

**COMPLIANCE OF GRIDCO LTD.  
TO  
HON'BLE COMMISSION's QUERIES  
ON  
AGGREGATE REVENUE REQUIREMENT  
&  
BULK SUPPLY PRICE APPLICATION  
FOR FY 2026-27  
SUBMITTED TO  
ODISHA ELECTRICITY REGULATORY COMMISSION**



**GRIDCO LIMITED  
JANPATH, BHUBANESWAR – 751 022**

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025  
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

Sl. NO.	CONTENTS	Page No.
1	OERC Lettter No.1630 dated 22.12.2025 regarding QUERIES / WANTING INFORMATION on ARR & BSP Application of GRIDCO for FY 2026-27 required by the Hon'ble Commission	A1-A3
2	Compliance by GRIDCO to the Queries / Wanting Information (W.I.) on ARR & BSP Application for FY 2026-27 (W.I No. 1 to 19) by the Hon'ble OERC	B1-B22
<b>ANNEXURES</b>		
3	ANNEXURE-1 The share allocation letter No.1558, dated 26.11.2025 of ERPC	1-20
4	ANNEXURE-2 (Series) Monthly Regional Energy Accounting (REA) i.e. for December,2025	21-59
5	ANNEXURE - 3.1(a) Energy Bill of OHPC for Oct'25	60-69
6	ANNEXURE - 3.1(b) Energy Bills of OHPC for Nov'25	70-71
7	ANNEXURE - 3.1(c) Energy Bills of OHPC for Dec'25	72-73
8	ANNEXURE - 3.2 (a) Energy bill of Samal/OPCL for Oct'25	74-78
9	ANNEXURE - 3.2 (b) Energy bill of Samal/OPCL for Nov'25	79-83
10	ANNEXURE - 3.2 (c) Energy bill of Samal/OPCL for Dec'25	84-88
11	ANNEXURE -3.3 (a) Energy bill of Meenakshi for Oct'25	89-96
12	ANNEXURE -3.3 (b) Energy bill of Meenakshi for Nov'25	97-104
13	ANNEXURE -3.3 (c) Energy bill of Meenakshi for Dec'25	105-112
14	ANNEXURE -3.4 (a) Energy bill of Baitarani SHEP for Oct'25	113-115
15	ANNEXURE -3.4 (b) Energy bill of Baitarani SHEP for Nov'25	116-118
16	ANNEXURE -3.4 (c) Energy bill of Baitarani SHEP for Dec'25	119-121
17	ANNEXURE -3.5 (a) Energy bill of Kakatiya Industries Pvt. Ltd. for Oct'25	122-124
18	ANNEXURE -3.5 (b) Energy bill of Kakatiya Industries Pvt. for Nov'25	125-127
19	ANNEXURE -3.5 (c) Energy bill of Kakatiya Industries Pvt. for Dec'25	128
20	ANNEXURE -3.6 (a) Energy bill of Sri Avantika Power Project Pvt. For Oct'25	129-131
21	ANNEXURE -3.6 (b) Energy bill of Sri Avantika Power Project Pvt. For Nov'25	132-134
22	ANNEXURE -3.6 (c) Energy bill of Sri Avantika Power Project Pvt. For Dec'25	135-137
23	ANNEXURE -3.7 (a) Energy bill of Shaheed Lakhman Nayak SHEP For Sept'25	138-141
24	ANNEXURE -3.7 (b) Energy bill of Shaheed Lakhman Nayak SHEP For Oct'25	142-144
25	ANNEXURE -3.7 (c) Energy bill of Shaheed Lakhman Nayak For Nov'25	145-147
26	ANNEXURE -3.7 (d) Energy bill of Shaheed Lakhman Nayak For Dec'25	148-150
27	ANNEXURE -3.8 (a) Energy Bills of OPGC Unit (1 & 2) for Oct'25	151-153
28	ANNEXURE -3.8 (b) Energy bill of OPGC Unit (1&2) for Nov'25	154-156
29	ANNEXURE -3.9 (a) Energy bill of OPGC Unit (3&4) for Oct'25	157-159
30	ANNEXURE -3.9 (b) Energy bill of OPGC Unit (3&4) for Nov'25	160-162
31	ANNEXURE -3.10 (a) Energy bill of Vedanta Ltd. for Oct'25	163-169
32	ANNEXURE -3.10(b) Energy bill of Vedanta Ltd. for Nov'25	170-176
33	ANNEXURE -3.11 (a) Energy bill of JIPL for Oct'25	177-178
34	ANNEXURE -3.11 (b) Energy bill of JIPL for Nov'25	179-180
35	ANNEXURE -3.11 (c) Energy bill of GKEL for Oct'25	181-184
36	ANNEXURE -3.11 (d) Energy bill of GKEL for Nov'25	185-188
37	ANNEXURE -3.12 (a) Energy bill of NAVA Ltd. for Oct'25	189-192
38	ANNEXURE -3.12 (b) Energy bill of NAVA Ltd. for Nov'25	193-198

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025  
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

Sl. NO.	CONTENTS	Page No.
39	ANNEXURE -3.13 (a) Energy bill of JSWEUL for Oct'25	199-201
40	ANNEXURE -3.13 (b) Energy bill of JSWEUL for Nov'25	202-205
41	ANNEXURE -3.14 (a) Energy bill of MTPCL for Oct'25	206-207
42	ANNEXURE -3.14 (b) Energy bill of MTPCL for Nov'25	208-209
43	ANNEXURE -3.14 (c) Energy bill of MTPCL for Dec'25	210-211
44	ANNEXURE -3.15 (a) Energy bill of MTPCL (Medium-Term) for Oct'25	212
45	ANNEXURE -3.15 (b) Energy bill of MTPCL (Medium-Term) for Nov'25	213
46	ANNEXURE -3.15 (c) Energy bill of Chukha for Oct'25	214-215
47	ANNEXURE -3.15 (d) Energy bill of Chukha for Nov'25	216-217
48	ANNEXURE -3.16 (a) Energy bill of Tala for Oct'25	218-219
49	ANNEXURE -3.16 (b) Energy bill of Tala for Nov'25	220-221
50	ANNEXURE -3.17 (a) Energy bill of KHEP for Oct'25	222-223
51	ANNEXURE -3.18 (a) Energy bill of Teesta & Rangit for Oct'25	224-227
52	ANNEXURE -3.18 (b) Energy bill of Teesta & Rangit for Nov'25	228-231
53	ANNEXURE -3.18 (c) Energy bill of Teesta & Rangit for Dec'25	232-235
54	ANNEXURE -3.19 (a) Energy bill of Mangdechhu for Oct'25	236-237
55	ANNEXURE -3.19 (b) Energy bill of Mangdechhu for Nov'25	238-239
56	ANNEXURE -3.19 (c) Energy bill of Mangdechhu for Dec'25	240-241
57	ANNEXURE -3.20 (a) Energy Bills of M/s. Green Infra Wind Energy Ltd. for Oct'25	242-249
58	ANNEXURE -3.20 (b) Energy Bills of M/s. Green Infra Wind Energy Ltd. for Nov'25	250-257
59	ANNEXURE -3.20 (c) Energy Bills of M/s. Green Infra Wind Energy Ltd. for Dec'25	258-265
60	ANNEXURE -3.21 (a) Energy Bills of M/s. Renew Wind Energy Pvt. Ltd. for Oct'25	266-269
61	ANNEXURE -3.21 (b) Energy Bills of M/s. Renew Wind Energy Pvt. Ltd. for Nov'25	270-273
62	ANNEXURE -3.21 (c) Energy Bills of M/s. Renew Wind Energy Pvt. Ltd. for Dec'25	274-277
63	ANNEXURE -3.22 (a) Energy Bills of M/s. Ostro Kutch Wind Pvt. Ltd for Oct'25	278-280
64	ANNEXURE -3.22 (b) Energy Bills of M/s. Ostro Kutch Wind Pvt. Ltd for Nov'25	281-283
65	ANNEXURE -3.22 (c) Energy Bills of M/s. Ostro Kutch Wind Pvt. Ltd for Dec'25	284-286
66	ANNEXURE -3.23 (a) Energy Bills of M/s. Vivid solaire Wind Energy Ltd. for Oct'25	287-290
67	ANNEXURE -3.23(b) Energy Bills of M/s. Vivid solaire Wind Energy Ltd. for Nov'25	291-294
68	ANNEXURE -3.23 (c) Energy Bills of M/s. Vivid solaire Wind Energy Ltd. for Dec'25	295-298
69	ANNEXURE -3.24 (a) Energy Bills of M/s. Adani Wind Energy Kutchh Three Ltd. for Oct'25	299-302
70	ANNEXURE -3.24 (b) Energy Bills of M/s. Adani Wind Energy Kutchh Three Ltd.. for Nov'25	303-306
71	ANNEXURE -3.24 (c) Energy Bills of M/s. Adani Wind Energy Kutchh Three Ltd. for Dec'25	307-310
72	ANNEXURE -3.25(a) Energy Bills of M/s. Raajratna Energy holding Pvt. Ltd. for Oct'25	311-314
73	ANNEXURE -3.25(b) Energy Bills of M/s.Raajratna Energy holding Pvt. Ltd. for Nov'25	315-318
74	ANNEXURE -3.26(a) Energy Bills of Faridabad Solar PV Power Proj. for Oct'25	319-320
75	ANNEXURE -3.26(b) Energy Bills of Faridabad Solar PV Power Proj.for Nov'25	321-322
76	ANNEXURE -3.26(c) Energy Bills of Faridabad Solar PV Power Proj.for Dec'25	323-324
77	ANNEXURE -3.27(a) Energy Bills of Dadri Solar PV Power Station-1 for Oct'25	325-326
78	ANNEXURE -3.27 (b) Energy Bills of Dadri Solar PV Power Station-1 for Nov'25	327-328

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025  
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

