs./kWh
Statio En. Req(Below 85%)	799,623,767	kWh	Cumulative ECR(DC)	3.288	Rs./kWh
LPPF(Cumulative)	4,658.89	Rs./MT	Cumulative ECR(SE)	3.459	Rs./kWh
CVPF(Cumulative)	3,664.31	kCal/KG	AUL(DC)	99.59	%
LPSF(Cumulative)	59,493.55	Rs./KL	AUL(SG)	74.97	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,436.06	kCal/kWh
CVSF(Cumulative)	9,827.36	kCal/Litre	AUX Actual(Cumulative)	7.11	%
EC (Gain)	43,755,294.740	Rs.	Comp (F)	352,230,122.65	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000510

ANNEXURE -3.53(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266117 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,257,236	1,257,236	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,028,943	5,028,943	0
03	Energy Charges Coal	Rs./kWh	2.97000	4,632,214	4,632,214	0
04	RLDC Charges	Rs. Cr.	0.06803	8,563	0	8,563
05	URS Trade Gain Share	Rs.	0.00000	-25,972	-25,972	0
06	RTM Trade Gain Share	Rs.	0.00000	-155,734	-155,734	0
Totals				10,745,250	10,736,687	8,563

Grand Total

8,563

Rupees (in words) Eight Thousand Five Hundred Sixty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	1,559,668	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2587320	%
PAFN:(Peak)	91.0140	%	Cumulative Entitlement	1.2497150	%
PAFN:(Off Peak)	91.3220	%	Mthly Entitlement(Peak)	1.2587320	%
			Mthly Entitlement(Off-Peak)	1.2587320	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.97	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,776.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.97	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000512

ANNEXURE -3.53(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276522 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,245,782	1,245,782	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	4,983,130	4,983,130	0
03	Energy Charges Coal	Rs./kWh	2.94700	7,867,220	7,867,220	0
04	Compensation Charges(Th)	Rs.	309,847,365	14,008,630	14,008,630	0
05	URS Trade Gain Share	Rs.	0.00000	-12,078	0	-12,078
06	RTM Trade Gain Share	Rs.	0.00000	-142,801	0	-142,801
Totals				27,949,883	28,104,762	-154,879

Grand Total

-154,879

Rupees (in words) Minus One Lakh Fifty-Four Thousand Eight Hundred Seventy-Nine Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,669,569	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2472650	%
PAFN:(Peak)	91.9820	%	Cumulative Entitlement	1.2494140	%
PAFN:(Off Peak)	92.3180	%	Mthly Entitlement(Peak)	1.2472650	%
			Mthly Entitlement(Off-Peak)	1.2472650	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.947	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,795.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,141.62	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,887.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.947	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000514

ANNEXURE -3.53(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282043

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,259,869	0	1,259,869
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,039,475	0	5,039,475
03	Energy Charges Coal	Rs./kWh	2.90600	10,673,703	0	10,673,703
04	Compensation Charges(Th)	Rs.	309,847,365	14,008,630	14,008,630	0
Totals				30,981,677	14,008,630	16,973,047

Grand Total**16,973,047**Rupees (in words) **One Crore Sixty-Nine Lakh Seventy-Three Thousand Forty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,672,988	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2613680	%
PAFN:(Peak)	92.0430	%	Cumulative Entitlement	1.2494140	%
PAFN:(Off Peak)	92.3510	%	Mthly Entitlement(Peak)	1.2613680	%
			Mthly Entitlement(Off-Peak)	1.2613680	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.906	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,754.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.906	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000516



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287709 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,252,514	1,259,869	-7,355
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,010,054	5,039,475	-29,421
03	Energy Charges Coal	Rs./kWh	2.90600	11,198,983	10,673,703	525,280
04	Compensation Charges(Th)	Rs.	399,992,927	15,672,455	14,008,630	1,663,825
Totals				33,134,006	30,981,677	2,152,329

Grand Total**2,152,329**Rupees (in words) **Twenty-One Lakh Fifty-Two Thousand Three Hundred Twenty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,853,745	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2540040	%
PAFN:(Peak)	92.4360	%	Cumulative Entitlement	1.2499310	%
PAFN:(Off Peak)	92.7210	%	Mthly Entitlement(Peak)	1.2540040	%
			Mthly Entitlement(Off-Peak)	1.2540040	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.906	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,754.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.906	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,603,539,889	kWh	Cumulative ECR(Normative)	3.059	Rs./kWh
Benef. En. Req(Below 85%)	18,604,242	kWh	Cumulative ECR(Actual)	3.152	Rs./kWh
Statio En. Req(Below 85%)	474,818,118	kWh	Cumulative ECR(DC)	3.059	Rs./kWh
LPPF(Cumulative)	3,307.61	Rs./MT	Cumulative ECR(SE)	3.188	Rs./kWh
CVPF(Cumulative)	3,010.90	kCal/KG	AUL(DC)	98.44	%
LPSF(Cumulative)	64,714.82	Rs./KL	AUL(SG)	76.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,452.83	kCal/kWh
CVSF(Cumulative)	9,764.58	kCal/Litre	AUX Actual(Cumulative)	10.32	%
EC (Gain)	129,727,436.00	Rs.	Comp (F)	399,992,927.67	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000513

ANNEXURE -3.54(a)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266113** Revision Bill Tariff Ref.
 Date **02.12.2025** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Kahalgaon STPS-2 ABT-6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,778,686	4,778,686	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,114,746	19,114,746	0
03	Energy Charges Coal	Rs./kWh	2.77700	27,441,214	27,441,214	0
04	RLDC Charges	Rs. Cr.	0.12147	35,957	0	35,957
05	URS Trade Gain Share	Rs.	0.00000	-36,104	-36,104	0
06	RTM Trade Gain Share	Rs.	0.00000	-928,930	-928,930	0
Totals				50,405,569	50,369,612	35,957

Grand Total 35,957

Rupees (in words) **Thirty-Five Thousand Nine Hundred Fifty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	9,881,604	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9600420	%
PAFN:(Peak)	91.3710	%	Cumulative Entitlement	2.7336300	%
PAFN:(Off Peak)	91.4290	%	Mthly Entitlement(Peak)	2.9600420	%
			Mthly Entitlement(Off-Peak)	2.9600420	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.777	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,776.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.777	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.73	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000520



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266114 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,778,686	4,778,686	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,114,746	19,114,746	0
03	Energy Charges Coal	Rs./kWh	2.77700	27,441,214	27,441,214	0
04	Incentive-PFR	Rs. Cr/Yr	968.63890	238,934	0	238,934
05	RLDC Charges	Rs. Cr.	0.12147	35,957	35,957	0
06	URS Trade Gain Share	Rs.	0.00000	-36,104	-36,104	0
07	RTM Trade Gain Share	Rs.	0.00000	-928,930	-928,930	0
Totals				50,644,503	50,405,569	238,934

Grand Total**238,934**Rupees (in words) **Two Lakh Thirty-Eight Thousand Nine Hundred Thirty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	9,881,604	kWh
NAPAF	85.00	%	Monthly Entitlement	2,960,042	%
PAFN:(Peak)	91.3710	%	Cumulative Entitlement	2,733,630	%
PAFN:(Off Peak)	91.4290	%	Mthly Entitlement(Peak)	2,960,042	%
			Mthly Entitlement(Off-Peak)	2,960,042	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.000000	kWh

Energy Charge Rate (ECR)					
Coal	2.777	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,776.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.777	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.73	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000522

ANNEXURE -3.54(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276518 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,744,243	4,744,243	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	18,976,973	18,976,973	0
03	Energy Charges Coal	Rs./kWh	2.75600	39,478,733	39,478,733	0
04	Compensation Charges(Th)	Rs.	321,406,465	29,460,599	29,460,599	0
05	URS Trade Gain Share	Rs.	0.00000	-39,418	0	-39,418
06	RTM Trade Gain Share	Rs.	0.00000	-545,404	0	-545,404
Totals				92,075,726	92,660,548	-584,822

Grand Total

-584,822

Rupees (in words) Minus Five Lakh Eighty-Four Thousand Eight Hundred Twenty-Two Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	14,324,649	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9387070	%
PAFN:(Peak)	92.3050	%	Cumulative Entitlement	2.7588450	%
PAFN:(Off Peak)	92.3430	%	Mthly Entitlement(Peak)	2.9387070	%
			Mthly Entitlement(Off-Peak)	2.9387070	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.756	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,795.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,141.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,887.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.756	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.51	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000524

ANNEXURE -3.54(c)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282041

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,842,505	0	4,842,505
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,370,021	0	19,370,021
03	Energy Charges Coal	Rs./kWh	2.72400	55,498,092	0	55,498,092
04	Compensation Charges(Th)	Rs.	321,406,465	29,460,599	29,460,599	0
Totals				109,171,217	29,460,599	79,710,618

Grand Total**79,710,618**Rupees (in words) **Seven Crore Ninety-Seven Lakh Ten Thousand Six Hundred Eighteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	20,373,749	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9995730	%
PAFN:(Peak)	92.8090	%	Cumulative Entitlement	2.7588450	%
PAFN:(Off Peak)	92.8390	%	Mthly Entitlement(Peak)	2.9995730	%
			Mthly Entitlement(Off-Peak)	2.9995730	%
			Inc Energy Pcak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.724	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,028.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	75,778.70	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.724	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.51	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000526



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287707 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,623,811	4,842,505	-218,694
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	18,495,243	19,370,021	-874,778
03	Energy Charges Coal	Rs./kWh	2.72400	58,267,204	55,498,092	2,769,112
04	Compensation Charges(Th)	Rs.	408,060,187	37,954,026	29,460,599	8,493,427
Totals				119,340,284	109,171,217	10,169,067

Grand Total**10,169,067**Rupees (in words) **One Crore One Lakh Sixty-Nine Thousand Sixty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	21,390,310	kWh
NAPAF	85.00	%	Monthly Entitlement	2.8641080	%
PAFN:(Peak)	93.1720	%	Cumulative Entitlement	2.7707110	%
PAFN:(Off Peak)	93.2020	%	Mthly Entitlement(Peak)	2.8641080	%
			Mthly Entitlement(Off-Peak)	2.8641080	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.724	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,028.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	75,778.70	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.724	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	7,035,520,473	kWh	Cumulative ECR(Normative)	2.859	Rs./kWh
Benef. En. Req(Below 85%)	65,285,550	kWh	Cumulative ECR(Actual)	2.900	Rs./kWh
Statio En. Req(Below 85%)	701,913,249	kWh	Cumulative ECR(DC)	2.859	Rs./kWh
LPPF(Cumulative)	3,300.62	Rs./MT	Cumulative ECR(SE)	2.934	Rs./kWh
CVPF(Cumulative)	3,009.66	kCal/KG	AUL(DC)	99.88	%
LPSF(Cumulative)	67,768.42	Rs./KL	AUL(SG)	81.84	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,384.22	kCal/kWh
CVSF(Cumulative)	9,587.87	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	239,207,696.08	Rs.	Comp (F)	408,060,187.43	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000528

ANNEXURE -3.55(a)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266118** Revision Bill Tariff Ref.
 Date **02.12.2025** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Talcher STPS-1 ABT6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,481,338	34,481,338	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,925,351	137,925,351	0
03	Energy Charges Coal	Rs./kWh	1.67300	306,436,186	306,436,186	0
04	ED on (APC)	p/kWh	55.00000	7,115,901	0	7,115,901
05	RLDC Charges	Rs. Cr.	0.08098	268,863	0	268,863
06	URS Trade Gain Share	Rs.	0.00000	-152,595	-152,595	0
07	RTM Trade Gain Share	Rs.	0.00000	-2,746,599	-2,746,599	0
Totals				483,328,445	475,943,681	7,384,764

Grand Total **7,384,764**

Rupees (in words) **Seventy-Three Lakh Eighty-Four Thousand Seven Hundred Sixty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	183,165,682	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2002560	%
PAFN:(Peak)	95.5580	%	Cumulative Entitlement	33.1534730	%
PAFN:(Off Peak)	95.5050	%	Mthly Entitlement(Peak)	33.2002560	%
			Mthly Entitlement(Off-Peak)	33.2002560	%
			Inc Energy Peak(Cum)	27,321,820	kWh
			Inc Energy OffPeak(Cum)	2,686,113	kWh

Energy Charge Rate (ECR)

Coal	1.673	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,928.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,080.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,995.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	590,377,013	kWh	Cess Rate on APC	0.00	p/kWh
Total	590,377,013	kWh	ED Rate on APC	55.00	p/kWh
APC	41,701,583	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,381.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.52	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000530



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266119** Revision Bill Tariff Ref.
 Date **02.12.2025**
 Beneficiary **GRIDCO Ltd.** REA Ref.
 Station **Talcher STPS-1 ABT6** REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,481,338	34,481,338	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,925,351	137,925,351	0
03	Energy Charges Coal	Rs./kWh	1.67300	306,436,186	306,436,186	0
04	ED on (APC)	p/kWh	55.00000	7,115,901	7,115,901	0
05	Incentive-PFR	Rs. Cr/Yr	623.15190	1,724,067	0	1,724,067
06	RLDC Charges	Rs. Cr.	0.08098	268,863	268,863	0
07	URS Trade Gain Share	Rs.	0.00000	-152,595	-152,595	0
08	RTM Trade Gain Share	Rs.	0.00000	-2,746,599	-2,746,599	0
Totals				485,052,512	483,328,445	1,724,067

Grand Total **1,724,067**

Rupees (in words) **Seventeen Lakh Twenty-Four Thousand Sixty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	183,165,682	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2002560	%
PAFN:(Peak)	95.5580	%	Cumulative Entitlement	33.1534730	%
PAFN:(Off Peak)	95.5050	%	Mthly Entitlement(Peak)	33.2002560	%
			Mthly Entitlement(Off-Peak)	33.2002560	%
			Inc Energy Peak(Cum)	27,321,820	kWh
			Inc Energy-OffPeak(Cum)	2,686,113	kWh

Energy Charge Rate (ECR)

Coal	1.673	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,928.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,080.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,995.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	590,377,013	kWh	Cess Rate on APC	0.00	p/kWh
Total	590,377,013	kWh	ED Rate on APC	55.00	p/kWh
APC	41,701,583	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,381.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.52	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000532

ANNEXURE -3.55(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276521 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,371,858	34,371,858	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,487,433	137,487,433	0
03	Energy Charges Coal	Rs./kWh	1.62600	294,252,305	294,252,305	0
04	RTM Trade Gain Share	Rs.	0.00000	-1,817,610	0	-1,817,610
Totals				464,293,986	466,111,596	-1,817,610

Grand Total

-1,817,610

Rupees (in words) Minus Eighteen Lakh Seventeen Thousand Six Hundred Ten Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	180,966,977	kWh
NAPAF	85.00	%	Monthly Entitlement	33.0948440	%
PAFN:(Peak)	94.9240	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	94.8010	%	Mthly Entitlement(Peak)	33.0948440	%
			Mthly Entitlement(Off-Peak)	33.0948440	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.626	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,881.27	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,092.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,007.00	kCal/Kg
LPSF	73,815.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000534



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.11.2025 – 30.11.2025**Bill No. **604281536** Revision Bill

Tariff Ref.

Date **01.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Talcher STPS-1 ABT6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,371,858	34,371,858	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,487,433	137,487,433	0
03	Energy Charges Coal	Rs./kWh	1.62600	294,252,305	294,252,305	0
04	ED on (APC)	p/kWh	55.00000	6,964,024	0	6,964,024
05	RLDC Charges	Rs. Cr.	0.08098	268,009	0	268,009
06	RTM Trade Gain Share	Rs.	0.00000	-1,817,610	-1,817,610	0
Totals				471,526,019	464,293,986	7,232,033

Grand Total**7,232,033**Rupees (in words) **Seventy-Two Lakh Thirty-Two Thousand Thirty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	180,966,977	kWh
NAPAF	85.00	%	Monthly Entitlement	33.0948440	%
PAFN:(Peak)	94.9240	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	94.8010	%	Mthly Entitlement(Peak)	33.0948440	%
			Mthly Entitlement(Off-Peak)	33.0948440	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.626	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,881.27	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,092.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,007.00	kCal/Kg
LPSF	73,815.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	549,115,249	kWh	Cess Rate on APC	0.00	p/kWh
Total	549,115,249	kWh	ED Rate on APC	55.00	p/kWh
APC	38,420,388	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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ANNEXURE -3.55(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282044

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,518,581	0	34,518,581
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	138,074,326	0	138,074,326
03	Energy Charges Coal	Rs./kWh	1.57500	257,066,337	0	257,066,337
Totals				429,659,244	0	429,659,244

Grand Total**429,659,244**Rupees (in words) **Forty-Two Crore Ninety-Six Lakh Fifty-Nine Thousand Two Hundred Forty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	163,216,722	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2361160	%
PAFN:(Peak)	92.2200	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	92.0810	%	Mthly Entitlement(Peak)	33.2361160	%
			Mthly Entitlement(Off-Peak)	33.2361160	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.575	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,873.56	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,180.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,095.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287710 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,516,266	34,518,581	-2,315
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	138,065,066	138,074,326	-9,260
03	Incentive (Peak)	Rs./kWh	0.75000	-3,675,871	0	-3,675,871
04	Energy Charges Coal	Rs./kWh	1.57500	262,936,324	257,066,337	5,869,987
Totals				431,841,785	429,659,244	2,182,541

Grand Total**2,182,541**Rupees (in words) **Twenty-One Lakh Eighty-Two Thousand Five Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	166,943,698	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2338870	%
PAFN:(Peak)	92.4020	%	Cumulative Entitlement	33.1561420	%
PAFN:(Off Peak)	92.2630	%	Mthly Entitlement(Peak)	33.2338870	%
			Mthly Entitlement(Off-Peak)	33.2338870	%
			Inc Energy Peak(Cum)	24,562,251	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.575	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,873.56	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,180.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,095.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.80	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000540

ANNEXURE -3.56(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604248725 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	RTM Trade Gain Share	Rs.	0.00000	-772,129	0	-772,129
Totals				240,404,731	241,176,860	-772,129

Grand Total

-772,129

Rupees (in words) Minus Seven Lakh Seventy-Two Thousand One Hundred Twenty-Nine Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Off Peak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	1.00	kWh
STN_RQ En (Below 55%)	34.00	kWh			

000540 (b)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**Bill No. **604250621** Revision Bill

Tariff Ref.

Date **01.12.2025**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Talcher STPS-2 ABT6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	0	943,304
06	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
Totals				241,348,035	240,404,731	943,304

Grand Total**943,304**Rupees (in words) **Nine Lakh Forty-Three Thousand Three Hundred Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000540(c)

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	1.00	kWh
STN_RQ En (Below 55%)	34.00	kWh			

000540(d)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**Bill No. **604261726** Revision Bill

Tariff Ref.

Date **01.12.2025**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Talcher STPS-2 ABT6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	Addl SFC Compensation Charge	Rs.	849,542.232	127	0	127
06	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	943,304	0
07	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
Totals				241,348,162	241,348,035	127
Grand Total						127

Rupees (in words) **One Hundred Twenty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

000540(f)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604261727 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	ED on (APC)	p/kWh	55.00000	2,820,006	0	2,820,006
05	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
06	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
07	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	943,304	0
08	RLDC Charges	Rs. Cr.	0.12583	124,442	0	124,442
09	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
Totals				244,292,610	241,348,162	2,944,448

Grand Total**2,944,448**

Rupees (in words) Twenty-Nine Lakh Forty-Four Thousand Four Hundred Forty-Eight Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	986,853,876	kWh	Cess Rate on APC	0.00	p/kWh
Total	986,853,876	kWh	ED Rate on APC	55.00	p/kWh
APC	57,101,471	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

ANNEXURE -3.56(b)

Bill No. 604281938



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281938 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
05	URS Trade Gain Share	Rs.	0.00000	-13,599	0	-13,599
06	RTM Trade Gain Share	Rs.	0.00000	-580,727	0	-580,727
Totals				275,598,425	276,192,751	-594,326

Grand Total**-594,326**Rupees (in words) **Minus Five Lakh Ninety-Four Thousand Three Hundred Twenty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

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NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604282034 Revision Bill

Tariff Ref.

Date 01.01.2026

Beneficiary GRIDCO Ltd .

REA Ref.

Station Talcher STPS-2 ABT6

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	ED on (APC)	p/kWh	55.00000	3,653,085	0	3,653,085
05	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
06	RLDC Charges	Rs. Cr.	0.12144	118,656	0	118,656
07	URS Trade Gain Share	Rs.	0.00000	-13,599	-13,599	0
08	RTM Trade Gain Share	Rs.	0.00000	-580,727	-580,727	0
Totals				279,370,166	275,598,425	3,771,741

Grand Total**3,771,741**Rupees (in words) **Thirty-Seven Lakh Seventy-One Thousand Seven Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	1,229,014,831	kWh	Cess Rate on APC	0.00	p/kWh
Total	1,229,014,831	kWh	ED Rate on APC	55.00	p/kWh
APC	71,360,404	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.00	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.00	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.00	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.00	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

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NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604283020 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	ED on (APC)	p/kWh	55.00000	3,653,085	3,653,085	0
05	Addl SFC Compensation Charge	Rs.	939,441.632	154	127	27
06	RLDC Charges	Rs. Cr.	0.12144	118,656	118,656	0
07	URS Trade Gain Share	Rs.	0.00000	-13,599	-13,599	0
08	RTM Trade Gain Share	Rs.	0.00000	-580,727	-580,727	0
Totals				279,370,193	279,370,166	27

Grand Total**27**Rupees (in words) **Twenty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	1,229,014,831	kWh	Cess Rate on APC	0.00	p/kWh
Total	1,229,014,831	kWh	ED Rate on APC	55.00	p/kWh
APC	71,360,404	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

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ANNEXURE -3.56(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282987

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,075,907	0	19,075,907
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	76,303,627	0	76,303,627
03	Energy Charges Coal	Rs./kWh	1.55500	187,005,308	0	187,005,308
04	Addl SFC Compensation Charge	Rs.	939,441.632	153	153	0
Totals				282,384,995	153	282,384,842

Grand Total**282,384,842**Rupees (in words) **Twenty-Eight Crore Twenty-Three Lakh Eighty-Four Thousand Eight Hundred Forty-Two Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	88.0380	%	SG Coal	120,260,648	kWh
NAPAF	85.00	%	Monthly Entitlement	0.0000000	%
PAFN:(Peak)	87.8880	%	Cumulative Entitlement	0.0000000	%
PAFN:(Off Peak)	88.0680	%	Mthly Entitlement(Peak)	10.0000000	%
			Mthly Entitlement(Off-Peak)	10.0000000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.555	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,863.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,176.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,091.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	1.555	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

000548



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**
 Bill No. **604287711** Revision Bill Tariff Ref.
 Date **02.01.2026** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Talcher STPS-2 ABT6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,075,907	-1,908
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	76,295,997	76,303,627	-7,630
03	Incentive (Peak)	Rs./kWh	0.75000	786,475	0	786,475
04	Energy Charges Coal	Rs./kWh	1.55500	194,040,128	187,005,308	7,034,820
05	Addl SFC Compensation Charge	Rs.	939,441.632	153	153	0
Totals				290,196,752	282,384,995	7,811,757

Grand Total **7,811,757**

Rupees (in words) **Seventy-Eight Lakh Eleven Thousand Seven Hundred Fifty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	88.0380	%	SG Coal	124,784,648	kWh
NAPAF	85.00	%	Monthly Entitlement	9.9990000	%
PAFN:(Peak)	88.0460	%	Cumulative Entitlement	9.9450000	%
PAFN:(Off Peak)	88.0890	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.9990000	%
			Inc Energy Peak(Cum)	2,917,212	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.555	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,863.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,176.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,091.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	1.555	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,373.10	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

ANNEXURE -3.57(a)

Bill No. 604266125



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604266125 Revision Bill Tariff Ref.
 Date 02.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station Darlipalli STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	198,162,559	198,162,559	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	796,742,731	796,742,731	0
03	Energy Charges Coal	Rs./kWh	1.06100	519,993,140	519,993,140	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04400	21,564,277	21,564,277	0
05	ED on (APC)	p/kWh	55.00000	19,173,609	0	19,173,609
06	RLDC Charges	Rs. Cr.	0.12957	671,409	0	671,409
07	RTM Trade Gain Share	Rs.	0.00000	-4,764,783	-4,764,783	0
Totals				1,551,542,942	1,531,697,924	19,845,018
Grand Total					19,845,018	

Rupees (in words) **One Crore Ninety-Eight Lakh Forty-Five Thousand Eighteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	490,097,210	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	81.5870	%	Cumulative Entitlement	51.8167010	%
PAFN:(Off Peak)	81.8190	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,933.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,086.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,001.00	kCal/Kg
LPSF	83,756.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	948,245,026	kWh	Cess Rate on APC	0.00	p/kWh
Total	948,245,026	kWh	ED Rate on APC	55.00	p/kWh
APC	67,449,621	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,089.77	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.73	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

Supplementary Energy Charge Rate

Supplementary ECR		0.044 Rs./kWh		
$\text{Suppl. ECR}_{(\text{Rs/kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$				
$\text{SRC}_{\text{DeSO}_x(\text{g/kwh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$				
Base Values			Month Values	
AUXn	5.750	%	Sp Limestone Consmp (SO2)	8.96 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone	3,370.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2)	86.48 %
AUXen	1.000	%	Sulphur % in Coal	0.35 %
			K	35.4100
			Sp Reagent Consmp(NOx)	0.00 g/kWh
			Reagent Landed Price (NOx)	0.00 Rs./MT
			Reagent Purity (NOx)	0.00 %



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266126** Revision Bill Tariff Ref.
 Date **02.12.2025** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Darlipalli STPS-1 ABT-6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	198,162,559	198,162,559	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	796,742,731	796,742,731	0
03	Energy Charges Coal	Rs./kWh	1.06100	519,993,140	519,993,140	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04400	21,564,277	21,564,277	0
05	ED on (APC)	p/kWh	55.00000	19,173,609	19,173,609	0
06	Incentive-PFR	Rs. Cr/Yr	2,080.53700	8,984,040	0	8,984,040
07	RLDC Charges	Rs. Cr.	0.12957	671,409	671,409	0
08	RTM Trade Gain Share	Rs.	0.00000	-4,764,783	-4,764,783	0
Totals				1,560,526,982	1,551,542,942	8,984,040

Grand Total **8,984,040**

Rupees (in words) **Eighty-Nine Lakh Eighty-Four Thousand Forty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data	
PAFN	0.0000	%	SG Coal	490,097,210 kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230 %
PAFN:(Peak)	81.5870	%	Cumulative Entitlement	51.8167010 %
PAFN:(Off Peak)	81.8190	%	Mthly Entitlement(Peak)	51.8176230 %
			Mthly Entitlement(Off-Peak)	51.8176230 %
			Inc Energy Peak(Cum)	0.0000000 kWh
			Inc Energy-OffPeak(Cum)	0.0000000 kWh

Energy Charge Rate (ECR)

Coal	1.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values		Month Values			
AUX	5.75	%	CVSF	9,933.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,086.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,001.00	kCal/Kg
LPSF	83,756.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	948,245,026	kWh	Cess Rate on APC	0.00	p/kWh
Total	948,245,026	kWh	ED Rate on APC	55.00	p/kWh
APC	67,449,621	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,089.77	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.73	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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Supplementary Energy Charge Rate

Supplementary ECR		0.044	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs/kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$			
$\text{SRC}_{\text{DeSO}_x(\text{g/kwh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values			Month Values
AUXn	5.750	%	Sp Limestone Consmp (SO2) 8.96 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone 3,370.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2) 86.48 %
AUXen	1.000	%	Sulphur % in Coal 0.35 %
			K 35.4100
			Sp Reagent Consmp(NOx) 0.00 g/kWh
			Reagent Landed Price (NOx) 0.00 Rs./MT
			Reagent Purity (NOx) 0.00 %

ANNEXURE -3.57(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276532 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	203,819,062	203,819,062	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	809,120,604	809,120,604	0
03	Energy Charges Coal	Rs./kWh	1.04400	537,935,400	537,935,400	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.03900	20,095,288	20,095,288	0
05	RTM Trade Gain Share	Rs.	0.00000	-3,280,301	0	-3,280,301
Totals				1,567,690,053	1,570,970,354	-3,280,301

Grand Total

-3,280,301

Rupees (in words) Minus Thirty-Two Lakh Eighty Thousand Three Hundred One Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	515,263,793	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8175540	%
PAFN:(Peak)	83.4410	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	83.5530	%	Mthly Entitlement(Peak)	51.8175540	%
			Mthly Entitlement(Off-Peak)	51.8175540	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.044	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,307.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,141.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,056.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

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Supplementary Energy Charge Rate

Supplementary ECR		0.039	Rs./kWh		
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kWh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	5.750	%	Sp Limestone Consmp (SO2)	7.72	g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone	3,370.00	Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2)	87.27	%
AUXen	1.000	%	Sulphur % in Coal	0.31	%
			K	35.4100	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281540 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	203,819,062	203,819,062	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	809,120,604	809,120,604	0
03	Energy Charges Coal	Rs./kWh	1.04400	537,935,400	537,935,400	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.03900	20,095,288	20,095,288	0
05	ED on (APC)	p/kWh	55.00000	20,325,364	0	20,325,364
06	RLDC Charges	Rs. Cr.	0.12957	671,408	0	671,408
07	RTM Trade Gain Share	Rs.	0.00000	-3,280,301	-3,280,301	0
Totals				1,588,686,825	1,567,690,053	20,996,772

Grand Total 20,996,772

Rupees (in words) Two Crore Nine Lakh Ninety-Six Thousand Seven Hundred Seventy-Two Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	515,263,793	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8175540	%
PAFN:(Peak)	83.4410	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	83.5530	%	Mthly Entitlement(Peak)	51.8175540	%
			Mthly Entitlement(Off-Peak)	51.8175540	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.044	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,307.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,141.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,056.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	979,218,743	kWh	Cess Rate on APC	0.00	p/kWh
Total	979,218,743	kWh	ED Rate on APC	55.00	p/kWh
APC	70,230,495	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

Supplementary Energy Charge Rate

Supplementary ECR		0.039	Rs./kWh		
$\text{Suppl. ECR}_{(\text{Rs/kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x(\text{g/kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	5.750	%	Sp Limestone Consmp (SO2)	7.72	g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone	3,370.00	Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2)	87.27	%
AUXen	1.000	%	Sulphur % in Coal	0.31	%
			K	35.4100	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

ANNEXURE -3.57(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282048

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	204,390,084	0	204,390,084
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	816,604,859	0	816,604,859
03	Energy Charges Coal	Rs./kWh	1.04000	577,684,997	0	577,684,997
Totals				1,598,679,940	0	1,598,679,940

Grand Total 1,598,679,940

Rupees (in words) One Hundred Fifty-Nine Crore Eighty-Six Lakh Seventy-Nine Thousand Nine Hundred Forty Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REa Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	555,466,343	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	84.9130	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	85.0220	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.04	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.07	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,149.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,064.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

Supplementary Energy Charge Rate

Supplementary ECR		0.011	Rs./kWh		
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kWh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	5.750	%	Sp Limestone Consmp (SO2)	0.00	g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone	0.00	Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2)	0.00	%
AUXen	1.000	%	Sulphur % in Coal	0.00	%
			K	35.4100	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287718** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Darlipalli STPS-1 ABT-6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	206,045,261	204,390,084	1,655,177
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	816,604,859	816,604,859	0
03	Energy Charges Coal	Rs./kWh	1.04000	596,982,072	577,684,997	19,297,075
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04000	22,960,849	0	22,960,849
Totals				1,642,593,041	1,598,679,940	43,913,101

Grand Total**43,913,101**Rupees (in words) **Four Crore Thirty-Nine Lakh Thirteen Thousand One Hundred One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	574,021,223	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	85.2770	%	Cumulative Entitlement	51.8168980	%
PAFN:(Off Peak)	85.3860	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.04	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ 100 / (100 - AUX) \right\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.07	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,149.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,064.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,105.53	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.56	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

Supplementary Energy Charge Rate

Supplementary ECR		0.040	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$			
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kWh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values			Month Values
AUXn	5.750	%	Sp Limestone Consmp (SO2) 7.94 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone 3,370.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2) 87.37 %
AUXen	1.000	%	Sulphur % in Coal 0.32 %
			K 35.4100
			Sp Reagent Consmp(NOx) 0.00 g/kWh
			Reagent Landed Price (NOx) 0.00 Rs./MT
			Reagent Purity (NOx) 0.00 %

ANNEXURE -3.58(a)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604266122 Revision Bill Tariff Ref.
 Date 02.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station Muzaffarpur TPS (Kanti)-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.00200	20,507,563	20,507,563	0
04	RLDC Charges	Rs. Cr.	0.03158	25,481	0	25,481
05	URS Trade Gain Share	Rs.	0.00000	-2,320	-2,320	0
06	RTM Trade Gain Share	Rs.	0.00000	-30,510	-30,510	0
Totals				67,368,998	67,343,517	25,481

Grand Total 25,481

Rupees (in words) **Twenty-Five Thousand Four Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,831,300	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	94.1920	%	Cumulative Entitlement	8.2966270	%
PAFN:(Off Peak)	94.0350	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	1,425,142	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.002	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,168.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,274.65	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	4,045.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,960.00	kCal/Kg
LPSF	75,997.03	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,367,656,998	kWh	Cumulative ECR(Normative)	3.039	Rs./kWh
Benef. En. Req(Below 85%)	40,648,906	kWh	Cumulative ECR(Actual)	3.429	Rs./kWh
Statio En. Req(Below 85%)	172,182,585	kWh	Cumulative ECR(DC)	3.039	Rs./kWh
LPPF(Cumulative)	4,335.31	Rs./MT	Cumulative ECR(SE)	3.119	Rs./kWh
CVPF(Cumulative)	4,051.85	kCal/KG	AUL(DC)	99.89	%
LPSF(Cumulative)	76,436.60	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,766.02	kCal/kWh
CVSF(Cumulative)	9,160.78	kCal/Litre	AUX Actual(Cumulative)	10.87	%
EC (Gain)	0.00	Rs.	Comp (F)	109,412,559.84	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.58(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276525 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.06100	18,726,090	18,726,090	0
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
05	URS Trade Gain Share	Rs.	0.00000	-6,157	0	-6,157
06	RTM Trade Gain Share	Rs.	0.00000	-9,261	0	-9,261
Totals				111,964,536	111,979,954	-15,418

Grand Total

-15,418

Rupees (in words) Minus Fifteen Thousand Four Hundred Eighteen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,117,638	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	91.8330	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	91.6940	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values		Month Values			
AUX	9.00	%	CVSF	9,158.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,278.87	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,887.00	kCal/Kg
LPSF	76,380.30	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281537 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.06100	18,726,090	18,726,090	0
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
05	RLDC Charges	Rs. Cr.	0.03158	25,481	0	25,481
06	URS Trade Gain Share	Rs.	0.00000	-6,157	-6,157	0
07	RTM Trade Gain Share	Rs.	0.00000	-9,261	-9,261	0
Totals				111,990,017	111,964,536	25,481

Grand Total**25,481**Rupees (in words) **Twenty-Five Thousand Four Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,117,638	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	91.8330	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	91.6940	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,158.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,278.87	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,887.00	kCal/Kg
LPSF	76,380.30	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282046

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	0	9,373,757
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	0	37,495,027
03	Energy Charges Coal	Rs./kWh	3.15500	17,604,894	0	17,604,894
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
Totals				110,858,758	46,385,080	64,473,678

Grand Total**64,473,678**Rupees (in words) **Six Crore Forty-Four Lakh Seventy-Three Thousand Six Hundred Seventy-Eight Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	5,579,998	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	87.0870	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	86.9260	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.155	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,163.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,357.11	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,922.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,837.00	kCal/Kg
LPSF	75,489.52	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**
 Bill No. **604287713** Revision Bill Tariff Ref.
 Date **02.01.2026** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **Muzaffarpur TPS (Kanti)-2 ABT-6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Incentive (Peak)	Rs./kWh	0.75000	-645,233	0	-645,233
04	Energy Charges Coal	Rs./kWh	3.15500	19,196,355	17,604,894	1,591,461
05	Compensation Charges(Th)	Rs.	207,815,390	51,652,403	46,385,080	5,267,323
Totals				117,072,309	110,858,758	6,213,551

Grand Total 6,213,551Rupees (in words) **Sixty-Two Lakh Thirteen Thousand Five Hundred Fifty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,084,423	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	87.4500	%	Cumulative Entitlement	8.2459090	%
PAFN:(Off Peak)	87.2900	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.155	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,163.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,357.11	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,922.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,837.00	kCal/Kg
LPSF	75,489.52	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,623,557,740	kWh	Cumulative ECR(Normative)	3.049	Rs./kWh
Benef. En. Req(Below 85%)	50,947,793	kWh	Cumulative ECR(Actual)	3.444	Rs./kWh
Statio En. Req(Below 85%)	204,980,501	kWh	Cumulative ECR(DC)	3.049	Rs./kWh
LPPF(Cumulative)	4,331.81	Rs./MT	Cumulative ECR(SE)	3.177	Rs./kWh
CVPF(Cumulative)	4,035.82	kCal/KG	AUL(DC)	99.92	%
LPSF(Cumulative)	76,366.29	Rs./KL	AUL(SG)	79.67	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,768.14	kCal/kWh
CVSF(Cumulative)	9,160.69	kCal/Litre	AUX Actual(Cumulative)	10.92	%
EC (Gain)	0.00	Rs.	Comp (F)	207,815,390.72	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.59(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
 Bill No. 604266123 Revision Bill Tariff Ref.
 Date 02.12.2025 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station North Karanpura STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	362,605,617	362,605,617	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	-1,947,130	-1,947,130	0
04	Energy Charges Coal	Rs./kWh	1.77900	352,808,955	352,808,955	0
05	RLDC Charges	Rs. Cr.	0.16034	350,089	0	350,089
06	RTM Trade Gain Share	Rs.	0.00000	-1,730,718	-1,730,718	0
Totals				807,418,889	807,068,800	350,089

Grand Total 350,089

Rupees (in words) Three Lakh Fifty Thousand Eighty-Nine Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	198,318,693	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	86.9510	%	Cumulative Entitlement	21.8176160	%
PAFN:(Off Peak)	80.6420	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.779	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,233.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,321.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,407.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,322.00	kCal/Kg
LPSF	73,901.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2025 – 31.10.2025**
 Bill No. **604266124** Revision Bill Tariff Ref.
 Date **02.12.2025** REA Ref.
 Beneficiary **GRIDCO Ltd.** REA Date
 Station **North Karanpura STPS-1 ABT6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	362,605,617	362,605,617	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	-1,947,130	-1,947,130	0
04	Energy Charges Coal	Rs./kWh	1.77900	352,808,955	352,808,955	0
05	Incentive-PFR	Rs. Cr/Yr	2,619.79110	4,766,604	0	4,766,604
06	RLDC Charges	Rs. Cr.	0.16034	350,089	350,089	0
07	RTM Trade Gain Share	Rs.	0.00000	-1,730,718	-1,730,718	0
Totals				812,185,493	807,418,889	4,766,604

Grand Total 4,766,604

Rupees (in words) **Forty-Seven Lakh Sixty-Six Thousand Six Hundred Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	198,318,693	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	86.9510	%	Cumulative Entitlement	21.8176160	%
PAFN:(Off Peak)	80.6420	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.779	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,233.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,321.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,407.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,322.00	kCal/Kg
LPSF	73,901.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.59(b)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025
 Bill No. 604276526 Revision Bill Tariff Ref.
 Date 01.01.2026 REA Ref.
 Beneficiary GRIDCO Ltd. REA Date
 Station North Karanpura STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	402,148,622	402,148,622	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	5,557,861	5,557,861	0
04	Energy Charges Coal	Rs./kWh	1.77300	415,211,335	415,211,335	0
05	RTM Trade Gain Share	Rs.	0.00000	-1,903,102	0	-1,903,102
Totals				916,346,792	918,249,894	-1,903,102

Grand Total -1,903,102

Rupees (in words) **Minus Nineteen Lakh Three Thousand One Hundred Two Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	234,185,750	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	87.3640	%	Cumulative Entitlement	21.8195700	%
PAFN:(Off Peak)	81.8790	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	7,955,542	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.773	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,281.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,329.77	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,430.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,345.00	kCal/Kg
LPSF	75,549.57	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025
Bill No. 604281538 Revision Bill Tariff Ref.
Date 01.01.2026 REA Ref.
Beneficiary GRIDCO Ltd. REA Date
Station North Karanpura STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	402,148,622	402,148,622	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	5,557,861	5,557,861	0
04	Energy Charges Coal	Rs./kWh	1.77300	415,211,335	415,211,335	0
05	RLDC Charges	Rs. Cr.	0.16034	350,089	0	350,089
06	RTM Trade Gain Share	Rs.	0.00000	-1,903,102	-1,903,102	0
Totals				916,696,881	916,346,792	350,089

Grand Total 350,089

Rupees (in words) **Three Lakh Fifty Thousand Eighty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	234,185,750	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	87.3640	%	Cumulative Entitlement	21.8195700	%
PAFN:(Off Peak)	81.8790	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	7,955,542	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	1.773	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,281.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,329.77	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,430.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,345.00	kCal/Kg
LPSF	75,549.57	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.59(c)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill	01.12.2025 – 31.12.2025	
Bill No.	604282047	Tariff Ref.
Date	01.01.2026	REA Ref.
Beneficiary	GRIDCO Ltd .	REA Date
Station	North Karanpura STPS-1 ABT6	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	0	95,332,076
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	417,219,641	0	417,219,641
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	9,351,988	0	9,351,988
04	Energy Charges Coal	Rs./kWh	1.91100	536,864,259	0	536,864,259
Totals				1,058,767,964	0	1,058,767,964

Grand Total 1,058,767,964

Rupees (in words) **One Hundred Five Crore Eighty-Seven Lakh Sixty-Seven Thousand Nine Hundred Sixty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data	
PAFN	0.0000	%	SG Coal	280,933,678 kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140 %
PAFN:(Peak)	88.0860	%	Cumulative Entitlement	21.8195700 %
PAFN:(Off Peak)	83.2230	%	Mthly Entitlement(Peak)	21.8335140 %
			Mthly Entitlement(Off-Peak)	21.8335140 %
			Inc Energy Peak(Cum)	7,955,542 kWh
			Inc Energy-OffPeak(Cum)	0.0000000 kWh

Energy Charge Rate (ECR)

Coal	1.911	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$	
Base Values			Month Values	
AUX	6.25	%	CVSF	9,336.00 kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,526.90 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,444.00 kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,359.00 kCal/Kg
LPSF	73,901.58	Rs./KL	Addl ROE Rate	0.00 %
			Effective Tax Rate	0.00 %
			ECR (excluding Biomass)	0 Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00 p/kWh
Total	0	kWh	ED Rate on APC	0.00 p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0 Rs.
			ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849 Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868 Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849 Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891 Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85 %
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04 %
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49 kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23 %
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61 Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00 kWh
STN_RQ En (Below 55%)	0.00	kWh		



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill **01.12.2025 – 31.12.2025**
 Bill No. **604287714** Revision Bill Tariff Ref.
 Date **02.01.2026** REA Ref.
 Beneficiary **GRIDCO Ltd .** REA Date
 Station **North Karanpura STPS-1 ABT6**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	437,080,248	417,219,641	19,860,607
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	13,732,458	9,351,988	4,380,470
04	Incentive (Peak)	Rs./kWh	0.75000	4,251,563	0	4,251,563
05	Energy Charges Coal	Rs./kWh	1.91100	555,452,480	536,864,259	18,588,221
Totals				1,105,848,825	1,058,767,964	47,080,861

Grand Total 47,080,861

Rupees (in words) **Four Crore Seventy Lakh Eighty Thousand Eight Hundred Sixty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	290,660,638	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	88.5580	%	Cumulative Entitlement	21.8211420	%
PAFN:(Off Peak)	83.7580	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	13,624,293	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.911	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,336.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,526.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,444.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,359.00	kCal/Kg
LPSF	73,901.58	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,327,196,982	kWh	Cumulative ECR(Normative)	1.848	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.856	Rs./kWh
Statio En. Req(Below 85%)	417,594,964	kWh	Cumulative ECR(DC)	1.848	Rs./kWh
LPPF(Cumulative)	2,404.80	Rs./MT	Cumulative ECR(SE)	1.890	Rs./kWh
CVPF(Cumulative)	3,394.85	kCal/KG	AUL(DC)	92.09	%
LPSF(Cumulative)	74,432.06	Rs./KL	AUL(SG)	83.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,353.58	kCal/kWh
CVSF(Cumulative)	9,210.97	kCal/Litre	AUX Actual(Cumulative)	6.02	%
EC (Gain)	283,124,697.38	Rs.	Comp (F)	208,179,924.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



ANNEXURE -3.60(a)

Bill No. 604266127

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025
Bill No. 604266127 Revision Bill
Date 02.12.2025
Beneficiary GRIDCO Ltd.
Station Nabinagar STPS-1 ABT6

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,316,059	2,316,059	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,264,237	9,264,237	0
03	Energy Charges Coal	Rs./kWh	2.72500	6,128,342	6,128,342	0
04	RLDC Charges	Rs. Cr.	0.16034	7,683	0	7,683
05	URS Trade Gain Share	Rs.	0.00000	-11,202	-11,202	0
06	RTM Trade Gain Share	Rs.	0.00000	-187,657	-187,657	0
Totals				17,517,462	17,509,779	7,683

Grand Total 7,683

Rupees (in words) **Seven Thousand Six Hundred Eighty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data	
PAFN	0.0000	%	SG Coal	2,248,933 kWh
NAPAF	85.00	%	Monthly Entitlement	0.4791830 %
PAFN:(Peak)	92.8510	%	Cumulative Entitlement	0.5697320 %
PAFN:(Off Peak)	93.3710	%	Mthly Entitlement(Peak)	0.4791830 %
			Mthly Entitlement(Off-Peak)	0.4791830 %
			Inc Energy Peak(Cum)	511,881 kWh
			Inc Energy-OffPeak(Cum)	0.0000000 kWh

Energy Charge Rate (ECR)			Month Values	
Coal	2.725	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$	
Base Values			Month Values	
AUX	5.75	%	CVSF	9,560.00 kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,738.67 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,368.00 kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,283.00 kCal/Kg
LPSF	76,957.60	Rs./KL	Addl ROE Rate	0.00 %
			Effective Tax Rate	0.00 %
			ECR (excluding Biomass)	0 Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	7,185,048,426	kWh	Cumulative ECR(Normative)	2.883	Rs./kWh
Benef. En. Req(Below 85%)	12,424,746	kWh	Cumulative ECR(Actual)	2.900	Rs./kWh
Statio En. Req(Below 85%)	399,007,740	kWh	Cumulative ECR(DC)	2.883	Rs./kWh
LPPF(Cumulative)	4,041.88	Rs./MT	Cumulative ECR(SE)	2.950	Rs./kWh
CVPF(Cumulative)	3,436.53	kCal/KG	AUL(DC)	99.78	%
LPSF(Cumulative)	77,033.80	Rs./KL	AUL(SG)	81.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,237.50	kCal/kWh
CVSF(Cumulative)	9,312.33	kCal/Litre	AUX Actual(Cumulative)	5.81	%
EC (Gain)	359,252,421.30	Rs.	Comp (F)	301,772,033.89	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.60(b)



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276536 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,315,455	2,315,455	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,261,821	9,261,821	0
03	Energy Charges Coal	Rs./kWh	2.55100	7,979,247	7,979,247	0
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
05	URS Trade Gain Share	Rs.	0.00000	-7,095	0	-7,095
06	RTM Trade Gain Share	Rs.	0.00000	-126,275	0	-126,275
Totals				29,525,103	29,658,473	-133,370

Grand Total**-133,370**Rupees (in words) **Minus One Lakh Thirty-Three Thousand Three Hundred Seventy Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,127,890	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4790580	%
PAFN:(Peak)	92.8790	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	93.4400	%	Mthly Entitlement(Peak)	0.4790580	%
			Mthly Entitlement(Off-Peak)	0.4790580	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.551	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,797.64	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,651.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,566.00	kCal/Kg
LPSF	76,902.98	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281541 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Nabinagar STPS-1 ABT6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,315,455	2,315,455	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,261,821	9,261,821	0
03	Energy Charges Coal	Rs./kWh	2.55100	7,979,247	7,979,247	0
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
05	RLDC Charges	Rs. Cr.	0.16034	7,681	0	7,681
06	URS Trade Gain Share	Rs.	0.00000	-7,095	-7,095	0
07	RTM Trade Gain Share	Rs.	0.00000	-126,275	-126,275	0
Totals				29,532,784	29,525,103	7,681

Grand Total**7,681**Rupees (in words) **Seven Thousand Six Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,127,890	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4790580	%
PAFN:(Peak)	92.8790	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	93.4400	%	Mthly Entitlement(Peak)	0.4790580	%
			Mthly Entitlement(Off-Peak)	0.4790580	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.551	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,797.64	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,651.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,566.00	kCal/Kg
LPSF	76,902.98	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

ANNEXURE -3.60(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282049

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,320,535	0	2,320,535
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,282,140	0	9,282,140
03	Energy Charges Coal	Rs./kWh	2.43200	7,960,884	0	7,960,884
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
Totals				29,665,509	10,101,950	19,563,559

Grand Total**19,563,559**Rupees (in words) **One Crore Ninety-Five Lakh Sixty-Three Thousand Five Hundred Fifty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,273,390	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4801090	%
PAFN:(Peak)	89.6820	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	90.1860	%	Mthly Entitlement(Peak)	0.4801090	%
			Mthly Entitlement(Off-Peak)	0.4801090	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.432	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,262.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,795.52	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,826.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,741.00	kCal/Kg
LPSF	76,853.79	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.
ER-Headquarters
2nd Floor, Lok Nayak Jai Prakash
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287719 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,320,453	2,320,535	-82
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,281,811	9,282,140	-329
03	Incentive (Peak)	Rs./kWh	0.75000	-152,544	0	-152,544
04	Energy Charges Coal	Rs./kWh	2.43200	8,309,925	7,960,884	349,041
05	Compensation Charges(Th)	Rs.	367,330,498	10,379,298	10,101,950	277,348
Totals				30,138,943	29,665,509	473,434

Grand Total**473,434**Rupees (in words) **Four Lakh Seventy-Three Thousand Four Hundred Thirty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,416,910	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4800920	%
PAFN:(Peak)	89.9240	%	Cumulative Entitlement	0.5497350	%
PAFN:(Off Peak)	90.4280	%	Mthly Entitlement(Peak)	0.4800920	%
			Mthly Entitlement(Off-Peak)	0.4800920	%
			Inc Energy Peak(Cum)	333,237	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.432	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,262.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,795.52	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,826.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,741.00	kCal/Kg
LPSF	76,853.79	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	9,069,888,842	kWh	Cumulative ECR(Normative)	2.801	Rs./kWh
Benef. En. Req(Below 85%)	14,791,022	kWh	Cumulative ECR(Actual)	2.817	Rs./kWh
Statio En. Req(Below 85%)	523,464,432	kWh	Cumulative ECR(DC)	2.801	Rs./kWh
LPPF(Cumulative)	3,989.99	Rs./MT	Cumulative ECR(SE)	2.866	Rs./kWh
CVPF(Cumulative)	3,491.86	kCal/KG	AUL(DC)	99.76	%
LPSF(Cumulative)	77,003.19	Rs./KL	AUL(SG)	81.94	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,238.53	kCal/kWh
CVSF(Cumulative)	9,312.08	kCal/Litre	AUX Actual(Cumulative)	5.77	%
EC (Gain)	444,424,553.25	Rs.	Comp (F)	367,330,498.10	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



ANNEXURE -3.61(a)

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

संदर्भ सं.: PG/ER-I/RHQ/Comml./ 4(A/B)/

दिनांक: 03.11.2025

सेवा में,
वरि.महाप्रबंधक(पी.पी.),
ग्रिडको लिमिटेड, विद्युत भवन,
चौथा तला, शहीद नगर,
भुवनेश्वर-751007(उडिसा).

विषय: माह अक्टूबर 2025 का नन-पी.ओ.सी. (Non POC) ट्रांसमिशन बिल के जमा एवं भुगतान के संबंध में।

महोदय/महोदया,
माह अक्टूबर 2025 का नन-पी.ओ.सी. का मासिक ट्रांसमिशन बिल संबंधित दस्तावेजों के साथ जमा कर रहे हैं, जिसका विवरण निम्नानुसार है :-

बिल विवरण :-

क्र.सं.	बिल न.	बिल दिनांक	विवरण	बिल राशि (₹.)
01.	92208487	03 नवंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	59,986.00
02.	92208517	03 नवंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	10,06,500.00
कुल राशि (₹.)=				10,66,486.00

आपसे उपरोक्त बिलों के भुगतान हेतु आवश्यक कार्यवाई अपेक्षित है।

आपसे अनुरोध है की पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के अनुसार छूट प्राप्त करने के लिये शीघ्र भुगतान करें। भुगतान करने के बाद कृपया सी पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के पारा 1.3 (f) में उल्लिखित निर्दिष्ट समय के अंदर मेल-मिलान (Reconciliation) के लिये भुगतान का विवरण सी.ई.आर.सी शेयरिंग रेग्युलेशन (CERC Sharing Regulation'2020) के BCD Procedure में अनुमोदित प्रारूप-5 (Annexure- 5) में यथाशीघ्र भेजने का कष्ट करें।

(नोट :- छूट नीति 2025-26 & 2026-27 के पारा 1.3 (d) के अनुसार केवल शेयरिंग रेग्युलेशन (Sharing Regulation) के BCD Procedure के अनुसार लेटर ऑफ क्रेडिट (LC) बनाये रखने वाले CERC's को ही छूट प्राप्त करने की अनुमति होगी। लेटर ऑफ क्रेडिट (LC) नहीं बनाये रखने की स्थिति में छूट (Rebate) "सी.ई.आर.सी (CERC) रेग्युलेशन 2024-29" के अनुसार लागू होगा।)

सधन्यवाद,

(एस.आइ.अंजुम)

उप महाप्रबंधक (वाणिज्य)

000601



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड
Eastern Region Transmission System - 1,
Alankar place,
Regional Head Quarters
5th and 6th Floors,
Boring Road
Patna 800001,
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No. : AAACP0252G	Sales Office : ER01
Reference No. : FOCS bill for Oct'25/728	CIN No. : L40101DL1989GOI038121
Serial No. : 92208487	

To,

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.
Bill of Supply For Bilateral assets

Bill of Supply No. : N11012108250003	Date : 03.11.2025
Amount : 59,986.00	
(In Words : INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX)	

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code :SBIN0017313, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully,

Encl: a/a

CC To

5-31-25

SRINIVAS / SYEDISTGHAKARJUN
Sr. General Manager (Commercial)
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
POWER GRID CORPORATION OF INDIA LIMITED
Eastern Region Transmission System
Boring Road, Patna - 800001, Bihar, India. Phone: 0612-2231071

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000602



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,
PLAT-41, NILADRI VIHAR,
CHANDRASEKHARPUR, BHUBANESWAR,
BHUBANESWAR,
751021,
Odisha, IN,
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11012108250004 Reference No : FOCS bill for Oct'25
Bill of Supply Date : 03.11.2025

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
GSTIN of DIC:21AABCG5398P3Z3
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	1,006,500.00
Total Amount		1,006,500.00
In Words :	INR TEN LAKH SIX THOUSAND FIVE HUNDRED	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
भारत सरकार का उद्यम
Bidyut Bhawan, 4th Floor, Saheed Nagar
BHUBANESHWAR 751007
GSTIN of DIC:21AABCG5398P3Z3
GST-SAC: 996911

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000604

संदर्भ सं.: PG/ER-I/RHQ/Comml./ 4(A/B)/1698

दिनांक: 01.12.2025

सेवा में,
वरि.महाप्रबंधक(पी.पी.),
ग्रिडको लिमिटेड, विद्युत भवन,
चौथा तला, शहीद नगर,
भुवनेश्वर-751007(उडिसा).

विषय: माह नवंबर 2025 का नन-पी.ओ.सी. (Non POC) ट्रांसमिशन बिल के जमा एवं भुगतान के संबंध में।

महोदय/महोदया,

माह नवंबर 2025 का नन-पी.ओ.सी. का मासिक ट्रांसमिशन बिल संबंधित दस्तावेजों के साथ जमा कर रहे हैं, जिसका विवरण निम्नानुसार है :-

बिल विवरण :-

क्र.सं.	बिल न.	बिल दिनांक	विवरण	बिल राशि (₹.)
01.	92208564	01' दिसंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	58,051.00
02.	92208593	01' दिसंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	9,74,032.00
			कुल राशि (₹.)=	10,32,083.00

आपसे उपरोक्त बिलों के भुगतान हेतु आवश्यक कार्यवाई अपेक्षित है।

आपसे अनुरोध है की पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के अनुसार छूट प्राप्त करने के लिये शीघ्र भुगतान करें। भुगतान करने के बाद कृपया सी पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के पारा 1.3 (f) में उल्लिखित निर्दिष्ट समय के अंदर मेल-मिलान (Reconciliation) के लिये भुगतान का विवरण सी.ई.आर.सी शेयरिंग रेग्युलेशन (CERC Sharing Regulation'2020) के BCD Procedure में अनुमोदित प्रारूप-5 (Annexure- 5) में यथाशीघ्र भेजने का कष्ट करें।

(नोट :-छूट नीति 2025-26 & 2026-27 के पारा 1.3 (d) के अनुसार केवल शेयरिंग रेग्युलेशन (Sharing Regulation) के BCD Procedure के अनुसार लेटर ऑफ क्रेडिट (LC) बनाये रखने वाले DIC's को ही छूट प्राप्त करने की अनुमति होगी। लेटर ऑफ क्रेडिट (LC) नहीं बनाये रखने की स्थिति में छूट (Rebate) "सी.ई.आर.सी (CERC) रेग्युलेशन 2024-29" के अनुसार लागू होगा।)

सधन्यवाद ,


(एस.आइ.अंजुम)

उप महाप्रबंधक (वाणिज्य)

-000605



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

Eastern Region Transmission System - 1,
Alankar place,
Regional Head Quarters
5th and 6th Floors,
Boring Road
Patna 800001,
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No. : AAACP0252G	Sales Office : ER01
Reference No : FOCS bill for Nov'25 / 754	CIN No : L40101DL1989GOI038121
Serial No : 92208564	

To,

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.
Bill of Supply For Bilateral assets

Bill of Supply No : NI11012109250001	Date : 01.12.2025
Amount : 58,051.00	
(In Words : INR FIFTY EIGHT THOUSAND FIFTY ONE)	

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123.Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully.

Encl. a/a

CC To

9.31-25

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000606



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

Eastern Region Transmission System - 1,
Alankar place,
Regional Head Quarters
5th and 6th Floors,
Boring Road
Patna 800001,
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No. : AAACP0252G	Sales Office : ER01
Reference No : FOCS bill for Nov'25 / 754	CIN No : L40101DL1989GOI038121
Serial No : 92208593	

To,

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.
Bill of Supply For Bilateral assets

Bill of Supply No : NI11012109250002	Date : 01.12.2025
Amount : 974,032.00	
(In Words : INR NINE LAKH SEVENTY FOUR THOUSAND THIRTY TWO)	

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123.Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully,

Encl: a/a

CC To

5-31-25
[Signature]
[Stamp]

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000607



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,
PLAT-41, NILADRI VIHAR,
CHANDRASEKHARPUR, BHUBANESWAR,
BHUBANESWAR,
751021,
Odisha, IN,
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11012109250002 Reference No : FOCS bill for Nov'25
Bill of Supply Date : 01.12.2025

Sr. General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
GSTIN of DIC:21AABCG5398P3Z3
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	974,032.00
Total Amount		974,032.00
In Words :	INR NINE LAKH SEVENTY FOUR THOUSAND THIRTY TWO	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of
POWER GRID CORPORATION OF INDIA LTD.

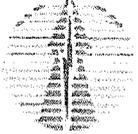
[Handwritten Signature]

[Faint stamp/legible text]

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000608

ANNEXURE -3.61(c)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

Eastern Region Transmission System - 1,
Alankar place,
Regional Head Quarters
5th and 6th Floors,
Boring Road
Patna 800001,
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No. : AAACP0252G	Sales Office : ER01
Reference No : FOCS bill for Dec'25/280	CIN No : L40101DL1989GOI038121
Serial No : 92208642	

To,

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.
Bill of Supply For Bilateral assets

Bill of Supply No : NI11012110250001	Date : 01.01.2026
Amount : 59,986.00	
(In Words : INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX)	

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123.Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

CC To

Yours Faithfully,

[Handwritten Signature]

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
Sr. General Manager (Commercial)
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
POWER GRID CORPORATION OF INDIA LIMITED
Eastern Region Transmission System-1
Boring Road, Patna-800001

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

000609



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,
PLAT-41, NILADRI VIHAR,,
CHANDRASEKHARPUR, BHUBANESWAR,,
BHUBANESWAR,
751021,
Odisha, IN,
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11012110250001 Reference No : FOCS bill for Dec'25
Bill of Supply Date : 01.01.2026

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
GSTIN of DIC:21AABCG5398P3Z3
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	59,986.00
Total Amount		59,986.00
In Words :	INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

POWER GRID CORPORATION OF INDIA LIMITED
Bidyut Bhawan, 4th Floor, Saheed Nagar,
Bhubaneswar, Odisha - 751007
GSTIN: 21AAACP0252G1Z5
PAN: AAACP0252G
CIN: L40101DL1989GOI038121

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000610



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,
PLAT-41, NILADRI VIHAR,
CHANDRASEKHARPUR, BHUBANESWAR,,
BHUBANESWAR,
751021,
Odisha, IN,
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11012110250002 Reference No : FOCS bill for Dec'25
Bill of Supply Date : 01.01.2026

Sr.General Manager(PP)
GRIDCO Limited
Bidyut Bhawan, 4th Floor,
Saheed Nagar
BHUBANESHWAR 751007
GSTIN of DIC:21AABCG5398P3Z3
GST-SAC: 996911

SI. NO.	Description	Amount
1	ULDC State Charges	1,006,500.00
Total Amount		1,006,500.00
In Words :	INR TEN LAKH SIX THOUSAND FIVE HUNDRED	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

POWER GRID CORPORATION OF INDIA LIMITED
Bidyut Bhawan, 4th Floor, Saheed Nagar,
Bhubaneswar, Odisha - 751007
GSTIN: 21AAACP0252G1Z5
CIN: L40101DL1989GOI038121

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

000611

Data for bilateral billing for Jan 26 Billing month

S.No.	Transmission	Region	Order date	Performance		Project name	Airtel name	COO	TCR for 2021-20	MTC for 2021-20	DPC 20 Billing	Incentive	Customer ID	DPC credit	Bill amount	Remarks	Demande Invoiced Comment																															
				Performance	Order date																																											
1	E&I	14-06-2021	23/07/2021	15-06-2021	23/07/2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021																															
																		11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021															
																																		11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021	11-07-2021
2	E&I	28-02-2022	12/07/2021	29-02-2022	12/07/2021	29-02-2022	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021																															
																		12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021															
																																		12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021	12/07/2021
3	E&I	18-02-2022	16/07/2021	20-02-2022	16/07/2021	20-02-2022	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021																															
																		16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021															
																																		16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021	16/07/2021
4	E&I	26-02-2022	14/07/2021	26-02-2022	14/07/2021	26-02-2022	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021																															
																		14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021															
																																		14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021	14/07/2021

000612

5.31 PM

FOR SUPPLY OF STEEL RINGS AND
 TO BE USED FOR CONSTRUCTION OF
 POWER AND COMMUNICATION TOWERS
 AT THE SITE OF 11 KV AND 33 KV
 AT THE SITE OF 11 KV AND 33 KV
 AT THE SITE OF 11 KV AND 33 KV

ग्रीड-इंडिया
GRID-INDIAग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलिंगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel. : 033 23890060/0061

संदर्भ: ER/2025-26/0367
Ref : ER/2025-26/0367दिनांक: 03-नवंबर-2025
Dated: 03-11-2025सेवा में,
To,
Chief General Manager (PP),
GRIDCO
GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022**विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2025 माह के लिए आपूर्ति बिल।**
Sub : Bill of Supply for the month of October, 2025 for ERLDC Fees and Chargesमहोदय / महोदया,
Dear Sir / Madam,

अक्टूबर, 2025 माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। GRIDCO द्वारा देय कुल बिल राशि ₹27,85,966/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **October, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is ₹27,85,966. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,
For & On Behalf Of
ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)
Eastern Regional Load Despatch Centre

000613



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टालिंगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel. : 033 23890060/0061

BILL OF SUPPLY FOR THE MONTH OF : October, 2025

Bill No: ER/2025-26/0367

Date of Issue : 03-11-2025

Category of User : Distribution Licensee
Name of the user : GRIDCO
Address : GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022
Registration No : ERRGRIDS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,55,892
2	PPLI Charges as per Annexure I	2,30,074
Net Charges		27,85,966

Rupees Twenty Seven Lakh Eighty Five Thousand Nine Hundred And Sixty Six Only.

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

Rebate % Details for User GRIDCO:

Sl No	Rebate Percentage	From Date	To Date
1	1.5	03-11-2025	08-11-2025
2	1	09-11-2025	03-12-2025
3	0	04-12-2025	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0252	2555892	230074	2785966	2465580

Wallet and Surcharge Amount Till 31-10-2025 :

Wallet Balance	Total Surcharge To Be Paid
2213670	0

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	000705051613	ICIC0000007
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	40232781809	SBIN0017313

Grid India Pan No:

AAFPC2086B

Grid India Tan No:

CALP09394A

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)
Eastern Regional Load Despatch Centre

000614



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलिंगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

संदर्भ: ER/2025-26/0426

Ref : ER/2025-26/0426

दिनांक: 01-दिसंबर-2025

Dated: 01-12-2025

सेवा मे,

To,
Chief General Manager (PP),
GRIDCO
GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022

विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का नवंबर, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of November, 2025 for ERLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

नवंबर, 2025 माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। GRIDCO द्वारा देय कुल बिल राशि ₹27,73,744/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वैबसाइट में दिया गया है।

The bill for the month of **November, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is ₹27,73,744. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)
Eastern Regional Load Despatch Centre

000615



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

BILL OF SUPPLY FOR THE MONTH OF : November, 2025

Bill No: ER/2025-26/0426

Date of Issue : 01-12-2025

Category of User : Distribution Licensee
Name of the user : GRIDCO
Address : GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022
Registration No : ERRGR1DS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,44,680
2	PPLI Charges as per Annexure I	2,29,064
Net Charges		27,73,744
Rupees Twenty Seven Lakh Seventy Three Thousand Seven Hundred And Forty Four Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

Rebate % Details for User GRIDCO:

Sl No	Rebate Percentage	From Date	To Date
1	1.5	01-12-2025	06-12-2025
2	1	07-12-2025	31-12-2025
3	0	01-01-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0309	2537805	228445	2766250	2448131

Wallet and Surcharge Amount Till 30-11-2025 :

Wallet Balance	Total Surcharge To Be Paid
2213670	0

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	FNCERLO0068OGPLBBSR	ICIC0000103
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	FNCERLO0035GRDOBBSR	SBIN0004266

Grid India Pan No:

AAFCP2086B

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)
Eastern Regional Load Despatch Centre

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ग्रीड-इंडिया
GRID-INDIAग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel. : 033 23890060/0061

संदर्भ: ER/2025-26/0485

Ref : ER/2025-26/0485

दिनांक: 02-जनवरी-2026

Dated: 02-01-2026

सेवा मे,
To,
Chief General Manager (PP),
GRIDCO
GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022**विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2025 माह के लिए आपूर्ति बिल।**
Sub : Bill of Supply for the month of December, 2025 for ERLDC Fees and Chargesमहोदय / महोदया,
Dear Sir / Madam,

दिसंबर, 2025 माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। GRIDCO द्वारा देय कुल बिल राशि ₹28,14,839/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is ₹28,14,839. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,
For & On Behalf Of
ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED
(Samar Chandra De)Chief General Manager(MO)
Eastern Regional Load Despatch Centre

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ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel : 033 23890060/0061

BILL OF SUPPLY FOR THE MONTH OF : December, 2025

Bill No: ER/2025-26/0485

Date of Issue : 02-01-2026

Category of User : Distribution Licensee
Name of the user : GRIDCO
Address : GRIDCO Ltd
Janpath
Bhubaneswar, Orissa
751022
Registration No : ERRGRIDS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,44,680
2	PPLI Charges as per Annexure I	2,70,159
Net Charges		28,14,839
Rupees Twenty Eight Lakh Fourteen Thousand Eight Hundred And Thirty Nine Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

Rebate % Details for User GRIDCO:

Sl No	Rebate Percentage	From Date	To Date
1	1.5	02-01-2026	07-01-2026
2	1	08-01-2026	01-02-2026
3	0	02-02-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0426	2544680	229064	2773744	2454764

Wallet and Surcharge Amount Till 31-12-2025 :

Wallet Balance	Total Surcharge To Be Paid
2213670	0

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	FNCERLO0035GRDOBBSR	.ICIC0000103
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	FNCERLO0035GRDOBBSR	SBIN0004266

Grid India Pan No:

AAFPC2086B

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)
Eastern Regional Load Despatch Centre

000618

ANNEXURE -3.63(a)

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94105876

Date: 01 OCT 2025

To,
GRIDCO Limited
Bidyut Bhawan, 4th Floor, , Saheed Nagar
,
BHUBANESHWAR , 751007
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Oct'25

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Oct'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360607250027

Dated : 01 OCT 2025

2.Amount : Rs.531,089,494.82

(In words: Rupees Fifty Three Crore Ten Lakh Eighty Nine Thousand Four Hundred Ninety Four Paise Eighty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000619

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Oct'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250027

Bill of Supply Date: 01.10.2025

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	60,914,463.24
2	NC-HVDC	51,465,615.56
3	RC-AC	44,210,935.16
4	TC	47,629,956.61
5	AC-UBC	118,401,127.40
6	AC-BC	298,908,404.85
7	Sub Total A	621,530,502.82
8	Credit for T-GNA	83,621,711.00-
9	Credit Encashed BG	3,133,489.00-
10	Credit_GNA charges	3,685,808.00-
11	Sub Total B	90,441,008.00-
Grand Total		531,089,494.82
In words: Rupees Fifty Three Crore Ten Lakh Eighty Nine Thousand Four Hundred Ninety Four Paise Eighty Two On		

Handwritten signature

000620

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Oct'25

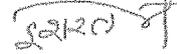
DIC No : 2100061
Name of DIC: GRIDCO Limited
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250027
Bill of Supply Date: 01.10.2025
GST_SAC: 996911

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

- 1.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
- 2.This bill does not cover transmission charges pertaining to bilateral assets.

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स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

ANNEXURE -3.63(b)

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94106104

Date: 03 NOV 2025

To,
GRIDCO Limited
Bidyut Bhawan, 4th Floor, , Saheed Nagar
BHUBANESHWAR , 751007
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Nov'25

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Nov'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360608250179

Dated : 03 NOV 2025

2.Amount : Rs.478,268,266.00

(In words: Rupees Forty Seven Crore Eighty Two Lakh Sixty Eight Thousand Two Hundred Sixty Six Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000622

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Nov'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360608250179

Bill of Supply Date: 03.11.2025

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	59,212,552.00
2	NC-HVDC	49,973,739.00
3	RC-AC	42,776,419.00
4	TC	46,285,793.00
5	AC-UBC	103,267,714.00
6	AC-BC	244,521,371.00
7	Diff. NC-RE	37,556.00-
8	Diff. NC-HVDC	33,731.00-
9	Diff. RC-AC	51.00-
10	Diff. TC	58.00-
11	Diff. AC-UBC	704.00
12	Diff. AC-BC	186,052.00-
13	Sub Total A	545,780,844.00
14	Deviation Bill	9,687.00
15	Credit for T-GNA	67,344,374.00-
16	Credit GNA charges	177,891.00-
17	Sub Total B	67,512,578.00-
Grand Total		478,268,266.00
In words: Rupees Forty Seven Crore Eighty Two Lakh Sixty Eight Thousand Two Hundred Sixty Six Only		

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स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Nov'25

DIC No : 2100061
Name of DIC: GRIDCO Limited
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360608250179
Bill of Supply Date: 03.11.2025
GST_SAC: 996911

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of

Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

- 1.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
- 2.This bill does not cover transmission charges pertaining to bilateral assets.

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स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

ANNEXURE -3.63(c)

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94106202

Date: 01 DEC 2025

To,
GRIDCO Limited
Bidyut Bhawan, 4th Floor, , Saheed Nagar
,
BHUBANESHWAR , 751007
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Dec'25

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Dec'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360609250066

Dated : 01 DEC 2025

2.Amount : Rs.495,938,414.00

(In words: Rupees Forty Nine Crore Fifty Nine Lakh Thirty Eight Thousand Four Hundred Fourteen Only
)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000625

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Dec'25

DIC No : 2100061
Name of DIC: GRIDCO Limited
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,
GSTIN of DIC: 21AABCG5398P3Z3
Bill of Supply No.: MI11360609250066
Bill of Supply Date: 01.12.2025
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	61,616,703.00
2	NC-HVDC	51,527,645.00
3	RC-AC	44,026,121.00
4	TC	46,537,515.00
5	AC-UBC	73,272,475.00
6	AC-BC	267,820,909.00
7	Sub Total A	544,801,368.00
8	Deviation Bill	4,695,542.00-
9	Credit for T-GNA	41,316,748.00-
10	Credit Encashed BG	1,695,865.00-
11	Credit GNA charges	1,154,799.00-
12	Sub Total B	48,862,954.00-
Grand Total		495,938,414.00
In words: Rupees Forty Nine Crore Fifty Nine Lakh Thirty Eight Thousand Four Hundred Fourteen Only		

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000626

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94106307

Date: 01 JAN 2026

To,
GRIDCO Limited
Bidyut Bhawan, 4th Floor, , Saheed Nagar
BHUBANESHWAR , 751007
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Jan'26

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Jan'26 as per Regional Transmission Account.

1.Bill of Supply No :MI11360610250068

Dated : 01 JAN 2026

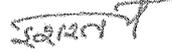
2.Amount : Rs.497,781,151.00

(In words: Rupees Forty Nine Crore Seventy Seven Lakh Eighty One Thousand One Hundred Fifty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000627

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Jan'26

DIC No : 2100061
Name of DIC: GRIDCO Limited
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,
GSTIN of DIC: 21AABCG5398P3Z3
Bill of Supply No.: MI11360610250068
Bill of Supply Date: 01.01.2026
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	61,646,454.00
2	NC-HVDC	51,540,433.00
3	RC-AC	44,121,947.00
4	TC	46,638,807.00
5	AC-UBC	65,661,645.00
6	AC-BC	266,237,204.00
7	Sub Total A	535,846,490.00
8	Deviation Bill	2,164,987.00-
9	Credit for T-GNA	25,085,833.00-
10	Credit Encashed BG	1,513,291.00-
11	Credit GNA charges	9,301,228.00-
12	Sub Total B	38,065,339.00-
Grand Total		497,781,151.00

In words: Rupees Forty Nine Crore Seventy Seven Lakh Eighty One Thousand One Hundred Fifty One Only

Sankar

000628

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

ANNEXURE -3.63(e) 3.63(e)

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94202180

Date: 14 OCT 2025

To,
GRIDCO Limited
Bidyut Bhawan, 4th Floor, , Saheed Nagar
BHUBANESHWAR , 751007
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for Second Bill for Billing period of Apr'25 to Jun'25

Dear Sir,

Please find enclosed the Bill of Supply for Second Bill for period Apr'25 to Jun'25 as per sharing Regulation 2020.

1.Bill of Supply No :MI11360607250192

Dated : 14 OCT 2025

2.Amount : Rs.54,401,438.00

(In words: Rupees Five Crore Forty Four Lakh One Thousand Four Hundred Thirty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authorized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

000629

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Apr'25 to Jun'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250192

Bill of Supply Date: 14.10.2025

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	54,401,438.00
In words: Rupees Five Crore Forty Four Lakh One Thousand Four Hundred Thirty Eight Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

- 1.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
- 2.This bill does not cover transmission charges pertaining to bilateral assets.

000630

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

ANNEXURE -4 (Series)

Actual Drawl of Solar Energy from different sources for FY-2023-24

All units are in Kwh

	NWNL THERMAL		NWNL SOLAR		NTPC DADR		NTPC FARIDABAD		RPSSEP		SECI (Ver Scheme Ph-I, Batch-I)		SECI (State Scheme Ph-II, Batch-IV)		ALEX		ACME		Aditya Birla			SECI Tranche-I		SECI Tranche-II		SECI Tranche-III		Geddel		TOTAL
	20 MW	20 MW	5 MW	5 MW	8 MW	70 MW	270 MW	5 MW	25 MW	25 MW (Boudh)	25 MW (Barath)	25 MW (Bolangir)	300 MW	200 MW	2 MW	1 MW	2 MW New Balanar	1 MW	2 MW	2 MW	1 MW	2 MW	2 MW	2 MW	2 MW	2 MW	2 MW	2 MW	2 MW	
Apr-23	1079965	2674975	701010	612016	88389	11920017	3857408	676231	4260550	4773993	4401377	4560955	65958750	43720878	291409	120288	0	0	0	0	0	0	0	0	0	0	0	0	0	183918246
May-23	10264311	2657433	662985	640868	904670	12522889	40715011	707258	4388960	5306128	5055367	4939982	66904500	43465368	309890	131587	130158	0	0	0	0	0	0	0	0	0	0	0	0	189077854
Jun-23	11110743	2445364	530483	571076	735559	8825136	32340048	568336	3774150	4232232	4021012	4139868	66904500	43465368	213504	102192	75478	0	0	0	0	0	0	0	0	0	0	0	0	173252459
Jul-23	10381599	2252299	624340	488337	640978	7786885	26423561	444224	3160210	3652281	3592687	3327200	62303500	39463258	197645	71978	60412	0	0	0	0	0	0	0	0	0	0	0	0	154465000
Aug-23	8756510	2072199	629962	574681	632388	8559052	28850835	397059	3251080	3552303	3392517	3584502	67310500	4249382	218582	83350	60759	0	0	0	0	0	0	0	0	0	0	0	0	16597386
Sep-23	10963950	2327525	591812	539954	636844	8842419	25619003	425137	2775570	3552303	3248926	3106186	63100000	39209340	194836	79658	56660	0	0	0	0	0	0	0	0	0	0	0	0	154672972
Oct-23	11009154	2297158	635255	578544	830595	10942721	38491772	764755	4175470	4456379	4165920	4455033	62587000	39683768	273626	136188	220410	0	0	0	0	0	0	0	0	0	0	0	0	175137150
Nov-23	9592432	1944184	479045	322675	750133	9111755	33772327	635328	3716200	4112659	3588369	4142992	48329875	30793285	230352	109745	190666	0	0	0	0	0	0	0	0	0	0	0	0	142606815
Dec-23	9250396	1754450	469370	365353	723680	9273600	32134346	552132	3288370	3656615	3123259	3695634	52186250	33361818	209250	108765	154327	0	0	0	0	0	0	0	0	0	0	0	0	145313339
Jan-24	9819277	1852644	341328	228607	736337	9896081	34843834	582755	3409230	0	0	0	45768750	32015115	223817	120063	123042	0	0	0	0	0	0	0	0	0	0	0	0	130010318
Feb-24	9451430	2130737	539695	450703	874413	10538392	39648468	638201	3949470	4330921	3912517	4255046	55813750	360729498	244698	123023	42142	0	0	0	0	0	0	0	0	0	0	0	0	163951491
Mar-24	11147233	2961802	690888	597892	944267	12187378	41829935	736777	4150596	4777835	4531004	4485099	66431750	43685308	259530	121495	296748	0	0	0	0	0	0	0	0	0	0	0	0	169056266
TOTAL	122541050	27370770	6896173	5971306	9295263	120419625	415253548	7148193	44299856	46507092	43031955	44692377	723826125	467472886	2872139	1310332	1418802	0	0	0	0	0	0	0	0	0	0	0	0	1958479256

000631

MONTHWISE NON-SOLAR GENERATION IN KWH FOR THE FY- 2023-24

All units are in KWH

	MPL (SHEP)	OPCL (SHEP)	JPIP (BIOMASS)	WIND -I (PTC) OSTRO	WIND -II (SECI) Green Infra	WIND -IV (SECI) M/s Vivid Wind	M/s Bhatnani Power (SHEP)	WIND-T-III (SECI) M/s Re New Wind	WIND-T-VI (SECI) M/s Adani Wind	M/s Avantika Sapradhara SHEP	M/s Kakatiya Industries Bargarh	OPGC	Total
	37 MW	20 MW	20 MW	50 MW	100 MW	84 MW	24 MW	37.5 MW	50 MW	18 MW	9 MW	1.15 MW	450.65
Apr-23	9712326	7065453	5978408	11812800	22640098	8068175	316884	8776462.5	11104065	167467	2528278	0	88159416
May-23	9557446	9312946	7619967	16822235	3592497.5	1305692.5	-10089	1257862.5	18623270	87164	313052	0	123933344
Jun-23	6177244	6464515	7203073	14782135	26152825	35223595	3257911	10761870	16951862.5	650087	-12430	0	127612688
Jul-23	21075646	7107659	7819903	13772082.5	28155282.5	40694987.5	12306614	11814202.5	13245972.5	7439010	1028804	0	164460164
Aug-23	29820703	7847960	6945991	22914687.5	46456847.5	24883405	18316864	17399872.5	22473830	11989330	2839996	0	211888987
Sep-23	29224427	9007148	10422431	13095497.5	26511425	30170317.5	18790348	9453572.5	10792860	12534903	4258128	0	174261058
Oct-23	21149058	8395862	9384866	7425155	13734107.5	11876715	14522825	5705012.5	6276412.5	6563307	5879437	0	110914758
Nov-23	10944961	7360378	8312406	9389570	16412932.5	11316815	4420585	7493670	6868472.5	2339772	995004	0	85834566
Dec-23	7314995	7390456	9983402	12451717.5	23499430	21419265	2712589	10495282.5	9525325	1479332	0	0	106271794
Jan-24	5684856	6500003	8723488	10307003	18942958	15076195	2091823	7540115	7594400	824949	5244328	0	88530117
Feb-24	6943956	5656640	8006111	11486300	21559275	17868237.5	1502231	9518090	8897065	422916	4874507	0	96735329
Mar-24	7916556	4101973	6038620	12261627.5	23164962.5	10642187.5	1038191	9744960	9129430	220173	4302308	70976	88632065
Total	165531274	86190993	96438666	156500810	303222640	240296888	7926776	121260973	141484465	44718410	32251412	70976	1467234282

Monthly Generation in KWh for the FY -2024-25

RPSSGP Scheme

All units are in KWh

	REHPL	SNM	MGM	AHPL	VREPL	SMEFAPL	MVPL	JAY IRON N STEELS	TOTAL
Apr-24	132357	108805	99040	124738	118220	75752	109040	104770	872722
May-24	140936	106525	114416	134200	120274	93520	118090	86660	914621
Jun-24	116699	90970	100910	111120	104881	85865	103350	71090	784885
Jul-24	80735	63495	72260	79610	81560	52000	61670	61880	553210
Aug-24	84668	72450	79710	104520	90650	55246	67560	56440	611244
Sep-24	103017	77265	92864	117340	101294	85940	81070	68980	727770
Oct-24	124852	87765	102130	112898	119690	99706	98480	71300	816821
Nov-24	112572	71410	96029	103630	114054	116620	105370	77470	797155
Dec-24	103014	20015	82630	89670	87570	108580	91610	75000	658089
Jan-25	130827	0	112608	103754	125370	136157	108580	92790	810086
Feb-25	122257	0	119320	115147	126700	128159	111860	112000	835443
Mar-25	134799	0	140590	133320	145860	145298	117730	139560	957157
Total	1386733	698700	1212507	1329947	1336123	1182843	1174410	1017940	9339203

Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)

Month	SHEP					Total SHEP
	Meenakshi (37MW) @ Rs. 3.68/-	OPCL (20 MW) @ Rs. 4.80/-	Baitarani (24 MW) @ Rs. 5.65/-	Saptadhara SHEP (18 MW) @ Rs. 5.06	Bargarth Head Regulator (09 MW) @Rs. 5.06	
Apr-24	7873175	7402594	383578	72332	3184024	18915703
May-24	11267541	10370117	-44208	593357	970943	23157750
Jun-24	11923367	9497652	667155	591968	0	22680142
Jul-24	25678918	7108940	6050574	8654862	479939	47973233
Aug-24	30585778	8294075	21827868	10124523	3256675	74088919
Sep-24	28286096	9188507	20024974	6889408	5283904	69672889
Oct-24	28227368	10575104	14878524	5598238	6179878	65459112
Nov-24	21318765	10544775	6418021	2119414	2049006	42449981
Dec-24	15088165	6632952	4901329	1557620	0	28180066
Jan-25	8821984	6244721	1922995	781671	4335368	22106739
Feb-25	6854922	6052601	918980	429509	4351465	18607477
Mar-25	6744847	6117598	764806	183946	3855762	17666959
Total	202670926	98029636	78714596	37596848	33946964	450958970
OPGC - Biribati MHP during FY 2024-25						
						31944
OPGC - Kendupatana MHP During FY 2024-25						
						19336
Total from both the OPGC MHPs During FY 2024-25 @Rs. 3.91/kWh						
						51280
Total SHEP during FY 2024-25						
						451010250

Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)