Sl. NO.	CONTENTS	Page No.
79	ANNEXURE -3.27 (c) Energy Bills of Dadri Solar PV Power Station-1 for Dec'25	329-330
80	ANNEXURE -3.28 (a) Energy Bills of Aditya Birla Renewables Ltd. Boudh for Oct'25	331-332
81	ANNEXURE -3.28 (b) Energy Bills of Aditya Birla Renewables Ltd. Boudh for Nov'25	333-334
82	ANNEXURE -3.29(a) Energy Bills of Aditya Birla Renewables Ltd.-II Budhapali, Bargarh for Oct'25	335-336
83	ANNEXURE -3.29(b) Energy Bills of Aditya Birla Renewables Ltd.-II Budhapali, Bargarh for Nov'25	337-338
84	ANNEXURE -3.30(a) Energy Bills of Aditya Birla Renewables Ltd.-III Saintala for Oct'25	339-341
85	ANNEXURE -3.30(b) Energy Bills of Aditya Birla Renewables Ltd.-III Saintala for Nov'25	342-344
86	ANNEXURE -3.31(a) Energy Bills of M/s S. N. Mohanty. for Oct'25	345-347
87	ANNEXURE -3.31(b) Energy Bills of M/s S. N. Mohanty. for Nov'25	348-350
88	ANNEXURE -3.32(a) Energy Bills of M/s Molisati Vinimaya Solar Power Plant for Oct'25	351-353
89	ANNEXURE -3.32(b) Energy Bills of M/s Molisati Vinimaya Solar Power Plant for Nov'25	354-355
90	ANNEXURE -3.33(a) Energy Bills of M/s Shri Mahavir Ferro Alloys Pvt. Ltd. for Oct'25	356-358
91	ANNEXURE -3.33(b) Energy Bills of M/s Shri Mahavir Ferro Alloys Pvt. Ltd. for Nov'25	359-361
92	ANNEXURE -3.34(a) Energy Bills of M/s MGM Green Energy Ltd. for Oct'25	362-363
93	ANNEXURE -3.34(b) Energy Bills of M/s MGM Green Energy Ltd. for Nov'25	364-365
94	ANNEXURE -3.35 (a) Energy Bills of M/s Vivacity Renewable Energy Pvt. Ltd. for Oct'25	366-368
95	ANNEXURE -3.35(b) Energy Bills of M/s Vivacity Renewable Energy Pvt. Ltd. for Nov'25	369-371
96	ANNEXURE -3.36(a) Energy Bills of M/s Jay Iron & Steels Ltd. for Oct'25	372-374
97	ANNEXURE -3.36(b) Energy Bills of M/s Jay Iron & Steels Ltd. for Nov'25	375-377
98	ANNEXURE -3.37(a) Energy Bills of M/s Abacus Holdings Pvt. Ltd. for Oct'25	378-380
99	ANNEXURE -3.37(b) Energy Bills of M/s Abacus Holdings Pvt. Ltd. for Nov'25	381-383
100	ANNEXURE -3.38(a) Energy Bills of NTPC for Bundled power for Oct'25	384-387
101	ANNEXURE -3.38(b) Energy Bills of NTPC for Bundled power for Nov'25	388-391
102	ANNEXURE -3.38(c) Energy Bills of NTPC for Bundled power for Dec'25	392-393
103	ANNEXURE -3.39(a) Energy Bills of M/s Azure Power Forty One Pvt. Ltd. for Oct'25	394-395
104	ANNEXURE -3.39(b) Energy Bills of M/s Azure Power Forty One Pvt. Ltd. for Nov'25	396-397
105	ANNEXURE -3.39(c) Energy Bills of M/s Azure Power Forty One Pvt. Ltd. for Dec'25	398-400
106	ANNEXURE -3.40(a) Energy Bills of M/s Azure Power Forty Three Pvt. Ltd. for Oct'25	401-402
107	ANNEXURE -3.40(b) Energy Bills of M/s Azure Power Forty Three Pvt. Ltd. for Nov'25	403-404
108	ANNEXURE -3.40(c) Energy Bills of M/s Azure Power Forty Three Pvt. Ltd. for Dec'25	405-407
109	ANNEXURE -3.41(a) Energy Bills of SECI for Oct'25	408-420
110	ANNEXURE -3.41(b) Energy Bills of SECI for Nov'25	421-430
111	ANNEXURE -3.42(a) Energy Bills of GEDCOL-Mukhiguda for Oct'25	431-433
112	ANNEXURE -3.42(b) Energy Bills of GEDCOL-Mukhiguda for Nov'25	434-436
113	ANNEXURE -3.43(a) Energy Bills of GEDCOL-Manamunda for Oct'25	437-439
114	ANNEXURE -3.43(b) Energy Bills of GEDCOL-Manamunda for Nov'25	440-442
115	ANNEXURE -3.44(a) Energy Bills of GEDCOL-Sadeipali for Oct'25	443-445
116	ANNEXURE -3.44(b) Energy Bills of GEDCOL-Sadeipali for Nov'25	446-448
117	ANNEXURE -3.45(a) Energy Bills of GEDCOL-Jayanagar for Oct'25	449-453
118	ANNEXURE -3.45(b) Energy Bills of GEDCOL-Jayanagar for Nov'25	454-456

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025  
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

Sl. NO.	CONTENTS		Page No.
119	ANNEXURE -3.46(a)	Energy Bills of GEDCOL-Baripada for Oct'25	457
120	ANNEXURE -3.46(b)	Energy Bills of GEDCOL-Baripada for Nov'25	458-460
121	ANNEXURE -3.47(a)	Energy Bills of M/s Alex Green Energy Pvt. Ltd. for Oct'25	461-463
122	ANNEXURE -3.47(b)	Energy Bills of M/s Alex Green Energy Pvt. Ltd. for Nov'25	464-466
123	ANNEXURE -3.48(a)	Energy Bills of M/s Acme Odisha Solar Power Pvt. Ltd. for Oct'25	467-469
124	ANNEXURE -3.48(b)	Energy Bills of M/s Acme Odisha Solar Power Pvt. Ltd. for Nov'25	470-472
125	ANNEXURE -3.49(a)	Energy bill of Barh-I for Oct'25	473-474
126	ANNEXURE -3.49(b)	Energy bill of Barh-I for Nov'25	475-478
127	ANNEXURE -3.49(c)	Energy bill of Barh-I for Dec'25	479-482
128	ANNEXURE -3.50(a)	Energy bill of Barh-II for Oct'25	483-484
129	ANNEXURE -3.50(b)	Energy bill of Barh-II for Nov'25	485-486
130	ANNEXURE -3.50(c)	Energy bill of Barh-II for Dec'25	487-490
131	ANNEXURE -3.51(a)	Energy bill of FSTPS-I&II for Oct'25	491-494
132	ANNEXURE -3.51(b)	Energy bill of FSTPS-I&II for Nov'25	495-496
133	ANNEXURE -3.51(c)	Energy bill of FSTPS-I&II for Dec'25	497-500
134	ANNEXURE -3.52(a)	Energy bill of FSTPS-III for Oct'25	501-504
135	ANNEXURE -3.52(b)	Energy bill of FSTPS-III for Nov'25	505-506
136	ANNEXURE -3.52(c)	Energy bill of FSTPS-III for Dec'25	507-510
137	ANNEXURE -3.53(a)	Energy bill of KHSTPS-I for Oct'25	511-512
138	ANNEXURE -3.53(b)	Energy bill of KHSTPS-I for Nov'25	513-514
139	ANNEXURE -3.53(c)	Energy bill of KHSTPS-I for Dec'25	515-518
140	ANNEXURE -3.54(a)	Energy bill of KHSTPS-II for Oct'25	519-522
141	ANNEXURE -3.54(b)	Energy bill of KHSTPS-II for Nov'25	523-524
142	ANNEXURE -3.54(c)	Energy bill of KHSTPS-II for Dec'25	525-528
143	ANNEXURE -3.55(a)	Energy bill of TSTPS-I for Oct'25	529-532
144	ANNEXURE -3.55(b)	Energy bill of TSTPS-I for Nov'25	533-536
145	ANNEXURE -3.55(c)	Energy bill of TSTPS-I for Dec'25	537-540
146	ANNEXURE -3.56(a)	Energy bill of TSTPS-II for Oct'25	540(a)-540(h)
147	ANNEXURE -3.56(b)	Energy bill of TSTPS-II for Nov'25	541-546
148	ANNEXURE -3.56(c)	Energy bill of TSTPS-II for Dec'25	547-550
149	ANNEXURE -3.57(a)	Energy bill of DSTPS-I for Oct'25	551-556
150	ANNEXURE -3.57(b)	Energy bill of DSTPS-I for Nov'25	557-562
151	ANNEXURE -3.57(c)	Energy bill of DSTPS-I for Dec'25	563-568
152	ANNEXURE -3.58(a)	Energy bill of MTPS-II for Oct'25	569-570
153	ANNEXURE -3.58(b)	Energy bill of MTPS-II for Nov'25	571-574
154	ANNEXURE -3.58(c)	Energy bill of MTPS-II for Dec'25	575-578
155	ANNEXURE -3.59(a)	Energy bill of NKST-I for Oct'25	579-582
156	ANNEXURE -3.59(b)	Energy bill of NKST-I for Nov'25	583-586
157	ANNEXURE -3.59(c)	Energy bill of NKST-I for Dec'25	587-590
158	ANNEXURE -3.60(a)	Energy bill of NSTPS-I for Oct'25	591-592

**GRIDCO's Reply to the Queries raised by Hon'ble OERC vide Letter No.1630 dated 22.12.2025  
on ARR & BSP Application for FY2026-27 in Case No.122 of 2025**