Month	BIOMASS			WIND							Total Wind	Total SHEP+WIND+BIO
	M/s JPPL @ Rs.7.60/-	T-I OSTRO @ Rs. 3.53/-	T-II GIWEL @ Rs. 2.72/-	T-III RWE(AP2)P L @ Rs. 2.51	T-IV Vivid Solaire @ Rs. 2.58/-	T-VI Adani @2.89	T-XI GIWEL @ Rs. 2.76/-					
Apr-24	7565241	12413740	23540060	9087317.5	11730940	10341817.6	0	67113875	93594819			
May-24	8076428	16572232.5	33350895	12179107.5	20246695	15157700	0	97506630	128740808			
Jun-24	4809739	15402842.5	31450725	11757877.5	32428857.5	15609895	0	106650198	134140079			
Jul-24	7151011	14070550	29516260	10629232.5	44419232.5	13235570	0	111870845	166995089			
Aug-24	3291070	16620350	32635260	11895430	23263107.5	14427855	0	98842003	176221992			
Sep-24	0	9522015	18937300	2701540	38308115	8145500	0	77614470	147287359			
Oct-24	7511441	6811937.5	13220570	1619435	12283330	6248800	0	40184073	113154626			
Nov-24	6512556	6047195	11366807.5	0	12787192.5	4445135	0	34646330	83608867			
Dec-24	3331663	15991262.5	28888695	0	15184235	12688200	64840	72817233	104528962			
Jan-25	0	11509927.5	21846545	6574427.5	18629887.5	9200980	95757.5	67857525	89964264			
Feb-25	0	8450450	17541100	4292160	13815092.5	7299205	77445	51475453	70082930			
Mar-25	0	11774625	21384083	8747935	7927727.5	9812443	73422.5	59720236	77387195			
Total	48249149	145187128	283678301	79484463	251024412.5	126613100.6	311465	886298869	1385506988			

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Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)

Month	NUCLEAR				Total Nuclear	Total NS
	NPCIL (TAPS-II) @ ₹3.4354	KAPS-(1&2) @ ₹3.6643	KAPS-(3&4) @ ₹4.40			
Apr-24	0	0	0	0	0	93594819
May-24	2842882	797752	2328329	5968963	134709771	
Jun-24	3696688	534472	5253657	9484817	143624896	
Jul-24	0	0	0	0	166995089	
Aug-24	0	0	0	0	176221992	
Sep-24	0	0	0	0	147287359	
Oct-24	0	0	0	0	113154626	
Nov-24	0	0	0	0	83608867	
Dec-24	0	0	0	0	104328962	
Jan-25	0	0	0	0	89964264	
Feb-25	0	0	0	0	70082930	
Mar-25	0	0	0	0	77387195	
Total	6539570	1332224	7581986	15453780	1400960768	

Monthly Generation in KWh for the FY -2025-26

RPSSGP Scheme

All units are in KWh

	REHPL	SNM	MGM	AHPL	VREPL	SMEFAPL	MVPL	JAY IRON N STEELS	TOTAL
Apr-25	132635	61975	135990	125720	143851	137657	126880	121790	986498
May-25	134012	85870	122641	109168	133448	136916	127970	104560	954585
Jun-25	107491	64680	88400	85380	94020	96070	89600	87860	713501
Jul-25	93609	67595	87962	78180	86820	54577	44450	51680	564873
Aug-25	115517	75725	90480	128340	96010	91010	87380	66380	750842
Sep-25	123547	83110	88590	140500	96015	86087	96960	30150	744959
Oct-25	128382	89385	93669	134820	102590	98180	94550	38910	780486
Nov-25	142778	93405	114900	141440	123548	126136	118990	104330	965527
Dec-25									0
Jan-26									0
Feb-26									0
Mar-26									0
Total	977971	621745	822632	943548	876302	826633	786780	605660	6461271

000637

Month wise Non-Solar Power Procurement details for the FY 2025-26 (All figures in MU)

Month	SHEP							WIND							Total SHEP+WIND
	Meenakshi (37MW) @ Rs. 3.68/-	OPCL (20 MW) @ Rs. 4.80/-	Batarani (24 MW) @ Rs. 5.65/-	Saptadharma SHEP (18 MW) @ Rs. 5.06/-	Bargah Head Regulator (09 MW) @Rs. 5.07/-	Saheed Lakhman Nayak SHEP (25 MW) @ Rs.5.82/-	Total SHEP	T-I OSTRO @ Rs. 3.53/-	T-II GIWEL @ Rs. 2.72/-	T-III RWEI(A)2)P L @ Rs. 2.51	T-IV Vvid Solaire @ Rs. 2.58/-	T-VI Adani @2.89	T-XI GIWEL @ Rs. 2.76/-	Total Wind	
Apr-25	7410123	7029046	718885	203216	2250343	0	17611613	15444500	30575552.5	10800575.0	6099072.5	14161100	92880	77173680	94785293
May-25	8847785	7533483	587311	1039758	540455	0	18548792	14068107.5	29409610	7664795	17566045	16182410	55955	84946922.5	103495715
Jun-25	14968370	7270457	9883829	2654304	0	0	34776960	17052510	34057180	13254635	35565340	17110150	12002.5	117051817.5	151828778
Jul-25	29482887	3806068	21357112	11822367	1529597	3363000	71361031	13042378	26952160	12263200	48163045	12817232.5	287032.5	113525048	184886079
Aug-25	27380290	8682625	21888754	13684419	3220420	20729999	95586507	11373092.5	23605580	9251045	34260032.5	11505627.5	239117.5	90234495	185821002
Sep-25	26970061	8801997	19855992	13545686	5168815	21564331	95906882	10689270	21863847.5	8184025	33683293	10299165	224512.5	84944113	180850995
Oct-25	28961937	10304188	17574621	11060291	5197620	23468200	96566857	10492840	21911600	6640022.5	15485017.5	8704045	155257.5	63388783	159955640
Nov-25	22751243	8844632	6893309	3207260	904795	18108852	60710091	6339285	12815145	5540540	14016330	5937120	131505	44779925	105490016
Dec-25							0							0	0
Jan-26							0							0	0
Feb-26							0							0	0
Mar-26							0							0	0
Total	166772696	62272496	98759813	57217301	18812045	87234382	491068733	98501983	201190675	73598838	204838175	96716850	1198262.5	676044783	1167113516

000638

Actual Drawl of Solar Energy from different sources for FY-2025-26 (Up to November'25)

All units are in kWh		Actual Drawl of Solar Energy from different sources for FY-2025-26 (Up to November'25)															TOTAL	RTS								
MMNL THERMAL	MMNL SOLAR	NTPC DAOR	NTPC FARIDABAD	RSSGP	SECI VGF Scheme Ph-II, Batch-I	SECI (State Batch-IV)	ALEX	ACME	Aditya Birla			SECI Tranche-I	SECI Tranche-III	Geedol			NTPC	TOTAL	RTS							
20 MW	5 MW Odisha Rajasthan	15 MW 5 MW	5 MW 5 MW	8 MW	40 MW 10 MW 20 MW	5 MW 270 MW	5 MW 25 MW	28 MW (Boudh)	25 MW (Bargarh)	25 MW (Bolangir)	300 MW	200 MW	2 MW Mannunda	1 MW Nandiguda	2 MW New Balangir	1 MW Bahpada	2 MW Jaynagar	400 MW	1391	MW						
Apr-25	9601171	854700	1923029	729815	613730	996498	6279915	1943791	2534987	44399870	652684	4394410	4990081	4694413	4742472	69024750	45773750	296735	139695	299189	139568	301684	0	195461945	97.01	
May-25	9966046	737200	1697926	693115	652963	954956	679849	1795599	2695140	4347167	739700	4592700	5990708	4469962	4799923	69992750	44699900	296425	116125	299473	139406	262714	3992773	19395400	93.61	
Jun-25	8969992	774300	1599217	591490	50128	713910	4599762	1547702	1713392	31959398	547990	3415590	3742251	3469092	3999178	57690250	3920750	202049	89501	219593	999279	172016	3992773	191749240	115.3	
Jul-25	9997292	999000	1295116	593115	451168	564673	3993799	1619624	1590055	26991611	427467	2694650	3229950	296527	2937536	53390750	36794000	191699	63724	179997	89969	129918	159942	49104923	194924453	126.29
Aug-25	9127774	999900	1999495	599998	459405	799942	3993799	1695467	1932161	39917939	546746	3247930	3679236	35799177	3742497	48579750	37994750	206999	62970	213999	92470	159942	129918	49104923	134.69	
Sep-25	6429483	674600	1899946	619903	524398	744999	3462465	1999923	1871999	3469352	509997	3295790	3990028	3419976	3637222	51099500	39942000	222264	99919	222795	102917	210993	207955	4890105	201801390	147.97
Oct-25	8009403	629400	1799970	599620	469293	799498	3942795	1842492	2101311	39929990	499295	3946790	3999991	3999942	3729953	50729500	39919290	246495	99912	246956	119997	207955	51921293	209982716	187.92	
Nov-25	4932905	667600	1664990	599030	306983	969927	4152986	1612875	2299749	4242156	831249	4199950	4932998	419771	4419932	40099500	39620750	299493	139993	290934	129967	249934	129967	4299953	192075664	213.64
Dec-25																									0	
Jan-26																										0
Feb-26																										0
Mar-26																										0
TOTAL	62229637	5916700	13297979	4813466	3996318	6461271	35914764	1336466271	16409773	292299108	4548382	29272430	39652713	30239950	31990936	497296750	318793750	1894947	819299	1934221	89657	192979	21028423	153499170		

000639

ANNEXURE -5 (Series)

Renewable Purchase Obligation Compliance of GRIDCO for the FY 2023-24
 State Consumption Quantum in FY 2023-24 (From April'23 to March'24):
 Hydro power consumption (From April'23 to March'24) :
 State Consumption Quantum in FY 2023-24 (From April'23 to March'24) Excl Hydro
 (Source : Pool Cost Data of GRIDCO)

33706.549 MU
 6412.812 MU
 27293.737 MU

FY 2023-24 (April'2023 to March'2024)

Sl. No.	Renewable Power Procurement	RPO Target by OERC in %	RPO Target by OERC in MU	Capacity (MW)	RPO Target met		Compliance (%)
					in (MU)	in (%)	
HPO							
(a)	HPO	0.66	180.14	51	156.41	0.57	86.83
Non-Solar							
(i)	Small Hydro Projects			58.15	251.79		
(ii)	Biomass			20	95.44		
(iii)	Wind	6.59	1798.66	321.50	962.77		
(iv)	Nuclear power			-	5.28		
(b)	Other Non-Solar (+ii+iii)			399.65	1317.70	4.83	73.26
(c)	Total Non-Solar (a + b)	7.25	1978.80	450.65	1474.12	5.40	74.50
Solar							
(iv)	Ground Mounted Solar			991	1979.43		
(v)	Roof Top Solar	8.75	2388.20	50.2	83.55		
(d)	Total Solar (iv + v)			1041.2	2063.00	7.56	86.38
(e)	Total RPO compliance (c + d)	16.00	4367.00	1491.85	3537.11	12.96	81.00

NB: The RTS capacity has been upgraded as per the data received from the DISCOMS
 #1. Average generation @ 19 % CUF has been considered from 50.2 MW of Roof Top Solar in absence of actual generation data.
 #2. Towards compliance of HPO in FY 2023-24, generation from 51 MW SHEPs commissioned after 08.03.2019 has been considered.
 #3. Around 5.28 MU of Nuclear Power was availed by GRIDCO during JUNE'23 from the unallocated share of WR & SR pool.
 #4. Around 1.62 MU of RE has been procured through RTM during October'23 and December'23.

Renewable Purchase Obligation Compliance of GRIDCO for the FY 2024-25
 State Consumption Quantum in FY 2024-25 (From April'24 to March'25):

35209.003 MU

15.45 MU consumption from Nuclear sources

(Source : Pool Cost Data of GRIDCO)

FY 2024-25 (April'2024 to March'2025)

Sl. No.	Renewable Power Procurement	RPO Target by MoP (%)	RPO Target (MU)	Contracted Capacity (MW)	RPO Target met			Percentage Compliance (%)	Surplus / Deficit (MU)	Remarks
					Actual consumption from category (MU)	Energy adjusted from surplus in other categories (MU)	in %			
(a)	Wind RE	0.67	235.90	0.46	0.31	0.00	0.00	0.13	-235.59	
(b)	Hydro RE	0.38	133.79	0.00	0.02		0.00	0.01	-133.77	
(c)	Distributed RE {(i) + (ii)}	1.5	528.14	182.35	280.16	0.00	0.80	53.05	-247.97	
(i)	Non Metered	—		141.20	206.15	—	—	—	—	
(ii)	Metered	—		41.15	74.01	—	—	—	-0.01	
(d)	Other RE	27.35	9629.66	3772.00	9629.66	0.00	27.35	100		
(e)	Total (a+b+c + d)	29.90	10527.49	3954.81	9910.15	0.00	28.15	94.14	-617.34	

000641

RCO Compliance of GRIDCO for the FY 2025-26 (Up to November'25)

Sl. No.	RCO Category	Target %	DISCOM Consumption (MU)	Target (MU)	RE Consumption (MU)	Surplus/ (Deficit)
1	WRE	1.45%	25,021	363	0	-363
2	HRE	1.22%		305	193	-113
3	Other RE	28.24%		7,066	8,251	1,185
4	Sub-Total	30.91%		7,734	8,444	710
5	DRE	2.10%		525	327	-198
	Total	33.01%		8,259	8,771	511

Achieved **35.05%**

000642

FY:2024-25 & 2025-26

Station Name	Darlipalli-I		FSTPS-I&II		FSTPS-III		KHSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)
Months								
Apr-24	1494.01	3082	4734.07	3852	4745.88	3845	2939.26	3004
May-24	1372.43	3123	4685.03	3776	4812.75	3804	2728.66	2884
Jun-24	1354.36	3056	4642.51	3819	4674.97	3824	2676.45	2928
Jul-24	1514.28	3055	4634.8	3799	4697.28	3775	2681.84	2869
Aug-24	1678.86	2996	4544.71	3738	4596.27	3704	2643.46	2810
Sep-24	1618.46	3016	4595.82	3788	4582.6	3796	2848.36	2841
Oct-24	1432.75	3021	4602.55	3630	4584.97	3644	2812.34	2874
Nov-24	1357.59	3063	4666.18	3842	4666.17	3842	2791.02	2898
Dec-24	1525.37	3072	4637.44	3626	4646.03	3620	3204.46	2901
Jan-25	1657.93	3119	4659.85	3617	4583.29	3658	3145.77	2946
Feb-25	1576.04	3166	4658.09	3734	4625.82	3745	3187.31	2932
Mar-25	1259.62	3145	4765.33	3867	4737.48	3872	3184.23	3025
Apr-25	1267.98	3093	5094.1	3955	5073.61	3956	3309.8	3027
May-25	1390.88	3165	4957.21	3938	4915.78	3948	3275.89	3016
Jun-25	1296.8	3146	4840.89	3807	4824.3	3813	3247.68	2988
Jul-25	1146.17	3067	4780.86	3664	4755.26	3675	3329.65	2999
Aug-25	1116.9	2996	4628.38	3532	4624.77	3538	3566.63	3056
Sep-25	1240.49	3018	4580.4	3466	4578.17	3471	3564.9	3026
Oct-25	1306.29	3086	4451.43	3386	4454.1	3376	3242.06	3041
Nov-25	1307.66	3141	4437.91	3393	4427.32	3411	3141.62	2972
Dec-25	1306.07	3149	4294.56	3534	4296.1	3530	3098.3	2973

FY:2024-25 & 2025-26

Station Name	KHSTPS-II		BSTPS-I		BSTPS-II		NSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/xg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	sighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal	Landed cost of Coal (Rs./MT)
Months								
Apr-24	2939.25	3004	4630.61	3562	4899.23	3630	4820.59	3885
May-24	2728.49	2884	4055.21	3438	4272.73	3483	4651.79	3790
Jun-24	2676.54	2928	3770.84	3397	3929.81	3389	4031.29	3663
Jul-24	2681.81	2869	3642.16	3366	3719.79	3301	3663.81	3453
Aug-24	2643.46	2810	3822.33	3137	3837.19	3170	3692.42	3339
Sep-24	2848.39	2841	3881.94	3424	3695.23	3481	3716.37	3394
Oct-24	2812.33	2874	3841.04	3597	3705.1	3673	3886.42	3385
Nov-24	2791.23	2898	3914.93	3488	4136.64	3505	3695.98	3455
Dec-24	3204.44	2901	3984.53	3468	4185.18	3531	3,892.30	3,357
Jan-25	3145.77	2946	4311.54	3601	4343.25	3520	4,110.61	3418
Feb-25	3187.31	2932	4365.07	3699	4450.96	3674	3,976.81	3561
Mar-25	3184.23	3025	4456.65	3855	4322.68	3680	4,164.48	3,386
Apr-25	3309.79	3027	4119.22	3629	4114.38	3560	3,902.68	3,405
May-25	3275.89	3016	4086.83	3617	4164.05	3600	4,060.59	3,590
Jun-25	3247.68	2988	4073.16	3517	4152.06	3563	4,261.08	3,633
Jul-25	3329.65	2999	4078.8	3491	3995.42	3347	4,114.69	3,437
Aug-25	3566.63	3056	4295.64	3360	4319.42	3355	4,055.40	3,237
Sep-25	3564.91	3027	4120.83	3397	4188.74	3412	4,148.63	3,436
Oct-25	3242.06	3041	4297.8	3636	4299.19	3500	3,738.67	3,368
Nov-25	3141.62	2972	4268.09	3714	4307.26	3601	3,797.64	3,651
Dec-25	3098.3	2973	4140.86	3755	4232.51	3673	3795.52	3826

FY:2024-25 & 2025-26

Station Name	KHSTPS-II		BSTPS-I		BSTPS-II		NSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/xg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	sighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal	Landed cost of Coal (Rs./MT)
Months								
Apr-24	2939.25	3004	4630.61	3562	4899.23	3630	4820.59	3885
May-24	2728.49	2884	4055.21	3438	4272.73	3483	4651.79	3790
Jun-24	2676.54	2928	3770.84	3397	3929.81	3389	4031.29	3663
Jul-24	2681.81	2869	3642.16	3366	3719.79	3301	3663.81	3453
Aug-24	2643.46	2810	3822.33	3137	3837.19	3170	3692.42	3339
Sep-24	2848.39	2841	3881.94	3424	3695.23	3481	3716.37	3394
Oct-24	2812.33	2874	3841.04	3597	3705.1	3673	3886.42	3385
Nov-24	2791.23	2898	3914.93	3488	4136.64	3505	3695.98	3455
Dec-24	3204.44	2901	3984.53	3468	4185.18	3531	3,892.30	3,357
Jan-25	3145.77	2946	4311.54	3601	4343.25	3520	4,110.61	3418
Feb-25	3187.31	2932	4365.07	3699	4450.96	3674	3,976.81	3561
Mar-25	3184.23	3025	4456.65	3855	4322.68	3680	4,164.48	3,386
Apr-25	3309.79	3027	4119.22	3629	4114.38	3560	3,902.68	3,405
May-25	3275.89	3016	4086.83	3617	4164.05	3600	4,060.59	3,590
Jun-25	3247.68	2988	4073.16	3517	4152.06	3563	4,261.08	3,633
Jul-25	3329.65	2999	4078.8	3491	3995.42	3347	4,114.69	3,437
Aug-25	3566.63	3056	4295.64	3360	4319.42	3355	4,055.40	3,237
Sep-25	3564.91	3027	4120.83	3397	4188.74	3412	4,148.63	3,436
Oct-25	3242.06	3041	4297.8	3636	4299.19	3500	3,738.67	3,368
Nov-25	3141.62	2972	4268.09	3714	4307.26	3601	3,797.64	3,651
Dec-25	3098.3	2973	4140.86	3755	4232.51	3673	3795.52	3826

000645

ANNEXURE -7

Monthwise Price and GCV of Coal in respect of Vedanta-IPP

Month & Year	Domestic Coal		Imported/E-Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	2449	3531		
May-24	2424	3412		
Jun-24	2477	3435		
Jul-24	2398	3267		
Aug-24	2384	3055		
Sep-24	2370	2982		
Oct-24	2374	2951		
Nov-24	2357	2941		
Dec-24	2423	2992		
Jan-25				
Feb-25	2334	2930		
Mar-25	2231	3061		
Avg.	2384	3142		

Month & Year	Domestic Coal		Imported/E-Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25	2265	3105		
May-25	2280	3101		
Jun-25				
Jul-25				
Aug-25	2329	3083		
Sep-25	2301	3040		
Oct-25	2227	2974		
Nov-25	1962	3090		
Avg.	2227	3066		

Note:

Vedanta has not submitted energy bill for the months of Jan'25, Jun'25 and Jul'25 and has not supplied power to GRIDCO during the said period.

000646

Monthwise Price and GCV of Coal in respect of M/s. MTPCL

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)
Apr-24	-	-
May-24	-	-
Jun-24	-	-
Jul-24	3416	3489
Aug-24	3416	3489
Sep-24	3416	3489
Oct-24	3416	3489
Nov-24	3416	3489
Dec-24	3416	3489
Jan-25	3416	3489
Feb-25	3416	3489
Mar-25	3416	3489
Avg.	3416	3489

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)
Apr-25	3416	3489
May-25	3416	3489
Jun-25	3416	3489
Jul-25	3416	3489
Aug-25	3416	3489
Sep-25	3416	3489
Oct-25	3416	3489
Nov-25	3416	3489
Avg.	3416	3489

Note:

M/s. MTPCL has not submitted the actual values of price and GCV of coal on monthly basis, therefore the data in the table are considered provisionally as per letter dated 12.08.2024 of GRIDCO Ltd.

000648

**Monthwise Price and GCV of Coal in respect of
M/s.JSWEUL FOR FY 2025-26**

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25	2682	3334.56
May-25	2595	3242.13
Jun-25	2524	3124.00
Jul-25	2509	3154.13
Aug-25	2521	3119.02
Sep-25	2408	3162.66
Oct-25	2359	3197.89
Nov-25	2419	3265.38
Avg.	2502.13	3199.97

**Monthwise Price and GCV of Coal in respect of
M/s.JSWEUL FOR FY 2024-25**

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	3573	3111.00
May-24	3452	3039.36
Jun-24	3443	3017.60
Jul-24	3454	3043.28
Aug-24	3355	3096.00
Sep-24	3272	2922.83
Oct-24	2995	3052.66
Nov-24	2646	3183.88
Dec-24	2739	3252.37
Jan-25	2639	3392.95
Feb-25	2566	3347.63
Mar-25	2667	3341.24
Avg.	3066.83	3150.07

000649

Monthwise Price and GCV of Coal in respect of NAVA-IPP

FY 2024-25				
Month & Year	E-auction/Spot Auction Coal		SHAKTI Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	2449.00	3743.60		
May-24	2497.00	3754.10		
Jun-24	2546.00	3682.32		
Jul-24	2381.00	3498.56		
Aug-24	2794.00	3349.29		
Sep-24	2780.29	3505.62	2286.88	3392.34
Oct-24	2763.49	3574.30	2303.39	3471.68
Nov-24	0.00	0.00	2301.21	3472.71
Dec-24	2713.99	3633.39	2275.38	3458.96
Jan-25	2721.73	3738.91	2310.32	3583.69
Feb-25	2830.49	3847.98	2299.19	3619.10
Mar-25	2721.73	3609.89	2311.40	3594.24
Avg.	2433.23	3328.16	2298.25	3513.25

FY 2025-26				
Month & Year	E-auction/Spot Auction Coal		SHAKTI Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25			2340.00	3556.01
May-25			2337.95	3597.59
Jun-25			2298.70	3592.68
Jul-25			2229.86	3549.75
Aug-25			2228.00	3537.03
Sep-25			1954.17	2950.33
Oct-25	2287	3027.35	2077.63	3157.98
Nov-25			2050.45	3423.62
Avg.	2287.00	3027.35	2189.60	3420.62

000650

ANNEXURE -8

CTUIL Charges for FY-2024-25				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	540,181,018	9,976,986	530,204,032
2	May-24	617,155,682	11,285,840	605,869,842
3	Bill#2 Oct,23 to Dec,23	157,006,876	-	157,006,876
4	Bill#3 Sept,23 to Feb,24 & Diff Nov,20 to Aug,23	52,452,586	524,526	51,928,060
5	Jun-24	516,324,569	2,932,508	513,392,061
6	Jul-24	711,349,991	8,357,027	702,992,964
7	Bill#2 Jan,24 to March,24	111,753,985	-	111,753,985
8	Aug-24	591,605,423	7,151,125	584,454,298
9	Sep-24	497,733,961	6,011,982	491,721,979
10	Oct-24	514,438,695	10,039,522	504,399,173
11	Nov-24	518,917,629	10,028,299	508,889,330
12	Bill#2 April,24 to June,24	73,788,551	1,217,511	72,571,040
13	Bill#3 March,24 to Aug,24 & Diff June,23 to Sept,23	3,194,219	52,705	3,141,514
14	Dec-24	626,035,438	11,001,276	615,034,162
15	Jan-25	547,974,627	9,433,806	538,540,821
16	Bill#2 July'24 to Sept'24	(12,319,049)		(12,319,049)
17	Feb'25	573,491,653	9,980,187	563,511,466
18	Mar'25	496,664,156	9,971,015	486,693,141
TOTAL		7,137,750,010	107,964,315	7,029,785,695

000651

PGCIL Charges for FY 2024-25				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	987,560	16,295	971,265
		58,857	971	57,886
2	May-24	987,560	16,295	971,265
		58,857	971	57,886
3	Jun-24	987,560	16,295	971,265
		58,857	971	57,886
4	True up (2014-19) & Diff.(2019-23)	2,662,474	43,931	2,618,543
		1,634,671	26,972	1,607,699
5	Jul-24	987,560	-	987,560
		58,857	-	58,857
6	Aug-24	987,560	16,295	971,265
		58,857	971	57,886
7	Sep-24	987,560	16,295	971,265
		58,857	971	57,886
8	Oct-24	987,560	16,295	971,265
		58,857	971	57,886
9	Nov-24	987,560	16,295	971,265
		58,857	971	57,886
10	Dec-24	987,560	16,295	971,265
		58,857	971	57,886
11	Jan-25	987,560	16,295	971,265
		58,857	971	57,886
12	Deferred tax upto 31.03.09	18,530,914		18,530,914
13	Feb-25	987,560	16,295	971,265
		58,857	971	57,886
14	Mar-25	987,560	16,295	971,265
		58,857	971	57,886
	Total	35,385,063	260,828	35,124,235

000652

ERLDC Fees and Charges for the FY-2024-25				
SL.No.	Month	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	2,838,572	42,579	2,795,993
2	May-24	2,741,132	27,411	2,713,721
3	Jun-24	2,741,132	41,117	2,700,015
4	2023-24	28,498	-	28,498
5	Jul-24	2,741,132	41,117	2,700,015
6	Aug-24	3,026,446	30,264	2,996,182
7	Sep-24	4,051,028	40,510	4,010,518
8	Oct-24	3,003,696	30,037	2,973,659
9	Nov-24	3,003,696	30,037	2,973,659
10	2023-24 truing up	(4,837,215)		(4,837,215)
11	Dec-24	3,003,696	30,037	2,973,659
12	Jan-25	3,003,696	30,037	2,973,659
13	Feb-25	3,003,696	30,037	2,973,659
14	Mar-25	3,003,696	30,037	2,973,659
	Total	25,345,509	343,146	25,002,363

000653

CTUIL Charges for FY 2025-26(upto December 25)				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-25	427,299,267	8,949,770	418,349,497.00
2	May-25	590,180,445	11,477,270	578,703,175.00
3	Bill#2 CTUIL-Q3 2024-25	(83,375,954)		(83,375,954)
4	Jul-25	568,004,191	10,622,918	557,381,273.00
5	Bill#2 CTUIL-Q4 2024-25	128,694,088	2,123,452	126,570,636.00
6	Bill#3 Sep-24 to Feb-25	451,089	7,443	443,646.00
7	Aug-25	463,976,757	9,235,306	454,741,451.00
8	Sep-25	468,538,417	9,498,746	459,039,671.00
9	Oct-25	531,089,495	10,255,253	520,834,241.82
10	Bill#2 CTUIL-Q1 2025-26	54,401,438	897,624	53,503,814.00
11	Nov-25	478,268,266	9,005,384	469,262,882.00
12	Dec-25	495,938,414	8,989,223	486,949,191.00
13	Jan-25	497,781,151	8,841,467	488,939,683.92
Total		4,621,247,064	89,903,856	4,531,343,208

000654

PGCIL Charges (Non PoC) for FY-2025-26(upto November 25)				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-25	974,032	16,072	957,960
		58,051	958	57,093
2	May-25	1,006,500	16,607	989,893
		59,986	990	58,996
3	Jun-25	974,032	16,072	957,960
		58,051	958	57,093
4	Arrear true up 19-20	331,431	5,469	325,962
5	Jul-25	1,006,500	16,607	989,893
		59,986	990	58,996
6	Aug-25	1,006,500	16,607	989,893
		59,986	990	58,996
7	Sep-25	974,032	16,072	957,960
		58,051	958	57,093
8	Oct-25	1,006,500	16,607	989,893
		59,986	990	58,996
9	Nov-25	974,032	16,072	957,960
		58,051	958	57,093
10	Dec-25	1,006,500	16,607	989,893
		59,986	990	58,996
	Sub Total	9,792,193	161,574	9,630,619

000655

ERLDC Fees and Charges for the FY-2025-26(upto November 25)				
SL.No.	Month	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-25	2,965,420	29,654	2,935,766
2	May-25	2,864,663	28,647	2,836,016
3	Jun-25	2,864,663	42,970	2,821,693
4	Jul-25	2,785,966	41,789	2,744,177
5	Aug-25	2,785,966	41,789	2,744,177
6	PLI Bill 2023-24 & truing up 19-20 22-23	515,254	7,729	507,525
7	Sep-25	2,766,250	41,494	2,724,756
8	Oct-25	2,785,966	41,789	2,744,177
9	Nov-25	2,773,744	41,606	2,732,138
10	Dec-25	2,814,839		
	Total	25,922,731	317,467	22,790,425

000656

ANNEXURE -9

All India Transmission Loss in %	
Date	Loss in %
1-Oct-25	3.43
2-Oct-25	3.43
3-Oct-25	3.43
4-Oct-25	3.43
5-Oct-25	3.43
6-Oct-25	3.58
7-Oct-25	3.58
8-Oct-25	3.58
9-Oct-25	3.58
10-Oct-25	3.58
11-Oct-25	3.58
12-Oct-25	3.58
13-Oct-25	3.96
14-Oct-25	3.96
15-Oct-25	3.96
16-Oct-25	3.96
17-Oct-25	3.96
18-Oct-25	3.96
19-Oct-25	3.96
20-Oct-25	3.56
21-Oct-25	3.56
22-Oct-25	3.56
23-Oct-25	3.56
24-Oct-25	3.56
25-Oct-25	3.56
26-Oct-25	3.56
27-Oct-25	3.68
28-Oct-25	3.68
29-Oct-25	3.68
30-Oct-25	3.68
31-Oct-25	3.68
Total avg Loss in %	3.65

000657

All india Transmission Loss in %	
Date	Loss in %
1-Nov-25	3.68
2-Nov-25	3.68
3-Nov-25	3.50
4-Nov-25	3.50
5-Nov-25	3.50
6-Nov-25	3.50
7-Nov-25	3.50
8-Nov-25	3.50
9-Nov-25	3.50
10-Nov-25	4.19
11-Nov-25	4.19
12-Nov-25	4.19
13-Nov-25	4.19
14-Nov-25	4.19
15-Nov-25	4.19
16-Nov-25	4.19
17-Nov-25	3.90
18-Nov-25	3.90
19-Nov-25	3.90
20-Nov-25	3.90
21-Nov-25	3.90
22-Nov-25	3.90
23-Nov-25	3.90
24-Nov-25	4.01
25-Nov-25	4.01
26-Nov-25	4.01
27-Nov-25	4.01
28-Nov-25	4.01
29-Nov-25	4.01
30-Nov-25	4.01
Total avg Loss in %	3.89

All india Transmission Loss in %	
Date	Loss in %
1-Dec-25	4.19
2-Dec-25	4.19
3-Dec-25	4.19
4-Dec-25	4.19
5-Dec-25	4.19
6-Dec-25	4.19
7-Dec-25	4.19
8-Dec-25	3.97
9-Dec-25	3.97
10-Dec-25	3.97
11-Dec-25	3.97
12-Dec-25	3.97
13-Dec-25	3.97
14-Dec-25	3.97
15-Dec-25	4.02
16-Dec-25	4.02
17-Dec-25	4.02
18-Dec-25	4.02
19-Dec-25	4.02
20-Dec-25	4.02
21-Dec-25	4.02
22-Dec-25	3.98
23-Dec-25	3.98
24-Dec-25	3.98
25-Dec-25	3.98
26-Dec-25	3.98
27-Dec-25	3.98
28-Dec-25	3.98
29-Dec-25	4.93
30-Dec-25	4.93
31-Dec-25	4.93
Total avg Loss in %	4.13

000659

ANNEXURE -10 (Series)

GRIDCO Limited

(A Govt. of odisha Undertaking)


GRIDCO
 Empowering Odisha

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

POOL COST REPORT

Report generated on: 31/7/2025

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING APRIL '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	17.995	0.000	17.995	5.279	1.320	0.053	6.652	369.647
2	CHIPILIMA	14.798	0.000	14.798	1.639	0.686	0.043	2.369	160.058
3	BALIMELA	88.311	0.000	88.311	4.869	3.931	0.259	9.059	102.582
4	RENGALI	29.358	0.000	29.358	2.765	1.934	0.086	4.786	163.023
5	UPPER KOLAB	62.967	0.000	62.967	3.275	3.101	0.185	6.561	104.200
6	INDRAVATI	163.336	0.000	163.336	7.692	6.971	0.480	15.143	92.714
	Total OHPC	376.764	0.000	376.764	25.520	17.943	1.107	44.570	118.297
7	MACHKUND	20.527	0.000	20.527	0.000	2.332	0.000	2.332	113.624
	Total STATE HYDRO	397.291	0.000	397.291	25.520	20.276	1.107	46.902	118.055
8	OPGC (UNIT 1 & 2)	232.928	0.000	232.928	27.398	39.323	0.000	66.721	286.446
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	792.955	0.000	792.955	158.725	109.265	0.000	267.990	337.964
11	OPGC (UNIT 3 & 4) UI	4.091	0.000	4.091	0.000	0.461	0.000	0.461	112.681
	Total STATE THERMAL	1029.974	0.000	1029.974	186.123	149.049	0.000	335.172	325.418
12	SOLAR POWER UNDER RPSSGP SCHEME	0.987	0.000	0.987	0.000	0.620	0.000	0.620	627.998
13	ALEX GREEN ENERGY	0.663	0.000	0.663	0.000	0.464	0.000	0.464	700.011
14	ACME SOLAR	4.394	0.000	4.394	0.000	3.199	0.000	3.199	728.000
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	2.535	0.000	2.535	0.000	1.394	0.000	1.394	550.000
16	SECI (GEDCOL) MANAMUNDA	0.281	0.000	0.281	0.000	0.080	0.000	0.080	283.999
17	SECI (GEDCOL) MUKHIGUDA	0.139	0.000	0.139	0.000	0.039	0.000	0.039	284.004
18	SECI (GEDCOL) JAYANAGAR	0.302	0.000	0.302	0.000	0.086	0.000	0.086	284.010
19	SECI (GEDCOL) BARIPADA	0.133	0.000	0.133	0.000	0.038	0.000	0.038	284.013
20	SECI (GEDCOL) BOLANGIR	0.289	0.000	0.289	0.000	0.082	0.000	0.082	283.990
21	SECI (VGF SCHEME PH-II, BATCH-IV)	44.387	0.000	44.387	0.000	19.974	0.000	19.974	450.000
22	ADITYA BIRLA RENEWABLES-I	4.983	0.000	4.983	0.000	1.525	0.000	1.525	306.000
23	ADITYA BIRLA RENEWABLES-II	4.593	0.000	4.593	0.000	1.406	0.000	1.406	305.999
24	ADITYA BIRLA RENEWABLES-III	4.742	0.000	4.742	0.000	1.418	0.000	1.418	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.855	0.000	0.855	0.000	0.903	0.000	0.903	1056.043
	Total STATE SOLAR	69.282	0.000	69.282	0.000	31.226	0.000	31.226	450.715
26	IMFA	0.693	0.000	0.693	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.021	0.000	1.021	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	38.309	0.000	38.309	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	40.024	0.000	40.024	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	167.856	0.000	167.856	24.639	30.303	0.000	54.942	327.314
30	GMR (IPP) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

000660

31	VEDANTA (IPP)	365.717	0.000	365.717	24.695	69.742	0.000	94.437	258.224
32	NAVA LTD.	3.740	0.000	3.740	0.000	0.720	0.000	0.720	192.630
33	JITPL (IPP)	76.892	0.000	76.892	0.000	25.836	0.000	25.836	336.000
34	IBUIL LTD.	41.360	0.000	41.360	0.000	8.545	0.000	8.545	206.600
35	MTPCL	3.586	0.000	3.586	0.000	1.092	0.000	1.092	304.601
36	MTPCL (MED TERM)	12.007	0.000	12.007	3.698	3.290	-0.123	6.865	571.727
	Total STATE IPP	671.158	0.000	671.158	53.032	139.529	-0.123	192.437	286.724
37	MEENAKSHI	7.410	0.000	7.410	0.000	2.727	0.000	2.727	368.001
38	SAMAL HEP	7.029	0.000	7.029	0.000	3.374	0.000	3.374	479.999
39	MS BPPL	0.719	0.000	0.719	0.000	0.406	0.000	0.406	564.996
40	MS APPPL	0.203	0.000	0.203	0.000	0.103	0.000	0.103	506.003
41	KAKATIYA	2.250	0.000	2.250	0.000	1.139	0.000	1.139	505.999
	Total STATE SMALL HYDRO	17.612	0.000	17.612	0.000	7.749	0.000	7.749	439.967
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	2225.341	0.000	2225.341	264.675	347.828	0.983	613.487	275.682
43	PTC-CHUKHA(BHUTAN)	0.832	0.031	0.801	0.000	0.253	0.000	0.253	315.941
44	PTC-TALA(BHUTAN)	0.139	0.005	0.134	0.000	0.032	0.000	0.032	235.937
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.282	0.011	0.271	0.071	0.057	0.000	0.128	469.985
47	PTC-MANGDECHHU	3.942	0.149	3.793	0.000	1.817	0.000	1.817	479.109
48	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.005	0.005	0.000
	Total CENTRAL HYDRO	5.196	0.196	4.999	0.071	2.159	0.005	2.234	446.931
49	FSTPS-I&II	8.076	0.305	7.771	1.108	2.751	0.097	3.956	509.010
50	FSTPS III	41.181	1.557	39.625	7.893	13.736	0.513	22.142	558.797
51	KHSTPS-I	4.813	0.182	4.632	0.626	1.466	0.054	2.147	463.474
52	KHSTPS-II	23.585	0.892	22.693	1.898	6.736	0.000	8.633	380.442
53	TSTPS-I	207.954	7.861	200.093	17.148	35.128	0.000	52.276	261.258
54	TSTPS-II	133.680	5.053	128.627	9.537	22.692	0.000	32.229	250.560
55	DSTPS-I	532.299	20.121	512.178	89.840	59.986	0.000	149.827	292.529
56	BARH I	67.347	2.546	64.802	24.179	19.430	0.000	43.609	672.955
57	BARH II	11.247	0.425	10.822	2.454	3.211	0.000	5.665	523.446
58	NABINAGAR	7.078	0.268	6.811	1.904	2.001	0.000	3.906	573.458
59	KARNAPURA	172.354	6.515	165.839	33.653	30.473	0.000	64.126	386.677
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	14.717	0.556	14.160	5.139	4.402	0.000	9.541	673.810
64	NVVNL BUNDLE POWER(COAL)	9.601	0.363	9.238	0.000	4.186	0.000	4.186	453.120
	Total CENTRAL THERMAL	1233.933	46.643	1187.290	195.379	206.199	0.664	402.241	338.789
65	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	8.121	0.000	8.121	0.673	4.466	0.000	5.140	632.921
66	DADRI SOLAR BUNDLE POWER	0.724	0.000	0.724	0.000	0.937	0.000	0.937	1293.997
67	FARIDABAD SOLAR BUNDLE POWER	0.614	0.000	0.614	0.000	0.574	0.000	0.574	935.004
68	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.923	0.000	1.923	0.235	2.026	0.000	2.262	1176.050
69	SECI (AZURE POWER PVT. LTD.) 300 MW	69.025	0.000	69.025	0.000	17.946	0.511	18.457	267.401
70	SECI (AZURE POWER PVT. LTD.) 200 MW	45.774	0.000	45.774	0.000	12.130	0.000	12.130	265.000
	Total CENTRAL SOLAR	126.180	0.000	126.180	0.909	38.080	0.511	39.499	313.039
71	PTC-OSTRO	15.445	0.000	15.445	0.000	5.452	0.000	5.452	353.000
72	SECI-GREEN INFRA	30.576	0.000	30.576	0.000	8.317	0.000	8.317	272.000
73	VIVID SOLIRE	6.099	0.000	6.099	0.000	1.574	0.000	1.574	258.000
74	RENEW WIND ENERGY	10.801	0.000	10.801	0.000	2.711	0.000	2.711	250.999
75	ADANI WIND ENERGY	14.161	0.000	14.161	0.000	4.093	0.000	4.093	289.000
76	GIWEL	0.093	0.004	0.089	0.000	0.026	0.000	0.026	286.785
	Total CENTRAL WIND	77.174	0.004	77.170	0.000	22.171	0.000	22.171	287.302
77	POWER BANKING	120.725	4.563	116.162	0.000	39.466	0.096	39.562	340.580
78	TRADING(PURCHASE)	55.637	2.103	53.534	0.000	22.437	0.000	22.437	419.106

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79	CENTRAL SECTOR OVERDRAWAL	25.358	0.000	25.358	0.000	17.088	0.000	17.088	673.853
	TOTAL CENTRAL DRAWAL	1644.202	53.509	1590.693	196.358	347.599	1.276	545.233	342.764
	Total Power Purchase(excl. Charges)	3869.543	53.509	3816.034	461.033	695.427	2.259	1158.72	303.645
80	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
81	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	42.730	0.000	0.000	42.730	0.000
82	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
83	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.297	0.297	0.000
85	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3869.543	53.509	3816.034	503.866	695.427	2.556	1201.85	314.947

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	1045.950	385.000	402.691
2	TPSODL	417.432	190.000	79.312
3	TPNODL	674.309	360.000	242.751
4	TPCODL	1124.522	315.000	354.224
	DISCOM TOTAL	3262.212	330.750	1078.978
5	CGP - SALE	29.590	627.273	18.561
	CGP SALES TOTAL	29.590	627.273	18.561
6	IMFA - SALE	2.950	744.499	2.196
7	NALCO - SALE	4.441	744.501	3.306
	EMERGENCY SALES TOTAL	7.391	744.500	5.503
8	POWER EXCHANGE	401.725	486.581	195.472
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	401.725	486.581	195.472
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	56.164	391.158	21.969
13	RETURN OF POWER (BANKING)	0.350	310.340	0.109
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.045
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3757.433	351.473	1320.636

TRANSMISSION LOSS			
Comm. Loss of GRIDCO in STU & CTU system		Comm. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(STU & CTU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
112.11	2.8972 %	58.601	1.5357 %


 Authorized Signatory
 G.G.M. (Electrical)
 Energy Billing Center
 GRIDCO, BBSR


 Asst. General Manager (EI.)
 EBC, GRIDCO


 Authorized Signatory
 DGM (F), P.P.
 GRIDCO Limited
 Bhubaneswar

000662



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

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CIN: U40109OR1995SGC003960

Report generated on: 12/8/2025

POOL COST REPORT

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING MAY '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	20.827	0.000	20.827	5.202	1.528	0.071	6.801	326.529
2	CHIPILIMA	16.855	0.000	16.855	1.692	0.781	0.057	2.531	150.142
3	BALIMELA	96.370	0.000	96.370	4.965	4.290	0.328	9.583	99.441
4	RENGALI	27.260	0.000	27.260	2.514	1.796	0.093	4.403	161.521
5	UPPER KOLAB	40.699	0.000	40.699	3.311	2.004	0.139	5.454	134.001
6	INDRAVATI	51.677	0.000	51.677	7.937	2.206	0.176	10.318	199.665
	Total OHPC	253.687	0.000	253.687	25.620	12.605	0.864	39.089	154.084
7	MACHKUND	25.848	0.000	25.848	0.000	2.331	0.000	2.331	90.162
	Total STATE HYDRO	279.535	0.000	279.535	25.620	14.935	0.864	41.420	148.173
8	OPGC (UNIT 1 & 2)	210.523	0.000	210.523	27.398	35.541	2.265	65.204	309.725
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	748.530	0.000	748.530	158.725	101.302	2.765	262.792	351.077
11	OPGC (UNIT 3 & 4) UI	2.263	0.000	2.263	0.000	0.107	0.000	0.107	47.414
	Total STATE THERMAL	961.316	0.000	961.316	186.123	136.949	5.031	328.103	341.307
12	SOLAR POWER UNDER RPSSGP SCHEME	0.955	0.000	0.955	0.000	0.599	0.000	0.599	628.004
13	ALEX GREEN ENERGY	0.733	0.000	0.733	0.000	0.513	0.000	0.513	700.004
14	ACME SOLAR	4.553	0.000	4.553	0.000	3.314	0.000	3.314	728.001
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	2.505	0.000	2.505	0.000	1.378	0.000	1.378	550.001
16	GEDCOL- MANAMUNDA	0.286	0.000	0.286	0.000	0.081	0.000	0.081	283.979
17	GEDCOL- MUKHIGUDA	0.116	0.000	0.116	0.000	0.033	0.000	0.033	283.992
18	GEDCOL- JAYANAGAR	0.263	0.000	0.263	0.000	0.075	0.000	0.075	284.001
19	GEDCOL- BARIPADA	0.130	0.000	0.130	0.000	0.037	0.000	0.037	284.027
20	GEDCOL- BOLANGIR	0.286	0.000	0.286	0.000	0.081	0.000	0.081	284.009
21	SECI (VGF SCHEME PH-II, BATCH-IV)	43.472	0.000	43.472	0.000	19.562	0.000	19.562	450.000
22	ADITYA BIRLA RENEWABLES-I	5.090	0.000	5.090	0.000	1.558	0.000	1.558	305.999
23	ADITYA BIRLA RENEWABLES-II	4.494	0.000	4.494	0.000	1.375	0.000	1.375	306.000
24	ADITYA BIRLA RENEWABLES-III	4.790	0.000	4.790	0.000	1.432	0.000	1.432	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.737	0.000	0.737	0.000	0.775	0.000	0.775	1050.977
	Total STATE SOLAR	68.410	0.000	68.410	0.000	30.814	0.000	30.814	450.429
26	IMFA	0.770	0.000	0.770	0.000	0.000	0.000	0.000	0.000
27	NALCO	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	38.791	0.000	38.791	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	39.561	0.000	39.561	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	166.422	0.000	166.422	24.639	28.393	0.000	53.032	318.658
30	GMR (IPP) UI	-1.177	0.000	-1.177	0.000	-0.241	0.000	-0.241	204.448
31	VEDANTA (IPP)	311.931	0.000	311.931	23.445	56.996	-12.885	67.557	216.576
32	NAVA LTD.	3.650	0.000	3.650	0.000	0.705	0.000	0.705	193.151
33	JITPL (IPP)	86.141	0.000	86.141	0.000	28.943	0.000	28.943	336.000
34	IBUIL LTD.	37.598	0.000	37.598	0.000	7.730	0.000	7.730	205.600
35	MTPCL	2.196	0.000	2.196	0.000	0.669	0.000	0.669	304.600

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36	MTPCL (MED TERM)	6.506	0.000	6.506	2.145	1.783	-0.547	3.381	519.687
	Total STATE IPP	613.267	0.000	613.267	50.229	124.979	-13.431	161.776	263.794
37	MEENAKSHI	8.848	0.000	8.848	0.000	3.256	0.000	3.256	367.999
38	SAMAL HEP	7.533	0.000	7.533	0.000	3.616	0.000	3.616	480.000
39	MS BPPL	0.587	0.000	0.587	0.000	0.332	0.000	0.332	565.000
40	MS APPPL	1.040	0.000	1.040	0.000	0.526	0.000	0.526	506.001
41	KAKATIYA	0.540	0.000	0.540	0.000	0.273	0.000	0.273	505.995
	Total STATE SMALL HYDRO	18.549	0.000	18.549	0.000	8.003	0.000	8.003	431.482
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	1980.638	0.000	1980.638	261.972	315.681	-7.536	570.117	287.845
43	PTC-CHUKHA(BHUTAN)	15.733	0.555	15.179	0.000	4.783	0.000	4.783	315.111
44	PTC-TALA(BHUTAN)	4.399	0.155	4.244	0.000	0.999	0.000	0.999	235.296
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.462	0.016	0.446	0.085	0.093	0.000	0.178	398.336
47	PTC-MANGDECHHU	29.168	1.028	28.140	0.000	13.447	0.000	13.447	477.849
48	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total CENTRAL HYDRO	49.763	1.755	48.008	0.085	19.321	0.000	19.406	404.217
49	FSTPS-I&II	8.651	0.305	8.346	1.207	2.877	0.237	4.321	517.730
50	FSTPS III	37.992	1.340	36.653	7.897	12.324	0.455	20.676	564.094
51	KHSTPS-I	4.349	0.153	4.196	0.623	1.314	0.111	2.048	488.134
52	KHSTPS-II	20.629	0.727	19.901	2.132	5.836	0.099	8.067	405.358
53	TSTPS-I	221.047	7.794	213.253	17.139	38.173	0.781	56.093	263.037
54	TSTPS-II	137.687	4.855	132.832	9.538	23.703	0.440	33.681	253.558
55	DSTPS-I	567.904	20.024	547.879	89.840	69.089	2.117	161.046	293.944
56	BARH I	51.854	1.828	50.026	21.227	14.881	-0.033	36.075	721.128
57	BARH II	9.752	0.344	9.408	2.452	2.777	-0.001	5.228	555.714
58	NABINAGAR	6.289	0.222	6.067	1.906	1.748	0.017	3.671	605.018
59	KARNAPURA	190.145	6.705	183.441	33.653	35.448	-0.017	69.085	376.607
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	NPCHL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	13.709	0.483	13.225	5.141	4.343	0.515	9.999	756.045
64	NVVNL BUNDLE POWER(COAL)	9.856	0.348	9.509	0.000	3.598	0.000	3.598	378.400
	Total CENTRAL THERMAL	1279.863	45.128	1234.735	192.757	216.110	4.720	413.587	334.960
65	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	7.546	0.000	7.546	0.667	4.151	0.000	4.818	638.410
66	DADRI SOLAR BUNDLE POWER	0.663	0.000	0.663	0.000	0.858	0.000	0.858	1294.381
67	FARIDABAD SOLAR BUNDLE POWER	0.553	0.000	0.553	0.000	0.517	0.000	0.517	935.137
68	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.637	0.000	1.637	0.000	1.718	0.277	1.995	1219.131
69	SECI (AZURE POWER PVT. LTD.) 300 MW	66.693	0.000	66.693	0.000	17.340	0.515	17.855	267.725
70	SECI (AZURE POWER PVT. LTD.) 200 MW	44.831	0.000	44.831	0.000	11.880	0.000	11.880	265.000
	Total CENTRAL SOLAR	121.922	0.000	121.922	0.667	36.464	0.793	37.924	311.049
71	PTC-OSTRO	14.068	0.000	14.068	0.000	4.966	0.000	4.966	353.000
72	SECI-GREEN INFRA	29.410	0.000	29.410	0.000	7.999	0.000	7.999	272.000
73	VIVID SOLIRE	17.566	0.000	17.566	0.000	4.532	0.000	4.532	258.000
74	RENEW WIND ENERGY	7.665	0.000	7.665	0.000	1.924	0.000	1.924	250.999
75	ADANI WIND ENERGY	16.182	0.000	16.182	0.000	4.677	0.000	4.677	289.000
76	GIWEL	0.056	0.002	0.054	0.000	0.015	0.000	0.015	285.979
	Total CENTRAL WIND	84.947	0.002	84.945	0.000	24.114	0.000	24.114	283.872
77	POWER BANKING	121.148	4.272	116.876	0.000	39.604	0.001	39.605	338.864
78	TRADING(PURCHASE)	154.456	5.446	149.010	0.000	61.035	0.000	61.035	409.606
79	CENTRAL SECTOR OVERDRAWAL	45.385	0.000	45.385	0.000	21.194	0.000	21.194	466.976
	TOTAL CENTRAL DRAWAL	1857.484	56.602	1800.882	193.508	417.842	5.514	616.864	342.535
	Total Power Purchase(excl.	3838.122	56.602	3781.52	455.48	733.523	-2.022	1186.981	313.89

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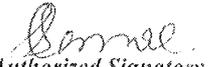
Charges)									
80	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
81	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	59.018	0.000	0.000	59.018	0.000
82	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.030	0.000	0.030	0.000
83	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.544	0.000	0.544	0.000
84	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.286	0.286	0.000
85	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3838.122	56.602	3781.52	514.605	734.097	-1.736	1246.967	329.753

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	985.359	385.000	379.363
2	TPSODL	428.678	190.000	81.449
3	TPNODL	721.333	360.000	259.680
4	TPCODL	1270.038	315.000	400.062
	DISCOM TOTAL	3405.408	329.051	1120.554
5	CGP - SALE	30.865	515.006	15.896
	CGP SALES TOTAL	30.865	515.006	15.896
6	IMFA - SALE	2.823	744.500	2.102
7	NALCO - SALE	0.000	0.000	0.000
	EMERGENCY SALES TOTAL	2.823	744.500	2.102
8	POWER EXCHANGE	229.926	355.735	81.793
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	229.926	355.735	81.793
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	53.263	221.241	11.784
13	RETURN OF POWER (BANKING)	0.640	312.500	0.200
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.066
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3722.925	331.028	1232.394

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
115.197	3.0014 %	58.595	1.5495 %


 Authorized Signatory
D.G.M. (Electrical)
 Energy Billing Center,
 GRIDCO, BBSR


 Asst. General Manager (EI.)
 EBC, GRIDCO


 Authorized Signatory
DGM (F), PP
 GRIDCO Limited
 Bhubaneswar

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GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

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CIN: U40109OR1995SGC003960

Report generated on: 9/9/2025

POOL COST REPORT

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING JUNE '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost (Rs. in Cr.)	Variable Cost (Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	61.112	0.000	61.112	4.116	4.483	0.183	8.782	143.705
2	CHIPILIMA	23.773	0.000	23.773	1.632	1.102	0.071	2.805	118.003
3	BALIMELA	122.676	0.000	122.676	4.648	5.461	0.367	10.475	85.390
4	RENGALI	59.297	0.000	59.297	2.433	3.907	0.177	6.517	109.901
5	UPPER KOLAB	34.774	0.000	34.774	3.832	1.712	0.104	5.648	162.435
6	INDRAVATI	54.596	0.000	54.596	6.092	2.330	0.163	8.586	157.258
	Total OHPC	356.227	0.000	356.227	22.753	18.996	1.065	42.814	120.186
7	MACHKUND	30.807	0.000	30.807	2.793	0.000	0.000	2.793	90.676
	Total STATE HYDRO	387.034	0.000	387.034	25.546	18.996	1.065	45.607	117.837
8	OPGC (UNIT 1 & 2)	236.714	0.000	236.714	27.398	39.962	8.537	75.898	320.630
9	OPGC (UNIT 1 & 2) SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	782.633	0.000	782.633	158.725	107.189	11.619	277.532	354.614
11	OPGC (UNIT 3 & 4) UI	3.989	0.000	3.989	0.000	0.378	0.000	0.378	94.719
	Total STATE THERMAL	1023.336	0.000	1023.336	186.123	147.529	20.156	353.808	345.740
12	SOLAR POWER UNDER RPSSGP SCHEME	0.714	0.000	0.714	0.000	0.448	0.000	0.448	628.003
13	ALEX GREEN ENERGY	0.548	0.000	0.548	0.000	0.384	0.000	0.384	699.996
14	ACME SOLAR	3.411	0.000	3.411	0.000	2.483	0.000	2.483	728.000
15	SECI (VGF SCHEME PH-II BATCH-I-GEDCOL)	1.713	0.000	1.713	0.000	0.942	0.000	0.942	550.001
16	GEDCOL- MANAMUNDA	0.202	0.000	0.202	0.000	0.057	0.000	0.057	283.989
17	GEDCOL- MUKHIGUDA	0.089	0.000	0.089	0.000	0.025	0.000	0.025	283.955
18	GEDCOL- JAYANAGAR	0.172	0.000	0.172	0.000	0.049	0.000	0.049	283.979
19	GEDCOL- BARI PADA	0.098	0.000	0.098	0.000	0.028	0.000	0.028	283.985
20	GEDCOL- BOLANGIR	0.216	0.000	0.216	0.000	0.061	0.000	0.061	284.007
21	SECI (VGF SCHEME PH-II BATCH-IV)	31.954	0.000	31.954	0.000	14.379	0.000	14.379	450.000
22	ADITYA BIRLA RENEWABLES-I	3.742	0.000	3.742	0.000	1.145	0.000	1.145	306.000
23	ADITYA BIRLA RENEWABLES-II	3.459	0.000	3.459	0.000	1.058	0.000	1.058	306.000
24	ADITYA BIRLA RENEWABLES-III	3.599	0.000	3.599	0.000	1.076	0.000	1.076	299.000
25	NVNL BUNDLE POWER (SOLAR) AFTAB	0.774	0.000	0.774	0.000	0.813	0.000	0.813	1050.045
	Total STATE SOLAR	50.690	0.000	50.690	0.000	22.949	0.000	22.949	452.736
26	JMFA	0.784	0.000	0.784	0.000	0.000	0.000	0.000	0.000
27	NALCO	2.375	0.000	2.375	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	39.970	0.000	39.970	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	43.129	0.000	43.129	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	161.494	0.000	161.494	24.639	26.779	5.916	57.333	355.019
30	GMR (IPP) UI	-1.211	0.000	-1.211	0.000	-0.225	0.000	-0.225	185.666
31	VEDANTA (IPP)	0.000	0.000	0.000	0.000	-2.932	0.050	-2.882	0.000
32	NAVA LTD.	3.644	0.000	3.644	0.000	0.681	0.000	0.681	186.941
33	JITPL (IPP)	78.266	0.000	78.266	0.000	26.297	0.000	26.297	336.000
34	IBUIL LTD.	38.140	0.000	38.140	0.000	7.903	0.000	7.903	207.200
35	MTPCL	0.932	0.000	0.932	0.000	0.284	0.000	0.284	304.599

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36	MTPCL (MED TERM)	8.974	0.000	8.974	0.000	4.925	0.000	4.925	548.799
	Total STATE IPP	290.239	0.000	290.239	24.639	63.712	5.966	94.317	324.962
37	MEENAKSHI	14.968	0.000	14.968	0.000	5.508	0.000	5.508	368.000
38	SAMAL HEP	7.270	0.000	7.270	0.000	3.490	0.000	3.490	480.000
39	MS BPPL	9.884	0.000	9.884	0.000	5.584	0.000	5.584	565.000
40	MS APPPL	2.654	0.000	2.654	0.000	1.343	0.000	1.343	506.002
41	KAKATIYA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total STATE SMALL HYDRO	34.777	0.000	34.777	0.000	15.926	0.000	15.926	457.936
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	1829.205	0.000	1829.205	236.308	269.111	27.187	532.606	291.168
43	PTC-CHUKHA(BHUTAN)	30.919	1.045	29.874	0.000	9.399	0.000	9.399	314.635
44	PTC-TALA(BHUTAN)	16.095	0.544	15.551	0.000	3.654	0.000	3.654	234.941
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.721	0.024	0.697	0.117	0.145	0.000	0.262	375.832
47	PTC-MANGDECHHU	47.361	1.601	45.760	0.000	21.833	0.000	21.833	477.127
48	KURICHHU	0.050	0.002	0.048	0.000	0.011	0.000	0.011	236.068
	Total CENTRAL HYDRO	95.146	3.216	91.930	0.117	35.043	0.000	35.159	382.460
49	FSTPS-I&II	8.118	0.274	7.844	1.158	2.742	0.890	4.791	610.770
50	FSTPS III	34.554	1.168	33.386	7.626	11.469	4.762	23.857	714.602
51	KHSTPS-I	3.890	0.132	3.759	0.621	1.247	0.145	2.013	535.426
52	KHSTPS-II	20.110	0.680	19.431	2.084	5.706	1.258	9.048	465.670
53	TSTPS-I	199.285	6.736	192.549	17.246	34.865	6.620	58.731	305.017
54	TSTPS-II	107.551	3.635	103.916	9.541	17.747	3.950	31.238	300.608
55	DSTPS-I	498.995	16.866	482.129	89.840	55.747	33.707	179.294	371.881
56	BARH I	42.517	1.437	41.080	17.583	12.768	5.089	35.440	862.691
57	BARH II	8.314	0.281	8.033	2.149	2.394	1.034	5.577	694.187
58	NABINAGAR	3.372	0.114	3.258	1.207	0.961	0.219	2.387	732.737
59	KARNAPURA	177.692	6.006	171.686	40.912	34.109	6.582	81.602	475.301
60	NTPC(OTHERS)	7.503	0.254	7.249	0.004	0.000	0.000	0.004	0.545
61	NPCIL	0.000	0.000	0.000	0.000	0.001	0.000	0.001	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	12.291	0.415	11.875	4.717	3.816	0.293	8.827	743.278
64	NVNL BUNDLE POWER(COAL)	8.806	0.298	8.508	0.000	3.743	0.000	3.743	439.991
65	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.305	0.000	0.305	0.000
	Total CENTRAL THERMAL	1132.998	38.295	1094.703	194.689	187.622	64.548	446.859	408.201
66	SECI (VGF SCHEME PH-II BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	6.086	0.000	6.086	0.678	3.348	0.000	4.025	661.349
67	DADRI SOLAR BUNDLE POWER	0.581	0.000	0.581	0.000	0.752	0.000	0.753	1294.456
68	FARIDABAD SOLAR BUNDLE POWER	0.503	0.000	0.503	0.000	0.470	0.000	0.470	935.126
69	NVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.538	0.000	1.538	0.256	1.621	0.000	1.877	1220.066
70	SECI (AZURE POWER PVT. LTD.) 300 MW	57.660	0.000	57.660	0.000	14.992	0.520	15.511	269.012
71	SECI (AZURE POWER PVT. LTD.) 200 MW	39.203	0.000	39.203	0.000	10.389	0.000	10.389	265.000
72	XERGI	25.487	0.000	25.487	0.000	6.847	0.204	7.051	276.638
	Total CENTRAL SOLAR	131.059	0.000	131.059	0.934	38.419	0.724	40.076	305.785
73	PTC-OSTRO	17.053	0.000	17.053	0.000	6.020	0.000	6.020	353.000
74	SECI-GREEN INFRA	34.057	0.000	34.057	0.000	9.264	0.000	9.264	272.000
75	VIVID SOLIRE	35.565	0.000	35.565	0.000	9.176	0.000	9.176	258.000
76	RENEW WIND ENERGY	13.255	0.000	13.255	0.000	3.327	0.000	3.327	251.000
77	ADANI WIND ENERGY	17.110	0.000	17.110	0.000	4.945	0.000	4.945	289.000
78	GWEL	0.012	0.000	0.012	0.000	0.003	0.000	0.003	285.591
	Total CENTRAL WIND	117.052	0.000	117.051	0.000	32.734	0.000	32.734	279.655
79	POWER BANKING	141.500	4.783	136.717	0.000	46.258	0.643	46.901	343.050
80	TRADING(PURCHASE)	139.708	4.722	134.986	0.000	48.151	0.000	48.151	356.713
81	CENTRAL SECTOR OVERDRAWAL	43.636	0.000	43.636	0.000	22.174	0.000	22.174	508.169
	TOTAL CENTRAL	1801.099	51.017	1750.082	195.739	410.401	65.915	672.055	384.013

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DRAWAL									
	Total Power Purchase(excl. Charges)	3630.304	51.017	3579.287	432.047	679.512	93.102	1204.661	336.565
82	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
83	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	60.937	0.000	0.000	60.937	0.000
84	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
85	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.757	0.000	0.757	0.000
86	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.286	0.286	0.000
87	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3630.304	51.017	3579.287	493.087	680.269	93.388	1266.745	353.91

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	924.712	385.000	356.014
2	TPSODL	403.758	190.000	76.714
3	TPNODL	700.352	360.000	252.127
4	TPCODL	1144.201	315.000	360.423
	DISCOM TOTAL	3173.022	329.427	1045.278
5	CGP - SALE	38.422	507.407	19.496
	CGP SALES TOTAL	38.422	507.407	19.496
6	IMFA - SALE	1.183	744.500	0.880
7	NALCO - SALE	12.632	744.500	9.404
	EMERGENCY SALES TOTAL	13.814	744.500	10.285
8	POWER EXCHANGE	240.007	307.381	73.774
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	240.007	307.381	73.774
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	46.483	251.572	11.694
13	RETURN OF POWER (BANKING)	0.120	310.340	0.037
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.145
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3511.869	330.51	1160.708

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
118.435	3.2624 %	67.418	1.8836 %


Authorized Signatory


Asst. General Manager (E.I.)
EBC, GRIDCO


Authorized Signatory

000668



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

POOL COST REPORT

Report generated on: 20/9/2025

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING JULY '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/μ
1	HIRAKUD	153.921	0.000	153.921	4.839	11.292	0.420	16.551	107.528
2	CHIPILIMA	26.618	0.000	26.618	1.694	1.234	0.073	3.000	112.706
3	BALIMELA	151.817	0.000	151.817	4.515	6.758	0.414	11.687	76.980
4	RENGALI	170.474	0.000	170.474	3.605	11.232	0.465	15.301	89.758
5	UPPER KOLAB	77.327	0.000	77.327	3.915	3.808	0.211	7.934	102.601
6	INDRAVATI	163.485	0.000	163.485	6.608	6.978	0.446	14.032	85.828
	Total OHPC	743.643	0.000	743.643	25.176	41.301	2.027	68.505	92.120
7	MACHKUND	32.526	0.000	32.526	2.467	0.000	0.000	2.467	75.848
	Total STATE HYDRO	776.169	0.000	776.169	27.643	41.301	2.027	70.972	91.439
8	OPGC (UNIT 1 & 2)	240.457	0.000	240.457	27.398	40.594	-0.032	67.960	282.630
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	861.034	0.000	861.034	158.725	122.061	0.720	281.506	326.939
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total STATE THERMAL	1101.491	0.000	1101.491	186.123	162.655	0.688	349.466	317.266
12	SOLAR POWER UNDER RPSSGP SCHEME	0.565	0.000	0.565	0.000	0.355	0.000	0.355	628.003
13	ALEX GREEN ENERGY	0.427	0.000	0.427	0.000	0.299	0.000	0.299	699.993
14	ACME SOLAR	2.655	0.000	2.655	0.000	1.933	0.000	1.933	728.002
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	1.568	0.000	1.568	0.000	0.862	0.000	0.862	549.998
16	GEDCOL- MANAMUNDA	0.182	0.000	0.182	0.000	0.052	0.000	0.052	283.976
17	GEDCOL- MUKHIGUDA	0.064	0.000	0.064	0.000	0.018	0.000	0.018	284.055
18	GEDCOL- JAYANAGAR	0.124	0.000	0.124	0.000	0.035	0.000	0.035	283.961
19	GEDCOL- BARIPADA	0.089	0.000	0.089	0.000	0.025	0.000	0.025	283.988
20	GEDCOL- BOLANGIR	0.179	0.000	0.179	0.000	0.051	0.000	0.051	284.014
21	SECI (VGF SCHEME PH-II,BATCH-IV)	26.382	0.000	26.382	0.000	11.872	0.000	11.872	450.000
22	ADITYA BIRLA RENEWABLES-I	3.229	0.000	3.229	0.000	0.988	0.000	0.988	306.000
23	ADITYA BIRLA RENEWABLES-II	2.866	0.000	2.866	0.000	0.877	0.000	0.877	305.999
24	ADITYA BIRLA RENEWABLES-III	2.938	0.000	2.938	0.000	0.878	0.000	0.878	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.595	0.000	0.595	0.000	0.623	0.000	0.623	1046.437
	Total STATE SOLAR	41.860	0.000	41.860	0.000	18.867	0.000	18.867	450.722
26	IMFA	0.859	0.000	0.859	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.582	0.000	1.582	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	30.387	0.000	30.387	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	32.828	0.000	32.828	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	178.946	0.000	178.946	24.639	30.003	0.000	54.642	305.354
30	GMR (IPP) UI	-0.627	0.000	-0.627	0.000	-0.126	0.000	-0.126	201.467
31	VEDANTA (IPP)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	NAVA LTD.	4.350	0.000	4.350	0.000	0.798	0.000	0.798	183.320
33	JITPL (IPP)	82.302	0.000	82.302	0.000	27.653	0.000	27.653	336.000
34	IBUIL LTD.	41.890	0.000	41.890	0.000	8.546	0.000	8.546	204.000
35	MTPCL	1.008	0.000	1.008	0.000	0.307	0.000	0.307	304.597

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36	MTPCL (MED TERM)	9.253	0.000	9.253	2.799	2.535	-0.383	4.951	535.012
	Total STATE IPP	317.123	0.000	317.123	27.437	69.716	-0.383	96.770	305.149
37	MEENAKSHI	29.483	0.000	29.483	0.000	10.850	0.000	10.850	368.000
38	SAMAL HEP	3.806	0.000	3.806	0.000	1.827	0.000	1.827	479.999
39	MS BPPL	21.357	0.000	21.357	0.000	12.067	0.000	12.067	565.000
40	MS APPPL	11.822	0.000	11.822	0.000	5.982	0.000	5.982	506.000
41	KAKATIYA	1.530	0.000	1.530	0.000	0.774	0.000	0.774	506.002
	Total STATE SMALL HYDRO	67.998	0.000	67.998	0.000	31.499	0.000	31.499	463.241
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	2337.469	0.000	2337.469	241.203	324.039	2.332	567.574	242.816
43	PTC-CHUKHA(BHUTAN)	39.287	1.495	37.792	0.000	11.943	0.000	11.943	316.026
44	PTC-TALA(BHUTAN)	23.833	0.907	22.926	0.000	5.410	0.000	5.410	235.980
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.704	0.027	0.677	0.121	0.142	0.000	0.262	387.405
47	PTC-MANGDECHHU	57.276	2.180	55.096	0.000	26.404	0.000	26.404	479.237
48	KURICHHU	0.217	0.008	0.209	0.000	0.049	0.005	0.054	260.034
	Total CENTRAL HYDRO	121.316	4.617	116.700	0.121	43.948	0.005	44.074	377.670
49	FSTPS-I&II	8.135	0.310	7.825	1.158	2.839	0.399	4.395	561.699
50	FSTPS III	32.093	1.221	30.872	7.632	10.804	1.958	20.394	660.594
51	KHSTPS-I	4.222	0.161	4.061	0.622	1.304	0.512	2.438	600.477
52	KHSTPS-II	17.690	0.673	17.017	2.305	5.120	1.106	8.531	501.302
53	TSTPS-I	205.068	7.804	197.264	17.256	35.715	0.688	53.660	272.019
54	TSTPS-II	106.640	4.058	102.582	9.537	16.904	0.331	26.772	260.979
55	DSTPS-I	249.950	9.512	240.438	79.335	22.278	3.050	104.663	435.303
56	BARH I	65.546	2.494	63.052	21.921	19.569	10.485	51.975	824.321
57	BARH II	4.103	0.156	3.947	1.696	1.186	0.418	3.299	835.941
58	NABINAGAR	4.408	0.168	4.241	1.158	1.316	0.242	2.717	640.582
59	KARNAPURA	205.884	7.835	198.049	44.785	39.653	0.000	84.438	426.348
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.007	0.000	0.007	0.000
61	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	13.039	0.496	12.542	4.687	4.028	0.291	9.005	717.976
64	NVVNL BUNDLE POWER(COAL)	9.067	0.345	8.722	0.000	3.973	0.000	3.973	455.476
65	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.391	0.000	0.391	0.000
	Total CENTRAL THERMAL	925.846	35.233	890.613	192.091	165.087	19.480	376.658	422.920
66	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES))	5.603	0.000	5.603	0.669	3.086	0.000	3.755	670.156
67	DADRI SOLAR BUNDLE POWER	0.553	0.000	0.553	0.000	0.716	0.000	0.716	1294.439
68	FARIDABAD SOLAR BUNDLE POWER	0.451	0.000	0.451	0.000	0.422	0.000	0.422	935.146
69	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.265	0.000	1.265	0.256	1.323	0.000	1.579	1248.340
70	SECI (AZURE POWER PVT. LTD.) 300 MW	53.391	0.000	53.391	0.000	13.882	0.524	14.406	269.816
71	SECI (AZURE POWER PVT. LTD.) 200 MW	35.764	0.000	35.764	0.000	9.477	0.000	9.477	265.000
72	XERGI	48.417	0.000	48.417	0.000	11.765	0.339	12.104	250.000
	Total CENTRAL SOLAR	145.444	0.000	145.444	0.926	40.671	0.863	42.460	291.930
73	PTC-OSTRO	13.042	0.000	13.042	0.000	4.604	0.000	4.604	353.000
74	SECI-GREEN INFRA	26.952	0.000	26.952	0.000	7.331	0.000	7.331	272.000
75	VIVID SOLIRE	48.163	0.000	48.163	0.000	12.426	0.000	12.426	258.000
76	RENEW WIND ENERGY	12.263	0.000	12.263	0.000	3.078	0.000	3.078	251.000
77	ADANI WIND ENERGY	12.817	0.000	12.817	0.000	3.704	0.000	3.704	289.000
78	GIWEL	0.287	0.011	0.276	0.000	0.079	0.000	0.079	286.915
	Total CENTRAL WIND	113.525	0.011	113.514	0.000	31.222	0.000	31.222	275.054
79	POWER BANKING	31.500	1.199	30.301	0.000	10.298	0.000	10.298	339.866
80	TRADING(PURCHASE)	6.403	0.244	6.159	0.000	3.788	0.000	3.788	614.996
81	CENTRAL SECTOR OVERDRAWAL	29.332	0.000	29.332	0.000	19.788	0.000	19.788	674.628
	TOTAL CENTRAL	1373.366	41.303	1332.063	193.137	314.803	20.348	528.288	396.594

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DRAWAL									
	Total Power Purchase(excl. Charges)	3710.835	41.303	3669.532	434.34	638.842	22.68	1095.862	298.638
82	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
83	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	56.800	0.000	0.000	56.800	0.000
84	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
85	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.116	0.000	0.116	0.000
86	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
87	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3710.835	41.303	3669.532	491.247	638.958	22.959	1153.164	314.254

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	913.761	385.000	351.798
2	TPSODL	403.442	190.000	76.654
3	TPNODL	696.450	360.000	250.722
4	TPCODL	1132.865	315.000	356.852
	DISCOM TOTAL	3146.518	329.261	1036.027
5	CGP - SALE	46.796	522.923	24.470
	CGP SALES TOTAL	46.796	522.923	24.470
6	IMFA - SALE	1.001	744.500	0.746
7	NALCO - SALE	3.790	744.500	2.822
	EMERGENCY SALES TOTAL	4.792	744.500	3.568
8	POWER EXCHANGE	358.244	362.293	129.789
9	POWER SALE THROUGH TPA	30.144	435.272	13.121
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	388.388	367.957	142.910
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	44.792	347.019	15.544
13	RETURN OF POWER (BANKING)	0.000	0.000	0.000
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.216
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3631.286	336.722	1222.735

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
79.549	2.1437 %	38.246	1.0423 %


 Authorized Signatory
 D.G.M. (Electrical)
 Energy Billing Center
 GRIDCO, BBSR


 Asst. General Manager (E.I.)
 EBC, GRIDCO


 Authorized Signatory
 DGM (F.P.)
 GRIDCO Limited
 Bhubaneswar

000671



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

POOL COST REPORT

Report generated on: 17/11/2025

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING AUGUST '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/μ
1	HIRAKUD	158.340	0.000	158.340	4.762	11.616	0.432	16.810	106.163
2	CHIPLJMA	31.680	0.000	31.680	1.694	1.468	0.086	3.248	102.538
3	BALIMELA	136.233	0.000	136.233	4.118	6.064	0.371	10.554	77.468
4	RENGALI	179.388	0.000	179.388	3.603	11.819	0.489	15.912	88.699
5	UPPER KOLAB	71.301	0.000	71.301	3.687	3.511	0.194	7.393	103.687
6	INDRAVATI	146.960	0.000	146.960	8.001	6.272	0.401	14.674	99.849
	Total OIIPC	723.902	0.000	723.902	25.866	40.752	1.973	68.590	94.751
7	MACHKUND	30.795	0.000	30.795	2.824	0.000	0.000	2.824	91.709
	Total STATE HYDRO	754.697	0.000	754.697	28.690	40.752	1.973	71.414	94.627
8	OPGC (UNIT 1 & 2)	235.423	0.000	235.423	27.398	39.744	2.338	69.481	295.132
9	OPGC (UNIT 1 & 2)SHP (Bhibati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	714.910	0.000	714.910	158.725	95.971	2.996	257.692	360.454
11	OPGC (UNIT 3 & 4) UI	7.945	0.000	7.945	0.000	0.821	0.000	0.821	103.308
	Total STATE THERMAL	958.278	0.000	958.278	186.123	136.536	5.334	327.994	342.274
12	SOLAR POWER UNDER RPSSGP SCHEME	0.751	0.000	0.751	0.000	0.472	0.000	0.472	628.003
13	ALEX GREEN ENERGY	0.547	0.000	0.547	0.000	0.383	0.000	0.383	699.991
14	ACME SOLAR	3.248	0.000	3.248	0.000	2.364	0.000	2.364	727.999
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	1.832	0.000	1.832	0.000	1.008	0.000	1.008	550.001
16	GEDCOL- MANAMUNDA	0.206	0.000	0.206	0.000	0.058	0.000	0.058	284.007
17	GEDCOL- MUKHIGUDA	0.083	0.000	0.083	0.000	0.024	0.000	0.024	283.958
18	GEDCOL- JAYANAGAR	0.166	0.000	0.166	0.000	0.047	0.000	0.047	283.989
19	GEDCOL- BARI PADA	0.092	0.000	0.092	0.000	0.026	0.000	0.026	283.984
20	GEDCOL- BOLANGIR	0.214	0.000	0.214	0.000	0.061	0.000	0.061	284.012
21	SECI (VGF SCHEME PH-II, BATCH-IV)	33.318	0.000	33.318	0.000	14.993	0.000	14.993	450.000
22	ADITYA BIRLA RENEWABLES-I	3.576	0.000	3.576	0.000	1.094	0.000	1.094	306.000
23	ADITYA BIRLA RENEWABLES-II	3.571	0.000	3.571	0.000	1.093	0.000	1.093	306.000
24	ADITYA BIRLA RENEWABLES-III	3.743	0.000	3.743	0.000	1.119	0.000	1.119	299.001
25	NVNL BUNDLE POWER (SOLAR) AFTAB	0.587	0.000	0.587	0.000	0.622	0.000	0.622	1060.300
	Total STATE SOLAR	51.933	0.000	51.933	0.000	23.364	0.000	23.364	449.884
26	IMFA	0.794	0.000	0.794	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.482	0.000	1.482	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.268	0.000	43.268	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	45.543	0.000	45.543	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	148.661	0.000	148.661	24.639	26.646	0.000	51.284	344.976
30	GMR (IPP) UI	-4.528	0.000	-4.528	0.000	-0.881	0.000	-0.881	194.571
31	VEDANTA (IPP)	139.489	0.000	139.489	9.123	25.485	-51.013	-16.406	-117.615
32	NAVA LTD.	2.038	0.000	2.038	0.000	0.375	0.000	0.375	183.831
33	JITPL (IPP)	78.748	0.000	78.748	0.000	26.459	0.000	26.459	336.000
34	IBUIL LTD.	30.193	0.000	30.193	0.000	6.256	0.000	6.256	207.200
35	MIPCL	2.188	0.000	2.188	0.000	0.666	0.000	0.666	304.599

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36	MTPCL (MED TERM)	10.185	0.000	10.185	3.955	2.791	-0.094	6.651	653.075
	Total STATE IPP	406.973	0.000	406.973	37.716	87.796	-51.108	74.405	182.826
37	MEENAKSHI	27.380	0.000	27.380	0.000	10.076	0.000	10.076	368.000
38	SAMAL HEP	8.683	0.000	8.683	0.000	4.168	0.000	4.168	480.000
39	MS BPPPL	21.889	0.000	21.889	0.000	12.367	0.000	12.367	565.000
40	MS APPPL	13.684	0.000	13.684	0.000	6.924	0.000	6.924	506.000
41	KAKATIYA	3.220	0.000	3.220	0.000	1.630	0.000	1.630	505.999
42	SHAHEED LAKHAN NAYAK	24.093	0.000	24.093	0.000	6.727	0.000	6.727	279.206
	Total STATE SMALL HYDRO	98.950	0.000	98.950	0.000	41.892	0.000	41.892	423.362
43	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	2316.374	0.000	2316.374	252.529	330.339	-43.800	539.068	232.721
44	PTC-CHUKHA(BHUTAN)	39.706	1.478	38.228	0.000	12.071	0.000	12.071	315.751
45	PTC-TALA(BHUTAN)	23.353	0.869	22.483	0.000	5.301	0.000	5.301	235.775
46	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	NHPC (RANGIT)	0.740	0.028	0.713	0.121	0.149	0.000	0.270	378.288
48	PTC-MANGDECHHU	61.822	2.301	59.521	0.000	28.500	0.000	28.500	478.820
49	KURICHHU	0.467	0.017	0.450	0.000	0.106	0.000	0.106	236.806
	Total CENTRAL HYDRO	126.088	4.692	121.395	0.121	46.127	0.000	46.248	380.968
50	FSTPS-I&II	6.717	0.250	6.467	1.159	2.363	0.451	3.974	614.402
51	FSTPS III	29.741	1.107	28.635	7.623	10.177	0.966	18.765	655.343
52	KHSTPS-I	3.504	0.130	3.373	0.622	1.174	0.179	1.975	585.557
53	KHSTPS-II	12.769	0.475	12.293	2.296	4.094	-0.016	6.374	518.506
54	TSTPS-I	194.997	7.257	187.740	17.245	34.782	0.726	52.753	280.990
55	TSTPS-II	113.197	4.213	108.985	9.484	20.063	0.337	29.885	274.215
56	DSTPS-I	298.586	11.112	287.474	58.734	22.401	0.995	82.130	285.695
57	BARH I	58.615	2.181	56.433	23.549	19.243	6.910	49.702	880.720
58	BARH II	4.445	0.165	4.280	1.396	1.419	0.329	3.144	734.644
59	NABINAGAR	3.834	0.143	3.691	1.151	1.193	0.092	2.436	660.060
60	KARNAPURA	200.525	7.463	193.062	43.741	36.795	-0.019	80.517	417.051
61	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NPCL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	KBUNL	11.308	0.421	10.887	4.685	3.432	0.473	8.589	788.931
65	NVVNL BUNDLE POWER(COAL)	8.128	0.302	7.825	0.000	4.032	0.000	4.032	515.252
66	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.100	0.000	0.100	0.000
	Total CENTRAL THERMAL	946.365	35.220	911.145	171.684	161.269	11.423	344.377	377.961
67	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING QA CHARGES)	5.534	0.000	5.534	0.668	3.044	0.000	3.712	670.789
68	DADRI SOLAR BUNDLE POWER	0.538	0.000	0.538	0.000	0.697	0.000	0.697	1294.433
69	FARIDABAD SOLAR BUNDLE POWER	0.456	0.000	0.456	0.000	0.427	0.000	0.427	935.146
70	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.693	0.000	1.693	0.256	1.794	0.000	2.050	1211.207
71	SECI (AZURE POWER PVT. LTD.) 300 MW	48.577	0.000	48.577	0.000	12.630	0.529	13.159	270.881
72	SECI (AZURE POWER PVT. LTD.) 200 MW	37.685	0.000	37.685	0.000	9.986	0.000	9.986	265.000
73	XERGH	51.697	0.000	51.697	0.000	11.689	0.337	12.026	232.629
	Total CENTRAL SOLAR	146.180	0.000	146.180	0.925	40.267	0.866	42.057	287.707
74	PTC-OSTRO	11.373	0.000	11.373	0.000	4.015	0.000	4.015	353.000
75	SECI-GREEN INFRA	23.606	0.000	23.606	0.000	6.421	0.000	6.421	272.000
76	VIVID SOLIRE	34.260	0.000	34.260	0.000	8.839	0.000	8.839	258.000
77	RENEW WIND ENERGY	9.251	0.000	9.251	0.000	2.322	0.000	2.322	251.000
78	ADANI WIND ENERGY	11.506	0.000	11.506	0.000	3.325	0.000	3.325	289.000
79	GWEL	0.239	0.009	0.230	0.000	0.066	0.000	0.066	286.682
	Total CENTRAL WIND	90.235	0.009	90.226	0.000	24.988	0.000	24.988	276.946
80	POWER BANKING	8.700	0.324	8.376	0.000	2.844	0.002	2.846	339.798
81	TRADING(PURCHASE)	114.628	4.266	110.362	0.000	21.689	0.000	21.689	196.523
82	CENTRAL SECTOR	24.578	0.000	24.578	0.000	10.202	0.000	10.202	415.072

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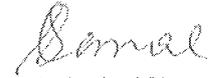
OVERDRAWAL									
	TOTAL CENTRAL DRAWAL	1456.773	44.511	1412.262	172.729	307.385	12.291	492.406	348.665
	Total Power Purchase(excl. Charges)	3773.147	44.511	3728.636	425.258	637.724	-31.509	1031.474	276.636
83	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
84	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	46.398	0.000	0.000	46.398	0.000
85	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
86	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.184	0.000	0.184	0.000
87	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
88	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3773.147	44.511	3728.636	471.762	637.908	-31.23	1078.441	289.232