Sl. NO.	CONTENTS	Page No.
159	ANNEXURE -3.60(b) Energy bill of NSTPST-I for Nov'25	593-596
160	ANNEXURE -3.60(c) Energy bill of NSTPST-I for Dec'25	597-600
161	ANNEXURE -3.61(a) Energy Bills of PGCIL Transmission Bills (Non-PoC) for Oct'25	601-604
162	ANNEXURE -3.61(b) Energy Bills of PGCIL Transmission Bills (PoC) for Nov'25	605-608
163	ANNEXURE -3.61(c) Energy Bills of PGCIL Transmission Bills (PoC) for Dec'25	609-612
164	ANNEXURE -3.62(a) Energy bill of ERLDC Fees & Charges For Oct' 24	613-614
165	ANNEXURE -3.62(b) Energy bill of ERLDC Fees & Charges For Nov'25	615-616
166	ANNEXURE -3.62(c) Energy bill of ERLDC Fees & Charges For Dec'25	617-618
167	ANNEXURE -3.63(a) Energy bill of CTU bill For Oct' 24	619-621
168	ANNEXURE -3.63(b) Energy bill of CTU bill For Nov'25	622-624
169	ANNEXURE -3.63(c) Energy bill of CTU bill For Dec'25	625-626
170	ANNEXURE -3.63(d) Energy bill of CTU bill For Jan'26	627-628
171	ANNEXURE -3.63(e) Energy bill of CTU bill For Past Period	629-630
172	ANNEXURE -4 (Series) Actual drawl of renewable power, comprising Solar & Non-solar sources, for FY 2023-24, FY 2024-25 & FY 2025-26 (up to Nov'25)	631-639
173	ANNEXURE -5 (Series) RPO/RCO compliance status of GRIDCO for FY 2023-24, FY 2024-25 & FY 2025-26 (up to Nov'25)	640-642
174	ANNEXURE -6 GCV in respect of different NTPC-ER Stations for the FY 2024-25 & FY 2025-26 (up to Nov'25)	643-645
175	ANNEXURE -7 GCV in respect of different IPPs of the State for the FY 2024-25 & FY 2025-26 (up to Nov'25)	646-650
176	ANNEXURE -8 Calculation of actual bills raised by PGCIL/CTUIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2024-25 & FY 2025-26 (up to Nov'25)	651-656
177	ANNEXURE -9 All India transmission loss from Oct'25 to Dec'25	657-659
178	ANNEXURE -10 (Series) Monthly Provisional Pool Cost from Apr.'25 to Nov.'25	660-683
179	ANNEXURE -11 Cumulative Provisional Pool Cost from April'25 to Nov'25	684-686
180	ANNEXURE -12 Status of upcoming capacity additions from both fossil and non-fossil power sources	687-689
181	ANNEXURE -13 The details of source wise details of actual trading of power during FY 2024-25	690
182	ANNEXURE -14 The details of source wise details of actual trading of power during FY 2025-26 ( upto Nov'25)	691
183	ANNEXURE -15 (Series) Letter dated 09.01.2026 & 28.11.2025 regarding Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement	692-716
184	ANNEXURE -16 Month-wise Statement of actual Sales of power (MU), billing and collection during FY 2024-25 & 2025-26 (up to December' 2025)	717-718
185	ANNEXURE -17 Month-wise cash flow statement for the FY 2024-25	719
186	ANNEXURE -18 Month-wise cash flow statement for the FY 2025-26 (up to December'2025)	720
187	ANNEXURE -19 Statement of outstanding Loan position for FY 2024-25	721
188	ANNEXURE -20 Statement of outstanding Loan position for FY 2025-26 (up to Dec'2025)	722
189	ANNEXURE -21 Statement relating to Employee Cost for FY 2025-26 (Apr'25 to Nov'25)	723
190	ANNEXURE -22 Statement relating to A&G and R&M expenses	724

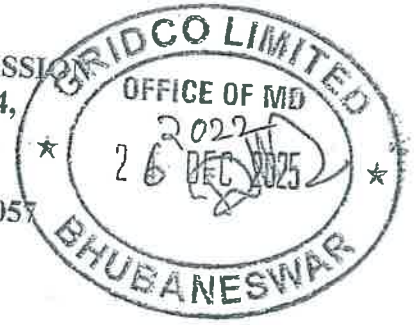
ODISHA ELECTRICITY REGULATORY COMMISSION  
BIDYUT NIYAMAK BHAVAN, PLOT NO. - 4,  
CHUNAKOLI, SHAILASHREE VIHAR,  
BHUBANESWAR-751021

TEL. No. 2721048, 2721049, FAX : 2721053/2721057

E-mail: [orierc@gmail.com](mailto:orierc@gmail.com)

Website: [www.orierc.org](http://www.orierc.org)

\*\*\*\*\*



Case No.122/2025/1630  
Date:22.12.2025

To

The Managing Director,  
GRIDCO Ltd.  
Janpath, Bhubaneswar.

**Sub: Queries on ARR & BSP Application of GRIDCO for 2026-27.**

On scrutiny of the ARR & BSP Application of GRIDCO for 2026-27, it has been noted that certain relevant information/data/clarifications are required for the purpose of approval of Revenue Requirement and BSP of GRIDCO for the FY 2026-27. An **Annexure** indicating the items on which information/clarifications are needed is enclosed herewith.

You are hereby directed to furnish the information/clarifications as per the queries raised in the said Annexure by **10.01.2026** positively both in hard copy as well as soft copy(word/excel). The queries raised in this letter along with the replies shall be supplied to all the persons who have purchased the ARR documents.

Encl: As above.

Yours Sincerely,

SECRETARY

22.12.25

Annexure

Wanting Information in the ARR & BSP Application of GRIDCO for FY 2026-27

1. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
2. The energy bills for the month of October, November and December, 2025 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted. Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
3. GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) for FY 2023-24 & 2024-25 along with month-wise drawal for the FY 2025-26 (up-to-date). Further, the status of RPO compliance for the said years is to be furnished in a suitable comprehensive format.
4. GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for the FY 2025-26 and also for future years, along with the status of the PPA to that respect.
5. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER-NTPC stations and IPPs of the State for the FY 2024-25 and 2025-26 (up to date) are to be submitted.
6. GRIDCO is to furnish the month wise drawal of power from the existing IPP for the current financial year upto December, 2025.
7. GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2024-25 & 2025-26 (up-to-date).
8. GRIDCO is to furnish average central sector transmission loss from the month of April, 2025 to December, 2025 in similar manner as furnished in Table-67 of the ARR application along with supporting documents and calculation.
9. Monthly pooled cost of power purchase by GRIDCO from the month of April, 2025 to December, 2025 along with cumulative figure is to be furnished.

10. GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.
11. GRIDCO is required to furnish source wise details of actual trading of power during FY 2024-25 and FY 2025-26 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2026-27 and expected profit to be earned therefrom.
12. GRIDCO has proposed an amount of Rs.67.09 Cr. as pass through towards past power purchase cost in its ARR for 2026-27. It is required to furnish the actual date of claim, and date of payment made/to be made in each item wise & station wise.
13. GRIDCO is required to submit Month-wise actual Sales of power (MU, Rate & Total Revenue), billing and collection during FY 2024-25 & FY 2025-26 (up to December, 2025) from TPCODL, TPSODL, TPNODL and TPWODL and others (Trading, TPA, emergency sale to CGP etc.). Also submit a comparative statement of approval vis-à-vis actual sales of power (MU, Rate & Total) to each DISCOM, Trading, TPA, CGP & others, if any, during FY 2024-25 & FY 2025-26 (upto date).
14. Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2024-25 and 2025-26 (up to December 2026) is required to submit.
15. Month-wise and each head wise detail cash flow statement for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to submit.
16. Loan wise repayment schedule of all outstanding loans as on 31.03.2025 and loan wise outstanding position as on 31.12.2025 along with soft copy of same is required to submit.
17. GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2024-25 and FY 2025-26 (up to December, 2025).
18. GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April 2025 to December 2026.
19. GRIDCO is required to furnish component wise actual A&G and R&M expenses during FY 2025-26 (up to December, 2025).

\*\*\*\*\*

**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION  
PLOT NO - 4, CHUNOKOLI, SHAILASHREE VIHAR,  
CHANDRASEKHARPUR  
BHUBANESWAR -751023.**

**Filing No.:02  
Case No.122 of 2025**

**IN THE MATTER OF :** Compliance / Clarifications / Reply of GRIDCO to the information /Data/Clarifications/Queries raised by the Hon'ble Commission with respect to ARR & BSP Application of GRIDCO for FY 2026-27 vide Hon'ble OERC letter No.1630 dated 22.12.2025 pursuant to the filing of the Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations.

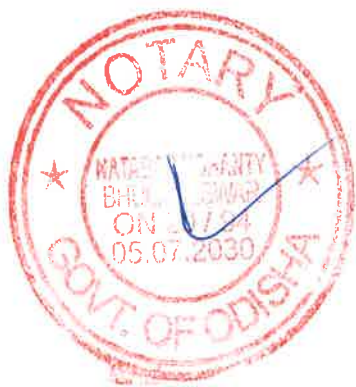
**AND**

**IN THE MATTER OF:** An Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations referred in Case No. 122 of 2025.

**AND**

**IN THE MATTER OF :** GRIDCO Limited, Janpath, Bhubaneswar

..... Applicant



Bhubaneswar Notary

The Humble Applicant above named

**MOST RESPECTFULLY SHEWETH:**

It is submitted that M/s. GRIDCO Limited, hereinafter referred to as GRIDCO, filed the Aggregate Revenue Requirement (ARR) & Bulk Supply Price (BSP) Application for FY 2026-27 before the Hon'ble Odisha Electricity Regulatory Commission (OERC) on 29.11.2025 in accordance with Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of OERC (Conduct of Business) Regulations, 2004 and other applicable rules and regulations. The ARR & BSP Application filed by GRIDCO has been registered by the Hon'ble Odisha Electricity Regulatory Commission (herein after called as "OERC" in short) as **Case No.122 of 2025.**

The Hon'ble OERC vide Letter No.1630 dated 22.12.2025 has directed GRIDCO to furnish the requisite information/data/clarification and comply with the queries and issues as raised by the Hon'ble Commission in respect of the ARR and BSP Application for FY 2026-27, filed before the Hon'ble Commission on 29.11.2025.

In compliance with the aforesaid directions, GRIDCO submits herewith, the comprehensive replies /compliances/ clarifications to the queries and issues raised in the above referred communication of the Hon'ble Commission in the subsequent paragraphs.