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	991.448	385.000	381.707
2	TPSODL	410.075	190.000	77.914
3	TPNODL	714.288	360.000	257.144
4	TPCODL	1166.689	315.000	367.507
	DISCOM TOTAL	3282.500	330.319	1084.272
5	CGP - SALE	34.971	544.940	19.057
	CGP SALES TOTAL	34.971	544.940	19.057
6	IMFA - SALE	1.437	744.500	1.070
7	NALCO - SALE	4.286	744.500	3.191
	EMERGENCY SALES TOTAL	5.723	744.500	4.261
8	POWER EXCHANGE	189.032	392.272	74.152
9	POWER SALE THROUGH TPA	105.205	437.640	46.042
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	294.238	408.493	120.194
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	55.413	270.103	14.967
13	RETURN OF POWER (BANKING)	0.530	301.887	0.160
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.161
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3673.375	338.401	1243.073

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
99.772	2.6443 %	55.261	1.4821 %


 Authorized Signatory
D.G.M. (Electrical)
 Energy Billing Center
 GRIDCO, BBSR


 Asst. General Manager (El.)
 EBC, GRIDCO


 Authorized Signatory
 DGM (F), PP
 GRIDCO Limited
 Bhubaneswar

000674



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

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CIN: U40109OR1995SGC003960

Report generated on: 11/11/2025

POOL COST REPORT

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING SEPTEMBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	174.055	0.000	174.055	4.867	12.769	0.432	18.068	103.804
2	CHIPIPIMA	28.233	0.000	28.233	1.639	1.308	0.070	3.018	106.886
3	BALIMELA	134.874	0.000	134.874	4.767	6.004	0.334	11.105	82.339
4	RENGALI	176.850	0.000	176.850	3.518	11.652	0.438	15.609	88.259
5	UPPER KOLAB	100.561	0.000	100.561	3.582	4.952	0.249	8.783	87.343
6	INDRAVATI	181.222	0.000	181.222	7.582	7.735	0.449	15.765	86.995
7	Total OHPC	795.795	0.000	795.795	25.955	44.420	1.973	72.348	90.913
7	MACHKUND	29.573	0.000	29.573	2.660	0.000	0.000	2.660	89.961
	Total STATE HYDRO	825.368	0.000	825.368	28.615	44.420	1.973	75.008	90.879
8	OPGC (UNIT 1 & 2)	224.303	0.000	224.303	27.398	37.867	3.090	68.355	304.744
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	215.616	0.000	215.616	63.101	28.676	4.854	96.631	448.161
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total STATE THERMAL	439.919	0.000	439.919	90.499	66.543	7.944	164.985	375.036
12	SOLAR POWER UNDER RPSSGP SCHEME	0.745	0.000	0.745	0.000	0.468	0.000	0.468	627.993
13	ALEX GREEN ENERGY	0.509	0.000	0.509	0.000	0.356	0.000	0.356	700.000
14	ACME SOLAR	3.296	0.000	3.296	0.000	2.399	0.000	2.399	728.001
15	SECT (VGF SCHEME PH-II,BATCH-I-GEDCOL)	1.872	0.000	1.872	0.000	1.030	0.000	1.030	549.998
16	GEDCOL- MANAMUNDA	0.222	0.000	0.222	0.000	0.063	0.000	0.063	283.992
17	GEDCOL- MUKHIGUDA	0.099	0.000	0.099	0.000	0.028	0.000	0.028	284.003
18	GEDCOL- JAYANAGAR	0.211	0.000	0.211	0.000	0.060	0.000	0.060	284.012
19	GEDCOL- BARIPADA	0.103	0.000	0.103	0.000	0.029	0.000	0.029	283.945
20	GEDCOL- BOLANGIR	0.223	0.000	0.223	0.000	0.063	0.000	0.063	283.989
21	SECT (VGF SCHEME PH-II,BATCH-IV)	34.035	0.000	34.035	0.000	15.316	0.000	15.316	450.000
22	ADITYA BIRLA RENEWABLES-I	3.691	0.000	3.691	0.000	1.129	0.000	1.129	305.999
23	ADITYA BIRLA RENEWABLES-II	3.420	0.000	3.420	0.000	1.046	0.000	1.046	305.999
24	ADITYA BIRLA RENEWABLES-III	3.637	0.000	3.637	0.000	1.088	0.000	1.088	299.000
25	NVVNI BUNDLE POWER (SOLAR) AFTAB	0.675	0.000	0.675	0.000	0.718	0.000	0.718	1063.949
	Total STATE SOLAR	52.736	0.000	52.736	0.000	23.793	0.000	23.793	451.176
26	IMFA	0.771	0.000	0.771	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.186	0.000	1.186	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	39.918	0.000	39.918	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	41.874	0.000	41.874	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	169.342	0.000	169.342	24.639	31.178	5.920	61.736	364.566
30	GMR (IPP) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	VEDANTA (IPP)	165.031	0.000	165.031	9.608	30.151	9.896	49.655	300.884
32	NAVA LTD.	1.756	0.000	1.756	0.000	0.390	0.000	0.390	221.971
33	JTPL (IPP)	74.841	0.000	74.841	0.000	25.147	0.000	25.147	336.000
34	IBUIL LTD.	21.699	0.000	21.699	0.000	4.242	0.000	4.242	195.500
35	MTPCL	1.842	0.000	1.842	0.000	0.561	0.000	0.561	304.601

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36	MTPCL (MED TERM)	8,951	0.000	8,951	3,714	2,453	-0.120	6.047	675.577
	Total STATE IPP	443.462	0.000	443.462	37.960	94.121	15.697	147.778	333.238
37	MEENAKSHI	26.970	0.000	26.970	0.000	9.925	0.000	9.925	368.000
38	SAMAL HEP	8.802	0.000	8.802	0.000	4.225	0.000	4.225	480.000
39	MS BPPL	19.856	0.000	19.856	0.000	11.219	0.000	11.219	565.000
40	MS APPPL	13.546	0.000	13.546	0.000	6.854	0.000	6.854	506.000
41	KAKATIYA	5.169	0.000	5.169	0.000	2.615	0.000	2.615	505.999
42	SHAHEED LAKHAN NAYAK	22.213	0.000	22.213	0.000	5.589	0.000	5.589	251.612
	Total STATE SMALL HYDRO	96.556	0.000	96.556	0.000	40.427	0.000	40.427	418.693
43	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	1899.914	0.000	1899.914	157.074	269.305	25.613	451.992	237.901
44	PTC-CHUKHA(BHUTAN)	38.458	1.320	37.138	0.000	11.691	-0.064	11.627	313.078
45	PTC-TALA(BHUTAN)	15.982	0.549	15.433	0.000	3.628	0.000	3.628	235.068
46	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	NHPC (RANGIT)	0.609	0.021	0.589	0.112	0.123	0.000	0.234	398.318
48	PTC-MANGDECHHU	60.414	2.074	58.340	0.000	27.851	0.000	27.851	477.385
49	KURICHHU	0.333	0.011	0.322	0.000	0.076	0.005	0.081	250.568
	Total CENTRAL HYDRO	115.796	3.975	111.821	0.112	43.368	-0.059	43.421	388.304
50	FSTPS-I&II	4.356	0.150	4.206	1.160	1.509	1.041	3.709	881.846
51	FSTPS III	20.326	0.698	19.628	7.636	7.016	4.219	18.871	961.433
52	KHSTPS-I	2.115	0.073	2.042	0.625	0.681	0.577	1.884	922.298
53	KHSTPS-II	14.330	0.492	13.838	2.332	4.428	1.181	7.941	573.810
54	TSTPS-I	171.262	5.878	165.384	17.239	30.757	5.953	53.949	326.204
55	TSTPS-II	80.823	2.774	78.049	9.449	14.554	3.130	27.133	347.639
56	DSTPS-I	487.762	16.742	471.021	97.917	52.186	21.667	171.770	364.676
57	BARH I	66.241	2.274	63.968	29.342	20.409	-1.804	47.948	749.560
58	BARH II	5.017	0.172	4.845	2.090	1.509	0.660	4.259	879.228
59	NABINAGAR	3.099	0.106	2.993	1.159	0.926	0.286	2.371	792.317
60	KARNAPURA	199.055	6.832	192.223	45.645	37.400	7.238	90.283	469.676
61	NTPC(OTHERS)	0.000	0.000	0.000	0.000	-0.029	0.000	-0.029	0.000
62	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	KBUNL	7.147	0.245	6.902	4.685	2.104	0.437	7.226	1046.943
65	NVVNL BUNDLE POWER(COAL)	6.426	0.221	6.206	0.000	3.229	0.000	3.229	520.279
66	SCED (THERMAL)	0.000	0.000	0.000	0.000	1.108	0.000	1.108	0.000
	Total CENTRAL THERMAL	1067.960	36.656	1031.304	219.279	177.787	44.585	441.651	428.245
67	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES))	5.139	0.000	5.139	0.668	2.826	0.000	3.495	680.074
68	DADRI SOLAR BUNDLE POWER	0.619	0.000	0.619	0.000	0.801	0.000	0.801	1294.392
69	FARIDABAD SOLAR BUNDLE POWER	0.524	0.000	0.524	0.000	0.490	0.000	0.490	935.138
70	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.840	0.000	1.840	0.256	1.958	0.000	2.214	1203.342
71	SECI (AZURE POWER PVT. LTD.) 300 MW	51.099	0.000	51.099	0.000	13.286	0.533	13.819	270.433
72	SECI (AZURE POWER PVT. LTD.) 200 MW	39.942	0.000	39.942	0.000	10.585	0.000	10.585	265.000
73	XERGI	49.903	0.000	49.903	0.000	12.126	0.349	12.476	250.000
	Total CENTRAL SOLAR	149.065	0.000	149.065	0.925	42.072	0.883	43.879	294.362
74	PTC-OSTRO	10.689	0.000	10.689	0.000	3.773	0.000	3.773	353.000
75	SECI-GREEN INFRA	21.864	0.000	21.864	0.000	5.947	0.000	5.947	272.000
76	VIVID SOLIRE	33.683	0.000	33.683	0.000	8.690	0.000	8.690	258.000
77	RENEW WIND ENERGY	8.184	0.000	8.184	0.000	2.054	0.000	2.054	251.000
78	ADANI WIND ENERGY	10.299	0.000	10.299	0.000	2.976	0.000	2.976	289.000
79	GIWEL	0.225	0.008	0.217	0.000	0.062	0.000	0.062	285.839
	Total CENTRAL WIND POWER BANKING	84.944	0.008	84.936	0.000	23.503	0.000	23.503	276.715
80	POWER BANKING	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000
81	TRADING(PURCHASE)	161.291	5.536	155.755	0.000	50.116	0.000	50.116	321.763
82	CENTRAL SECTOR	24.127	0.000	24.127	0.000	15.800	0.000	15.800	654.848

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	OVERDRAWAL								
	TOTAL CENTRAL DRAWAL	1603.184	46.174	1557.009	220.315	352.646	45.409	618.370	397.153
	Total Power Purchase(excl. Charges)	3503.098	46.174	3456.923	377.389	621.951	71.022	1070.362	309.629
83	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
84	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	55.064	0.000	0.000	55.064	0.000
85	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.016	0.000	0.016	0.000
86	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.193	0.000	0.193	0.000
87	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.277	0.277	0.000
88	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3503.098	46.174	3456.923	432.557	622.16	71.299	1126.015	325.728

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	902.786	385.000	347.573
2	TPSODL	400.234	190.000	76.044
3	TPNODL	692.440	360.000	249.279
4	TPCODL	1111.725	315.000	350.193
	DISCOM TOTAL	3107.184	329.266	1023.089
5	CGP - SALE	38.065	472.634	17.991
	CGP SALES TOTAL	38.065	472.634	17.991
6	IMFA - SALE	2.828	744.500	2.106
7	NALCO - SALE	7.163	744.500	5.333
	EMERGENCY SALES TOTAL	9.991	744.500	7.438
8	POWER EXCHANGE	213.504	295.987	63.194
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	213.504	295.987	63.194
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	57.223	257.490	14.734
13	RETURN OF POWER (BANKING)	0.140	285.714	0.040
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.107
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3426.107	328.826	1126.593

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
76.991	2.1978 %	30.816	0.8914 %


 Authorized Signatory
 D.G.M. (Electrical)
 Energy Billing Center
 GRIDCO, BSR


 Asst. General Manager (E.I.)
 EBC, GRIDCO


 Authorized Signatory
 DGM (F), PP
 GRIDCO Limited
 Bhubaneswar

000677



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

POOL COST REPORT

Report generated on: 9/1/2026

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING OCTOBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost (Rs. in Cr.)	Variable Cost (Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	163.755	0.000	163.755	4.768	12.014	0.468	17.250	105.339
2	CHIPILIMA	31.558	0.000	31.558	1.694	1.463	0.090	3.247	102.879
3	BALIMELA	168.263	0.000	168.263	4.883	7.490	0.481	12.854	76.392
4	RENGALI	161.660	0.000	161.660	3.569	10.651	0.462	14.683	90.824
5	UPPER KOLAB	146.747	0.000	146.747	3.875	7.227	0.420	11.521	78.511
6	INDRAVATI	304.158	0.000	304.158	8.001	12.981	0.870	21.852	71.845
	Total OHPC	976.142	0.000	976.142	26.790	51.826	2.791	81.407	83.396
7	MACHKUND	30.919	0.000	30.919	2.469	0.000	0.000	2.469	79.845
	Total STATE HYDRO	1007.061	0.000	1007.061	29.258	51.826	2.791	83.875	83.287
8	OPGC (UNIT 1 & 2)	197.737	0.000	197.737	27.398	33.346	2.218	62.963	318.418
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	626.219	0.000	626.219	132.026	80.532	0.830	213.388	340.756
11	OPGC (UNIT 3 & 4) UI	-6.612	0.000	-6.612	0.000	-1.050	0.000	-1.050	158.738
	Total STATE THERMAL	817.344	0.000	817.344	159.424	112.829	3.048	275.301	336.824
12	SOLAR POWER UNDER RPSSGP SCHEME	0.780	0.000	0.780	0.000	0.490	0.000	0.490	628.003
13	ALEX GREEN ENERGY	0.491	0.000	0.491	0.000	0.343	0.000	0.343	699.998
14	ACME SOLAR	3.547	0.000	3.547	0.000	2.582	0.000	2.582	728.000
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	2.101	0.000	2.101	0.000	1.156	0.000	1.156	550.000
16	GEDCOL- MANAMUNDA	0.246	0.000	0.246	0.000	0.070	0.000	0.070	283.987
17	GEDCOL- MUKHIGUDA	0.097	0.000	0.097	0.000	0.027	0.000	0.027	283.958
18	GEDCOL- JAYANAGAR	0.208	0.000	0.208	0.000	0.059	0.000	0.059	283.994
19	GEDCOL- BARIPADA	0.117	0.000	0.117	0.000	0.033	0.000	0.033	284.028
20	GEDCOL- BOLANGIR	0.246	0.000	0.246	0.000	0.070	0.000	0.070	283.996
21	SECI (VGF SCHEME PH-II, BATCH-IV)	36.327	0.000	36.327	0.000	16.347	0.000	16.347	450.000
22	ADITYA BIRLA RENEWABLES-I	3.989	0.000	3.989	0.000	1.221	0.000	1.221	305.999
23	ADITYA BIRLA RENEWABLES-II	3.640	0.000	3.640	0.000	1.114	0.000	1.114	306.000
24	ADITYA BIRLA RENEWABLES-III	3.727	0.000	3.727	0.000	1.114	0.000	1.114	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.626	0.000	0.626	0.000	0.662	0.000	0.662	1056.497
	Total STATE SOLAR	56.141	0.000	56.141	0.000	25.288	0.000	25.288	450.440
26	IMFA	0.603	0.000	0.603	0.000	0.000	0.000	0.000	0.000
27	NALCO	0.843	0.000	0.843	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.033	0.000	43.033	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	44.479	0.000	44.479	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	161.586	0.000	161.586	24.639	28.184	0.000	52.822	326.899
30	GMR (IPP) UI	-3.355	0.000	-3.355	0.000	-0.673	0.000	-0.673	200.498
31	VEDANTA (IPP)	43.827	0.000	43.827	0.000	8.007	0.000	8.007	182.700
32	NAVA LTD. UNIT#1	3.347	0.000	3.347	0.000	0.656	0.000	0.656	195.968
33	JITPL (IPP)	83.945	0.000	83.945	0.000	28.205	0.000	28.205	336.000
34	IBUIL LTD.	35.496	0.000	35.496	0.000	6.730	0.000	6.730	189.600
35	MTPCL	2.843	0.000	2.843	0.000	0.866	0.000	0.866	304.601

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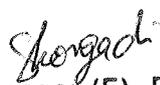
36	MTPCL (MED TERM)	12.584	0.000	12.584	4.332	3.448	0.000	7.780	618.247
37	NAVA LTD. UNIT#2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total STATE IPP	340.273	0.000	340.273	28.971	75.424	0.000	104.394	306.796
38	MEENAKSHI	28.962	0.000	28.962	0.000	10.658	0.000	10.658	368.000
39	SAMAL HEP	10.304	0.000	10.304	0.000	4.946	0.000	4.946	480.000
40	MS BPPL	17.575	0.000	17.575	0.000	9.930	0.000	9.930	565.000
41	MS APPPL	11.060	0.000	11.060	0.000	5.597	0.000	5.597	506.000
42	KAKATIYA	5.198	0.000	5.198	0.000	2.630	0.000	2.630	506.001
43	SHAHEED LAKHAN NAYAK	23.468	0.000	23.468	0.000	5.850	0.000	5.850	249.286
	Total STATE SMALL HYDRO	96.567	0.000	96.567	0.000	39.610	0.000	39.610	410.187
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	2361.864	0.000	2361.864	217.653	304.977	5.839	528.469	223.751
45	PTC-CHUKHA(BHUTAN)	10.671	0.399	10.273	0.000	3.244	0.000	3.244	315.802
46	PTC-TALA(BHUTAN)	0.595	0.022	0.573	0.000	0.135	0.000	0.135	235.812
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	0.717	0.027	0.690	0.120	0.144	0.000	0.265	383.421
49	PTC-MANGDECHHU	35.007	1.308	33.699	0.000	16.138	0.000	16.138	478.897
50	KURICHHU	0.013	0.000	0.013	0.000	0.003	0.000	0.003	269.384
51	PUNATSANGCHHU	82.780	3.094	79.686	0.000	42.797	0.000	42.797	537.071
	Total CENTRAL HYDRO	129.784	4.850	124.934	0.120	62.462	0.001	62.583	500.928
52	FSTPS-I&II	2.831	0.106	2.725	1.163	0.994	0.002	2.159	792.277
53	FSTPS III	12.081	0.451	11.630	7.631	3.804	0.895	12.330	1060.231
54	KHSTPS-I	1.560	0.058	1.501	0.629	0.466	0.121	1.215	809.322
55	KHSTPS-II	9.882	0.369	9.512	2.389	2.730	0.813	5.932	623.582
56	TSTPS-I	183.166	6.845	176.321	17.241	30.212	0.533	47.985	272.145
57	TSTPS-II	88.612	3.312	85.301	9.436	14.536	0.234	24.207	283.780
58	DSTPS-I	490.097	18.315	471.782	99.491	55.054	1.580	156.125	330.925
59	BARH I	30.856	1.153	29.702	26.935	9.138	9.546	45.619	1535.860
60	BARH II	4.360	0.163	4.197	2.399	1.315	1.516	5.230	1246.180
61	NABINAGAR	2.249	0.084	2.165	1.158	0.615	0.253	2.026	935.761
62	KARNAPURA	198.319	7.411	190.907	45.599	35.408	-0.170	80.838	423.439
63	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	6.831	0.255	6.576	4.687	2.036	0.612	7.335	1115.351
67	NVVNL BUNDLE POWER(COAL)	6.006	0.224	5.782	0.000	3.198	0.000	3.198	553.128
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.460	0.000	0.460	0.000
	Total CENTRAL THERMAL	1036.849	38.748	998.101	218.757	159.968	15.933	394.658	395.408
69	SECI (VGF SCHEME PH- II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.497	0.000	5.497	0.669	3.027	0.000	3.696	672.397
70	DADRI SOLAR BUNDLE POWER	0.597	0.000	0.597	0.000	0.772	0.000	0.772	1294.409
71	FARIDABAD SOLAR BUNDLE POWER	0.489	0.000	0.489	0.000	0.458	0.000	0.458	935.155
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.735	0.000	1.735	0.256	1.844	0.000	2.100	1210.013
73	SECI (AZURE POWER PVT. LTD.) 300 MW	50.727	0.000	50.727	0.000	13.189	0.538	13.727	270.599
74	SECI (AZURE POWER PVT. LTD.) 200 MW	39.975	0.000	39.975	0.000	10.593	0.000	10.593	265.000
75	XERGI	51.821	0.000	51.821	0.000	12.593	0.363	12.955	250.000
	Total CENTRAL SOLAR	150.841	0.000	150.841	0.925	42.475	0.901	44.301	293.694
76	PTC-OSTRO	10.493	0.000	10.493	0.000	3.704	0.000	3.704	353.000
77	SECI-GREEN INFRA	21.912	0.000	21.912	0.000	5.960	0.000	5.960	272.000
78	VIVID SOLIRE	15.485	0.000	15.485	0.000	3.995	0.000	3.995	258.000
79	RENEW WIND ENERGY	6.640	0.000	6.640	0.000	1.667	0.000	1.667	251.001
80	ADANI WIND ENERGY	8.704	0.000	8.704	0.000	2.515	0.000	2.515	289.000
81	GIWEL	0.155	0.006	0.149	0.000	0.043	0.000	0.043	286.699
	Total CENTRAL WIND	63.389	0.006	63.383	0.000	17.884	0.000	17.884	282.158
82	POWER BANKING	1.025	0.038	0.987	0.000	0.335	0.024	0.359	364.035

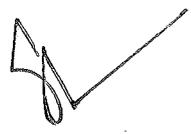
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83	TRADING(PURCHASE)	37.212	1.391	35.822	0.000	6.471	0.000	6.471	180.634
84	CENTRAL SECTOR OVERDRAWAL	19.320	0.000	19.320	0.000	38.710	0.000	38.710	2003.626
	TOTAL CENTRAL DRAWAL	1438.421	45.033	1393.388	219.802	328.306	16.858	564.965	405.462
	Total Power Purchase(excl. Charges)	3800.285	45.033	3755.252	437.455	633.283	22.697	1093.434	291.175
85	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
86	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	53.109	0.000	0.000	53.109	0.000
87	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.031	0.031	0.000
88	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.891	0.000	0.891	0.000
89	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
90	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3800.285	45.033	3755.252	490.671	634.174	23.006	1147.85	305.665

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	834.432	385.000	321.256
2	TPSODL	375.343	190.000	71.315
3	TPNODL	640.616	360.000	230.622
4	TPCODL	1046.075	315.000	329.514
	DISCOM TOTAL	2896.467	328.920	952.707
5	CGP - SALE	24.271	444.081	10.778
	CGP SALES TOTAL	24.271	444.081	10.778
6	IMFA - SALE	6.162	744.500	4.588
7	NALCO - SALE	7.194	744.500	5.356
	EMERGENCY SALES TOTAL	13.356	744.500	9.943
8	POWER EXCHANGE	717.172	269.231	193.085
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	717.172	269.231	193.085
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	71.418	244.161	17.438
13	RETURN OF POWER (BANKING)	0.320	-312.500	-0.100
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.499
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3723.004	318.117	1184.35

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
77.281	2.0336 %	32.248	0.8587 %


Sr. Manager (F) PP
GRIDCO Limited
Bhubaneswar


Asst. General Manager (El.)
- EBC, GRIDCO


Authorized Signatory
D.G.M. (Electrical)
Energy Billing Center
GRIDCO, BBSR

000680



GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 9/1/2026

POOL COST REPORT

QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING NOVEMBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	50.112	0.000	50.112	4.556	3.676	0.000	8.233	164.284
2	CHIPILIMA	27.455	0.000	27.455	1.639	1.272	0.000	2.912	106.052
3	BALIMELA	123.233	0.000	123.233	4.079	5.486	0.000	9.565	77.617
4	RENGALI	42.611	0.000	42.611	3.480	2.808	0.000	6.287	147.553
5	UPPER KOLAB	82.086	0.000	82.086	3.793	4.042	0.000	7.836	95.457
6	INDRAVATI	69.904	0.000	69.904	7.743	2.983	0.000	10.726	153.446
	Total OHPC	395.401	0.000	395.401	25.291	20.268	0.000	45.559	115.222
7	MACHKUND	31.668	0.000	31.668	2.851	0.000	0.000	2.851	90.018
	Total STATE HYDRO	427.069	0.000	427.069	28.142	20.268	0.000	48.409	113.353
8	OPGC (UNIT 1 & 2)	218.760	0.000	218.760	27.398	36.900	2.103	66.401	303.536
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	845.044	0.000	845.044	178.575	104.616	3.476	286.668	339.234
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total STATE THERMAL	1063.803	0.000	1063.803	205.973	141.517	5.579	353.069	331.893
12	SOLAR POWER UNDER RPSSGP SCHEME	0.966	0.000	0.966	0.000	0.606	0.000	0.606	627.997
13	ALEX GREEN ENERGY	0.631	0.000	0.631	0.000	0.442	0.000	0.442	700.003
14	ACME SOLAR	4.170	0.000	4.170	0.000	3.036	0.000	3.036	727.999
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	2.283	0.000	2.283	0.000	1.256	0.000	1.256	549.999
16	GEDCOL- MANAMUNDA	0.259	0.000	0.259	0.000	0.074	0.000	0.074	283.991
17	GEDCOL- MUKHIGUDA	0.134	0.000	0.134	0.000	0.038	0.000	0.038	283.976
18	GEDCOL- JAYANAGAR	0.249	0.000	0.249	0.000	0.071	0.000	0.071	284.009
19	GEDCOL- BARIPADA	0.124	0.000	0.124	0.000	0.035	0.000	0.035	284.007
20	GEDCOL- BOLANGIR	0.281	0.000	0.281	0.000	0.080	0.000	0.080	284.021
21	SECI (VGF SCHEME PH-II, BATCH-IV)	42.425	0.000	42.425	0.000	19.091	0.000	19.091	450.000
22	ADITYA BIRLA RENEWABLES-I	4.352	0.000	4.352	0.000	1.332	0.000	1.332	306.000
23	ADITYA BIRLA RENEWABLES-II	4.198	0.000	4.198	0.000	1.285	0.000	1.285	306.001
24	ADITYA BIRLA RENEWABLES-III	4.416	0.000	4.416	0.000	1.320	0.000	1.320	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.668	0.000	0.668	0.000	0.709	0.000	0.709	1062.642
	Total STATE SOLAR	65.155	0.000	65.155	0.000	29.374	0.000	29.374	450.834
26	IMFA	0.331	0.000	0.331	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.406	0.000	1.406	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.815	0.000	43.815	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	45.552	0.000	45.552	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	20.382	0.000	20.382	0.000	4.350	0.021	4.371	214.458
30	GMR (IPP) UI	-6.370	0.000	-6.370	0.000	-1.209	0.000	-1.209	189.753
31	VEDANTA (IPP)	335.412	0.000	335.412	25.151	56.316	0.000	81.467	242.885
32	NAVA LTD. UNIT#1	3.080	0.000	3.080	0.000	0.537	0.000	0.537	174.261
33	JITPL (IPP)	80.186	0.000	80.186	0.000	26.943	0.000	26.943	336.000
34	IBUIL LTD.	40.054	0.000	40.054	0.000	7.622	0.000	7.622	190.300
35	MTPCL	2.870	0.000	2.870	0.000	0.874	0.000	0.874	304.599

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36	MTPCL (MED TERM)	13.160	0.000	13.160	4.192	3.606	0.000	7.798	592.565
37	NAVA LTD. UNIT#2	2.685	0.000	2.685	0.000	0.500	0.000	0.500	186.261
	Total STATE IPP	491.460	0.000	491.460	29.343	99.539	0.021	128.903	262.286
38	MEENAKSHI	22.751	0.000	22.751	0.000	8.372	0.000	8.372	368.000
39	SAMAL HEP	8.845	0.000	8.845	0.000	4.245	0.000	4.245	480.000
40	MS BPPL	6.893	0.000	6.893	0.000	3.895	0.000	3.895	565.000
41	MS APPPL	3.207	0.000	3.207	0.000	1.623	0.000	1.623	505.999
42	KAKATIYA	0.905	0.000	0.905	0.000	0.458	0.000	0.458	506.001
43	SHAHEED LAKHAN NAYAK	18.109	0.000	18.109	0.000	4.992	0.000	4.992	275.663
	Total STATE SMALL HYDRO	60.710	0.000	60.710	0.000	23.585	0.000	23.585	388.490
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	2153.750	0.000	2153.750	263.458	314.282	5.601	583.341	270.849
45	PTC-CHUKHA(BHUTAN)	4.236	0.165	4.072	0.000	1.288	0.000	1.288	316.289
46	PTC-TALA(BHUTAN)	0.073	0.003	0.070	0.000	0.017	0.000	0.017	236.113
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	0.585	0.023	0.562	0.117	0.118	0.000	0.234	417.187
49	PTC-MANGDECHHU	9.062	0.352	8.710	0.000	4.177	0.000	4.177	479.635
50	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	PUNATSANGCHHU	22.490	0.874	21.616	0.000	11.627	0.000	11.627	537.899
	Total CENTRAL HYDRO	36.446	1.416	35.030	0.117	17.227	0.000	17.344	495.112
52	FSTPS-I&II	2.548	0.099	2.449	1.159	0.888	-0.003	2.045	835.096
53	FSTPS III	10.718	0.416	10.301	7.624	3.498	0.437	11.559	1122.092
54	KHSTPS-I	2.670	0.104	2.566	0.623	0.784	-0.015	1.392	542.623
55	KHSTPS-II	14.325	0.557	13.768	2.372	3.968	-0.089	6.251	454.019
56	TSTPS-I	180.967	7.031	173.936	17.186	31.079	0.464	48.728	280.151
57	TSTPS-II	114.392	4.445	109.948	9.328	19.505	0.217	29.050	264.219
58	DSTPS-I	515.264	20.020	495.244	101.294	56.701	1.508	159.503	322.070
59	BARH I	55.179	2.144	53.035	34.582	16.519	1.387	52.488	989.686
60	BARH II	5.291	0.206	5.085	2.468	1.572	-1.061	2.979	585.910
61	NABINAGAR	3.128	0.122	3.006	1.158	0.799	0.053	2.009	668.217
62	KARNAPURA	234.186	9.099	225.087	50.304	42.594	-0.138	92.760	412.109
63	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	NPCL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	6.118	0.238	5.880	4.687	1.830	2.055	8.572	1457.815
67	NVVNL BUNDLE POWER(COAL)	4.933	0.192	4.741	0.000	2.494	0.000	2.494	526.069
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.324	0.000	0.324	0.000
	Total CENTRAL THERMAL	1149.716	44.670	1105.046	232.785	182.556	4.815	420.155	380.215
69	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.765	0.000	5.765	0.667	3.171	0.000	3.838	665.658
70	DADRI SOLAR BUNDLE POWER	0.538	0.000	0.538	0.000	0.696	0.000	0.696	1294.445
71	FARIDABAD SOLAR BUNDLE POWER	0.305	0.000	0.305	0.000	0.286	0.000	0.286	935.224
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.665	0.000	1.665	0.256	1.777	0.000	2.034	1221.616
73	SECI (AZURE POWER PVT. LTD.) 300 MW	40.087	0.000	40.087	0.000	10.422	0.542	10.965	273.527
74	SECI (AZURE POWER PVT. LTD.) 200 MW	35.621	0.000	35.621	0.000	9.440	0.000	9.440	265.000
75	XERGI	42.940	0.000	42.940	0.000	10.735	0.000	10.735	250.000
	Total CENTRAL SOLAR	126.920	0.000	126.920	0.923	36.527	0.543	37.993	299.341
76	PTC-OSTRO	6.339	0.000	6.339	0.000	2.238	0.000	2.238	353.000
77	SECI-GREEN INFRA	12.815	0.000	12.815	0.000	3.486	0.000	3.486	272.000
78	VIVID SOLIRE	14.016	0.000	14.016	0.000	3.616	0.000	3.616	258.000
79	RENEW WIND ENERGY	5.541	0.000	5.541	0.000	1.391	0.000	1.391	251.001
80	ADANI WIND ENERGY	5.937	0.000	5.937	0.000	1.716	0.000	1.716	289.000
81	GIWEL	0.132	0.005	0.126	0.000	0.036	0.000	0.036	287.184
	Total CENTRAL WIND POWER BANKING	44.780	0.005	44.775	0.000	12.483	0.000	12.483	278.784
82		0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000

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ANNEXURE -11

GRIDCO Limited

(A Govt. of odisha Undertaking)



Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

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CIN: U40109OR1995SGC003960

POOL COST REPORT

Report generated on: 9/1/2026

QUANTUM AND COST OF POWER PURCHASED AND SOLD APRIL - NOVEMBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost (Rs. in Cr.)	Variable Cost (Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	800.117	0.000	800.117	38.389	58.699	2.058	99.145	123.913
2	CHIPILIMA	200.970	0.000	200.970	13.324	9.314	0.491	23.129	115.086
3	BALIMELA	1021.777	0.000	1021.777	36.843	45.484	2.555	84.882	83.073
4	RENGALI	846.899	0.000	846.899	25.487	55.800	2.211	83.498	98.592
5	UPPER KOLAB	616.462	0.000	616.462	29.271	30.358	1.502	61.130	99.163
6	INDRAVATI	1135.337	0.000	1135.337	59.656	48.456	2.984	111.097	97.854
	Total OHPC	4621.561	0.000	4621.561	202.969	248.111	11.801	462.881	100.157
7	MACHKUND	232.663	0.000	232.663	20.727	0.000	0.000	20.727	89.088
	Total STATE HYDRO	4854.224	0.000	4854.224	223.696	248.111	11.801	483.608	99.626
8	OPGC (UNIT 1 & 2)	1796.845	0.000	1796.845	219.187	303.277	20.520	542.984	302.187
9	OPGC (UNIT 1 & 2) SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	5586.940	0.000	5586.940	1167.327	749.611	27.260	1944.198	347.990
11	OPGC (UNIT 3 & 4) UI	11.676	0.000	11.676	0.000	0.717	0.000	0.717	61.438
	Total STATE THERMAL	7395.461	0.000	7395.461	1386.513	1053.606	47.780	2487.899	336.409
12	SOLAR POWER UNDER RPSSGP SCHEME	6.461	0.000	6.461	0.000	4.058	0.000	4.058	628.000
13	ALEX GREEN ENERGY	4.548	0.000	4.548	0.000	3.184	0.000	3.184	700.000
14	ACME SOLAR	29.272	0.000	29.272	0.000	21.310	0.000	21.310	728.000
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	16.410	0.000	16.410	0.000	9.025	0.000	9.025	550.000
16	GEDCOL- MANAMUNDA	1.885	0.000	1.885	0.000	0.535	0.000	0.535	283.990
17	GEDCOL- MUKHIGUDA	0.819	0.000	0.819	0.000	0.233	0.000	0.233	283.986
18	GEDCOL- JAYANAGAR	1.693	0.000	1.693	0.000	0.481	0.000	0.481	283.998
19	GEDCOL- BARIPADA	0.886	0.000	0.886	0.000	0.252	0.000	0.252	284.000
20	GEDCOL- BOLANGIR	1.934	0.000	1.934	0.000	0.549	0.000	0.549	284.004
21	SECI (VGF SCHEME PH-II, BATCH-IV)	292.299	0.000	292.299	0.000	131.535	0.000	131.535	450.000
22	ADITYA BIRLA RENEWABLES-I	32.653	0.000	32.653	0.000	9.992	0.000	9.992	306.000
23	ADITYA BIRLA RENEWABLES-II	30.240	0.000	30.240	0.000	9.253	0.000	9.253	306.000
24	ADITYA BIRLA RENEWABLES-III	31.591	0.000	31.591	0.000	9.446	0.000	9.446	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	5.517	0.000	5.517	0.000	5.824	0.000	5.824	1055.758
	Total STATE SOLAR	456.208	0.000	456.208	0.000	205.677	0.000	205.677	450.839
26	IMFA	5.606	0.000	5.606	0.000	0.000	0.000	0.000	0.000
27	NALCO	9.893	0.000	9.893	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	317.491	0.000	317.491	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	332.990	0.000	332.990	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	1174.689	0.000	1174.689	172.470	205.836	11.857	390.163	332.141
30	GMR (IPP) UI	-17.268	0.000	-17.268	0.000	-3.354	0.000	-3.354	194.245
31	VEDANTA (IPP)	1361.407	0.000	1361.407	92.021	243.765	-53.951	281.835	207.017
32	NAVA LTD. UNIT#1	25.605	0.000	25.605	0.000	4.861	0.000	4.861	189.851
33	JITPL (IPP)	641.321	0.000	641.321	0.000	215.484	0.000	215.484	336.000
34	IBUIL LTD.	286.430	0.000	286.430	0.000	57.574	0.000	57.574	201.005
35	MTPCL	17.466	0.000	17.466	0.000	5.320	0.000	5.320	304.600

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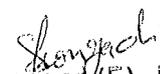
36	MTPCL (MED TERM)	81.618	0.000	81.618	24.835	24.829	-1.267	48.397	592.967
37	NAVA LTD. UNIT#2	2.685	0.000	2.685	0.000	0.500	0.000	0.500	186.261
	Total STATE IPP	3573.954	0.000	3573.954	289.326	754.815	-43.362	1000.780	280.020
38	MEENAKSHI	166.773	0.000	166.773	0.000	61.372	0.000	61.372	368.000
39	SAMAL HEP	62.273	0.000	62.273	0.000	29.891	0.000	29.891	480.000
40	MS BPPL	98.760	0.000	98.760	0.000	55.799	0.000	55.799	565.000
41	MS APPPL	57.217	0.000	57.217	0.000	28.952	0.000	28.952	506.000
42	KAKATIYA	18.812	0.000	18.812	0.000	9.519	0.000	9.519	506.000
43	SHAHEED LAKHAN NAYAK	87.883	0.000	87.883	0.000	23.158	0.000	23.158	263.511
	Total STATE SMALL HYDRO	491.718	0.000	491.718	0.000	208.692	0.000	208.692	424.413
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TOTAL STATE DRAWAL	17104.555	0.000	17104.555	1899.536	2470.900	16.219	4386.655	256.461
45	PTC-CHUKHA(BHUTAN)	179.843	6.487	173.355	0.000	54.672	-0.064	54.608	315.006
46	PTC-TALA(BHUTAN)	84.469	3.054	81.415	0.000	19.174	0.000	19.174	235.515
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	4.821	0.176	4.645	0.861	0.970	0.001	1.832	394.539
49	PTC-MANGDECHHU	304.051	10.993	293.059	0.000	140.168	0.000	140.168	478.292
50	KURICHHU	1.080	0.039	1.040	0.000	0.246	0.015	0.261	250.697
51	PUNATSANGCHHU	105.270	3.967	101.303	0.000	54.425	0.000	54.425	537.248
	Total CENTRAL HYDRO	679.533	24.717	654.816	0.861	269.655	-0.049	270.468	413.044
52	FSTPS-I&II	49.432	1.799	47.634	9.271	16.964	3.114	29.350	616.152
53	FSTPS III	218.687	7.958	210.729	61.562	72.828	14.204	148.595	705.147
54	KHSTPS-I	27.122	0.992	26.130	4.992	8.436	1.684	15.112	578.342
55	KHSTPS-II	133.319	4.865	128.454	17.808	38.618	4.350	60.777	473.141
56	TSTPS-I	1563.745	57.206	1506.539	137.700	270.711	15.764	424.175	281.556
57	TSTPS-II	882.584	32.344	850.239	75.851	149.704	8.639	234.194	275.445
58	DSTPS-I	3640.856	132.712	3508.144	706.291	393.443	64.624	1164.358	331.901
59	BARH I	438.156	16.058	422.098	199.318	131.957	31.580	362.855	859.645
60	BARH II	52.528	1.912	50.616	17.105	15.383	2.894	35.381	699.018
61	NABINAGAR	33.457	1.226	32.231	10.800	9.560	1.162	21.522	667.742
62	KARNAPURA	1578.160	57.866	1520.294	338.291	291.882	13.476	643.649	423.371
63	NTPC(OTHERS)	7.503	0.254	7.249	0.004	-0.022	0.000	-0.018	-2.489
64	NPCIL	0.000	0.000	0.000	0.000	0.001	0.000	0.001	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	85.159	3.110	82.048	38.427	25.991	4.675	69.094	842.108
67	NVVNL BUNDLE POWER(COAL)	62.824	2.292	60.531	0.000	28.453	0.000	28.453	470.061
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	2.689	0.000	2.689	0.000
	Total CENTRAL THERMAL	8773.531	320.593	8452.938	1617.420	1456.598	166.168	3240.186	383.321
69	SECI (VGF SCHEME PH- II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	49.292	0.000	49.292	5.360	27.119	0.000	32.479	658.903
70	DADRI SOLAR BUNDLE POWER	4.813	0.000	4.813	0.000	6.229	0.002	6.230	1294.357
71	FARIDABAD SOLAR BUNDLE POWER	3.896	0.000	3.896	0.000	3.643	0.000	3.644	935.126
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	13.296	0.000	13.296	1.772	14.061	0.277	16.111	1211.715
73	SECI (AZURE POWER PVT. LTD.) 300 MW	437.257	0.000	437.257	0.000	113.687	4.211	117.898	269.631
74	SECI (AZURE POWER PVT. LTD.) 200 MW	318.794	0.000	318.794	0.000	84.480	0.000	84.480	265.000
75	XERGI	270.265	0.000	270.265	0.000	65.756	1.591	67.347	249.189
	Total CENTRAL SOLAR	1097.613	0.000	1097.613	7.132	314.974	6.082	328.189	299.002
76	PTC-OSTRO	98.502	0.000	98.502	0.000	34.771	0.000	34.771	353.000
77	SECI-GREEN INFRA	201.191	0.000	201.191	0.000	54.724	0.000	54.724	272.000
78	VIVID SOLIRE	204.838	0.000	204.838	0.000	52.848	0.000	52.848	258.000
79	RENEW WIND ENERGY	73.599	0.000	73.599	0.000	18.473	0.000	18.473	251.000
80	ADANI WIND ENERGY	96.717	0.000	96.717	0.000	27.951	0.000	27.951	289.000
81	GIWEL	1.198	0.044	1.154	0.000	0.331	0.000	0.331	286.601
	Total CENTRAL WIND	676.045	0.044	676.001	0.000	189.099	0.000	189.099	279.731
82	POWER BANKING	424.598	15.179	409.419	0.000	138.806	0.768	139.573	340.906

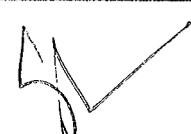
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83	TRADING(PURCHASE)	682.527	24.220	658.307	0.000	215.203	0.000	215.203	326.903
84	CENTRAL SECTOR OVERDRAWAL	231.282	0.000	231.282	0.000	158.918	0.000	158.918	687.121
	TOTAL CENTRAL DRAWAL	12565.128	384.753	12180.375	1625.414	2743.253	172.968	4541.636	372.865
	Total Power Purchase(excl. Charges)	29669.683	384.753	29284.93	3524.95	5214.153	189.187	8928.291	304.877
85	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.839	0.000	0.000	0.839	0.000
86	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	421.883	0.000	0.000	421.883	0.000
87	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.055	0.031	0.086	0.000
88	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	3.357	0.000	3.357	0.000
89	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	2.259	2.259	0.000
90	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	29669.683	384.753	29284.93	3947.673	5217.565	191.477	9356.715	319.506

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	7294.307	385.000	2808.308
2	TPSODL	3172.184	190.000	602.715
3	TPNODL	5397.191	360.000	1942.989
4	TPCODL	8830.388	315.000	2781.572
	DISCOM TOTAL	24694.070	329.455	8135.584
5	CGP - SALE	269.396	516.108	139.038
	CGP SALES TOTAL	269.396	516.108	139.038
6	IMFA - SALE	21.453	744.500	15.972
7	NALCO - SALE	42.541	744.500	31.672
	EMERGENCY SALES TOTAL	63.994	744.500	47.643
8	POWER EXCHANGE	3222.763	340.417	1097.085
9	POWER SALE THROUGH TPA	135.349	437.112	59.163
10	BILATERAL TRADING	0.000		0.000
	POWER TRADING (SALES) TOTAL	3358.113	344.315	1156.248
11	DISCOM BSP SURCHARGE	0.000		0.000
12	CENTRAL SECTOR UNDERDRAWAL	452.994	268.293	121.535
13	RETURN OF POWER (BANKING)	87.110	308.190	26.846
14	REACTIVE ENERGY CHARGES - SALE	0.000		1.295
15	SCED	0.000		0.000
	TOTAL POWER SALE	28925.677	332.86	9628.189

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
(Total Purchase(incl.other Charges) -Total Sale)	(CTU & STU Loss / Total Sale) * 100	(Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale)	(STU Loss/ Total Net Energy available to GRIDCO (MU)) * 100
744.006	2.5076 %	359.253	1.2268 %


 Manager (E), PP
 GRIDCO Limited
 Bhubaneswar


 Asst. General Manager (El.)
 EBC, GRIDCO


 Authorized Signatory
 D.G.M. (Electrical)
 Energy Billing Center
 GRIDCO, BBSR

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ANNEXURE -12

Fossil Stations

Status of Upcoming/ Phasing out of Thermal Power Stations by FY47

Sl. No.	Description	Installed Capacity (MW)	Share %	Contract Capacity (MW)	Contracted/Planned	Expected CoD
1	NTPC Barh-I (U#1)	660	21.11%	139	Contracted	Allocated back in 2027-28
2	TTPS Expansion	1,320	50%	660	Contracted	Q4 of F.Y-2027-28.
3	GKEL Unit#4	350	25%	88	Contracted	2027-28
4	NLCIL Talabira, Phase I (U#1,#2)	1,600	16.67%	267	Contracted	U#1: Mar'29; U#2: Sept'29
5	MTPCL (Medium Term)			-25		Apr'29
6	OPGC Stg III (U#5)	660	100%	660	Planned	U#5:FY 2029-30
	By FY 2030	4,590		1,789		
7	NLCIL Talabira, Phase I (U#3)	800	16.67%	133	Contracted	U#3: Mar'30
8	OPGC Stg III (U#6)	660	100%	660	Planned	U#6:FY2030-31
9	NTPC Darlipali Stg. II (U#3)	800	50%	400	Contracted	Q4 of FY 2031-32
10	Nabinagar Stage-II	2,400	8%	200	Contracted	F.Y-2031-32
11	TSTPP I	-1,000	34%	-336		01-07-32
12	NAVA UNIT 2	-60	12%	-7.20		08-07-33
13	Mahanadi Basin TPP (U#1)	800	50%	400	Planned	FY35
14	KHSTPS II	-1,500	3%	-51		20-03-35
15	Mahanadi Basin TPP (U#2)	800	50%	400	Planned	FY36
	FY31 to FY36	3,700		1,799		
16	NLCIL Talabira, Phase II	800	50%	400	Contracted	FY 37
			25%	200	Planned	FY 37
17	Vedanta IPP	-2,400	30%	-720		26-04-37
18	GKEL (Unit#1, 2 & 3)	-1,050	25%	-262.50		24-03-39
19	JJPL (Unit#1 & 2)	-1,200	12%	-144.00		18-04-40
20	TSTPP II	-2,000	10%	-200		01-08-40
21	NAVA Unit I	-60	12%	-7		30-11-40
22	OPGC Stg. I	-420	100%	-420		30-06-41
23	MTPS II	-390	8%	-31		01-07-42
	FY37 to FY47	-6,720		-1,185		

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Non Fossil Stations				
Status of Upcoming/ Phasing out of RE Power Stations by FY47				
Sl. No.	Description	Contract Capacity (MW)	Contracted/Planned	Expected CoD
A	LHPs & SHEPs			
1	Kiru	23.00	Contracted	Dec'26
2	Rattle HEP	13.00	Contracted	Aug'29
3	Teesta-VI	19.00	Contracted	Dec'27
4	Teesta-IV	104.00	Contracted	
5	Heo	240.00	Planned	FY-2028-29
6	Tato I	186.00	Planned	FY-2028-29
7	Sravani SHEP	22.50	Contracted	Apr'27
8	Kharagpur SHEP	16.50	Contracted	June'27
9	Kharag HEP	63.00	Planned	FY-2029-30
	BY FY 30	624.00		
10	Tato II	245.00	Planned	FY 2030-31
11	SHEP, RENA - Project Specific	93.95	Planned	FY 30-31
12	SHEP, RENA - Non-Project Specific	100.00	Planned	FY 30-31
13	Dibang HEP	107.00	Contracted	Feb'32
	FY 31 to FY 36	545.95		
B	Storage (PSPs, BESS)			
1	BESS	125.00	Planned	Sept'27
	BY FY 30	125.00		
2	OHPC (indravati)	600.00	Planned	FY 30-31
3	NHPC	1,000.00	Planned	FY 30-31
	FY 31 to FY 36	1,600.00		
C	Solar			
1	SECI ISTS Manufacturing Scheme (500 MW)	333.00	Contracted	Jan'25
2	NHPC Solar	40.00	Contracted	Jan'25
3	GEDCOL Chiplima	10.00	Contracted	FY28
4	OPGC Solar	50.00	Planned	FY28
5	Roof Top Solar			
6	Floating Solar I	225.00	Planned	FY 27-28
7	Floating Solar II	775.00	Planned	FY 28-29
8	Floating Solar III	900.00	Planned	FY 28-29
9	Floating Solar IV	600.00	Planned	FY 28-29

Status of Upcoming/ Phasing out of RE Power Stations by FY47				
Sl. No.	Description	Contract Capacity (MW)	Contracted/ Planned	Expected CoD
	BY FY 30	2,933.00		
	FY 31 to FY 36	0.00		
11	Phase out of 8x1 MW solar	-8.00		FY 37
	FY 37 to FY 47	-8.00		
D	Wind			
1	SECI – Tranche XI	1.50	Contracted	Feb'26
2	SECI – Tranche XII	89.00	Contracted	Feb'26
3	SECI – Tranche XII	89.00	Contracted	Aug'26
4	JSW Neo Energy Limited	49.50	Planned	FY 26-27
5	HPCL Renewable and Green Energy Limited	48.00	Planned	FY 27-28
6	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
7	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
8	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
9	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
10	Mahanadi Coalfields Limited	99.00	Planned	FY 27-28
11	Meenakshi Power Private Limited	49.50	Planned	FY 28-29
	BY FY 30	623.50		
E	RE – RTC			
F	RE – Firm & Despatchable			

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ANNEXURE-13

Source wise details of Actual trading of Power during FY 2024-25		
A. Cost of Surplus Power (As Per MOD)		
Sources	Energy (MU)	Variable Cost (Rs. Cr.)
IPPs	890.71	299.28
Central Thermal	4,489.00	1,107.01
Total Cost (A)	5,379.71	1,406.29
B. Revenue Earned from Sale of Surplus Power		
Sources	Energy (MU)	Total Revenue (Rs. Cr.)
Trading	4557.82	1799.77
DSM	632.66	216.90
Total Revenue (B)	5190.48	2016.67
Trading Margin(B-A)		610.38

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ANNEXURE-14

Source wise details of Actual trading of Power during FY 2025-26 (Up to Nov'25)		
A. Cost of Surplus Power (As Per MOD)		
Sources	Energy (MU)	Variable Cost (Rs. Cr.)
IPPs	951.99	304.49
Central Thermal	2,588.01	642.74
Total Cost (A)	3,540.00	947.23
B. Revenue Earned from Sale of Surplus Power		
Sources	Energy (MU)	Total Revenue (Rs. Cr.)
Trading	3358.11	1097.09
DSM	452.99	121.54
Total Revenue (B)	3811.11	1218.62
Trading Margin(B-A)		271.39

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ANNEXURE -15 (Series)



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

CIN : U40105DL2009GOI188682

राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Office : 1st and 2nd Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

NLDC/DSM/Deficit Recovery/2026/ 329

Date: 09th January 2026

To

As per distribution list

Subject: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement for the period from 17.11.2025 to 21.12.2025

Ref: 1. CERC: Order No. L-1/260/2021/CERC dated 15th October 2024.

2. CERC: Order in Petition No. 01/SM/2025 dated 08.01.2025

Dear Sir/Madam,

In compliance with provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", please find attached the "Net Deviation & Ancillary Services Pool Account Deficit Recovery statement" issued by NLDC for the period from 17.11.2025 to 21.12.2025. The Statement is enclosed as Annexure-1. The details of week-wise deficit/surplus status in the Deviation and Ancillary Service Pool Account from 16.09.2024 to 21.12.2025 is enclosed as Annexure-2.

The total deficit in the pool as per Annexure-2 works out as Rs.1,78,09,41,126. (Rupees One Hundred Seventy-Eight Crore Nine Lakh Forty-One Thousand One Hundred Twenty-Six Only).

As per the DSM Regulations 2024 and the CERC approved detailed procedure, this deficit shall be recovered in the ratio of [50% in proportion to their drawl at the ISTS periphery] and [50% in proportion to their GNA]. The details of GNA as per the latest notification of ISTS Transmission charges payable by DICs (dated 25th Dec 2025) is enclosed as Annexure-3. Details of drawl considered for the period from 17.11.2025 to 21.12.2025 (excluding net injection) are enclosed as Annexure-4.

Accordingly, the constituents/SLDCs are requested to make payments in their respective regional Deviation and Ancillary Service Pool Account within ten (10) days from the date of issue of the statement by NLDC. In case of delay/default the defaulting constituents shall be liable to pay simple interest @ 0.04 % for each day of delay.

Thanking you,
Sincerely yours,

(S Usha)

ED, NLDC

Enclosures:

1. Annexure-1: Net Deviation & Ancillary Services Pool Account Deficit Recovery statement for the period from 17.11.2025 to 21.12.2025
2. Annexure-2: All India Deviation & Ancillary Service Pool Account Status for the period from 16.09.24 to 21.12.2025
3. Annexure-3: Details of GNA considered as per latest notification of ISTS transmission charges payable by DICs
4. Annexure-4: Details of drawl of the DICs considered

वितरण सूची / Distribution List

Beneficiaries/State List:

NER

- 1) Chief General Manager (Comml. & EE), A.P.D.C.L., Bijuli Bhawan, Paltan Bazar, Guwahati- 781001
- 2) Chief Engineer (Com) cum Chief Electrical Inspector Dept. of Power Vidyut Bhawan, Govt. of Ar. Pradesh Itanagar -791111
- 3) MD, MSPDCL, 3rd Floor, New Directorate Building Near second M.R. Gate, Imphal- Dimapur Road Imphal-795001 Manipur
- 4) Engineer-In-Chief, P&E Dept, Govt. of Mizoram, MINECO, Khatla, Aizawl 796001
- 5) Director (Distribution), MePDCL Lumjingshai, S.R. Road Shillong – 793001 Meghalaya
- 6) Chief Engineer (T&G), Department of Power Govt. of Nagaland, Kohima 797001
- 7) Managing Director, TSECL, Corporate Office North Banamalipur, Agartala, West Tripura 799001
- 8) CGM (Commercial) NERTS, POWERGRID, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006

SR

- 1) CGM(Finance), APPCC, Vidyut Soudha, Eluru Rd, Gunadala, Vijayawada, Andhra Pradesh 520004
- 2) Chief Engineer (Finance), Telangana State Power Coordination Committee,4th Floor, Vidyuth Soudha, Khairatabad, Hyderabad, Telangana -500082
- 3) The Additional Director (Projects), Power Company of Karnataka Ltd, KPTCL Building, Kaveri Bhavan, Bangalore, Karnataka - 560009
- 4) Chief Engineer, 27/1, Race Course Rd, Madhava Nagar, Gandhi Nagar, Bengaluru, Karnataka 560001
- 5) The Chief Engineer (Commercial & Tariff), Kerala State Electricity Board, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, Kerala – 695004
- 6) The Chief Financial Controller (Revenue), 7th Floor, Eastern Wing, NPKRR Maaligai, TANGEDCO, TNEB Ltd, 144 Anna Salai, Chennai, Tamil Nadu - 600002
- 7) Financial Controller, II Floor, Main Building, Electricity Department, Puducherry – 605001
- 8) The Executive Engineer, Division III, Electricity Department, Curti-Ponda, GOA, GOA, India
- 9) Sr General Manager, HVDC-Pugalur Nochipalayam Post, Sirukinar Village Dharmapuram Taluk, Tiruppur Dist, Tamil Nadu-638706

NR

- 1) Chief Engineer, UP State Load Despatch Centre, Vibhuti Khand-2, Gomti Nagar, Lucknow, Uttar Pradesh-226010.
- 2) Chief Engineer, SLDC Complex, HVPNL, Sewah, Panipat, Haryana-132108
- 3) Director (SLDC), HP State Load Dispatch Centre, Totu, Shimla, Himachal Pradesh- 171001
- 4) General Manager (SLDC), Delhi Transco Ltd., SLDC Building, 33 kV Substation Building, Minto Road, New Delhi-110 002
- 5) Chief Engineer (SLDC), Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT, Dehradun, Uttarakhand-248001
- 6) Chief Engineer (LD), State Load Dispatch Centre, Rajasthan Rajya Vidyut Prasaran Nigam Ltd, Ajmer Road, Heerapura, Jaipur, Rajasthan-302024
- 7) Chief Engineer (SLDC), SLDC Building, Near 220KV Grid Substation, Ablowal, Patiala, Punjab-147001
- 8) Chief Engineer, UT of Chandigarh (Elect. Deptt. 1st Floor), Sector 9-D, Chandigarh-160019
- 9) Chief Engineer, SLDC, 220kV Gladni Grid Station Complex, Narwal, J&K- 180016
- 10) Chief General Manager, National Fertilizers Limited, NFL Nangal Distt. Rupnagar – 140126, Punjab
- 11) Sr. DEE/TRD/ PRAYAGRAJ, DRM Office, Nawab Yusuf Road, Civil Line Prayagraj -211001, UP
- 12) Chief General Manager, Asset Management, RHQ, NR-1, POWERGRID, SCO Bay No.-5-10, Sec.-16A, Faridabad-122002, Haryana

ER

- 1) Bihar State Power Holding Company Limited, 1st Floor, Vidyut Bhawan-1, Jawahar Lal Nehru Marg, Patna-800001.
- 2) Jharkhand Bijli Vitran Nigam Limited, Engineering Building, HEC Complex, Dhurwa, Ranchi – 834 004
- 3) Chief Engineer (Commercial) Damodar Valley Corporation DVC Towers, VIP Road Kolkata – 700 054. Fax No: 033-23552129
- 4) Sr. Genl. Manager (PP) Grid Corporation of Orissa Ltd. 4th Floor, Vidyut Bhavan, Shaheed Nagar Bhubaneswar – 751 007, Fax – 0674 - 2547180
- 5) West Bengal State Electricity Transmission Company Limited, Andul Road., P.O: Danesh Seikh Lane, Howrah – 711109
- 6) Power Department, Govt. of Sikkim, Power Secretariat, Sonam Tshering Marg, Gangtok, East Sikkim - 737101
- 7) Powergrid RHQ ER-1, Shastri Nagar, Patna, Bihar-800023
- 8) CF Block (Newtown), Action Area 1C, Newtown, New Town, West Bengal 700156
- 9) East Central Railway, Dighikala, Hajipur-844101

WR

- 1) The Chief Engineer (Commercial), C.S. Power Distribution Company Ltd., Danganiya, Raipur- 492013.
- 2) The Chief Engineer (LD), State Load Despatch Centre, GETCO, Gotri, Vadodara-390 021.
- 3) The Chief Engineer (SLDC), MPPTCL, Nayagaon, Rampur, Jabalpur, 482008, MP.
- 4) The Chief Engineer (LD), Maharashtra State Electricity Transmission Co.Ltd., State Load Despatch Centre, Kalwa, Thane-Belapur Road, Airoli, Navi Mumbai 400 708.
- 5) The Chief Electrical Engineer, Goa Electricity Department, Vidyut Bhavan, 3rd Floor, Panaji, Goa- 403 001.
- 6) DNHDDPDCL, 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building, 66KV Road, Dadra & Nagar Haveli and Daman & Diu – 396230.
- 7) Head projects, Bharat Aluminium Co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh.
- 8) The Executive Director, WRTS-I (HVDC Bha., Champa, Vin. & Raigarh), Power Grid Corporation of India Ltd., P O Uppalwadi Sampritinagar, Nagpur 440 026.
- 9) Ms. AMNSIL (Formerly ESIL), Hazira, 27th km, Surat Hazira Road, Surat-394270 Gujarat.
- 10) PAO, Pay & Accounts Office, Accounts Section, GSO, BARC-NRB-Tarapur, Ghivali Taluka, Dist. Palghar, Pin No. 401 502.
- 11) Reliance Industries Limited, 3rd Floor, Maker Chamber-IV, 222, Nariman Point, Mumbai - 400021 Maharashtra

RPCs:

- 1) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
- 2) Member Secretary, SRPC, Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009
- 3) Member Secretary, NRPC, 18/A, SJSS Marg, Katwaria Sarai, New Delhi-110016
- 4) Member Secretary, ERPC, 14, Golf Club Road Tollygunge, Kolkata-700033
- 5) Member Secretary, WRPC, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai – 400093

Copy to:

- 1) CMD Grid- India
- 2) Director (SO/MO) Grid- India
- 3) Director (Finance) Grid- India
- 4) Heads of RLDCs (NRLDC, WRLDC, SRLDC, ERLDC, NERLDC)

**NLDC: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement
from period 17.11.2025 to 21.12.2025**

Statement Date: 09-01-2026 Due date of payment: 10-01-2026

A	Net shortfall Amount (Rs):	1,78,09,41,126
B	50% Recovery in proportion to the drawl at the ISTS periphery (Rs):	89,04,70,563
C	50% Recovery in proportion to the GNA (Rs):	89,04,70,563
D	Period considered for computation of actual drawl at the ISTS periphery:	17.11.2025 to 23.11.2025 24.11.2025 to 30.11.2025 08.12.2025 to 14.12.2025 15.12.2025 to 21.12.2025
E	Period for which latest notification of ISTS Transmission charges payable by DCS is considered:	January'25

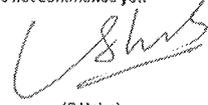
S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F / Σ F)	50% in proportion to GNA (Rs.) (I = C * G / Σ G)	Total Recovery (Rs.) (J = H + I)
1	UP	NR	2,321.662561	11,147.90	3,69,03,000	7,97,29,274	11,66,32,274
2	Haryana	NR	3,450.416081	5,418.00	5,48,39,897	3,87,49,290	9,35,89,187
3	PUNJAB	NR	1,903.122403	5,575.12	3,02,47,668	3,98,73,005	7,01,20,673
4	Rajasthan	NR	3,096.588076	5,812.00	4,92,16,259	4,15,67,160	9,07,83,419
5	Delhi	NR	2,003.743938	4,816.00	3,18,46,916	3,44,36,662	6,62,83,578
6	JK & LADAKH	NR	1,616.069847	1,977.00	2,56,85,656	1,41,39,414	3,98,25,070
7	Uttarakhand	NR	891.052151	1,416.85	1,41,62,100	1,01,26,095	2,42,88,215
8	HIMACHAL	NR	770.899026	1,130.50	1,22,52,442	84,42,882	2,06,95,324
9	Chandigarh	NR	501.273262	542.00	79,67,690	24,45,068	1,04,13,058
10	Railways-NR-ISTS-UP	NR	109.970548	130.00	17,47,840	9,29,754	26,77,594
11	PG-HVDC-NR	NR	3.000525	8.00	47,659	57,216	1,04,805
12	NFF	NR	1.827691	-	29,049	-	29,049
13	Gujarat	WR	5,259.307054	12,746.17	8,35,89,877	9,11,81,466	17,47,71,363
14	Maharashtra	WR	5,034.008044	10,309.00	8,06,09,054	7,37,29,500	15,37,38,554
15	MP	WR	5,881.563410	10,587.16	9,34,79,837	7,57,18,888	16,91,98,725
16	CSEB	WR	953.865545	3,536.00	1,51,60,458	2,52,89,312	4,04,49,770
17	DNH&DD	WR	844.336767	1,200.00	1,34,19,640	86,25,257	2,20,44,897
18	GOA, WR	WR	319.305388	553.00	50,74,946	39,55,031	90,29,977
19	AMNSIL, WR	WR	355.450684	900.00	56,49,428	64,36,759	1,20,86,187
20	Relliance Industries Ltd.	WR	164.603235	500.00	26,16,155	35,75,977	61,92,132
21	BALCO, LOAD, WR	WR	372.789907	-	59,25,013	-	59,25,013
22	PG, HVDC, WR	WR	2.668635	5.00	42,430	35,760	78,190
23	BARC	WR	2,556761	5.00	40,636	35,760	76,396
24	Tamil Nadu	SR	5,346.285304	9,177.00	8,49,72,284	6,56,93,488	15,06,05,772
25	Telangana	SR	2,812.205015	9,140.00	4,46,86,358	4,39,13,002	8,88,09,360
26	Karnataka	SR	2,860.636477	5,493.45	4,55,12,368	3,92,17,366	8,48,29,754
27	Andhra Pradesh	SR	1,438.650251	4,536.80	2,26,60,169	3,24,46,928	5,61,07,157
28	Kerala	SR	1,724.483974	2,679.00	2,74,08,440	1,91,60,067	4,65,68,527
29	Pondicherry	SR	218.142339	540.00	24,67,090	38,62,056	73,29,146
30	GOA, SR	SR	50.076416	120.00	9,38,943	8,58,235	17,97,178
31	HVDCSR	SR	3.610808	6.15	57,389	43,955	1,01,374
32	Bihar	ER	2,321.398800	5,613.00	3,68,95,629	4,01,43,921	7,70,39,550
33	WB	ER	809.026200	3,540.00	1,28,58,424	2,53,17,819	3,81,76,343
34	Odisha	ER	486.738700	2,478.00	77,36,082	1,77,22,544	2,54,58,626
35	Jharkhand	ER	761.519900	1,890.00	1,21,03,373	1,13,71,806	2,34,74,981
36	OVC	ER	-	1,066.00	-	78,23,984	78,23,984
37	Sikkim	ER	47.174900	111.00	7,49,770	7,93,897	15,43,637
38	Railways-ER-ISTS-Bihar	ER	4,429400	20.00	70,400	1,43,039	2,13,439



S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F _i / ∑ F)	50% In proportion to GNA (Rs.) (I = C * G _i / ∑ G)	Total Recovery (Rs.) (J = H + I)
39	HVDC_APD	ER	0.269000	1.20	4,275	8,582	12,857
40	HVDC_SASARAM	ER	0.480600	0.80	7,639	5,722	13,361
41	Assam	NER	639.420455	1,900.00	1,01,62,761	1,35,88,714	2,37,51,475
42	Tripura	NER	135.896042	311.00	22,07,573	22,24,258	44,31,831
43	Arunachal	NER	81.844624	225.00	13,00,814	16,09,190	29,10,004
44	Manipur	NER	101.396594	204.00	16,11,568	14,58,999	30,70,567
45	Meghalaya	NER	143.169714	290.00	22,75,497	20,74,067	43,49,564
45	Nagaland	NER	69.961594	152.00	11,11,949	10,87,097	21,99,046
47	Mizoram	NER	37.819946	150.00	6,01,099	10,72,793	16,73,892
48	HVDC_BNC	NER	0.476250	1.20	7,569	8,582	16,151
	Total		56,026.617814	1,24,507.30	89,04,70,563.00	89,04,70,563.00	1,78,09,41,126.00

Note:

1. Prepared in compliance with the CERC DSM Regulations, 2024 & CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account" (dated 15.10.2024).
2. Amounts not to be net off with any other statement pertaining to the DSM pool or any such other amounts.
3. Details of weekly surplus/deficit in pool (A) is enclosed as Annexure-2.
4. Details of GNA as per latest notification of Transmission charges payable by DICs are enclosed as Annexure-3.
5. Details of Drawl (excluding injection) for Drawee DICs for period mentioned in (D) are enclosed as Annexure-4.
6. GNA of GOA have been divided between GOA_WR & GOA_SR based on GNA Inside Region & GNA Outside Region respectively as per details available on CTU website (<https://ctuil.in/gna2022updates>) as the same is used for RLDC Fees & Charges calculations.
7. PG_HVDC_ER's 2 MW GNA is combinedly used by HVDC_APD & HVDC_SASARAM, the same is bifurcated into 1.2 MW & 0.8 MW GNA respectively, as the same ratio of 60:40 is used for RLDC Fees & Charges calculations for both HVDCs.
8. IPCL, Hindustan Zinc Ltd., Hindalco Industries Ltd. and South East Central Railway have GNA allocated to them, however, Scheduling and drawl have not commence yet. Thus, these Drawee DICs are omitted from this statement.



(S Usha)
ED, NLDC



All India Deviation & Ancillary Service Pool Account Status

From 16-09-2024 To 21-12-2025

Date:

06-01-2025

Annexure-2

All amounts in Rs.

Month No.	Week		DSM				AS & SCUC				Congestion Charge				PY Congestion Revenue	Net Deficit / Surplus (₹) for week	Up to the week status
	From	To	Recharge to Pool	Payable from Pool	Net Deficit / Surplus (₹)	Recharge to Pool	Payable from Pool	Net Deficit / Surplus (₹)	Recharge to Pool	Payable from Pool	Net Deficit / Surplus (₹)	Recharge to Pool	Payable from Pool	Net Deficit / Surplus (₹)			
25	16-09-2024	22-09-2024	1,00,00,00,000	46,52,57,440	1,29,50,91,160	2,19,58,218	1,02,25,55,134	-4,01,25,15,435	-41,30,489	2,19,20,157	6,27,45,235	-	-	1,41,125,11,308	1,41,59,31,308	1,41,59,31,308	1,41,59,31,308
26	23-09-2024	29-09-2024	7,17,19,93,624	49,57,33,056	1,47,22,66,868	1,32,06,36,239	1,30,12,91,551	-1,26,06,14,856	41,41,030	7,40,40,105	-6,96,58,146	-	-	-37,20,06,139	1,25,15,15,466	1,25,15,15,466	1,25,15,15,466
27	30-09-2024	06-10-2024	1,49,05,44,076	78,22,05,940	66,41,48,336	22,14,02,247	1,39,14,02,249	-1,09,26,15,005	31,29,462	8,04,55,201	-2,29,25,459	-	-	-46,89,42,238	79,10,22,261	9,22,29,203	9,22,29,203
28	07-10-2024	13-10-2024	1,21,01,28,236	72,65,64,640	46,29,66,272	24,78,12,743	1,25,93,12,624	-1,10,26,47,342	57,07,910	8,92,05,310	-8,41,19,575	-	-	-9,20,73,477	-6,94,275	-6,94,275	-6,94,275
29	14-10-2024	20-10-2024	1,23,34,69,608	12,54,74,240	71,53,89,228	34,66,20,131	90,88,02,671	-23,04,16,540	-35,14,395	7,42,90,510	-6,13,42,153	-	-	-9,20,73,477	-6,94,275	-6,94,275	-6,94,275
30	21-10-2024	27-10-2024	96,54,81,072	50,72,27,424	43,24,93,408	22,02,44,151	56,22,20,411	-46,50,42,290	61,14,047	6,40,67,340	-5,26,15,092	-	-	-21,04,24,306	-28,13,27,236	-28,13,27,236	-28,13,27,236
31	28-10-2024	03-11-2024	1,10,54,07,609	79,32,06,416	72,01,82,696	1,19,21,18,997	90,11,90,107	-27,19,10,283	1,26,62,393	1,32,28,526	-6,58,28,134	-	-	-5,57,52,513	-29,68,21,442	-29,68,21,442	-29,68,21,442
32	05-11-2024	11-11-2024	1,02,28,94,204	42,69,10,274	58,31,64,130	1,33,14,10,000	42,22,33,667	-33,95,14,601	1,47,27,236	6,20,53,019	-4,52,81,984	-	-	-1,60,16,908	-1,15,09,14,044	-1,15,09,14,044	-1,15,09,14,044
33	12-11-2024	18-11-2024	1,12,22,63,648	43,99,23,688	70,29,29,680	6,66,36,133	1,20,27,17,152	-29,59,60,243	2,26,05,428	1,27,10,426	-5,45,55,236	-	-	-24,63,58,288	-26,26,69,633	-26,26,69,633	-26,26,69,633
34	19-11-2024	25-11-2024	1,06,66,90,731	40,17,21,807	66,79,27,822	54,34,95,102	1,11,27,24,642	-29,03,49,335	2,09,55,342	5,41,03,205	-5,27,37,276	-	-	-1,58,78,27,169	-1,58,78,27,169	-1,58,78,27,169	-1,58,78,27,169
35	26-11-2024	01-12-2024	1,08,00,09,486	37,80,08,496	73,11,81,696	2,96,14,22,048	90,80,48,822	-28,56,99,401	1,27,03,196	7,02,21,724	-5,29,06,528	-	-	80,90,19,488	-2,89,04,61,406	-2,89,04,61,406	-2,89,04,61,406
36	03-12-2024	09-12-2024	93,34,23,540	71,64,36,384	73,89,51,284	65,66,97,420	40,78,28,156	-1,32,10,276	1,40,27,156	6,44,23,176	-2,83,86,432	-	-	13,64,56,272	-3,82,40,232	-3,82,40,232	-3,82,40,232
37	10-12-2024	16-12-2024	95,29,18,950	57,80,23,004	43,42,91,006	56,23,19,080	40,04,97,143	10,29,32,247	1,17,24,261	6,52,28,461	-5,09,27,980	-	-	1,60,19,241	98,32,08,972	-1,10,68,24,156	-1,10,68,24,156
38	17-12-2024	23-12-2024	1,09,63,64,046	38,10,52,902	1,23,37,61,078	26,88,23,127	1,29,26,92,601	-1,05,46,97,163	4,27,90,588	6,23,07,230	-4,29,31,971	-	-	-1,04,87,453	-1,85,13,11,609	-1,85,13,11,609	-1,85,13,11,609
NINE MONTH REVENUE STATEMENT FOR 15.09.2024																	
39	24-12-2024	31-12-2024	1,11,30,00,415	38,90,07,976	79,26,79,602	48,93,06,471	1,23,03,862,290	-27,63,88,235	2,01,16,272	2,08,11,864	-2,32,08,512	-	-	1,96,55,76,808	5,01,67,230	5,01,67,230	5,01,67,230
40	31-12-2024	06-01-2025	99,02,15,894	50,67,08,306	43,20,58,692	42,42,01,186	28,42,11,143	-16,87,15,456	1,06,14,298	6,98,13,797	-5,80,40,596	-	-	-2,51,62,806	-2,51,62,806	-2,51,62,806	-2,51,62,806
41	06-01-2025	12-01-2025	1,00,27,12,110	49,60,24,216	29,02,80,240	56,02,50,478	60,42,47,276	1,02,27,682	1,64,02,611	6,88,56,106	-4,51,08,232	-	-	82,19,58,322	1,16,59,21,482	1,16,59,21,482	1,16,59,21,482
42	13-01-2025	19-01-2025	82,82,13,194	46,42,25,444	30,29,40,228	27,13,27,485	40,21,50,644	62,00,20,668	1,17,42,815	4,27,04,667	-4,96,94,004	-	-	26,21,09,664	1,26,53,11,193	1,26,53,11,193	1,26,53,11,193
43	20-01-2025	26-01-2025	97,00,01,506	46,87,14,824	30,26,07,118	1,04,10,06,790	1,17,02,03,638	82,20,53,204	1,21,15,173	6,81,66,270	-5,66,53,994	-	-	1,17,00,01,489	2,46,27,12,299	2,46,27,12,299	2,46,27,12,299
44	27-01-2025	02-02-2025	1,10,63,01,071	60,41,11,811	40,12,44,180	9,02,11,244	2,03,09,177	24,65,99,603	1,26,16,276	5,40,11,524	-4,42,20,997	-	-	46,44,27,290	3,19,06,28,494	3,19,06,28,494	3,19,06,28,494

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Week No.	Week		DSM				ASASCUC				Reactive				Congestion Charge			PX Congestion Revenue	Net Deficit(+) / Surplus(-) for week	Up to the week status
	From	To	Receivable to Pool	Payable from Pool	Net Deficit(+) / Surplus(-)	Reasonable to Pool	Payable from Pool	Net Deficit(+) / Surplus(-)	Receivable to Pool	Payable from Pool	Net Deficit(+) / Surplus(-)	Receivable to Pool	Payable from Pool	Net Deficit(+) / Surplus(-)						
WR Comp	Jan 2024	Mar 2024	-	-	-	-	15,565,620	-15,565,620	-	-	-	-	-	-	-	-	-	-15,565,620	3,413,305,582	
WR Comp	Oct 2024	Dec 2024	-	-	-	-	2,507,567	-2,507,567	-	-	-	-	-	-	-	-	-	-2,507,567	3,587,999,505	
WR Comp	Oct 2023	Dec 2023	68,503,322	56,215,114	12,288,208	75,558,344	1,112,703	62,445,641	1,305,896	4,575,225	-3,269,329	-	-	-	-	-	-	71,798,265	4,103,857,771	
WR Comp	Apr 2024	Dec 2024	-	-	-	-	93,867,932	-93,867,932	-	-	-	-	-	-	-	-	-	-93,867,932	3,163,366,659	
WR Comp	Jan 2023	Mar 2023	28,523,357	54,357,189	34,427,908	62,927,003	9,667,952	53,027,251	1,297,514	4,449,953	-3,152,439	-	-	-	-	-	-	84,297,200	4,067,287,298	
Transfer to legacy period as per NLDRC Recovery Statement dated 03.03.2025																				
47	17-02-2025	23-02-2025	1,282,473,231	67,467,720	61,985,511	34,619,606	17,824,307	27,297,583	1,357,134	4,121,370	-2,764,236	-	-	-	-	-	-	76,727,306	2,117,620,995	
48	24-02-2025	02-03-2025	86,053,353	49,483,673	36,974,782	44,667,107	7,224,932	37,442,175	1,182,896	5,207,579	-4,024,683	-	-	-	-	-	-	69,597,184	2,817,218,179	
49	03-03-2025	09-03-2025	90,712,459	53,124,843	43,589,206	75,947,601	36,367,975	75,027,646	1,276,037	4,197,545	-2,921,508	-	-	-	-	-	-	1,168,604,644	3,977,862,823	
SR Comp	Mar 2024	Mar 2025	-	-	-	-	54,205,813	-54,205,813	-	-	-	-	-	-	-	-	-	-54,205,813	3,433,657,010	
50	10-03-2025	16-03-2025	1,256,274,823	41,231,597	81,293,886	40,267,720	2,724,290	38,237,339	1,337,489	4,911,706	-3,574,217	-	-	-	-	-	-	1,160,002,539	4,593,659,549	
51	17-03-2025	23-03-2025	97,097,652	79,887,140	20,211,512	92,147,765	76,012,234	58,825,941	92,138,328	5,709,679	-4,771,429	-	-	-	-	-	-	74,897,759	5,343,007,308	
52	24-03-2025	30-03-2025	87,265,421	89,057,240	-2,521,525	71,652,616	11,465,435	40,277,181	78,939	6,157,058	-5,360,607	-	-	-	-	-	-	32,647,249	5,669,822,557	
NR Comp	Mar 2025	Mar 2025	-	-	-	-	1,055,866	-1,055,866	-	-	-	-	-	-	-	-	-	-1,055,866	5,668,766,691	
1	31-03-2025	08-04-2025	96,754,584	14,427,118	40,277,326	49,457,127	1,055,866	35,277,822	81,597,772	6,743,295	-5,225,528	-	-	-	-	-	-	76,157,291	6,410,923,982	
2	07-04-2025	13-04-2025	1,102,159,313	47,847,609	72,960,204	48,097,515	1,133,862,316	-67,587,101	76,643,110	6,473,482	-5,771,642	-	-	-	-	-	-	-38,725,749	6,410,622,233	
3	14-04-2025	20-04-2025	1,304,244,095	40,387,695	70,338,490	31,657,186	52,813,984	-20,282,804	58,067,177	5,207,286	-4,813,923	-	-	-	-	-	-	44,947,657	6,860,469,890	
SR Comp	Mar 2025	Mar 2025	-	-	-	-	1,334,129,218	-1,334,129,218	-	-	-	-	-	-	-	-	-	-1,334,129,218	6,326,340,672	
4	21-04-2025	27-04-2025	2,274,678,690	72,787,180	1,646,656,684	42,997,480	3,143,337,625	-2,211,543,140	54,287,482	4,727,199	-4,189,927	-	-	-	-	-	-	-80,973,633	5,815,667,039	
RCC Purchase for period 01.04.2021 to 04.12.2022																				
5	28-04-2025	04-05-2025	1,215,963,284	77,751,921	4,822,893,448	46,597,246	1,432,336,342	967,342,255	54,872,488	6,039,594	-5,193,885	-	-	-	-	-	-	-68,766,937	5,746,900,102	
6	05-05-2025	11-05-2025	1,267,942,064	40,136,926	77,797,786,808	39,977,671	42,343,606	-2,367,635	99,267,627	5,387,937	-4,883,646	-	-	-	-	-	-	79,447,958	5,816,348,060	
7	12-05-2025	18-05-2025	1,383,851,863	70,591,895	123,081,237	93,764,246	3,137,325	-2,200,323	71,127,667	6,624,552	-5,913,318	-	-	-	-	-	-	1,271,706	4,903,644,748	
8	19-05-2025	25-05-2025	1,247,697,648	84,713,490	38,983,558	38,665,121	1,362,471,134	-80,975,613	92,677,642	7,624,708	-6,867,746	-	-	-	-	-	-	-42,473,039	4,333,171,709	
NR Comp	Mar 2025	Mar 2025	-	-	-	-	82,474,833	-82,474,833	-	-	-	-	-	-	-	-	-	-82,474,833	3,515,169,876	
WR Comp	Mar 2025	Mar 2025	-	-	-	-	1,084,000	-1,084,000	-	-	-	-	-	-	-	-	-	-1,084,000	3,644,055,876	
Additional amount for RCC Purchase for period 01.04.2021 to 04.12.2022																				
																			-1,101,740	3,642,954,136

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Work No.	Week		DSM				AS&SOC				Reactive				Congestion Charges				PX Congestion Revenue	Net Deficit (-) / Surplus (+) for week	Up to the week status
	From	To	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)				
9	26-09-2025	01-10-2025	97,803,262	-76,634,896	66,168,366	64,339,269	1,463,131,113	-60,963,834	85,76,732	6,093,262	-6,013,417	-	-	6,065,697	-12,31,04,416	3,503,93,659					
10	02-09-2025	08-09-2025	1,391,12,27,926	42,292,648	1,508,62,674	84,123,611	2,117,94,543	-1,274,59,648	91,34,626	4,21,67,202	-4,34,93,295	-	-	6,213,746	23,04,46,682	3,27,98,33,641					
11	09-09-2025	15-09-2025	1,232,76,07,422	42,647,481	1,385,55,527	72,272,144	4,59,21,76,031	-1,892,66,630	1,31,29,864	4,29,19,936	-1,35,64,606	-	-	5,281,076	-2,18,67,064,274	1,37,25,24,812					
12	16-09-2025	22-09-2025	33,38,62,104	62,35,93,415	212,69,518	63,66,96,604	86,027,121	-2,796,66,647	1,09,09,624	6,27,22,013	-2,58,27,391	-	-	5,22,63,507	-9,41,49,289	1,30,28,29,288					
Net Comp.	09-09-2025	09-09-2025					2,15,18,864	-2,91,13,864						-2,91,13,864		1,46,90,78,096					
13	23-09-2025	29-09-2025	1,464,61,26,853	81,255,373	1,02,04,21,382	6,071,96,214	1,11,00,14,110	-1,864,55,606	1,15,86,232	3,24,68,447	-6,01,31,633	-	-	43,68,16,114	-76,28,18,975	76,28,18,975					
Net Comp.	09-09-2025	09-09-2025						2,26,68,197	-2,36,03,497					-2,26,68,197		74,07,58,278					
Net Comp.	09-09-2025	09-09-2025						5,64,13,228	-5,64,13,228					-5,64,13,228		66,43,65,210					
Net Comp.	09-09-2025	09-09-2025						20,15,064	-20,15,064					-20,15,064		68,23,29,286					
Net Comp.	09-09-2025	09-09-2025						1,206,00,29,101	-1,206,00,29,100					1,15,86,232	-7,29,28,134	12,66,96,666					
14	30-09-2025	06-10-2025	1,24,11,86,668	63,96,94,403	85,01,94,158	69,69,61,111	1,00,60,29,101	-1,206,00,29,100	79,11,860	7,29,28,134	-6,50,21,692	-	-	6,211,12,200	-56,14,27,592	13,66,96,666					
Net Comp.	09-09-2025	09-09-2025						1,403,94,119	-1,182,28,136					-1,182,28,136		2,01,66,856					
15	07-10-2025	13-10-2025	1,858,92,920	56,02,76,433	1,56,59,04,196	64,00,09,629	1,27,71,93,405	-1,647,76,658	7,29,28,134	7,127,28,514	-6,60,74,564	-	-	-35,67,06,514	-30,27,27,293	-32,53,26,316					
Net Comp.	09-09-2025	09-09-2025						1,27,71,93,405	-2,27,68,897					-2,27,68,897		30,27,27,293					
16	14-10-2025	20-10-2025	1,504,36,36,936	69,81,02,194	2,21,14,434	22,42,56,111	1,291,64,936	-66,78,16,492	61,96,978	2,68,17,268	-7,97,29,218	-	-	8,29,18,186	-1,44,68,303	-1,44,68,303					
Net Comp.	09-09-2025	09-09-2025						1,403,94,119	-1,403,94,119					-1,403,94,119		8,29,18,186					
17	21-10-2025	27-10-2025	1,21,93,14,914	48,202,02,494	78,12,66,950	32,29,94,117	1,390,26,12,407	-9,712,00,180	67,62,000	2,08,64,138	-6,44,88,608	-	-	6,081,01,583	-2,09,43,296	-8,89,53,651					
Net Comp.	09-09-2025	09-09-2025						1,390,26,12,407	-9,712,00,180					-9,712,00,180		-8,89,53,651					
18	28-10-2025	03-11-2025	1,21,16,28,608	59,16,69,119	16,61,28,436	2,681,46,112	1,43,74,23,171	-1,505,05,325	56,13,253	4,59,01,045	-8,62,93,691	-	-	16,47,76,161	3,85,76,880	-87,22,65,806					
Net Comp.	09-09-2025	09-09-2025						1,43,74,23,171	-1,505,05,325					16,47,76,161	3,85,76,880	-87,22,65,806					
Net Comp.	09-09-2025	09-09-2025						26,613,108	-26,613,108					-26,613,108		-1,63,69,926					
Net Comp.	09-09-2025	09-09-2025						1,47,22,497	-1,47,22,497					1,47,22,497		1,63,69,926					
19	04-11-2025	10-11-2025	1,504,25,00,497	64,29,62,111	64,04,66,694	42,09,60,223	1,61,34,61,648	-2,272,00,666	9,91,629	7,29,11,206	-6,44,98,216	-	-	-18,62,61,900	-1,84,64,638	-1,84,64,638					
Net Comp.	09-09-2025	09-09-2025						1,61,34,61,648	-2,272,00,666					-18,62,61,900	-1,84,64,638	-1,84,64,638					
20	11-11-2025	17-11-2025	1,192,10,02,660	16,31,37,030	18,16,12,241	14,56,68,394	1,43,01,14,631	-45,70,29,646	22,64,222	2,16,41,401	-2,18,97,212	-	-	1,20,07,036	-12,34,88,993	-12,34,88,993					
Net Comp.	09-09-2025	09-09-2025						1,43,01,14,631	-45,70,29,646					1,20,07,036	-12,34,88,993	-12,34,88,993					
Net Comp.	09-09-2025	09-09-2025						47,02,116	-60,9,116					47,02,116	-60,9,116	-2,38,09,135					
Net Comp.	09-09-2025	09-09-2025						3,66,02,117	-4,86,02,117					3,66,02,117	-4,86,02,117	2,12,67,024					