**A. Compliance / Reply by GRIDCO to the Queries of the Hon'ble OERC on the ARR & BSP Application for FY: 2026-27.**

**Technical**

1. **Query No.1:** In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.



*Bistuprasad Mohanty*

**Reply of GRIDCO:**

The latest Share Allocation in respect to Central Generating Stations has already been submitted by GRIDCO at Para-227, Table No. 68 pertaining to thermal generating stations and at Para-78, 81, 84, 87, 90 and 92, Pages No. 50 to 57, pertaining to for central hydro stations, of the ARR application for FY 2026-27. It is respectfully submitted that there has been no change in the said share allocation in respect of the Power Purchase Agreements (PPAs) executed by GRIDCO.

The latest share allocation from NTPC and NHPC Stations in favour of the State of Odisha is tabulated in the following table, which may be considered as the current share allocation applicable to Odisha, unless revised by the MoP, Government of India.

The share allocation letter No.1558, dated 26.11.2025 of ERPC enclosures are attached herewith as **Annexure-1**.

**Share allocation of power based on ERPC Letter dated. 26.11.2025**

Sl. No.	Name of the Generator	Installed Capacity (in MW)	Firm Share	Bundled Share	Unallocated Share	Total Share	Firm Share	Bundled Share	Unallocated Share	Total Share
			(in %age)				(in MW)			
1	FSTPS-I & II (3x200+2x500)	1600	0.00%	0.55%	1.21%	1.76%	0.0	8.9	19.327	28.2
2	FSTPS-III (1x500)	500	16.62%	0.53%	0.89%	18.04%	83.1	2.7	4.447	90.2
3	KHSTPS-I (4x210)	840	0.00%	0.54%	1.10%	1.64%	0.0	4.5	9.241	13.7
4	KHSTPS-II (3x500)	1500	2.05%	0.57%	0.76%	3.38%	30.75	8.6	11.420	50.7
5	TSTPS-I (2x500)	1000	31.80%	0.54%	1.27%	33.61%	318.0	5.4	12.667	336.1
6	TSTPS - II (4x500)	2000	10.00%	0.00%	0.00%	10.00%	200.0	0.0		200.0
7	DSTPS - I (2x800)	1600	50.00%	0.00%	1.82%	51.82%	800.0	0.0	29.082	829.1
8	Barh-I (3x660)	1980	14.07%	0.00%	1.13%	15.20%	278.7	0.0	22.30	300.9
9	Barh-II, Patna, Bihar (2x660)	1320	0.00%	0.00%	1.51%	1.51%	0.0	0.0	19.869	19.9
10	MTPS (2x195)	390	7.70%	0.00%	0.37%	8.07%	30.0	0.0	1.4	31.5
11	Nabinagar STPP -I (3x660)	1980	0.00%	0.00%	0.48%	0.48%	0.0	0.0	9.5	9.5

*Bibhin prasad Mishra*



Sl. No.	Name of the Generator	Installed Capacity (in MW)	Firm Share	Bundled Share	Unallocated Share	Total Share	Firm Share	Bundled Share	Unallocated Share	Total Share
			(in %age)				(in MW)			
12	North Karanpura (3X660)	1980	20.00%	0.00%	1.83%	21.83%	396.0	0.0	36.304	432.3
<b>Total Central Thermal</b>							<b>2136.53</b>	<b>30.00</b>	<b>175.60</b>	<b>2342.13</b>

Details Of Central Hydro Stations As Per Latest Allocation Order dated.26.11.2025 w.e.f. 01.12.2025								
Sl No.	Name of the Generating Station	Installed Capacity (Mw)	Firm Allocation (%)	Firm Allocation (MW)	Unallocated Share (%)	Unallocated Share (MW)	Total Share (%)	Total Share (MW)
1	Teesta-V	510	20.59	105.01	1.83	9.35	22.42	114.36
2	Chukha	270	12.96	34.99	1.65	4.46	14.61	39.45
3	Mangdechhu	720	9.33	67.18	1.47	10.56	10.80	77.74
4	Tala	1020	4.25	43.35	0.00	0.00	4.25	43.35
5	Rangit	60	0	0.00	1.83	1.10	1.83	1.10
6	Kurichhu	60	0	0.00	1.02	0.61	1.02	0.61
7	Punatsangchhu	1020	10.2	104.04	1.83	18.70	12.03	122.74
	<b>Total</b>	<b>3660</b>		<b>354.57</b>		<b>44.79</b>		<b>399.35</b>

It is submitted that a the true copy of the latest monthly Regional Energy Accounting (REA) for the month of **December' 2025**, as downloaded from the websites of the Eastern Regional Power Committee (ERPC) and Southern Regional Power Committee (SRPC), is enclosed herewith for kind information of the Hon'ble Commission as **Annexure-2 (Series)**. The REA so prepared by the ERPC depicts the station-wise details of energy accounting, including installed capacity, allocated share, and energy drawal in favour of the beneficiary states, including Odisha through GRIDCO.

2. **Query No.2:** The energy bills for the month of October, November and December, 2025 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted.



*Revised prepared notes*

Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.

**Reply of GRIDCO:**

As directed by the Hon'ble Commission, the energy bills in respect of various generators including Central & State Generators, CTUIL charges and ERLDC / ERPC Charges etc. for the month of October'25, November'25 and December'25 along with all the relevant enclosures are attached herewith as **Annexure-3 (Series)**.

3. **Query No.3:** GRIDCO is to furnish the details of power purchased from the different renewable sources (power station wise) for FY 2023-24 & FY 2024-25 along with month-wise drawal for the FY 2025-26 (up-to-date). Further, the status of RPO Compliance for the said years is to be furnished in a Suitable comprehensive format.

**Reply by GRIDCO:**

The month-wise actual drawl of renewable power, comprising Solar & Non-solar sources, for FY 2023-24, FY 2024-25 & FY 2025-26 (up to Nov'25) is submitted herewith as **Annexure-4 (series)**.

The RPO/RCO compliance status of GRIDCO for FY 2023-24, FY 2024-25 & FY 2025-26 up to Nov'25 is submitted herewith as **Annexure-5 (series)**.

It is submitted that during the FY 2023-24, GRIDCO achieved an RPO of 12.96% against the target of 16 % specified by Hon'ble OERC target. However, in accordance with the revised MoP, GoI Notification dated 27.09.2025 on Renewable Consumption Obligation compliance, GRIDCO achieved an RCO compliance of 28.15% against the specified target of 29.91%. The shortfall was primarily on account of delay in commissioning of some solar & wind projects and further due to breakdown of the Teesta Hydro Project.

In terms of the applicable mandate, GRIDCO allocated the RE consumption share to the respective DISCOMs for FY 2024-25. It is further submitted that, for the shortfall of around 620 MU in FY 2024-25, GRIDCO has already filed an

*Bibhuprasad Mohapatra*



application before the Hon'ble Commission seeking approval for procurement of REC for full compliance of the RCO target of 29.91%, for which the due date is 31st March'2026.

It is also submitted that during FY 2025-26 (up to Nov'25), with the addition of hydro capacity of 123 MW (firm-104 MW & unallocated-19 MW) from Punatsangchhu-II and 25 MW from Shaheed Lakhan SHEP, along with increase in State Hydro generation, GRIDCO has achieved RCO compliance of 35 % against the target of 33.01 %.

4. **Query No.4:** GRIDCO is to furnish its plan of purchasing required renewable energy from any new sources to meet the RPO for FY 2025-26 and also for future years, along with the status of the PPA to that respect.

**Reply of GRIDCO:**

**Plan for meeting the RCO for FY 2025-26 and future years from new sources:**

During the FY 2025-26 (up to November'2025), as submitted hereinabove, GRIDCO has achieved RCO compliance of 35% against the target of 33.01% specified by MoP, GoI. It is further submitted that, by the end of the current financial year, solar capacity of 333 MW through SECI and 40 MW through NHPC is expected to be available to GRIDCO, which shall be added to the non-fossil fuel consumption basket of the State.

In order to meet the future RCO targets, GRIDCO executed 03 Power Sale Agreements (PSAs) with SECI for procurement of wind power aggregating to 1000 MW, with Scheduled Commissioning Date (SCD) during FY 2025-26. However, due to various reasons wind power developers aggregating to 715 MW capacity have either terminated the respective PPA or are in the process of termination. Further, the progress in execution of the projects by the remaining developers has not been satisfactory.

It is also submitted that M/s Konark Suryanagri Pvt. Ltd. with whom GRIDCO executed a PPA for procurement of 10 MW solar power under Konark

*Not in process as per letter*



Solarisation Scheme of MNRE, has now expressed its inability to execute the project.

It is further submitted that, 22.5 MW Sharvani SHEP by M/s Sharvani Energy Pvt. Ltd. and 16.5 MW Kharagpur SHEP by M/s Sidheswari Power Generation Pvt. Ltd. are expected to achieve CoD during the FY 2026-27.

The Hon'ble Commission may kindly take note that GRIDCO has executed Tripartite PPAs with the solar power generators and the concerned DISCOMs for a solar capacity of 123 MW under PM-KUSUM A & C2 categories. The consumption from these projects shall be utilized towards meeting DRE obligation under RCO compliance. In addition, the rapid increase in adoption of the RTS projects under the PM Surya Ghar Scheme and the RTS scheme of OREDA for Govt. buildings in the State is also encouraging, and the corresponding generation shall be accounted under the DRE category.

GRIDCO has also signed PPA with NHPC towards procurement of 19 MW capacity from the Teesta-VI Hydro project, 13 MW from Rattle Hydro Project and 23 MW capacity from Kiru Hydro Project, which are expected to be available by FY 2028-29. Further, as intimated by NHPC, the Teesta-V Hydro project, which was washed out in October'2023 is expected to be restored and made available by 31st March'2026.

It is further submitted that, GRIDCO is in the process of finalization of the PPA with GEDCOL towards procurement of power from a 10 MW solar project with 4 hours battery energy support at Chiplima and another 50 MW solar capacity from OPGC. Under the floating solar PV category, GRIDCO has floated tender for procurement of power of 225 MW solar capacity. Further, a 125 MW/500 MWh standalone BESS tender with VGF (@18 lakhs per MWh) supported through the Power System Development Fund (PSDF), has been floated by GRIDCO on 18th December'2025. The expected timeframe for commissioning of the BESS project is September'2027, in line with BESS VGF guidelines of MoP, GoI. To meet the peak demand, manage the variability arising out of RE integration and to ensure compliance with future RPO targets, GRIDCO has planned to procurement of

*By Bhr. prasad mshankar*



around 2000 MW of power from pumped storage projects within the State of Odisha.

It is submitted that GRIDCO is taking all necessary planning measures and requisite steps for procurement of the required quantum of power from non-fossil fuel sources to meet the specified RCO targets, while ensuring that the aggregate tariff remains within reasonable limits so that consumers are not unduly burdened.

5. **Query No.5:** The present Price of the Coal and its GCV (both domestic and e-auction / imported) used in different ER-NTPC stations and IPPs of the State for the FY 2024-25 & 2025-26 (up to date) are to be submitted.

**Reply of GRIDCO:**

It is submitted that the details of Coal Price and its GCV in respect of different NTPC-ER Stations and IPPs of the State for the Financial Year 2024-25 & 2025-26 (up to Nov'2025) are attached herewith as **Annexure-6 & 7** respectively.

6. **Query No.6:** GRIDCO is to furnish the month wise drawal of power from the existing IPPs for the current financial year up to December, 2025.

**Reply of GRIDCO:**

The month wise drawal of power from the existing IPPs for the current financial year till date are submitted herewith as follows:

*\*Figures in MU*

Month	Vedanta	GKEL	JITPL	NAVA-I	NAVA-II	JSWE(U) L	MTPCL (Long Term)	MTPCL (Medium Term)
Apr-25	365.72	167.86	76.89	3.74	0	41.36	3.59	12.01
May-25	311.93	166.42	86.14	3.65	0	37.60	2.20	6.51
Jun-25	0.00	161.49	78.27	3.64	0	38.14	0.93	8.97
Jul-25	0.00	178.95	82.30	4.35	0	41.89	1.01	9.25
Aug-25	139.49	148.66	78.75	2.04	0	30.19	2.19	10.18
Sep-25	165.03	169.34	74.84	1.76	0	21.70	1.84	8.95
Oct-25	43.83	161.59	83.94	3.35	0	35.50	2.84	12.58

*Bottom prasad omothath*



Month	Vedanta	GKEL	JITPL	NAVA-I	NAVA-II	JSWE(U)L	MTPCL (Long Term)	MTPCL (Medium Term)
Nov-25	335.41	20.38	80.19	3.08	2.69	40.05	2.87	13.16
Total	1361.41	1174.69	641.32	25.61	2.69	286.43	17.47	81.62

7. **Query No.7:** GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2024-25 & 2025-26 (up-to-date).

**Reply of GRIDCO:**

The true copies of the bills raised by PGCIL/CTUIL along with the corresponding payments made towards transmission charges for the Odisha's share of Central Sector power (station-wise & month-wise) for FY 2024-25 & 2025-26 (Up to December'25) is attached as **Annexure-8**.

8. **Query No.8:** GRIDCO is to furnish average central sector transmission loss from the month of April, 2025 to December, 2025 in similar manner as furnished in Table-67 of the ARR application along with supporting documents and calculation.

**Reply of GRIDCO:**

The average central sector loss for last nine months (April' 2025 to December'2025) in line with the submission made in Table-67 of the ARR application, is submitted hereinbelow. It is further submitted that the said data/information is also available on the GRID-INDIA (formerly POSOCO) website.

**Month wise All India Transmission Loss (%) for FY 2025-26**

Month	Transmission Loss (%)
Apr-2025	3.78%
May-2025	3.52%

*By the undersigned*



Month	Transmission Loss (%)
June-2025	3.38%
July-2025	3.81%
August-2025	3.72%
September-2025	3.43%
October-2025	3.65%
November-2025	3.89%
December-2025	4.13%
Average Loss	3.70%

The detail calculation of month wise transmission loss Apr'25 to Sept'25 has already submitted before Hon'ble OERC in ARR and BSP Application for FY 2026-27 at ED -18 and Oct'25 to Dec'25 is submitted as enclosure at **Annexure-9**.

9. **Query No.9:** Monthly pooled cost of power purchase by GRIDCO from the month of April, 2025 to December, 2025 along with cumulative figure is to be furnished.

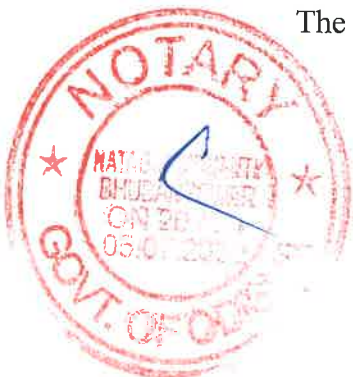
**Reply of GRIDCO:**

A copy of the Monthly Pooled Cost Statement of power purchase by GRIDCO from the month of April'2025 to November'2025 along with cumulative figures is attached herewith as **Annexure-10 & 11**. Since the invoices of a few generators for the month of Dec'25 are yet to be received, the pooled cost for the said month could not be submitted along with the present compliance report. The same shall be submitted separately before the Hon'ble OERC in due course.

10. **Query No.10:** GRIDCO needs to submit the demand forecast of the State for coming five to ten years along with its plan of action to meet the future demand.

**Reply by GRIDCO:**

The demand forecast of the State for coming ten years is submitted as follows:



*By the pooled cost statement*

FY	Statement of State's Demand Forecast for Current and Up-coming years		
	Energy Consumption (MU)	Annual Avg. Demand (MW)	Peak Demand (MW)
2025-26	39982	4564	6466
2026-27	39203	4475	6514
2027-28	41324	4717	6830
2028-29	43095	4919	7138
2029-30	46129	5266	7511
2030-31	48220	5505	7930
2031-32	50082	5717	8319
2032-33	51860	5920	8716
2033-34	53701	6130	9132
2034-35	55607	6348	9567
2035-36	57581	6573	10023

**Action Plan to Meet Future Demand:** The Hon'ble Commission may kindly note that the details of the planned capacity additions from both fossil and non-fossil sources, proposed to meet the projected future demand of the State, are placed at **Annexure 12 (series).**-

11. **Query No.11:** GRIDCO is required to furnish source wise details of actual trading of power during 2024-25 and 2025-26 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power. GRIDCO also to furnish the estimated quantum of power to be traded during ensuing FY 2026-27 and expected profit to be earned therefrom.

**Reply by GRIDCO:**

It is submitted that, source wise trading details for FY: 2024-25 and FY 2025-26 (up to Nov'2025) is attached as **Annexure-13 & 14** respectively. GRIDCO has earned a trading margin of Rs.271.39 crores from trading of surplus power during the period April'2025 to Nov'2025.

With regard to the net profit, it is submitted that GRIDCO accounts for the cost of power on generating station / supplier wise basis. It is further submitted that, there is no separate mechanism in the accounts of GRIDCO for bifurcation of the cost of power attributable to trading activities and bulk supply activities,

*Btln prasad motyally*



respectively. It is pertinent to submit that, in view of rise in DISCOM sale, no further trading of surplus power is expected during balance period of FY 2025-26 i.e. during January' 2025-March'2025. The details of trading surplus earned during FY: 2024-25 is submitted at Para 110 of the Truing up Application for FY 2024-25.

In its ARR application for FY 2026-27, the applicant GRIDCO has submitted that there will be tentative availability of 5918.18 MU quantum of surplus power on annual basis which is entirely intermittent in nature. However, the aforesaid estimated surplus may reduce due to outage of large generating stations on a real-time basis. Further, a major portion of the surplus energy is expected to be on account of additional solar energy availability during the ensuing financial year, which may not realize remunerative prices in the market during solar hours.

It is submitted that, although on an annual basis, there may be surplus power on an energy account, an analysis of monthly availability while meeting peak demand indicates that there may be a deficit for a period of four months from April'2026 to July'2026. During such deficit scenarios, GRIDCO may have to procure/ arrange power through banking or from the market in order to meet the State requirement. Such deficits invariably occur during peak periods due to higher demand, thereby resulting in additional costs to GRIDCO. The annual surplus quantum of power available with GRIDCO primarily arises due to lower demand during off-peak periods and increased availability of solar power, and the same provides limited support in meeting peak period deficits.

- 12. Query No.12: GRIDCO has proposed an amount of Rs. 67.09 Cr. as pass through towards past power purchase cost in its ARR for 2026-27. It is required to furnish the actual date of claim, and date of payment made/to be made in each item wise & Station wise.**



*By the proposed respondents*

**Reply of GRIDCO:**

Name of the Station	Particulars	Amount proposed for Pass Through (Rs. Crore)	Date of Payment
OPGC	Electrical Inspection fees arrear for the period from FY 2022 to FY 2025 in respect of Units-3 & 4	0.06	12.06.2025
	CTO Expenses amounting to Rs.72,00,000.00 claimed by OPGC in respect of Units-3 & 4	0.72	04.09.2024
M/s. Vedanta Ltd.	Water Charges for the period from April'2024 to March'2025.	6.09	14.07.2025 (Note 1)
Rangit HEP	Shortfall in energy for FY : 2023-24 & FY 2024-25 to GRIDCO( As per Clause No.65(7) of CERC Regulation 2024 )	0.23	(Note 2)
	NAPAF Revision as per 1st Amendment of Regulation 2024 (April'24 to Dec'24 and Jan'25) respectively to GRIDCO in line with CERC Regulation 2024		
Kurichhu HEP	O&M Charges for FY 2023-24 , FY 2024-25 & FY 2025-26 (up to Dec'25)	0.05	(Note 3)
	Insurance Charges (Period:09.09.2022-08.09.2023,09.09.2023-08.09.2024 & 09.09.2024-08.09.2025)		
Renewable Energy	<b>Samal Barrage SHEP</b>	0.19	03.06.2025 (Noted 4)
	(Reimbursement of Water Charge and SLDC Charge for the FY 2024-25 paid in FY 2025-26)		
	<b>Lower Baitarani SHEP of M/s BPPPL</b>	0.03	31.05.2025 (Note 4)
	(Reimbursement of SLDC Charge for the FY 2024-25 to be paid in FY 2025-26)		
	<b>Shaheed Lakhan Nayak SHEP 25 MW :</b>	25.09	(Note 4)
	Energy purchase from Shaheed Lakhan Nayak SHEP during FY 2025-26		
DSM	Deviation and Ancillary Service Pool Account for the period from 07.07.2025 to 12.10.2025	34.63	27.09.2025, 10.11.2025 and 24.11.2025 (Note 5)
<b>Total</b>		<b>67.09</b>	