Week No.	Week		DSM				AS & SCUC				Reactive				Congestion Charge				PX Congestion Revenue	Net Deficit (-) / Surplus (+) for week	Up to the week status
	From	To	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)							
21	18-08-2025	24-08-2025	1,483,258,385	70,351,135	92,99,48,591	54,11,55,223	1,94,98,81,353	-1,39,97,38,159	54,68,331	7,96,41,155	-7,31,77,864	2,28,61,222	1,36,46,815	89,63,868	6,02,66,973	-45,46,19,161	-1,33,84,4416	-2,76,2,95,180			
NIDC Deficit Recovery Statement dated 17-09-2025																					
22	25-08-2025	31-08-2025	1,116,601,452	50,561,049	55,78,96,493	72,05,91,843	1,45,23,80,419	-75,15,89,567	72,56,536	9,20,82,295	-8,51,17,760	-	-	-	-26,30,04,934	1,44,28,81,764	-2,70,79,48,753	-1,62,74,19,250			
23	01-09-2025	07-09-2025	91,37,20,964	31,63,64,194	65,67,56,770	82,41,35,887	2,18,09,69,378	-1,36,58,33,911	32,33,253	6,56,50,000	-6,22,26,745	-	-	-	-81,93,05,486	-	-2,44,07,24,738	-2,44,07,24,738			
SR Comp	01-09-2025	01-09-2025					26,72,74,019	-26,72,74,019													
SR Comp	08-09-2025	14-09-2025	1,05,77,81,673	47,61,79,941	1,17,66,01,732	87,65,17,895	4,19,99,14,226	-3,22,50,16,428	56,32,294	7,83,10,147	-7,26,17,953	-	-	-	-39,34,00,234	-	-3,20,20,09,008	-3,20,20,09,008			
WR Comp	August'25	August'25																			
SR Comp	August'25	August'25																			
SR Comp	Aug'24	March'25																			
SR Comp	18-09-2025	21-09-2025	1,06,74,43,952	73,17,17,897	33,56,26,384	88,19,94,135	4,29,88,14,313	-2,57,63,20,178	31,76,028	8,61,77,169	-8,35,46,151	-	-	-	-2,32,43,39,975	-	-7,86,52,32,272	-7,86,52,32,272			
WR Comp	01-09-2025	31-08-2025																			
WR Comp	01-09-2025	31-09-2025																			
SR Comp	01-09-2025	31-09-2025																			
WR Comp	25-09-2025	28-09-2025	86,78,36,084	81,86,53,859	3,62,59,020	72,56,48,103	2,32,99,22,254	-2,10,44,74,295	63,26,969	6,74,33,643	-6,11,07,481	-	-	-	-2,13,89,85,202	-	-10,03,23,46,079	-10,03,23,46,079			
WR Comp	26-09-2025	05-10-2025	1,34,89,95,887	85,72,40,940	48,16,64,131	46,94,42,947	1,26,54,54,366	-84,49,07,418	1,59,33,311	10,24,81,602	-8,20,90,293	-	-	-	-36,72,95,405	-	-10,41,46,41,884	-10,41,46,41,884			
WR Comp	Sept'25	Sept'25																			
WR Comp	06-10-2025	12-10-2025	80,15,86,887	44,17,98,133	39,97,92,592	52,09,34,891	2,36,07,94,809	-1,67,48,28,405	44,14,890	2,49,21,897	-7,05,08,998	-	-	-	-1,34,56,48,885	-	-12,11,40,07,623	-12,11,40,07,623			
NIDC Deficit Recovery Statement dated 31-10-2025																					
WR Comp	July'25	Sept'25																			
WR Comp	20-07-25	Sept'25																			
WR Comp	19-10-2025	19-10-2025	1,12,93,07,462	64,30,33,478	48,53,55,635	72,98,29,040	1,06,17,86,561	-1,07,20,57,224	75,05,629	7,41,36,909	-6,66,15,389	-	-	-	-65,52,33,875	-	-1,12,92,92,093	-1,12,92,92,093			
WR Comp	20-10-2025	21-10-2025	83,88,02,117	39,68,15,197	23,38,39,464	61,41,34,799	1,66,31,61,573	-1,02,90,27,273	1,61,35,666	5,45,39,341	-6,82,63,375	-	-	-	-48,03,90,588	-	-1,09,31,05,677	-1,09,31,05,677			
WR Comp	Sept'25	Sept'25																			
WR Comp	27-10-2025	02-11-2025	96,06,11,804	44,13,27,773	50,49,89,750	34,03,78,481	7,02,99,45,950	-1,05,85,07,456	1,40,17,685	4,84,17,684	-7,48,99,954	-	-	-	-97,96,485	-	-2,00,28,16,113	-2,00,28,16,113			
NIDC Deficit Recovery Statement dated 04-11-2025																					
WR Comp	08-11-2025	09-11-2025	74,26,41,764	62,87,97,215	11,68,41,636	73,11,49,492	2,72,84,27,666	-2,04,21,89,093	1,60,77,295	1,88,38,174	-6,37,60,376	-	-	-	27,507	-1,98,40,88,001	-2,04,28,22,452	-2,04,28,22,452			

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Week No.	Week			DSM			AS SFCUC			Reactive			Congestion Charge			PK Congestion Revenue	Net Deficit / Surplus for week	Up to the week ending	
	From	To	Week	Receivable to Pool	Payable from Pool	Net Deficit / Surplus	Receivable to Pool	Payable from Pool	Net Deficit / Surplus	Receivable to Pool	Payable from Pool	Net Deficit / Surplus	Receivable to Pool	Payable from Pool	Net Deficit / Surplus				
26	04/25	04/25					1,827,975	11,245,507	-9,417,532	1,304,274	-12,947,774	1,304,504	777,294	4,271,508		-97,472,743	-241,340,513		
27	04/25	04/25																	
28	04/25	04/25																	
29	04/25	04/25																	
NET GROSS REVENUE STATEMENT WEEK 28/12/25																			
30	04/25	04/25					11,928,092	14,274,079	-2,345,987	1,221,977	-1,721,977	1,602,768	5,587,712	-3,984,976		13,698,886	-8,532,177		
31	04/25	04/25																	
32	04/25	04/25																	
33	04/25	04/25																	
34	04/25	04/25																	
35	04/25	04/25																	
36	04/25	04/25																	
37	04/25	04/25																	
38	04/25	04/25																	
39	04/25	04/25																	
40	04/25	04/25																	
41	04/25	04/25																	
42	04/25	04/25																	
43	04/25	04/25																	
44	04/25	04/25																	
45	04/25	04/25																	
46	04/25	04/25																	
47	04/25	04/25																	
48	04/25	04/25																	
49	04/25	04/25																	
50	04/25	04/25																	
51	04/25	04/25																	
52	04/25	04/25																	
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58	04/25	04/25																	
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61	04/25	04/25																	
62	04/25	04/25																	
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66	04/25	04/25																	
67	04/25	04/25																	
68	04/25	04/25																	
69	04/25	04/25																	
70	04/25	04/25																	
71	04/25	04/25																	
72	04/25	04/25																	
73	04/25	04/25																	
74	04/25	04/25																	
75	04/25	04/25																	
76	04/25	04/25																	
77	04/25	04/25																	
78	04/25	04/25																	
79	04/25	04/25																	
80	04/25	04/25																	
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90	04/25	04/25																	
91	04/25	04/25																	
92	04/25	04/25																	
93	04/25	04/25																	
94	04/25	04/25																	
95	04/25	04/25																	
96	04/25	04/25																	
97	04/25	04/25																	
98	04/25	04/25																	
99	04/25	04/25																	
100	04/25	04/25																	
Total from 04/01/2024 (04/01/24)							79,758,249,955	38,727,276,607	40,980,973,353	35,563,802,388	97,891,766,358	-61,862,981,807	59,951,613,66	4,592,841,674	-3,884,191,908	18,798,521	1,922,200,005	2,028,972,428	-1,789,091,178

Details of GNA as per latest notification of ISTS Transmission charges payable by DICs			
S. No.	Drawee DIC	Region	Total GNA (MW)
1	Delhi	NR	4815.00
2	UP	NR	11147.90
3	PUNJAB	NR	5575.12
4	Haryana	NR	5418.00
5	Chandigarh	NR	342.00
6	Rajasthan	NR	5812.00
7	HIMACHAL	NR	1180.50
8	JK & LADAKH	NR	1977.00
9	Uttarakhand	NR	1415.85
10	Railways-NR-ISTS-UP	NR	130.00
11	PG-HVDC-NR	NR	8.00
12	Gujarat	WR	12749.17
13	MP	WR	10587.16
14	Maharashtra	WR	10309.00
15	CSEB	WR	3536.00
16	GOA	WR	673.00
17	DNH&DD	WR	1206.00
18	AMNSIL_WR	WR	900.00
19	PG_HVDC_WR	WR	5.00
20	BARC	WR	5.00
21	Reliance Industries Ltd.	WR	500.00
22	Hindustan Zinc Ltd.	WR	250.00
23	Hindalco Industries Ltd.	WR	100.00
24	South East Central Railway	WR	100.00
24	Andhra Pradesh	SR	4536.80
25	Telangana	SR	6140.00
26	Tamil Nadu	SR	9177.00
27	Kerala	SR	2679.00
28	Karnataka	SR	5483.45
29	Pondicherry	SR	540.00
30	HVDCSR	SR	6.15
31	WB	ER	3540.00
32	Odisha	ER	2478.00
33	Bihar	ER	5613.00
34	Jharkhand	ER	1590.00
35	Sikkim	ER	111.00
36	DVC	ER	1066.00
37	Railways-ER-ISTS-Bihar	ER	20.00
38	PG_HVDC_ER	ER	2.00
39	IPCL	ER	100.00
40	Arunachal	NER	225.00
41	Assam	NER	1900.00
42	Manipur	NER	204.00
43	Meghalaya	NER	290.00
44	Mizoram	NER	150.00
45	Nagaland	NER	152.00
46	Tripura	NER	311.00
47	HVDC_BNC	NER	1.20
	Total		125057.30

Details of Drawl (excluding injection) for Drawee DICs (in MU)								
S. No.	State/DIC	Region	17 to 23 Nov'25	24 to 30 Nov'25	08 to 14 Dec'25	15 to 21 Dec'25	Total Drawl	
1	Delhi	NR	480.377433	481.188057	510.134081	532.043757	2003.743938	
2	UP	NR	487.047173	561.329404	635.260514	638.225471	2321.862561	
3	PUNJAB	NR	407.151930	504.618501	526.848789	465.502942	1903.122460	
4	Haryana	NR	881.206265	917.614527	842.409550	809.183739	3450.416081	
5	Chandigarh	NR	25.329508	25.718742	421.000800	28.227612	501.273282	
6	Rajasthan	NR	508.575635	764.346953	780.949704	862.715096	3096.589078	
7	HIMACHAL	NR	172.145738	184.781046	205.626953	208.964277	770.899028	
8	J&K LADAKH	NR	373.125918	389.513150	408.636793	414.310986	1610.089847	
9	Uttarakhand	NR	296.274313	218.703645	234.929759	241.141440	891.052151	
10	Railways-RR-ISIS-UP	NR	27.382720	27.754080	27.440526	27.393220	109.970548	
11	PG-HVDC-NR	sum of below rows	0.511793	0.724821	0.734506	0.729406	3.000525	
12	AUXILIARY CONSUMPTION OF HVDC RIHANO	NR	0.674794	0.029485	0.069782	0.072471	0.278531	
13	AUXILIARY CONSUMPTION OF HVDC DADRI	NR	0.104355	0.064197	0.082772	0.081777	0.333112	
14	AUXILIARY CONSUMPTION OF HVDC AGRA	NR	0.232230	0.156445	0.165582	0.194659	0.801615	
15	AUXILIARY CONSUMPTION OF HVDC BARRU	NR	0.009029	0.005050	0.000000	0.000000	0.000000	
16	AUXILIARY CONSUMPTION OF HVDC BHEEM	NR	0.106547	0.108935	0.098052	0.090743	0.404276	
17	AUXILIARY CONSUMPTION OF HVDC KORKHATRA	NR	0.238358	0.303380	0.286018	0.289756	1.184991	
18	NFF	NFL DRAWAL AT BHAKRA	0.494638	0.494638	0.419208	0.419208	1.827691	
19	Gujarat	WR	1304.389511	1375.578209	1242.926277	1333.403056	6259.307054	
20	MP	WR	1310.723907	1402.702278	1531.349577	1636.707648	5881.563410	
21	Maharashtra	WR	1243.933081	1353.093515	1206.793563	1197.186684	5034.008644	
22	CSEB	WR	234.741236	228.224334	233.564964	257.205911	953.865545	
23	GOA WR	WR	83.754504	85.237822	77.720529	73.092373	310.305388	
24	DNH&GD	WR	208.810980	213.604244	211.295643	210.624900	844.336787	
25	AMASSI WR	WR	80.685056	88.307250	91.217552	86.260066	355.450664	
26	PG-HVDC WR	WR	0.678046	0.675119	0.640424	0.678045	2.669835	
27	BARC	WR	0.589440	0.684359	0.658496	0.655465	2.585761	
28	BALCO LOAD WR	WR	89.729206	90.564463	95.210228	97.186078	372.789907	
29	Bhilai Industries Ltd.	WR	42.556581	40.803272	38.680906	42.562472	164.603235	
30	Andhra Pradesh	SR	290.881230	405.614433	357.334071	335.020517	1488.650251	
31	Telangana	SR	606.115664	640.704323	695.454455	789.901172	2812.205915	
32	Tamil Nadu	SR	1374.787189	1325.548928	1309.091231	1345.657955	5346.285304	
33	Kerala	SR	486.123542	450.337932	416.591429	381.951071	1734.483974	
34	Karnataka	SR	730.653407	679.125510	674.420655	785.634904	2869.838477	
35	Pondicherry	SR	54.550268	52.143172	56.296076	55.144922	218.142339	
36	GOA SR	SR	15.068528	15.176954	14.319822	14.510362	59.076418	
37	HVDCSR	SR	0.941931	0.925472	0.877150	0.888254	3.610908	
38	WB	ER	250.484500	274.468600	467.697500	116.157600	809.026200	
39	Odisha	ER	118.468000	154.774500	131.635100	61.865800	486.738700	
40	Bihar	ER	527.915300	537.449100	578.625800	677.408600	2321.398800	
41	Jharkhand	ER	181.816500	179.334000	200.936000	196.433400	761.519900	
42	Sikkim	ER	10.886500	10.855700	12.630300	12.805500	47.174000	
43	DVC	ER	0.030000	0.000000	0.000000	0.000000	0.000000	
44	Railways-ER-ISIS-Bihar	ER	1.048300	1.090000	1.185200	1.135800	4.429400	
45	HVDC APD	ER	0.067200	0.067200	0.067200	0.067400	0.269000	
46	HVDC SASARAM	ER	0.154300	0.134400	0.134400	0.077500	0.480600	
47	Atanachal	NER	19.353670	18.661012	21.325145	21.484795	81.844624	
48	Assam	NER	152.687674	156.422030	158.063698	152.216880	639.420485	
49	Mizoram	NER	22.975093	24.184804	26.961918	27.234960	101.396594	
50	Meghalaya	NER	35.379828	34.950265	36.493968	36.345853	143.169714	
51	Nizoram	NER	5.980625	7.156773	11.785308	12.896340	37.819948	
52	Nagaland	NER	16.151793	16.912852	18.409600	19.487260	69.961594	
53	Tripura	NER	40.058750	32.409202	32.925080	33.582503	138.896042	
54	HVDC BNC	NER	0.145435	0.141265	0.106270	0.093120	0.476250	
		Total	13472.040522	13979.825741	14291.400758	14288.351318	56029.618339	

C. Shrivastava



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

CIN : U40105DL2009GOI188682

राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Office : 1st and 2nd Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

NLDC/DSM/Deficit Recovery/2025/

Date: 28th November 2025

To

As per distribution list

Subject: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement for the period from 03.11.2025 to 16.11.2025

Ref: 1. CERC: Order No. L-1/260/2021/CERC dated 15th October 2024.

2. CERC: Order in Petition No. 01/SM/2025 dated 08.01.2025

Dear Sir/Madam,

In compliance with provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", please find attached the "Net Deviation & Ancillary Services Pool Account Deficit Recovery statement" issued by NLDC for the period from 03.11.2025 to 16.11.2025. The Statement is enclosed as **Annexure-1**. The details of week-wise deficit/surplus status in the Deviation and Ancillary Service Pool Account from 16.09.2024 to 16.11.2025 is enclosed as **Annexure-2**.

The total deficit in the pool as per **Annexure-2** works out as **Rs. 3,20,91,76,280**. (Rupees Three Hundred Twenty Crore Ninety-One Lakh Seventy-Six Thousand Two Hundred Eighty Only).

As per the DSM Regulations 2024 and the CERC approved detailed procedure, this deficit shall be recovered in the ratio of [50% in proportion to their drawl at the ISTS periphery] and [50% in proportion to their GNA]. The details of GNA as per the latest notification of ISTS Transmission charges payable by DICs (dated 25th Nov 2025) is enclosed as **Annexure-3**. Details of drawl considered for the period from 03.11.2025 to 16.11.2025 (excluding net injection) are enclosed as **Annexure-4**.

Accordingly, the constituents/SLDCs are requested to make payments in their respective regional Deviation and Ancillary Service Pool Account within ten (10) days from the date of issue of the statement by NLDC. In case of delay/default the defaulting constituents shall be liable to pay simple interest @ 0.04 % for each day of delay.

Thanking you,
Sincerely yours,



(S Usha)

000705

ED, NLDC

वितरण सूची / Distribution List

Beneficiaries/State List:

NER

- 1) Chief General Manager (Comml. & EE), A.P.D.C.L., Bijuli Bhawan, Paltan Bazar, Guwahati- 781001
- 2) Chief Engineer (Com) cum Chief Electrical Inspector Dept. of Power Vidyut Bhawan, Govt. of Ar. Pradesh Itanagar -791111
- 3) MD, MSPDCL, 3rd Floor, New Directorate Building Near second M.R. Gate, Imphal- Dimapur Road Imphal-795001 Manipur
- 4) Engineer-In-Chief, P&E Dept, Govt. of Mizoram, MINECO, Khatla, Aizawl 796001
- 5) Director (Distribution), MePDCL Lumjingshai, S.R. Road Shillong – 793001 Meghalaya
- 6) Chief Engineer (T&G), Department of Power Govt. of Nagaland, Kohima 797001
- 7) Managing Director, TSECL, Corporate Office North Banamalipur, Agartala, West Tripura 799001
- 8) CGM (Commercial) NERTS, POWERGRID, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006

SR

- 1) CGM(Finance), APPCC, Vidyut Soudha, Eluru Rd, Gunadala, Vijayawada, Andhra Pradesh 520004
- 2) Chief Engineer (Finance), Telangana State Power Coordination Committee, 4th Floor, Vidyuth Soudha, Khairatabad, Hyderabad, Telangana -500082
- 3) The Additional Director (Projects), Power Company of Karnataka Ltd, KPTCL Building, Kaveri Bhavan, Bangalore, Karnataka - 560009
Chief Engineer, 27/1, Race Course Rd, Madhava Nagar, Gandhi Nagar, Bengaluru, Karnataka 560001
- 4) The Chief Engineer (Commercial & Tariff), Kerala State Electricity Board, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, Kerala – 695004
- 5) The Chief Financial Controller (Revenue), 7th Floor, Eastern Wing, NPKRR Maaligai, TANGEDCO, TNEB Ltd, 144 Anna Salai, Chennai, Tamil Nadu - 600002
- 6) Financial Controller, II Floor, Main Building, Electricity Department, Puducherry – 605001
- 7) The Executive Engineer, Division III, Electricity Department, Curti-Ponda, GOA, GOA, India
- 8) Sr General Manager, HVDC-Pugalur Nochipalayam Post, Sirukinar Village Dharmapuram Taluk, Tiruppur Dist, Tamil Nadu-638706

NR

- 1) Chief Engineer, UP State Load Despatch Centre, Vibhuti Khand-2, Gombi Nagar, Lucknow, Uttar Pradesh-226010.
- 2) Chief Engineer, SLDC Complex, HVPNL, Sewah, Panipat, Haryana-132108
- 3) Director (SLDC), HP State Load Dispatch Centre, Totu, Shimla, Himachal Pradesh- 171001
- 4) General Manager (SLDC), Delhi Transco Ltd., SLDC Building, 33 kV Substation Building, Minto Road, New Delhi-110 002
- 5) Chief Engineer (SLDC), Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT, Dehradun, Uttarakhand- 248001
- 6) Chief Engineer (LD), State Load Dispatch Centre, Rajasthan Rajya Vidyut Prasaran Nigam Ltd, Ajmer Road, Heerapura, Jaipur, Rajasthan-302024
- 7) Chief Engineer (SLDC), SLDC Building, Near 220KV Grid Substation, Ablawal, Patiala, Punjab-147001
- 8) Chief Engineer, UT of Chandigarh (Elect. Deptt. 1st Floor), Sector 9-D, Chandigarh-160019
- 9) Chief Engineer, SLDC, 220kV Gladni Grid Station Complex, Narwal, J&K- 180016
- 10) Chief General Manager, National Fertilizers Limited, NFL Nangal Distt. Rupnagar – 140126, Punjab
- 11) Sr. DEE/TRD/ PRAYAGRAJ, DRM Office, Nawab Yusuf Road, Civil Line Prayagraj -211001, UP
- 12) Chief General Manager, Asset Management, RHQ, NR-1, POWERGRID, SCO Bay No.-5-10, Sec.-16A, Faridabad-122002, Haryana

ER

- 1) Bihar State Power Holding Company Limited, 1st Floor, Vidyut Bhawan-1, Jawahar Lal Nehru Marg, Patna-800001.
- 2) Jharkhand Bijli Vitran Nigam Limited, Engineering Building, HEC Complex, Dhurwa, Ranchi – 834 004
- 3) Chief Engineer (Commercial) Damodar Valley Corporation DVC Towers, VIP Road Kolkata – 700 054. Fax No: 033-23552129
- 4) Sr. Genl. Manager (PP) Grid Corporation of Orissa Ltd. 4th Floor, Vidyut Bhavan, Shaheed Nagar Bhubaneswar – 751 007, Fax – 0674 - 2547180
- 5) West Bengal State Electricity Transmission Company Limited, Andul Road., P.O: Danesh Seikh Lane, Howrah – 711109
- 6) Power Department, Govt. of Sikkim, Power Secretariat, Sonam Tshering Marg, Gangtok, East Sikkim - 737101
- 7) Powergrid RHQ ER-1, Shastri Nagar, Patna, Bihar-800023
- 8) CF Block (Newtown), Action Area 1C, Newtown, New Town, West Bengal 700156
- 9) East Central Railway, Dighikala, Hajipur-844101

WR

- 1) The Chief Engineer (Commercial), C.S. Power Distribution Company Ltd., Danganiya, Raipur- 492013.
- 2) The Chief Engineer (LD), State Load Despatch Centre, GETCO, Gotri, Vadodara-390 021.
- 3) The Chief Engineer (SLDC), MPPTCL, Nayagaon, Rampur, Jabalpur, 482008, MP.
- 4) The Chief Engineer (LD), Maharashtra State Electricity Transmission Co.Ltd., State Load Despatch Centre, Kalwa, Thane-Belapur Road, Airoli, Navi Mumbai 400 708.
- 5) The Chief Electrical Engineer, Goa Electricity Department, Vidyut Bhavan, 3rd Floor, Panaji, Goa- 403 001.
- 6) DNHDDPDCL, 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building, 66KV Road, Dadra & Nagar Haveli and Daman & Diu – 396230.
- 7) Head projects, Bharat Aluminium Co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh.
- 8) The Executive Director, WRTS-I (HVDC Bha., Champa, Vin. & Raigarh), Power Grid Corporation of India Ltd., P O Uppalwadi Sampritinagar, Nagpur 440 026.
- 9) Ms. AMNSIL (Formerly ESIL), Hazira, 27th km, Surat Hazira Road, Surat-394270 Gujarat.
- 10) PAO, Pay & Accounts Office, Accounts Section, GSO, BARC-NRB-Tarapur, Ghivali Taluka, Dist. Palghar, Pin No. 401 502.
- 11) Reliance Industries Limited, 3rd Floor, Maker Chamber-IV, 222, Nariman Point, Mumbai - 400021 Maharashtra

RPCs:

- 1) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
- 2) Member Secretary, SRPC, Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009
- 3) Member Secretary, NRPC, 18/A, SJSS Marg, Katwaria Sarai, New Delhi-110016
- 4) Member Secretary, ERPC, 14, Golf Club Road Tollygunge, Kolkata-700033
- 5) Member Secretary, WRPC, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai – 400093

Copy to:

- 1) CMD Grid- India
- 2) Director (SO/MO) Grid- India
- 3) Director (Finance) Grid- India
- 4) Heads of RLDCs (NRLDC, WRLDC, SRLDC, ERLDC, NERLDC)

NLDC: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement
from period 03.11.2025 to 16.11.2025

Statement Date:

28-11-2025

Due date of payment:

08-12-2025

A	Net shortfall Amount (Rs):	3,20,91,76,280
B	50% Recovery in proportion to the drawl at the ISTS periphery (Rs):	1,60,45,88,140
C	50% Recovery in proportion to the GNA (Rs):	1,60,45,88,140
D	Period considered for computation of actual drawl at the ISTS periphery:	03.11.2025 to 09.11.2025 10.11.2025 to 16.11.2025
E	Period for which latest notification of ISTS Transmission charges payable by DICs is considered:	December 25

S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F / Σ F)	50% in proportion to GNA (Rs.) (I = C * G / Σ G)	Total Recovery (Rs.) (J = H + I)
1	UP	NR	1,217.988965	11,147.90	7,32,80,772	14,38,27,023	21,71,07,795
2	Haryana	NR	1,710.760745	5,418.00	10,29,28,570	6,99,01,489	17,28,30,059
3	PUNJAB	NR	798.890483	5,529.00	4,80,65,550	7,13,33,580	11,93,99,130
4	Rajasthan	NR	1,168.442789	5,812.00	7,02,99,804	7,49,04,765	14,52,84,569
5	Delhi	NR	1,007.231417	4,815.00	6,06,00,461	6,21,21,755	12,27,22,216
6	JK & LADAKH	NR	675.145083	1,977.00	4,06,20,361	2,55,06,690	6,61,27,051
7	Uttarakhand	NR	394.041149	1,415.85	2,37,07,635	1,82,66,992	4,19,74,627
8	HIMACHAL	NR	286.151063	1,180.50	1,72,16,387	1,52,30,474	3,24,46,861
9	Chandigarh	NR	49.710196	342.00	29,90,833	44,12,386	74,03,219
10	Railways-NR-ISTS-UP	NR	57.724112	130.00	34,72,993	16,77,223	51,50,216
11	PG-HVDC-NR	NR	1.708731	8.00	1,02,806	1,03,214	2,06,020
12	NFF	NR	0.989275	-	59,520	-	59,520
13	Gujarat	WR	2,804.765058	12,749.17	16,87,49,756	16,44,86,152	33,32,35,908
14	Maharashtra	WR	2,436.372141	10,304.94	14,65,85,256	13,29,51,336	27,95,36,592
15	MP	WR	2,304.680021	10,587.16	13,86,61,949	13,65,92,516	27,52,54,465
16	CSEB	WR	464.682378	3,836.00	2,79,57,792	4,56,20,463	7,35,78,255
17	DNH&DD	WR	414.609410	1,206.00	2,49,45,133	1,55,59,466	4,05,04,601
18	GOA_WR	WR	165.821963	553.00	99,76,741	71,34,648	1,71,11,389
19	AMNSH_WR	WR	149.140904	813.03	89,73,119	1,04,89,510	1,94,62,629
20	Reliance industries Ltd.	WR	82.879526	500.00	49,86,478	64,50,857	1,14,37,335
21	BALCO_LOAD_WR	WR	179.263305	-	1,07,85,445	-	1,07,85,445
22	PG_HVDC_WR	WR	1.403138	5.00	84,420	64,509	1,48,929
23	BARC	WR	1.434968	5.00	86,335	64,509	1,50,844
24	Tamil Nadu	SR	2,897.728863	9,177.00	17,43,42,958	11,83,99,034	29,27,41,992
25	Telangana	SR	1,048.585641	6,140.00	6,30,88,564	7,92,16,527	14,23,05,081
26	Karnataka	SR	1,406.336030	5,483.45	8,46,12,742	7,07,45,906	15,53,58,648
27	Andhra Pradesh	SR	992.527957	4,536.80	5,97,15,822	5,85,32,498	11,82,48,320
28	Kerala	SR	811.335720	2,679.00	4,88,14,322	3,45,63,693	8,33,78,015
29	Pondichery	SR	122.684725	540.00	73,81,373	69,66,926	1,43,48,299
30	GOA_SR	SR	29.310880	120.00	17,63,488	15,48,206	33,11,694
31	HVDCSR	SR	1.893489	6.15	1,13,922	79,346	1,93,268
32	Bihar	ER	1,049.055200	5,613.00	6,31,17,406	7,24,17,324	13,55,34,730
33	WB	ER	528.164200	3,540.00	3,17,77,200	4,56,72,069	7,74,49,269



S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F _i / Σ F)	50% in proportion to GNA (Rs.) (I = C * G _i / Σ G)	Total Recovery (Rs.) (J = H + I)
34	Odisha	ER	418.771700	2,478.00	2,51,95,558	3,19,70,449	5,71,66,007
35	Jharkhand	ER	365.112600	1,590.00	2,19,67,138	2,05,13,726	4,24,80,864
36	DVC	ER	-	1,066.00	-	1,37,53,228	1,37,53,228
37	Sikkim	ER	18.832400	111.00	11,33,059	14,32,090	25,65,149
38	Railways-ER-ISTS-Bihar	ER	2.298600	20.00	1,38,296	2,58,034	3,96,330
39	HVDC_APD	ER	0.224200	1.20	13,489	15,482	28,971
40	HVDC_SASARAM	ER	0.268600	0.80	16,160	10,321	26,481
41	Assam	NER	359.809285	1,900.00	2,16,48,062	2,45,13,258	4,61,61,320
42	Tripura	NER	60.062708	311.00	36,13,696	49,12,433	76,26,129
43	Arunachal	NER	36.399825	225.00	21,90,009	29,02,856	50,92,865
44	Manipur	NER	43.810480	204.00	26,35,874	26,31,950	52,67,824
45	Meghalaya	NER	58.908868	290.00	35,44,274	37,41,497	72,85,771
46	Nagaland	NER	31.846983	152.00	19,16,086	19,61,061	38,77,147
47	Mizoram	NER	11.492593	150.00	6,91,456	19,35,257	26,26,713
48	HVDC_BNC	NER	0.317093	1.20	19,078	15,482	34,560
	Total		26,669.625257	1,24,370.15	1,60,45,88,138.00	1,60,45,88,142.00	3,20,91,76,280.00

Note:

1. Prepared in compliance with the CERC DSM Regulations, 2024 & CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account" (dated 15.10.2024).
2. Amounts not to be net off with any other statement pertaining to the DSM pool or any such other amounts.
3. Details of weekly surplus/deficit in pool (A) is enclosed as Annexure-2.
4. Details of GNA as per latest notification of Transmission charges payable by DICs are enclosed as Annexure-3.
5. Details of Drawl (excluding injection) for Drawee DICs for period mentioned in (D) are enclosed as Annexure-4.
6. GNA of GOA have been divided between GOA_WR & GOA_SR based on GNA Inside Region & GNA Outside Region respectively as per details available on CTU website (<https://ctui.in/gna2022updates>) as the same is used for RLDC Fees & Charges calculations.
7. PG_HVDC_ER's 2 MW GNA is combinedly used by HVDC_APD & HVDC_SASARAM, the same is bifurcated into 1.2 MW & 0.8 MW GNA respectively, as the same ratio of 60:40 is used for RLDC Fees & Charges calculations for both HVDCs.
8. IPCL, Hindustan Zinc Ltd. and Hindalco Industries Ltd. have GNA allocated to them, however, Scheduling and drawl have not commence yet. Thus, these Drawee DICs are omitted from this statement.



(S Usha)
ED, NLDC

Annexure 2



All India Deviation & Ancillary Service Pool Account Status

Date: 28-11-2025

From 16-09-2024 To 16-11-2025

All amounts in Rs.

Week No.	Week		DCSF		AS & S/C		Reactive		Congestion Charge		PX Congestion Revenue	Net Deficit (-) / Surplus (+) For week	Upto the week status
	From	To	Receivable to Pool	Payable from Pool									
25	16-09-2024	22-09-2024	1,20,54,77.74	96,52,82.87	7,50,45,79	1,08,75,31.16	41,14,86	7,15,30,57	-6,73,65,78	-	5,41,59,51.94	1,41,59,51.94	1,41,59,51.94
26	23-09-2024	29-09-2024	1,17,19,99.94	93,77,14.95	11,96,40,79	1,50,11,41.82	43,21,59	7,40,61,05	-9,95,33,18	-	-	1,02,26,16.88	1,02,26,16.88
27	30-09-2024	06-10-2024	1,29,45,45.95	74,33,55.86	57,15,72,17	1,40,50,77.95	31,76,42	8,04,55,60	-7,30,75,69	-	-	1,28,35,45.82	1,28,35,45.82
28	07-10-2024	13-10-2024	1,21,81,09.79	73,81,64.99	54,76,17,03	1,29,52,40.55	37,02,81	8,06,90,19	-8,41,31,82	-	-	1,09,87,93.55	1,09,87,93.55
29	14-10-2024	20-10-2024	1,23,20,89.88	51,94,74.26	74,96,40,15	99,89,96.87	6,53,39	7,46,95,96	-6,91,42,83	-	-	9,29,75,47	6,96,77
30	21-10-2024	27-10-2024	96,51,97.87	58,27,27.87	37,60,98,15	85,12,10,41	91,46,59	6,07,02,28	-9,16,15,82	-	-	-23,11,18,129	-23,11,18,129
31	28-10-2024	04-11-2024	1,17,34,47.08	39,33,80.77	78,20,59,94	94,11,03,96	1,31,90,60	7,02,95,28	-6,18,76,14	-	-	-5,17,92,13	-5,17,92,13
32	05-11-2024	11-11-2024	1,03,29,61.42	47,95,07.94	55,31,84,10	47,37,89,67	1,47,71,97	6,02,93,19	-4,82,21,84	-	-	17,61,70,98	-11,45,21,804
33	12-11-2024	18-11-2024	1,17,29,03.48	44,55,13.95	6,98,62,47	1,00,39,71.85	91,99,09,24	8,15,61,93	-5,45,49,76	-	-	-24,92,88,78	-30,38,89,832
NR Comp. Apr 2024					2,87,74,13	1,91,64,01.24	4,80,76,21.68					-1,00,79,27.88	-2,27,05,17.98
34	19-11-2024	25-11-2024	1,06,26,09.23	50,11,11.69	32,36,03,87	1,17,37,14.94	79,81,18,75	2,69,65,42	5,41,83,68	-	-	-37,87,79,87	-2,45,02,36,480
35	26-11-2024	02-12-2024	1,00,60,79.48	37,88,36.08	29,43,47,82	58,02,48.84	-28,18,99,40	1,33,64,56	7,02,93,76	-	-	36,98,15,08	-2,08,04,81,490
36	03-12-2024	09-12-2024	95,31,27.89	7,41,35.26	65,56,37,40	44,78,58,18	1,31,50,78	1,43,17,16	-7,03,86,39	-	-	15,64,54,27	-3,82,40,97,228
37	09-12-2024	15-12-2024	34,71,19.85	57,50,21.91	38,73,19,86	44,94,37,83	1,07,76,84	5,67,48,01	-5,69,77,90	-	-	46,32,92,97	-1,44,03,26,156
38	16-12-2024	22-12-2024	1,89,68,14.04	36,30,52.97	39,89,17,42	2,29,75,09.93	-4,89,49,71.01	1,27,55,88	6,19,67,29	-	-	-41,84,37,43	-1,85,13,11,669
NDC Deficit Recovery statement dated 13.01.2025													
39	23-12-2024	29-12-2024	1,11,82,94.15	36,05,21.83	50,35,09.01	1,27,90,99.20	-97,55,80,219	1,42,10,72	7,99,71,64	-	-	1,80,65,78.84	5,51,17,259
40	30-12-2024	05-01-2025	98,07,15.09	50,87,02.90	67,57,08,10	78,74,31.13	-8,87,15,285	1,84,32,18	6,56,33,93	-	-	-7,91,82,099	-2,38,34,860
41	06-01-2025	12-01-2025	1,23,73,12.19	69,08,80.69	76,95,96,18	63,76,41,91	15,37,57,82	1,54,03,91	6,35,90,44	-	-	31,81,41,08	28,12,47,153
42	13-01-2025	19-01-2025	82,87,19.16	64,61,75.84	77,45,97,99	1,43,76,94	62,80,36,89	1,27,50,118	6,71,03,62	-	-	87,17,84,37	1,16,10,41,08
43	20-01-2025	26-01-2025	97,05,38.34	56,64,71.89	1,00,10,06.02	11,89,79,93	87,03,82,54	1,13,47,75	6,87,28,65	-	-	1,01,00,96,41	2,86,42,17,274
44	27-01-2025	02-02-2025	1,03,65,09.92	68,41,11.81	57,71,11,86	28,15,79,27	24,55,52,67	1,08,14,59	3,50,18,53	-	-	65,45,77	3,56,86,75,44
NR Comp. May 2024						1,15,64,49.86	-15,56,49.86					-15,56,49.86	3,41,90,25,82
NR Comp. Oct 2024						2,50,18,47	-2,50,18,47					-2,50,18,47	3,38,79,99,60
45	03-02-2025	09-02-2025	68,99,15.12	50,11,06.14	75,55,88,14	1,12,78,21	82,81,1,00	1,30,96,04	4,02,85,736	-	-	71,89,86,266	4,10,13,45,471
NR Comp. April 2024						98,86,79,112	-98,86,79,112					-98,86,79,112	3,16,39,06,459