*Bibhu prasad mishra to*



**Note 1: Details of Water Charges Claimed by Vedanta and Acceptance of GRIDCO for FY 2024-25**

Month & Year	Amount Claimed by Vedanta (in Rs.)	Date of Invoice	Provisional Amount Accepted by Vedanta (in Rs.)	Date of Payment
Apr-24	14,972,273	22.11.2024	9,584,039	14.07.2025
May-24	16,513,330	22.11.2024	7,948,117	
Jun-24	15,980,642	22.11.2024	6,420,086	
Jul-24	16,513,330	22.11.2024	9,599,369	
Aug-24	16,513,330	22.11.2024	7,592,928	
Sep-24	15,980,642	22.11.2024	3,203,238	
Oct-24	16,513,330	23.12.2024	1,637,198	
Nov-24	15,980,642	13.01.2025	2,207,656	
Dec-24	16,513,330	05.02.2025	1,899,504	
Jan-25	-	-	-	
Feb-25	14,915,266	04.04.2025	-	
Mar-25	16,513,330	07.05.2025	10,823,399	
<b>Total</b>	<b>176,909,445</b>		<b>60,915,534</b>	

\* For Jan'25 no bill towards Water Charges have been submitted by Vedanta

**Note 2: Details of Shortfall Energy Charges for FY 2023-24 and FY 2024-25 and NAPAF Charges Claimed by Rangit HEP ( Apr'24 to Jan'25)**

Sl. No.	Amount Claimed (in Rs.)	Date of Payment
1	1,040,033	14.02.2025
2	208,007	14.02.2025
3	361,080	26.03.2025
4	55,282	04.07.2025
5	103,135	29.10.2025
6	103,135	28.11.2025
7	103,135	29.12.2025
8	103,135	28.01.2026*
9	103,135	28.02.2026*
10	103,136	30.03.2026*
<b>Total</b>	<b>2,283,212</b>	

\*Expected date of payment



*Btbn passed matters*

**Note 3: Details of O & M charges insurance Charges Claimed by Kurichhu HEP (Period: 09.09.2022-08.09.2023, 09.09.2023-08.09.2024 & 09.09.2024-08.09.2025)**

Sl. No.	Amount Claimed (in Rs.)	Date of Payment
1	1,278	06.01.2024
2	5,179	25.10.2024
3	6,750	22.11.2023
4	4,801	09.05.2023
5	48,050	21.11.2025
6	48,050	13.08.2025
7	48,050	23.05.2025
8	45,331	19.02.2025
9	45,331	04.12.2025
10	56,808	09.08.2024
11	45,331	04.05.2024
12	42,765	09.02.2024
13	42,765	04.11.2023
14	39,956	10.08.2023
15	46,678	12.05.2023
<b>Total</b>	<b>527,123</b>	

*Kurichhu passed on the basis*

**Note 4: Statement of Pass-Through Cost Details Related to RE (SHEP & WIND)- FY 2026-27**

Sl No.	Name of Station	Capacity (MW)	Nature of Expenditure	Net Passthrough Cost claimed (In Rs. Crore)	Amount Paid till date (In Rs. Crore)	Date of Payment
1	20 MW Samal Barrage SHEP by M/s OPCL	20	Reimbursement of Water Charge and SLDC Charge for the FY 2024-25 paid in FY 2025-26	0.19	0.19	03.06.2025
2	Lower Baitarani SHEP of M/s BPPPL	24	Reimbursement of SLDC Charge for the FY 2024-25 to be paid in FY 2025-26	0.03	0.03	31.05.2025



SI No.	Name of Station	Capacity (MW)	Nature of Expenditure	Net Passthrough Cost claimed (In Rs. Crore)	Amount Paid till date (In Rs. Crore)	Date of Payment
3	Shaheed Lakhman Nayak SHEP	25	Monthly Energy charges	25.09	5.42	12.11.2025 (energy supplied during Sep'25)
					5.85	04.12.2025 (energy supplied during Oct'25)
					4.99	03.01.2026 (energy supplied during Nov'25)
					4.11	Payment Advice against energy supplied during Dec'25 has been issued for payment on 02.02.2026
	Total			25.31	20.59	

*By the present month*

<b>Note 5: Details of Deviation and Ancillary Service Pool Account for the period from 077.07.02025 to 12.10.2025</b>	
<b>Amount Claimed (in Rs.)</b>	<b>Date of Payment</b>
3,04,94,336	27.09.2025
25,69,92,717	10.11.2025
5,88,33,109	24.11.2025
<b>Sub Total = 346320162</b>	
5,71,66,007	08.12.2025
2,54,58,626	19.01.2026
<b>G. Total = 42,89,44,795</b>	

**Additional Submission of Pass-through Cost on Deviation and ancillary Service Pool Account Deficit:**

In compliance with the provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", NLDC vide its letter dated 28.11.2025 and 09.01.2025, appended as **Annexure 15 (series)** has issued the Net Deviation & Ancillary Services Pool



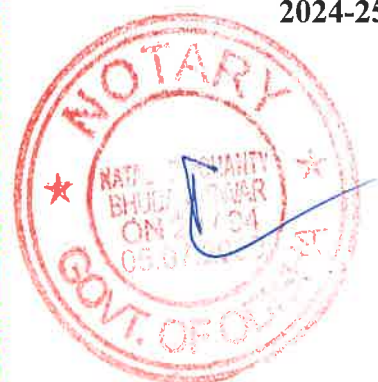
Account Deficit Recovery Statement for the period from 03.11.2025 to 16.11.2025 & 17.11.2025 to 21.12.2025. As per the said statement, the total deficit in the Deviation and Ancillary Services Pool Account for the aforesaid period amounts to Rs. 3,20,91,76,280/- and Rs. 1,78,09,41,126/- respectively. Based on the approved methodology prescribed under the aforesaid Detailed Procedure and considering the GNA and actual drawal of the State of Odisha for the relevant period, the apportioned liability of the State has been determined at Rs. 5,71,66,007/- and Rs. 2,54,58,626/- respectively. It is submitted that the amount of Rs. 5,71,66,007/- pertaining to the period from 03.11.2025 to 16.11.2025 has already been duly remitted by GRIDCO to the Deviation and Ancillary Services Pool Account within the stipulated timeframe. Further, the amount of Rs. 2,54,58,626/- shall be remitted to the aforesaid pool account within 19.01.2026.

In view of the above, GRIDCO respectfully prays before the Hon'ble Commission to approve an amount of Rs. 42,89,44,795/- (Rs.34,63,20,162/-, Rs. 5,71,66,007/- and 2,54,58,626/-) towards pass through claim of the above uncontrollable expenditure in the ARR for FY 2025-26 towards recovery of charges towards deficit in the Deviation and Ancillary Service Pool Account.

It is further submitted that GRIDCO has filed a separate application before the Hon'ble OERC seeking approval of an appropriate mechanism for apportionment of recovery of charges arising due to deficit in the Deviation and Ancillary Service Pool Account among the entities embedded within the State of Odisha. The said application is presently pending for hearing before the Hon'ble Commission.

- 13. Query No.13 : GRIDCO is required to submit Month-wise actual Sales of power (MU, Rate & Total Revenue), billing and collection during FY 2024-25 & 2025-26 (up to December, 2025) from TPCODL, TPSODL, TPNODL and TPWODL and others (Trading, TPA, emergency sale to CG etc.) Also submit a comparative statement of approval vis-à-vis actual sales of power (MU , Rate, & Total) to each DISCOM, Trading , TPA, CGP & others if any, during FY 2024-25 & FY 2025-26( up to date).**

*By the person over the*



**Reply of GRIDCO:**

As desired by the Hon'ble Commission, the Month-wise Statement of actual Sales of power (MU), billing and collection during FY 2024-25 & 2025-26 (up to December, 2025) is attached herewith as **Annexure-16**.

14. **Query No.14:** Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to submit.

**Reply of GRIDCO:**

A statement regarding arrear collection made by TP-DISCOMs is given hereinbelow for kind appraisal of the Hon'ble Commission.

DETAILS OF ARREAR RECEIVED PERTAINING TO PRE-VESTING PERIOD		
DISCOM	Receipt during FY 2024-25	Receipt during FY 2025-26 (up to December'25)
TPCODL	35.92	12.98
TPWODL	51.40	28.29
TPSODL	23.95	12.92
TPNODL	49.96	78.08
Total	161.23	132.27

15. **Query No.15 :** Month-wise and each head wise detail of cash flow statement for the FY 2024-25 and FY 2025-26 (up to December, 2025) is required to be submitted.

**Reply of GRIDCO:**

As desired by the Hon'ble Commission, Statements of month-wise Cash Flow statement for the FY 2024-25 and FY 2025-26 (up to December'2025) are attached as per **Annexure-17** and **Annexure-18** respectively.



*Bibh prasad mohapatra*

16. **Query No.16** :Loan wise repayment schedule of all outstanding loans as on 31.03.2025 and loan wise outstanding position as on 31.12.2025 along with soft copy of same is required to submit.

**Reply of GRIDCO:**

Statements of outstanding Loan position including loan availed and repayment schedule of all loans for FY 2024-25 and FY 2025-26 (up to Dec'2025) are attached at **Annexure-19** and **Annexure-20** respectively.

17. **Query No.17:** GRIDCO is required to submit in details regarding swapping of high-cost interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans during FY 2024-25 and FY 2025-26 (up to December, 2025).

**Reply of GRIDCO:**

It is to state that during FY 2024-25 & FY 2025-26, GRIDCO has not received any proposal for swapping of term loans up to December'2025.

It is further submitted that the Government of Odisha has provided budgetary support to GRIDCO in the form of soft loans amounting to Rs.2701 crores during the period from FY 2022-23 to FY 2024-25 at lower interest rate i.e., 5~5.25%, which has significantly contributed towards easing the financial burden of GRIDCO and improving its liquidity position. Additionally, further financial assistance of Rs.1000 crores has been provided to GRIDCO in the form of soft loans during FY 2025-26 (up to December'2025) at nominal interest rate of 4~4.25%. As a result of the aforesaid Government support, external borrowings of GRIDCO have reduced from Rs.2038 crores as on 31.03.2025 to Rs. 766 crores as on January'2026. Further, the resultant savings in interest cost for FY 2025-26 & FY 2026-27 on account of the said Government support are detailed as follows:

*Bibhu Prasad Mishra*



Source of Loan	FY 2025-26		FY 2026-27	
	As per ARR Application	Revised	As per ARR Application	Revised
Term Loan	131.31	120.86	61.22	39.01
Soft Loan from GoO	148.29	153.10	159.26	178.78
<b>Total</b>	<b>279.60</b>	<b>273.96</b>	<b>220.48</b>	<b>217.79</b>
<b>Savings in Interest Cost</b>	<b>5.64</b>		<b>2.69</b>	

18. **Query No.18:** GRIDCO is required to furnish detailed information regarding Month-wise and component-wise actual employee costs from April, 2025 to December, 2025.

**Reply of GRIDCO:**

As desired by the Hon'ble OERC, statement relating to Employee Cost for the current FY: 2025-26 (Apr'25 to Nov'25) is attached as **Annexure-21**.

19. **Query No.19:** GRIDCO is required to furnish component-wise actual A&G and R&M expenses during FY 2025-26 (up to December, 2025).

**Reply of GRIDCO:**

As desired by the Hon'ble OERC, statement relating to A&G and R&M expenses is attached at **Annexure-22**.

*B. B. M. prasad mshapathi*



**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION  
PLOT NO - 4, CHUNOKOLI, SHAILASHREE VIHAR,  
CHANDRASEKHARPUR  
BHUBANESWAR -751023.**

**Filing No.:02  
Case No.122 of 2025**

**IN THE MATTER OF :** Compliance / Clarifications / Reply of GRIDCO to the information /Data/Clarifications/Queries raised by the Hon'ble Commission with respect to ARR & BSP Application of GRIDCO for FY 2026-27 vide Hon'ble OERC letter No.1630 dated 22.12.2025 pursuant to the filing of the Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations.

**AND**

**IN THE MATTER OF:** An Application for approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) for the Financial Year 2026-27 by GRIDCO under Section 86 (1) (a) & (b) and all other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004, and other related Rules and Regulations referred in Case No. 122 of 2025.

**AND**

**IN THE MATTER OF:** GRIDCO Limited, Janpath, Bhubaneswar

..... Applicant



*R. B. Prasad Mishra*

**Affidavit Verifying the Application**

I, Shri Bibhu Prasad Mohapatraas, aged about 59 years, S/o Shri Biswanath Mohapatra, Chief General Manager (Power Purchase), GRIDCO do hereby solemnly affirm and say as follows:

I am the Chief General Manager (Power Purchase) of GRIDCO Ltd., the Applicant in the above matter and am duly authorized to make this affidavit on its behalf.

The Statements made in the foregoing Paragraphs of this Compliance to the ARR & BSP Application herein are based on information and I believe them to be true.

*Bibhu Prasad Mohapatra*

**DEPONENT**

**Bhubaneswar**

**10<sup>th</sup> January, 2026**



SWORN BEFORE ME

*N. Mohanty*  
**N. MOHANTY  
NOTARY**

Regd. No. ON 20/24  
382, Bhoi Nagar,  
Bhubaneswar-751022

*10.01.2026*



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/ 1558

dated: 26.11.2025

To

**Executive Director/ कार्यकारी निदेशक**

Eastern Regional Load Dispatch Centre/पूर्वी क्षेत्रीय भार प्रेषण केंद्र,  
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टॉलीगंज,  
Kolkata- 700 033/कोलकाता- 700 033.

**Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon discontinuation of 50 MW of Merchant Power (Power to be sold outside Long-Term PPA) Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025-reg.**

**विषय: एनटीपीसी फरक्का-III (500 मेगावाट) से झारखंड (जेबीवीएनएल) को 50 मेगावाट मर्चेन्ट पावर (दीर्घकालिक पीपीए के बाहर बेची जाने वाली बिजली) की आपूर्ति बंद होने पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों का शेयर आवंटन 01.12.2025 से प्रभावी-संबंधित।**

Ref:

- 1) NTPC Letter No. Ref/NTPC/PVUNL/COM/Tariff/02 dated 10.11.2025.
- 2) MoP Letter No. 5/51/2010-Th. II dated 09.12.2010.

Sir/महोदय,

In connection to the NTPC communication under ref (1), the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon discontinuation of 50 MW of Merchant Power (Power to be sold outside Long-Term PPA) Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025 is provided at **Annexure A. The same shall be implemented with effect from 00:00 hrs. of 01.12.2025.**

संदर्भ (1) के तहत एनटीपीसी संचार के संबंध में, एनटीपीसी फरक्का-III (500 मेगावाट) से झारखंड (जेबीवीएनएल) को 01.12.2025 से 50 मेगावाट मर्चेन्ट पावर (दीर्घकालिक पीपीए के बाहर बेची जाने वाली बिजली) की आपूर्ति बंद होने पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों की बिजली की समय-सारणी के प्रतिशत आंकड़े अनुलग्नक ए में दिए गए हैं। इसे 01.12.2025 के 00:00 बजे से लागू किया जाएगा।

Encl: As above

भवदीय / Yours faithfully,

एन.एस. मंडल  
26.11.2025  
(N.S. Mondal)

सदस्य सचिव / Member Secretary

**Copy to:**

1. Chief Engineer, SLDC, Jharkhand.
2. Chief Engineer, GM Division, CEA, New Delhi
3. Executive Director, NLDC, New Delhi.
4. General Manager (Commercial), NTPC.

**वितरण सूची**

1. मुख्य अभियंता, एसएलडीसी, झारखंड।
2. मुख्य अभियंता, महाप्रबंधक प्रभाग, सीईए, नई दिल्ली।
3. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
4. महाप्रबंधक (वाणिज्यिक), एनटीपीसी।

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi	Pariksha-Kiloi</
----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	----------------	------------------

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahajrapur-I	Kahajrapur-II	Taichet-I	Barhi-II	Barhi-I	NPGC	KBUN-II	Darlipati STP-I	North Karimpura	Rangpet	Teesta-V	Chukla	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patniva Stage-I
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800
BIHAR	107.751	80.195	51.520	63.667	414.122	1135.750	1149.357	1605.496	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	321.628	0.000
JHARKHAND	110.352	3.974	18.138	10.205	68.320	17.755	154.566	28.493	13.372	351.429	532.393	7.415	48.340	27.991	0.546	116.892	9.437	16.713	680.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.959	30.000	56.508	0.000	137.496	0.000
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	300.949	9.506	31.665	829.082	432.304	1.100	114.360	39.454	0.611	43.350	77.736	122.742	0.000
ODISHA [Solar Power - AFTAB]	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA [Solar Power - DADRI]	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA [Solar Power - Rajasthan]	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA [Solar Power - Rajasthan-II]	1.471	0.460	0.774	0.000	0.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA [Solar Power - Faridabad]	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	182.077	57.381	7.900	100.863	13.745	15.425	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	351.170	0.000
West Bengal [Solar Power- Rajasthan]	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal [Solar Power - Raj-II]	0.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	25.799	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	0.382	0.000
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATTISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.582	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.594	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	0.000	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000	0.000
J & K	13.600	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	120.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.588	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM [Solar Power - Rajasthan]	1.471	0.460	0.774	1.379	0.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	64.158	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (AJPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVNV BPDB	5.000	25.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Expired PPA	0.000	50.000	0.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total(In MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1980.000	1980.000	390.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	1020.000	800.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

	Farakka-I&II	Farakka-II	KahalgaonI	KahalgaonII	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Daripalli STPS-I	North Karanpura	Rangpet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchhu-II	Patrasu Stage - I Unit 1
Installed capacity (MW)	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800
Power to be sold outside long term PPA	0.000000	15.000	0.000000		34.350000	77.650000	51.770000	78.409000	67.700000	10.080000	34.750000	28.150000	10.760000	25.270000		25.500000	31.340000	21.310000	
BIHAR	0.000000	11.080000	0.000000		5.700000		6.800000	1.010000	3.100000	7.840000	25.250000	10.720000	7.840000	8.890000		11.460000		0.000000	
JHARKHAND	6.380000		1.200000		0.200000				2.600000			10.000000	8.640000	8.890000	43.330000	5.540000		0.000000	85.000000
DVC																			
ODISHA		16.620000		2.050000	31.800000		14.073333		7.700000	50.000000	20.000000	0.000000	20.590000	12.960000		4.250000	9.330000	10.200000	
WB	31.930000	35.800000	6.070000		9.210000		1.280000	0.168333	0.500000	15.590000	5.000000	22.800000	23.980000	27.140000	41.670000	38.250000	27.320000	33.160000	
SIKKIM	3.125000									0.745000		13.330000	13.190000	1.850000				0.000000	
TELENGANA																			
TAMILNADU	21.875000		0.700000		0.850000	0.000000	0.000000		0.000000										
KARNATAKA	0.000000						4.040000												
KERALA						7.350000													
CHATTISGARH				2.000000															
GUJARAT	15.950000	6.500000	16.790000	9.730000	2.400000		7.036667	2.356667		0.745000									
MP				4.930000															
MAHARASHTRA				9.870000															
D & N H & D & D				0.330000															
UP	2.080000		9.120000	16.730000				10.556000											
HARYANA	0.690000		3.040000	4.580000															
RAJASTHAN		3.040000		7.110000															
J & K	0.850000	38.560000	5.560000																
HP		0.000000	1.530000																
DELHI	1.390000		6.070000	10.490000															
PUNJAB				8.020000															
UTARAKHAND				1.870000															
CHANDIGARH				0.200000															
ASSAM	0.730000	0.410000			0.490000												17.010000	6.290000	
MANIPUR																		0.560000	
NAGALAND																		0.000000	
ARUNACHAL																			
MIZORAM																			
PPOWERGRID						0.000000													
NVNV BANGLADESH						0.000000													
Total firm Share (%)	85.000000	85.000000		85.000000	85.000000	85.000000	85.000000	92.500000	90.300000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000	85.000000