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Week No.	Week		DSM		AS & SCLIC		Reactive		Competition Change		7% Completion Revenue	Net Benefit / Surplus (+) for week	Up to the week status
	From	To	Receivable to Pool	Payable from Pool									
46	10-12-2025	10-27-2025	45,827,212.53	44,950,802.00	45,827,212.53	44,950,802.00	34,829,528.81	4,449,996.96	4,449,996.96	-	-	94.39, 72.09	4,000,627,629
Transfer to legacy period as per NDC Recovery statement dated 01-01-2025													
47	11-03-2025	11-09-2025	1,24,48,71,324	67,36,17,730	17,50,98,127	17,50,98,127	17,50,98,127	4,20,29,876	4,20,29,876	-	-	76,72,02,169	2,11,76,46,893
48	11-10-2025	11-16-2025	25,95,85,553	13,62,25,671	25,95,85,553	25,95,85,553	25,95,85,553	5,80,85,876	5,80,85,876	-	-	69,93,16,184	2,24,37,93,879
49	11-23-2025	11-29-2025	85,72,82,248	33,11,69,884	85,72,82,248	85,72,82,248	85,72,82,248	4,19,89,528	4,19,89,528	-	-	1,16,82,86,841	3,37,46,55,720
SR Comp	12-07-2025	12-13-2025	-	-	54,10,40,814	54,10,40,814	54,10,40,814	-	-	-	-	24,30,56,813	8,43,16,04,977
50	12-14-2025	12-20-2025	1,27,82,78,828	44,43,15,977	1,27,82,78,828	1,27,82,78,828	1,27,82,78,828	8,81,91,796	8,81,91,796	-	-	1,16,95,02,839	6,59,21,07,946
51	12-27-2025	12-30-2025	97,09,79,875	46,08,69,149	97,09,79,875	97,09,79,875	97,09,79,875	5,70,83,979	5,70,83,979	-	-	74,83,92,739	5,46,16,06,105
52	12-31-2025	12-31-2025	97,36,01,715	47,84,09,459	97,36,01,715	97,36,01,715	97,36,01,715	6,15,50,951	6,15,50,951	-	-	97,84,42,143	6,66,74,81,354
NR Comp	12-29-2025	12-29-2025	-	-	1,05,56,565	1,05,56,565	1,05,56,565	-	-	-	-	-1,05,56,565	5,65,69,25,798
1	12-29-2025	12-29-2025	60,70,01,194	35,47,25,216	60,70,01,194	60,70,01,194	60,70,01,194	4,64,54,945	4,64,54,945	-	-	76,15,82,761	6,44,85,08,490
2	01-04-2026	01-04-2026	1,20,82,82,868	47,84,09,459	1,20,82,82,868	1,20,82,82,868	1,20,82,82,868	6,47,33,952	6,47,33,952	-	-	17,42,400	6,41,47,66,690
3	14-04-2026	20-04-2026	1,30,82,84,095	60,90,09,095	1,30,82,84,095	1,30,82,84,095	1,30,82,84,095	5,26,97,246	5,26,97,246	-	-	44,84,08,627	6,84,41,74,747
SR Comp	12-29-2025	12-29-2025	-	-	1,14,11,14,119	1,14,11,14,119	1,14,11,14,119	-	-	-	-	-1,14,11,14,119	6,72,86,55,729
4	11-04-2025	27-04-2025	2,57,46,28,890	77,78,21,896	2,57,46,28,890	2,57,46,28,890	2,57,46,28,890	4,71,53,149	4,71,53,149	-	-	49,82,48,683	3,81,98,17,076
RSC Purchase for period 01-04-2021 to 04-12-2022													
5	12-24-2025	04-05-2026	2,25,98,40,566	77,78,21,896	2,25,98,40,566	2,25,98,40,566	2,25,98,40,566	6,91,52,594	6,91,52,594	-	-	64,27,67,837	5,21,45,65,936
6	05-05-2026	11-05-2026	1,27,03,86,714	49,99,37,514	1,27,03,86,714	1,27,03,86,714	1,27,03,86,714	8,90,66,872	8,90,66,872	-	-	70,89,33,600	5,96,06,06,780
7	12-06-2025	12-06-2025	1,39,60,60,699	70,85,31,756	1,39,60,60,699	1,39,60,60,699	1,39,60,60,699	6,62,74,382	6,62,74,382	-	-	-1,01,65,93,818	4,90,59,66,994
8	12-08-2025	12-08-2025	1,34,57,69,656	64,71,34,090	1,34,57,69,656	1,34,57,69,656	1,34,57,69,656	7,02,44,768	7,02,44,768	-	-	56,31,17,711	4,84,38,39,223
HR Comm 64	12-09-2025	12-12-2025	-	-	82,47,03,819	82,47,03,819	82,47,03,819	-	-	-	-	32,47,03,819	3,51,81,36,204
HR Comp	12-09-2025	12-09-2025	-	-	1,89,12,215	1,89,12,215	1,89,12,215	12,93,47,339	12,93,47,339	-	-	12,93,47,339	3,46,76,83,563
Additional amount for RSC Purchase for period 01-04-2021 to 04-12-2022													
9	12-05-2025	01-06-2026	97,03,93,540	28,24,69,125	97,03,93,540	97,03,93,540	97,03,93,540	6,90,82,249	6,90,82,249	-	-	-6,01,22,117	6,45,65,857
10	01-06-2026	04-06-2026	1,98,12,37,096	48,32,74,486	1,98,12,37,096	1,98,12,37,096	1,98,12,37,096	4,83,48,480	4,83,48,480	-	-	25,04,86,882	3,76,78,93,976
11	03-06-2026	13-06-2026	2,02,70,67,627	44,64,91,810	2,02,70,67,627	2,02,70,67,627	2,02,70,67,627	4,79,18,815	4,79,18,815	-	-	-2,18,63,08,726	1,58,11,84,352
12	14-06-2026	12-09-2026	83,88,87,114	42,35,99,610	83,88,87,114	83,88,87,114	83,88,87,114	6,97,41,015	6,97,41,015	-	-	-89,08,927	1,46,69,89,883
HR Comp	12-09-2026	12-09-2026	-	-	7,81,01,804	7,81,01,804	7,81,01,804	-	-	-	-	7,81,01,804	3,40,78,37,829
13	23-09-2026	30-09-2026	1,44,85,82,061	41,90,30,273	1,44,85,82,061	1,44,85,82,061	1,44,85,82,061	7,18,48,247	7,18,48,247	-	-	-43,67,52,719	77,19,83,916
WR Comp	12-09-2026	12-09-2026	-	-	2,25,65,191	2,25,65,191	2,25,65,191	-	-	-	-	-2,25,65,191	74,85,80,710
NR Comp 1	12-09-2026	12-09-2026	-	-	5,64,15,658	5,64,15,658	5,64,15,658	-	-	-	-	-5,64,15,658	69,24,67,191

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Week No.	Week		RSM			AS RSDUC			Reactive			Competition Charge		PK Competition Revenue	Net Deficit/ Surplus for week	Upto the week status
	From	To	Remainable to Pool	Payable from Pool	Net Deficit/ Surplus	Receivable to Pool	Payable from Pool	Net Deficit/ Surplus	Receivable to Pool	Payable from Pool	Net Deficit/ Surplus	Receivable to Pool	Payable from Pool			
14	14-07-2025	14-07-2025	1,201,118,986	82,109,403	-1,119,009,583	99,970,711	1,082,876,104	-1,182,905,893	75,47,039	7,10,03,106	-6,34,56,067	-	6,14,73,205	-56,18,72,593	12,02,70,629	12,02,70,629
15	15-07-2025	15-07-2025	1,09,85,32,596	35,80,79,425	1,45,66,12,021	86,04,76,121	2,27,77,45,257	-1,41,72,63,136	79,94,235	7,97,40,331	-6,60,13,633	-	-	-1,12,00,40,130	7,98,54,499	1,98,54,499
16	16-07-2025	16-07-2025	1,80,15,16,674	59,67,62,154	1,20,47,54,520	57,78,78,119	1,24,94,91,615	-6,87,14,002	60,82,679	2,82,27,728	-2,21,45,049	-	-	-7,72,78,899	-38,69,69,332	-38,69,69,332
17	17-07-2025	17-07-2025	1,21,03,02,751	34,00,06,071	1,55,03,08,822	87,93,01,117	1,50,36,14,257	-1,23,43,03,140	67,93,482	2,08,64,124	-1,40,70,642	6,46,03,931	-2,79,48,028	-55,00,77,944	-47,56,81,510	-47,56,81,510
18	18-07-2025	18-07-2025	1,21,25,22,905	59,67,70,570	1,80,92,93,475	79,69,48,112	1,87,75,43,367	-75,08,50,235	55,19,640	8,29,02,240	-6,03,82,599	-	-	16,77,34,221	3,88,75,830	-86,44,49,908
19	19-07-2025	19-07-2025	1,21,46,13,426	67,27,52,240	1,88,73,65,666	74,00,09,227	1,91,21,60,438	-77,12,00,606	59,40,650	7,54,13,976	-6,04,73,326	-	-	-	-	-
20	20-07-2025	20-07-2025	1,37,43,45,387	78,17,32,032	2,15,60,77,419	94,25,48,341	2,00,66,27,879	-65,79,69,548	98,93,729	7,51,15,246	-72,15,53,002	-	-	1,25,57,028	-12,64,83,891	-12,64,83,891
21	21-07-2025	21-07-2025	1,64,25,68,346	76,85,11,885	2,41,10,80,231	84,11,05,219	1,94,03,98,283	-1,39,87,78,139	54,62,141	7,86,58,126	-7,31,96,004	81,73,973	1,06,09,351	-45,23,09,372	-2,76,42,93,651	-2,76,42,93,651
22	22-07-2025	22-07-2025	1,11,80,01,422	55,81,04,499	1,67,61,05,921	73,00,90,443	1,40,27,30,410	-75,15,33,507	27,00,235	9,00,67,195	-6,83,11,760	-	-	-	-	-
23	23-07-2025	23-07-2025	92,17,70,944	27,01,69,249	1,19,19,40,193	80,41,15,867	2,18,95,99,718	-1,38,83,85,511	53,11,256	9,95,60,000	-9,02,48,745	-	-	-	-	-
24	24-07-2025	24-07-2025	1,65,27,01,673	47,61,79,982	2,12,88,81,655	87,49,37,828	1,19,99,94,216	-1,12,13,01,428	56,85,794	2,83,82,147	-2,26,97,353	-	-	-	-	-
25	25-07-2025	25-07-2025	1,18,71,52,945	46,17,62,996	1,64,89,15,941	68,15,94,175	9,26,82,14,113	-2,17,67,20,178	11,26,808	8,07,71,169	-6,96,44,641	-	-	-	-	-
26	26-07-2025	26-07-2025	1,64,25,68,346	76,85,11,885	2,41,10,80,231	84,11,05,219	1,94,03,98,283	-1,39,87,78,139	54,62,141	7,86,58,126	-7,31,96,004	81,73,973	1,06,09,351	-45,23,09,372	-2,76,42,93,651	-2,76,42,93,651
27	27-07-2025	27-07-2025	1,11,80,01,422	55,81,04,499	1,67,61,05,921	73,00,90,443	1,40,27,30,410	-75,15,33,507	27,00,235	9,00,67,195	-6,83,11,760	-	-	-	-	-
28	28-07-2025	28-07-2025	92,17,70,944	27,01,69,249	1,19,19,40,193	80,41,15,867	2,18,95,99,718	-1,38,83,85,511	53,11,256	9,95,60,000	-9,02,48,745	-	-	-	-	-
29	29-07-2025	29-07-2025	1,65,27,01,673	47,61,79,982	2,12,88,81,655	87,49,37,828	1,19,99,94,216	-1,12,13,01,428	56,85,794	2,83,82,147	-2,26,97,353	-	-	-	-	-
30	30-07-2025	30-07-2025	1,18,71,52,945	46,17,62,996	1,64,89,15,941	68,15,94,175	9,26,82,14,113	-2,17,67,20,178	11,26,808	8,07,71,169	-6,96,44,641	-	-	-	-	-
31	31-07-2025	31-07-2025	1,64,25,68,346	76,85,11,885	2,41,10,80,231	84,11,05,219	1,94,03,98,283	-1,39,87,78,139	54,62,141	7,86,58,126	-7,31,96,004	81,73,973	1,06,09,351	-45,23,09,372	-2,76,42,93,651	-2,76,42,93,651

NUC Deficit Recovery statement dated 17.09.2025

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**Details of GNA as per latest notification of ISTS Transmission charges payable by DICs
(as per Transmission charges for billing month of December'25)**

S. No.	Drawee DIC	Region	GNA + GNA-RE (MW) (A)	GNAd (MW) (B)	Total GNA (C = A + B)
1	Dethi	NR	4815.00		4815.00
2	UP	NR	10761.90	386.00	11147.90
3	PUNJAB	NR	5529.00		5529.00
4	Haryana	NR	5143.00	275.00	5418.00
5	Chandigarh	NR	342.00		342.00
6	Rajasthan	NR	5746.00	66.00	5812.00
7	HIMACHAL	NR	1180.50		1180.50
8	JK & LADAKH	NR	1977.00		1977.00
9	Uttarakhand	NR	1415.85		1415.85
10	Railways-NR-ISTS-UP	NR	130.00		130.00
11	PG-HVDC-NR	NR	8.00		8.00
12	Gujarat	WR	12627.17	122.00	12749.17
13	MP	WR	10587.16		10587.16
14	Maharashtra	WR	10068.94	236.00	10504.94
15	CSEB	WR	3276.00	260.00	3536.00
16	GOA	WR	673.00		673.00
17	DNH&DD	WR	1206.00		1206.00
18	AMNSIL_WR	WR	813.03		813.03
19	PG_HVDC_WR	WR	5.00		5.00
20	BARC	WR	5.00		5.00
21	Reliance Industries Ltd.	WR	500.00		500.00
22	Hindustan Zinc Ltd.	WR	250.00		250.00
23	Hindalco Industries Ltd.	WR	100.00		100.00
24	Andhra Pradesh	SR	4219.80	317.00	4536.80
25	Telangana	SR	5801.00	339.00	6140.00
26	Tamil Nadu	SR	8765.00	412.00	9177.00
27	Kerala	SR	2679.00		2679.00
28	Karnataka	SR	5483.45		5483.45
29	Pondicherry	SR	540.00		540.00
30	HVDCSR	SR	6.15		6.15
31	WB	ER	3540.00		3540.00
32	Odisha	ER	2478.00		2478.00
33	Bihar	ER	5417.00	196.00	5613.00
34	Jharkhand	ER	1590.00		1590.00
35	Sikkim	ER	111.00		111.00
36	DVC	ER	1066.00		1066.00
37	Railways-ER-ISTS-Bihar	ER	20.00		20.00
38	PG HVDC_ER	ER	2.00		2.00
39	IPCL	ER	100.00		100.00
40	Arunachal	NER	208.00	17.00	225.00
41	Assam	NER	1767.00	133.00	1900.00
42	Manipur	NER	177.00	27.00	204.00
43	Meghalaya	NER	290.00		290.00
44	Mizoram	NER	150.00		150.00
45	Nagaland	NER	146.00	6.00	152.00
46	Tripura	NER	311.00		311.00
47	HVDC_BNC	NER	1.20		1.20
	Total		122028.15	2792.00	124820.15

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Details of Drawl (excluding injection) for Drawee DICs (in MU)

S. No.	State/DIC	Region	03 to 09 Nov'25	10 to 16 Nov'25	Total Drawl
1	Delhi	NR	523.927243	483.304174	1007.231417
2	UP	NR	709.105631	508.883334	1217.988965
3	PUNJAB	NR	436.372732	360.517751	796.890483
4	Haryana	NR	867.564233	843.206513	1710.760745
5	Chandigarh	NR	24.984872	24.725324	49.710196
6	Rajasthan	NR	497.898377	670.544411	1168.442789
7	HIMACHAL	NR	130.749604	155.401459	286.151063
8	JK & LADAKH	NR	317.498494	357.646588	675.145083
9	Uttarakhand	NR	193.665968	200.375183	394.041149
10	Railways-NR-ISTS-UP	NR	30.052496	27.671616	57.724112
11	PG-HVDC-NR	NR	0.904235	0.804495	1.708731
12	AUXILURY CONSUMPTION OF HVDC RIHAND	NR	0.072855	0.071790	0.144645
13	AUXILURY CONSUMPTION OF HVDC DADRI	NR	0.104915	0.107203	0.212118
14	AUXILURY CONSUMPTION OF HVDC AGRA	NR	0.295794	0.221651	0.517455
15	AUXILURY CONSUMPTION OF HVDC Ballia	NR	0.000000	0.000000	0.000000
16	AUXILURY CONSUMPTION OF HVDC Bhiwadi	NR	0.113119	0.111067	0.224186
17	AUXILURY CONSUMPTION OF HVDC Kurukshetra	NR	0.317552	0.292775	0.610327
18	NFF	NFL DRAWAL AT BHAKRA	0.494638	0.494638	0.989275
19	Gujarat	WR	1493.561852	1311.203205	2804.765058
20	MP	WR	1040.350151	1264.329870	2304.680021
21	Maharashtra	WR	1216.810373	1219.561769	2436.372141
22	CSEB	WR	262.871327	201.811051	464.682378
23	GOA_WR	WR	85.020746	80.801217	165.821963
24	DNH&DD	WR	211.564823	203.044586	414.609410
25	AMNSIL_WR	WR	78.095552	71.045352	149.140904
26	PG_HVDC_WR	WR	0.710772	0.692367	1.403138
27	BARC	WR	0.777145	0.657824	1.434968
28	BALCO_LOAD_WR	WR	89.675318	89.587988	179.263305
29	Reliance Industries Ltd.	WR	41.237344	41.642181	82.879526
30	Andhra Pradesh	SR	511.338986	481.188971	992.527957
31	Telangana	SR	448.609363	599.976278	1048.585641
32	Tamil Nadu	SR	1407.121806	1490.607057	2897.728863
33	Kerala	SR	369.567455	441.788265	811.355720
34	Karnataka	SR	664.142364	742.193646	1406.336030
35	Pondicherry	SR	63.354301	59.330424	122.684725
36	GOA_SR	SR	15.471192	13.839488	29.310680
37	HVDCSR	SR	0.943642	0.949847	1.893489
38	WB	ER	315.541200	212.623000	528.164200
39	Odisha	ER	203.940900	214.830800	418.771700
40	Bihar	ER	555.006500	494.058700	1049.065200
41	Jharkhand	ER	189.386100	175.726500	365.112600
42	Sikkim	ER	9.180900	9.651500	18.832400
43	DVC	ER	0.000000	0.000000	0.000000
44	Railways-ER-ISTS-Bihar	ER	1.193800	1.104800	2.298600
45	HVDC_APD	ER	0.134400	0.089800	0.224200
46	HVDC_SASARAM	ER	0.134400	0.134200	0.268600
47	Arunachal	NER	17.781595	18.618230	36.399825
48	Assam	NER	187.631075	172.178210	359.809285
49	Manipur	NER	21.760383	22.050098	43.810480
50	Meghalaya	NER	26.065425	32.843443	58.908868
51	Mizoram	NER	5.264460	6.228133	11.492593
52	Nagaland	NER	16.829395	16.017588	31.846983
53	Tripura	NER	29.759798	30.302910	60.062708
54	HVDC_BNC	NER	0.168103	0.148990	0.317093
		Total	13316.115721	13355.218267	26671.333988

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BSP BILLED AMOUNTS & COLLECTION FOR FY-2024-25 (Rs. Crore)

MONTH	TPCODL				TPSODL				TPNODL				TPWODL			
	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate
April	1156.79	315.00	364.39	364.39	435.76	200.00	87.15	87.15	707.14	350.00	247.50	247.50	1013.20	380.00	385.01	385.01
May	1264.89	315.00	398.44	398.44	444.68	200.00	88.94	88.94	734.57	350.00	257.10	257.10	1039.33	380.00	394.95	394.95
June	1213.90	315.00	382.38	382.38	418.45	200.00	83.69	83.69	700.68	350.00	245.24	245.24	962.89	380.00	365.90	365.90
July	1088.67	315.00	342.93	342.93	391.35	200.00	78.27	78.27	672.06	350.00	235.22	235.22	920.30	380.00	349.71	349.71
August	1065.79	315.00	335.72	335.72	395.62	200.00	79.12	79.12	645.01	350.00	225.75	225.75	916.78	380.00	348.38	348.38
September	1042.56	315.00	328.41	328.41	381.65	200.00	76.33	76.33	627.35	350.00	219.57	219.57	919.41	380.00	349.38	349.38
October	1062.42	315.00	334.66	334.66	392.35	200.00	78.47	78.47	631.44	350.00	221.00	221.00	1064.06	380.00	404.34	404.34
November	813.00	315.00	256.10	256.10	331.73	200.00	66.35	66.35	529.58	350.00	185.35	185.35	729.05	380.00	277.04	277.04
December	736.23	315.00	231.91	231.91	315.45	200.00	63.09	63.09	489.02	350.00	171.16	171.16	786.78	380.00	298.98	298.98
January	726.12	315.00	228.73	228.73	321.55	200.00	64.31	64.31	501.63	350.00	175.57	175.57	834.39	380.00	317.07	317.07
February	804.43	315.00	253.40	253.40	338.82	200.00	67.76	67.76	507.77	350.00	177.72	177.72	879.53	380.00	334.22	334.22
March	1022.73	315.00	322.16	322.16	411.85	200.00	82.37	82.37	643.79	350.00	225.33	225.33	1071.45	380.00	407.15	407.15
Total	11997.54		3779.23	3779.23	4579.26		915.85	915.85	7390.03		2586.51	2586.51	11137.18		4232.13	4232.13

Particulars	OERC Approval				Actual			
	FY 2024-25		Apr '24-March '25		FY 2025-26		Apr '25-Nov'25	
	MU	Rate (P/U)	Rs. Crore	MU	(P/U)	Rs. Crore	MU	(P/U)
Emergency Sales (NALCO & IMFA)	100.00	746.00	74.60	149.56	746.00	111.57	100.00	744.50
Other Sales(CGP)				277.95	660.70	183.64		
Trading				4557.82	394.88	1799.77		
Tripartite Agreement	250.00		18.75	664.04	459.78	305.31		
Sale				632.66	342.84	216.90		
DSM Charges						389.80		
Surcharge						3007.00		
Total	350.00		502.50	6282.03		3007.00	100.00	74.45
								1464.46

BSP BILLED AMOUNTS & COLLECTION FOR FY-2025-26 (In Rs. Crore)

MONTH	TPCODL				TPSODL				TPNODL				TPWODL			
	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate
April	1124.52	315.00	354.22	354.22	417.43	190.00	79.31	79.31	674.31	360.00	242.75	242.75	1045.95	385.00	402.69	402.69
May	1270.04	315.00	400.06	400.08	428.68	190.00	81.45	81.45	721.33	360.00	259.68	259.68	985.36	385.00	379.36	379.36
June	1144.20	315.00	360.42	360.42	403.76	190.00	76.71	76.71	700.35	360.00	252.13	252.13	924.71	385.00	356.01	356.01
July	1132.86	315.00	356.85	356.85	403.34	190.00	76.63	77.21	696.45	360.00	250.72	250.72	913.76	385.00	351.80	351.80
August	1179.67	315.00	371.60	371.60	408.91	190.00	77.69	77.69	718.99	360.00	258.84	258.84	1002.74	385.00	386.05	386.05
September	1110.08	315.00	349.67	345.59	403.93	190.00	76.75	76.96	698.66	360.00	251.52	249.82	869.37	385.00	334.71	330.36
October	1037.29	315.00	326.75	327.26	380.85	190.00	72.36	72.45	648.46	360.00	233.45	231.24	865.90	385.00	333.37	346.24
November	806.36	315.00	254.00	0.00	329.21	190.00	62.55	0.00	554.57	360.00	199.64	0.00	701.55	385.00	270.10	0.00
December																
January																
February																
March																
Total	8805.02		2773.58	2516.02	3176.10		603.46	541.79	5413.12		1948.72	1745.18	7309.34		2814.10	2552.52

ANNEXURE-

CASH FLOW STATEMENT FOR FY 2024-25 (UPTO 31.03.2025)

(Rs. in Crores)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
Opening Balance	(645.22)	(643.47)	(812.03)	(844.89)	(544.33)	(916.27)	(973.40)	(681.11)	(653.92)	(506.08)	(847.11)	(1,186.06)	(645.22)
Cash Inflow													
From DISCOMs. towards Current BSP													
TPWODL	665.92	76.73	380.75	750.17	105.38	344.06	344.47	345.44	498.03	273.93	295.67	404.26	4,484.81
TPNODL	166.11	190.88	244.77	254.26	242.18	232.63	223.27	217.16	218.57	183.31	169.27	173.64	2,516.05
TPSODL	69.18	81.36	85.09	87.21	82.10	77.58	152.50	-	76.95	65.10	61.90	63.61	902.58
TPCODL	227.51	294.10	360.79	394.08	373.78	339.16	332.03	324.80	330.98	253.28	229.36	226.21	3,686.08
Sub-Total (A)	1,128.72	643.07	1,071.40	1,485.72	803.44	993.43	1,052.27	887.40	1,124.53	775.62	756.20	867.72	11,589.52
From DISCOMs. towards Arrears Realised													
TPWODL	5.76	2.91	0.09	1.10	1.25	1.69	1.12	1.41	1.69	3.49	4.22	26.67	51.40
TPNODL	14.68	4.72	1.58	3.82	1.62	1.07	1.63	1.07	1.81	8.24	3.48	6.24	49.96
TPSODL	6.40	1.19	0.94	0.71	0.70	0.70	1.22	0.82	0.96	1.06	3.05	6.20	23.95
TPCODL	10.48	1.55	-	0.60	-	0.29	1.40	-	0.89	-	1.22	19.49	35.92
Sub-Total (B)	37.32	10.37	2.61	6.23	3.57	3.75	5.37	3.30	5.35	12.79	11.97	58.60	161.23
Trading, DSM & Others (C)	116.22	83.09	116.81	231.37	191.30	269.52	351.89	295.49	281.34	217.66	139.64	187.13	2,481.46
Total Revenue Receipt (D=A to C)	1,282.26	736.53	1,190.82	1,723.32	998.31	1,266.70	1,409.53	1,186.19	1,411.22	1,006.07	907.81	1,113.45	14,232.21
Capital Receipt													
REC-Short Term Loan	-	-	-	-	-	-	-	-	-	-	-	-	-
Soft loan from Govt	-	280.00	-	-	-	-	200.00	-	-	-	-	-	521.00
ICICI Bank-LOCSTL/Adhoc CC-OGB/WCDL Canara	-	160.00	-	30.00	-	-	-	-	-	-	-	-	190.00
Total Capital Receipt (E)	-	440.00	-	30.00	-	-	200.00	-	-	-	-	-	521.00
Total Cash Inflow (F=D+E)	1,282.26	1,176.53	1,190.82	1,753.32	998.31	1,266.70	1,609.53	1,186.19	1,411.22	1,006.07	907.81	1,634.45	15,423.21
Cash Outflow													
Power Purchase (Inc. Trading & TDS)	1,117.42	1,160.94	1,033.30	1,143.92	1,233.08	1,183.56	1,177.06	1,024.51	1,125.78	1,222.69	1,123.99	1,077.28	13,623.53
Employees Cost	2.11	1.08	1.07	1.11	1.12	1.09	1.51	1.04	1.05	1.17	1.16	-	13.51
A&G & Other Expenses	4.35	1.36	1.57	1.24	1.03	0.46	1.37	1.27	1.27	0.43	0.38	2.47	17.20
Interest & Financial Charges	47.25	43.11	49.03	45.45	43.29	46.99	45.57	40.45	43.53	34.43	28.12	37.67	504.89
Guarantee Commission	0.78	-	0.11	11.41	-	-	-	-	0.15	-	0.26	-	12.71
Total Revenue Payment (G)	1,171.91	1,206.49	1,085.08	1,203.13	1,278.52	1,232.10	1,225.51	1,067.27	1,171.78	1,258.72	1,153.91	1,117.42	14,171.84
Revenue Gap (H=D-G)	110.35	(469.96)	105.74	520.19	(280.21)	34.60	184.02	118.92	239.44	(252.65)	(246.10)	(3.97)	60.37
Loan Repayment (I)	108.60	138.60	138.60	249.63	91.73	91.73	91.73	91.73	91.60	88.38	92.85	84.12	1,359.30
Total Cash Outflow (J=G+I)	1,280.51	1,345.09	1,223.68	1,452.76	1,370.25	1,323.83	1,317.24	1,159.00	1,263.38	1,347.10	1,246.76	1,201.54	15,531.14
Closing Balance	(643.47)	(812.03)	(844.89)	(544.33)	(916.27)	(973.40)	(681.11)	(653.92)	(506.08)	(847.11)	(1,186.06)	(753.15)	(753.15)

ANNEXURE-

ANNEXURE -18

CASH FLOW STATEMENT FOR FY 2025-26 (UPTO 31.12.2025)													
Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
Opening Balance	(753.15)	(842.45)	(870.32)	(976.25)	(973.17)	(1,026.19)	(729.77)	(586.76)	(412.49)	-	-	-	(753.15)
Cash Inflow													
From DISCOMs. towards Current BSP													
TPWODL	330.55	501.74	398.26	375.19	352.10	347.93	381.81	326.73	342.43				3,356.74
TPNODL	175.77	222.85	240.08	256.82	249.35	247.96	255.99	247.08	228.70				2,124.60
TPSODL	67.02	87.10	78.44	80.55	75.87	76.36	76.83	76.12	71.65				689.94
TPCODL	250.61	318.61	350.33	395.68	356.46	352.93	367.51	341.78	324.16				3,058.07
Sub-Total (A)	823.95	1,130.30	1,067.11	1,108.24	1,033.78	1,025.18	1,082.14	991.71	966.94				9,229.35
From DISCOMs. towards Arrears Realised													
TPWODL	8.83	1.77	1.25	1.61	1.67	1.95	1.72	8.01	1.48				28.29
TPNODL	21.21	7.48	8.05	1.43	9.26	9.02	3.49	7.40	10.74				78.08
TPSODL	5.06	1.08	0.99	0.85	0.87	0.91	1.20	0.85	1.11				12.92
TPCODL	-	8.97	-	1.25	0.80	0.68	1.28	-	-				12.98
Arrear from CESU	-	-	-	-	-	-	-	-	11.58				11.58
Sub-Total (B)	35.10	19.30	10.29	5.14	12.60	12.56	7.69	16.26	24.91				143.85
Trading, DSM & Others (C)	212.36	108.72	73.01	171.57	152.28	56.57	259.18	305.57	439.39				1,778.65
Total Revenue Receipt (E=A to D)	1,071.41	1,258.32	1,150.41	1,284.95	1,198.66	1,094.31	1,349.01	1,313.54	1,431.24				11,151.85
Capital Receipt													
Soft loan from Govt	-	-	-	-	-	512.00	-	-	488.00				1,000.00
ICICI Bank-LOCSTL	-	30.00	30.00	-	30.00	30.00	-	-	-				120.00
Total Capital Receipt (F)	-	30.00	30.00	-	30.00	542.00	-	-	488.00				1,120.00
Total Cash Inflow (G=E+F)	1,071.41	1,288.32	1,180.41	1,284.95	1,228.66	1,636.31	1,349.01	1,313.54	1,919.24				12,271.85
Cash Outflow													
Power Purchase (inc. Trading & TDS)	1,036.72	1,204.65	1,135.89	1,134.81	1,142.74	1,188.00	1,090.10	976.30	987.64				9,896.85
Employees Cost	2.55	1.05	1.15	2.48	1.23	1.82	1.46	1.22	1.19				14.15
A&G & Other Expenses	3.51	0.85	0.78	1.74	0.36	1.07	1.52	1.40	0.54				11.77
Interest & Financial Charges	32.52	26.19	35.07	31.29	24.72	36.37	30.29	19.72	32.72				268.89
Guarantee Commission	-	-	-	15.06	-	-	-	0.36	0.20				15.62
Total Revenue Payment (H)	1,075.30	1,232.74	1,172.89	1,185.38	1,169.05	1,227.26	1,123.37	999.00	1,022.29				10,207.28
Revenue Gap (I=E-H)	(3.89)	25.58	(22.48)	99.57	29.61	(132.95)	225.64	314.54	408.95				944.57
Loan Repayment													
Term Loans	76.81	74.85	74.85	87.89	74.03	74.03	74.03	101.67	92.91				731.07
OHPC Sec. Dues	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60				77.40
ICICI Bank-LOCSTL/Adhoc CC-0GB	-	-	30.00	-	30.00	30.00	-	30.00	-				120.00
Total Loan Repayment (J)	85.41	83.45	113.45	96.49	112.63	112.63	82.63	140.27	101.51				928.47
Total Cash Outflow (K=H+J)	1,160.71	1,316.19	1,286.34	1,281.87	1,281.68	1,339.89	1,206.00	1,139.27	1,123.80				11,135.75
Closing Balance	(842.45)	(870.32)	(976.25)	(973.17)	(1,026.19)	(729.77)	(586.76)	(412.49)	382.95				382.95

ANNEXURE -19

ANNEXURE- 19

OUTSTANDING LOAN POSITION OF ALL LOANS AS ON 31.03.2025								
Source	Rate(%) as on 31.03.2025	Date	Opening Balance (01.04.2024)	Amount Availed	Amount Paid	Closing Balance (31.03.2025)	Purpose	
Availed During FY 2014-15								
OHPC Loan_619 cr	6.00%	1-Apr-14	541.63	-	103.17	438.46	GRIDCO has availed loans to meet the working capital gap owing to disallowance of its repayment obligations by the Hon'ble commission.	
Sub-total			541.63	-	103.17	438.46		
Availed During FY 2016-17								
Odisha GB_III_25cr	8.30%	31-Mar-17	13.42	-	2.68	10.74		
Sub-total			13.42	-	2.68	10.74		
Availed During FY 2017-18								
IOB_II - 300_2017-18		4-Sep-17	51.33	-	51.33	-		
Odisha Gramya Bank_IV_40 CR	8.30%	16-Nov-17	9.99	-	8.03	1.96		
Sub-total			61.32	-	59.36	1.96		
Availed During FY 2018-19								
Odisha Gramya Bank_V_35 CR	8.30%	26-Nov-18	12.62	-	7.07	5.55		
Sub-total			12.62	-	7.07	5.55		
Availed During FY 2019-20								
Andhra_Bank_VIII_300CR	8.55%	30-Sep-19	160.58	-	60.00	100.58		
Andhra_Bank_IX_400CR	8.55%	31-Dec-19	234.17	-	80.00	154.17		
Sub-total			394.75	-	140.00	254.75		
Availed During FY 2020-21								
Punjab National Bank 600 CR	8.40%	31-Dec-20	439.92	-	120.00	319.92		
Sub-total			439.92	-	120.00	319.92		
Availed During FY 2021-22								
Bank of Baroda TL-2		30-Mar-22	30.02	-	30.02	-		
Bank of Baroda TL-3		30-Mar-22	20.68	-	20.68	-		
Bank of Baroda TL-4		30-Mar-22	20.68	-	20.68	-		
Bank of Baroda TL-5	8.30%	30-Mar-22	105.50	-	38.04	67.46		
Bank of Baroda TL-6	8.30%	30-Mar-22	129.80	-	40.08	89.72		
Bank of Baroda TL-7	8.30%	30-Mar-22	358.18	-	100.00	258.18		
Sub-total			664.86	-	249.50	415.36		
Availed During FY 2022-23								
Soft Loan from GoO (1st & 2nd tranche)	5.00%	10/20/2022 & 01/09/2023	700.00	-	-	700.00		
Sub-total			700.00	-	-	700.00		
Availed During FY 2023-24								
Canara Bank TL-1	8.55%	30/06/2023	138.26	-	66.38	71.88		
Canara Bank TL-2	0.00%	30/06/2023	22.08	-	22.08	-		
Canara Bank TL-3	8.55%	30/06/2023	172.92	-	62.88	110.04		
Canara Bank TL-4	8.55%	30/06/2023	61.02	-	20.92	40.10		
Canara Bank TL-5	8.55%	30/06/2023	358.23	-	99.98	258.25		
Canara Bank TL-6	0.00%	13/12/2023	14.99	-	14.99	-		
Canara Bank TL-7	8.55%	13/12/2023	374.89	-	100.09	274.80		
Canara Bank TL-9	8.55%	13/12/2023	374.83	-	100.08	274.75		
ICICI LOCSTL	-	-	-	90.00	90.00	-		
Soft Loan from GoO (3rd tranche)	5.00%	16/06/2023	500.00	-	-	500.00		
Soft Loan from GoO (4th tranche)	5.25%	18/11/2023	200.00	-	-	200.00		
Soft Loan from GoO (5th tranche)	5.25%	28/12/2023	300.00	-	-	300.00		
Sub-total			2,517.22	90.00	577.40	2,029.82		
Availed During FY 2024-25								
Soft Loan from GoO (6th tranche)	5.25%	18/05/2024	-	280.00	-	280.00		
Soft Loan from GoO (7th tranche)	5.25%	14/10/2024	-	200.00	-	200.00		
Soft Loan from GoO (8th tranche)	5.00%	24/03/2025	-	521.00	-	521.00		
Sub-total			-	1,001.00	-	1,001.00		
TOTAL			5,345.74	1,091.00	1,259.18	5,177.56		

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ANNEXURE -20

ANNEXURE-

OUTSTANDING LOAN POSITION OF ALL LOANS FOR FY 2025-26 (upto Dec'25)								
Source	Rate(%) as on 31.12.2025	Date	Opening Balance (01.04.2025)	Amount Availed (Apr'25-Dec'25)	Amount Paid (Apr'25-Dec'25)	Closing Balance (31.12.2025)	Purpose	
Availed During FY 2014-15								
OHPC Loan_619 cr	6.00%	1-Apr-14	438.46	-	77.38	361.08	GRIDCO has availed loans to meet the working capital gap owing to disallowance of its repayment obligations by the Hon'ble commission.	
Sub-total			438.46	-	77.38	361.08		
Availed During FY 2016-17								
Odisha GB_III_25cr		31-Mar-17	10.74		10.74	-		
Sub-total			10.74	-	10.74	-		
Availed During FY 2017-18								
Odisha Gramya Bank_IV_40 CR		16-Nov-17	1.96		1.96	-		
Sub-total			1.96	-	1.96	-		
Availed During FY 2018-19								
Odisha Gramya Bank_V_35 CR		26-Nov-18	5.55		5.55	-		
Sub-total			5.55	-	5.55	-		
Availed During FY 2019-20								
Andhra_Bank_VIII_300CR	8.15%	30-Sep-19	100.58		45.00	55.58		
Andhra_Bank_IX_400CR	8.15%	31-Dec-19	154.17		60.00	94.17		
Sub-total			254.75	-	105.00	149.75		
Availed During FY 2020-21								
Punjab National Bank 600 CR	7.95%	31-Dec-20	319.92		90.00	229.92		
Sub-total			319.92	-	90.00	229.92		
Availed During FY 2021-22								
Bank of Baroda TL-5	7.95%	30-Mar-22	67.46		28.53	38.93		
Bank of Baroda TL-6	7.95%	30-Mar-22	89.72		30.06	59.66		
Bank of Baroda TL-7	7.95%	30-Mar-22	258.18		75.00	183.18		
Sub-total			415.36	-	133.59	281.77		
Availed During FY 2022-23								
Soft Loan from GoO (1st & 2nd Tranche)	5.00%	20-Oct-22	700.00	-	-	700.00		
Sub-total			700.00	-	-	700.00		
Availed During FY 2023-24								
Canara Bank TL-1	8.15%	30-Jun-23	71.88	-	71.88	-		
Canara Bank TL-3	8.15%	30-Jun-23	110.04	-	47.16	62.88		
Canara Bank TL-4	8.15%	30-Jun-23	40.10	-	40.10	-		
Canara Bank TL-5	8.15%	30-Jun-23	258.25	-	74.98	183.27		
Canara Bank TL-7	8.15%	11-Dec-23	274.80	-	75.06	199.74		
Canara Bank TL-9	8.15%	11-Dec-23	274.75	-	75.06	199.69		
ICICI LOCSTL			-	-	-	-		
Soft Loan from GoO (3rd tranche)	5.00%	16-Jun-23	500.00	-	-	500.00		
Soft Loan from GoO (4th tranche)	5.25%	18-Nov-23	200.00	-	-	200.00		
Soft Loan from GoO (5th tranche)	5.25%	28-Dec-23	300.00	-	-	300.00		
Sub-total			2,029.82	-	384.24	1,645.58		
Availed During FY 2024-25								
Soft Loan from GoO (6th tranche)	5.25%	18-May-24	280.00	-	-	280.00		
Soft Loan from GoO (7th tranche)	5.25%	14-Oct-24	200.00	-	-	200.00		
Soft Loan from GoO (8th tranche)	5.00%	24/03/2025	521.00	-	-	521.00		
Sub-total			1,001.00	-	-	1,001.00		
Availed During FY 2025-26								
Soft Loan from GoO (9th tranche)	4.25%	23/09/2025	-	512.00	-	512.00		
Soft Loan from GoO 10th tranche)	4.00%	31/12/2025	-	488.00	-	488.00		
Sub-total			-	1,000.00	-	1,000.00		
TOTAL			5,177.56	1,000.00	808.46	5,369.10		

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ANNEXURE -21

ANNEXURE- 21
Employee Cost Related Information (Rs in Crore)
Actual for FY 2025-26(Month Wise till November' 2025)

SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till November' 2025)								TOTAL
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	
1	Basic Pay & GradePay	7.51	0.62	0.63	0.64	0.65	0.68	0.67	0.66	0.66	5.21
2	DA	3.62	0.35	0.32	0.32	0.31	0.32	0.30	0.37	0.32	2.61
3	HRA	1.17	0.10	0.09	0.10	0.09	0.09	0.09	0.09	0.09	0.73
4	Medical Allowance	0.47	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.23
5	Others	4.10	0.09	0.25	0.61	0.34	0.29	0.76	0.19	0.38	2.90
	TOTAL	16.87	1.19	1.32	1.69	1.41	1.41	1.84	1.33	1.48	11.67

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ANNEXURE -22

ANNEXURE-

19A. A & G Related Information

SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till 31st December'2025)												TOTAL
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Nov-25	TOTAL			
1	Rent(Including lease Rental)	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04
2	General Insurance	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
3	Telephone & Internet	0.17	0.00	0.00	0.00	0.00	0.00	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.06
4	Postage,Telegram & Courier	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Licencees and Related Fees (OERC)	2.50	2.50	-	-	-	-	-	-	-	-	-	-	-	2.50
6	Audit Fees	0.18	0.00	0.00	0.00	0.01	0.01	0.01	0.01	-0.01	-	-	0.00	0.00	0.02
7	Legal Fees	2.30	0.02	0.01	-0.01	0.22	0.02	0.06	0.06	0.06	1.15	0.01	0.01	0.01	1.49
8	Professional Charges	0.37	0.14	0.00	0.05	-	-	0.03	0.03	-	-	0.01	0.01	0.01	0.23
9	Technical fees	-	-	-	-	-	-	-	-	-	0.00	-	-	-	0.00
10	ERLDC / ERPC Membership Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Sitting Fees	-	0.00	0.00	0.01	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.03
12	Travelling expenses	0.51	0.02	0.03	0.04	0.04	0.04	0.05	0.04	0.04	0.02	0.02	0.04	0.04	0.28
13	Vehicle Running Expenses - Fuel	-	0.00	0.01	0.01	0.02	0.02	-0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.06
14	Hire Charges of Vehicles	0.84	0.02	-0.03	0.06	0.07	0.07	0.09	0.12	0.03	0.03	0.03	0.14	0.14	0.51
15	Fees & Subscription	0.23	0.06	-	-	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
16	Books & Periodicals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Printing & Stationery	0.16	-	0.01	0.00	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.06
18	Advertisement	0.10	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
19	Entertainment	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.03
20	Web site maintenance	0.04	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Electricity	0.21	-	0.03	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.23
22	Official Meeting Expenses	0.49	0.00	-0.04	0.06	0.01	0.01	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.07
23	Watch & Ward	1.10	-	0.08	0.09	0.08	0.08	-	0.23	0.08	0.08	0.08	0.08	0.08	0.65
24	Donation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Training	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Others	0.23	0.01	0.06	-0.05	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.05	0.05	0.10
	TOTAL(1+2+3+4+5....+26)	9.56	2.79	0.19	0.32	0.50	0.29	0.56	1.39	0.41	0.41	0.41	0.41	0.41	6.45

19B. R&M Related Information

SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till 31st December'2025)							TOTAL				
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25		Nov-25			
1	Building	0.29	-	-	-	-	-	-	-	-	-	-	-	-
2	Plant & machinery (Air Conditioner)	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Computers	-	-	0.01	0.25	0.00	0.28	-	-	-	0.02	-	-	0.56
4	Vehicle	0.03	-	0.00	0.00	0.00	-	-	-	-	0.00	-	-	0.01
5	Furniture & Fixture	0.00	-	0.00	-	-	-	-	-	-	-	-	-	0.00
6	Office equipment	0.20	0.01	0.02	0.02	0.01	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.16
7	SAP/Server Maintenance & others	1.41	-	-	-	-	-	-	-	-	-	-	-	-
	Total Repair & Maintenance	1.94	0.01	0.02	0.03	0.27	0.04	0.30	0.02	0.02	0.04	0.04	0.04	0.73