000005

Firm Allocation (MW) of CCS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Khalgaon-I	Khalgaon-II	Talcher-I	Barh-II	Barh-I	NPGC	KBUNL-II	Dadigaali STPS-I	North Karanpura	Rangseet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patraia Stage - I
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800 (Unit 1)
Power to be sold outside long term PPA																			
BIHAR	0.000	0.000	55.400	0.000	343.500	1024.980	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	217.362	0.000
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	134.640	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	0.000	680.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	137.496	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	278.652	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	104.040	0.000
WB	510.880	179.000	50.988	0.000	92.100	0.000	25.344	3.333	1.950	11.920	99.000	13.680	122.298	73.278	25.002	390.150	196.704	338.232	0.000
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.998	67.269	4.995	0.000	0.000	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATTISGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	32.500	141.036	145.950	24.080	0.000	139.326	46.862	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	31.280	0.000	76.608	250.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	64.158	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVNH BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1683.000	1831.500	352.170	1360.000	1683.000	51.000	433.500	229.500	51.000	867.000	612.000	867.000	680.000

000006

## Allocation from unallocated power (MW) of CGS Stations of Eastern Region and Bhutan HPS

[illegible]

Total unallocated power (MW)																					
State	Source	107.751	24.795	51.520	63.667	70.622	110.770	124.311	52.598	8.001	162.137	202.398	6.133	52.133	24.877	3.406	0.000	58.873	104.366	9	1228.656
BIHAR	JHARHAMD	17.272	3.974	8.254	10.205	11.730	17.735	19.266	8.495	1.282	25.989	32.443	0.913	8.356	3.988	0.546	0.000	9.437	16.713	9	196.943
	DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.996	4.002	0.000	0.000	0.000	9	7.998
ODISHA	ODISHA	19.327	4.447	9.241	11.420	12.667	13.869	22.257	9.506	1.435	29.082	36.304	1.100	9.351	4.462	0.611	0.000	10.560	18.702	9	220.381
ODISHA (Solar Power - APTAB)	ODISHA (Solar Power - APTAB)	1.385	0.000	0.827	1.599	0.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	5.000
	ODISHA (Solar Power - DADBI)	1.327	0.813	0.692	1.319	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	5.000
ODISHA (Solar Power - Rajasthan)	ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	5.001
ODISHA (Solar Power - Rajasthan-II)	ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	11.302
ODISHA (Solar Power - Faridabad)	ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	3.623
WB	WB	13.370	3.077	6.393	7.900	8.763	13.745	15.425	6.576	0.993	20.119	25.115	0.761	6.469	3.007	0.423	0.000	0.000	0.000	9	5.001
West Bengal (Solar Power- Rajasthan)	West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.305	12.938	9	152.459
	West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	39.147
SIKKIM	SIKKIM	0.394	0.091	0.189	0.233	0.258	0.405	0.455	0.194	0.029	0.539	0.741	0.022	0.151	0.091	0.012	0.000	0.000	0.000	9	10.869
TELENGANA	TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.382	9	4.487
TAMILNADU	TAMILNADU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	50.057
KARNATAKA	KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
KERALA	KERALA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
CHATTISGARH	CHATTISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
GUJARAT	GUJARAT	0.000	2.242	0.000	0.000	0.000	0.000	24.585	3.783	0.000	2.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
MP	MP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	32.691
MAHARASHTRA	MAHARASHTRA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
D & N H & D & D	D & N H & D & D	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
	UP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
HARYANA	HARYANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
	RAJASTHAN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.932	0.000	0.000	9	61.925
J & K	J & K	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.594	0.000	0.000	9	14.994
HP	HP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.594	0.000	0.000	9	14.994
DELHI	DELHI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000	120	138.054
PUNJAB	PUNJAB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
UTARAKHAND	UTARAKHAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	9	29.988
	ASSAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	9	29.988
CHANDIGARH	CHANDIGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
ASSAM	ASSAM	27.612	0.000	14.266	76.403	16.094	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	0.000
ASSAM (Solar Power - Rajasthan)	ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	155.945
	NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	5.002
ARUNACHAL	ARUNACHAL	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	14.698
MIZORAM	MIZORAM	2.258	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	6.654
POWERGRID(PUNJAB)	POWERGRID(PUNJAB)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	4.877
POWERGRID (ALP PURDUAR)	POWERGRID (ALP PURDUAR)	0.000	0.000	0.000	0.000	0.000	1.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	1.500
NVN BANGLADESH	NVN BANGLADESH	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9	250.000

[illegible]

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

**A. Allocations from E.R.**

**(All figures in %)**

U.A.-Pooled 1802.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
<b>Total</b>	<b>100.000</b>

1 Total Unallocated Pool Power	2703.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Specific allocation to J&K (station specific)	120.0 MW
<b>16 Balance Unallocated Pool for beneficiaries of the Region</b>	<b>1802.94 MW</b>

000010

**Power to be sold outside long term PPA (as on 01.12.2025)**

	<b>Farakka-III</b>
<b>Installed capacity (MW)</b>	500
<b>Power to be sold outside long term PPA (MW)</b>	75.000
<b>JHARKHAND</b>	0.000
<b>GUJARAT</b>	25.000

<b>Power to be sold outside long term PPA (%)</b>	15.000000
<b>JHARKHAND</b>	0.000000
<b>GUJARAT</b>	5.000000

	<b>Farakka-I &amp; II</b>
<b>Installed capacity (MW)</b>	1600
<b>Power to be sold outside long term PPA (MW)</b>	0.000

	<b>Kahalgaon-I</b>
<b>Installed capacity (MW)</b>	840
<b>Power to be sold outside long term PPA (MW)</b>	0.000



एनटीपीसी लिमिटेड  
(भारत सरकार का उद्योग)  
**NTPC Limited**  
(A Govt. of India Enterprise)

Ref: NTPC/PVUNL/COM/Tariff/02

Date: 10-11-2025

To,

The Member Secretary  
Eastern Regional Power Committee (ERPC)  
14, Golf Club Rd, near RCGC,  
Golf Gardens, Tollygunge,  
Kolkata, West Bengal 700033

**Subject:** Discontinuation of 50 MW of Merchant Power Supply to Jharkhand (JBVNL) from NTPC Farakka-III (500 MW) w.e.f. 01.12.2025 post COD of Patraru Unit-1.

Respected Sir,

This is with reference to the allocation letter no. **ERPC/COM-I/C.S. Share/2017/672** dated **31.05.2017**, regarding the allocation of 50 MW of merchant power from NTPC Farakka STPS-III (500 MW) to JBVNL w.e.f. **01.06.2017**.

In this regard, it is stated that as per the terms and conditions of the Power Purchase Agreement (PPA) dated 26.05.2017, executed between NTPC and JBVNL for the supply of the said 50 MW merchant power, Clause 4 of the PPA inter alia stipulates as under:

Quote

"Effective Date and Duration of Supplementary Agreement

*The Supplementary Agreement shall come into effect for all purpose and intent from the date of start of supply of this 50 MW power to Jharkhand. The Supplementary Agreement shall remain operative up to the last day of the month in which the 1st unit of 800 MW capacity of PTPS being established by PVUNL (a joint venture company between the parties) is declared COD."*

Unquote

It is hereby informed that Unit-1 of Patraru Super Thermal Power Station was declared under commercial operation on **05.11.2025**. Accordingly, in line with the PPA provisions, the supply of merchant power of 50 MW to JBVNL from NTPC Farakka-III (500 MW) shall stand discontinued with effect from **00:00 hrs of 01.12.2025** and the same will be available with the NTPC for sale outside long term PPA, in accordance with the MoP allocation order vide No.5/51/2010-Th.II dated 09.12.2010.

Therefore, it is requested that necessary effect to the allocation of 50 MW merchant power from NTPC Farakka-III may kindly be given by ERPC, revising the power allocation w.e.f. 01.12.2025.

This is for your kind consideration and associated necessary action please.

Yours faithfully,

Parimal Piyush  
AGM (Commercial)

Enclosures: -

- 1) ERPC Allocation letter dated 31.05.2017
- 2) COD certificate of Unit-1 of PVUNL
- 3) Extract of PPA signed with JBVNL dated 26.05.2017
- 4) MoP allocation order vide No.5/51/2010-Th.II dated 09.12.2010

Copy to: -

- 1) Executive Director, ERLDC -for kind information
- 2) Managing Director, JBVNL- for kind information

पंजीकृत कार्यालय: एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7 इन्स्टीटयुशनल एरिया, लोधी रोड, नई दिल्ली - 110 003

Regd Office: NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110 003

Corporate Identification Number L40101DL1975GOI007966, Telephone No: 011-2436 0100

000012



भारत सरकार  
विद्युत मंत्रालय  
पूर्वी क्षेत्रीय विद्युत समिति  
**GOVERNMENT OF INDIA**  
MINISTRY OF POWER  
**EASTERN REGIONAL POWER COMMITTEE**



No-ERPC/COM-I/C.S.Share/2017/672

dated-31.05.2017

Fax Msg No:

**From : Member Secretary , ERPC, Kolkata**

**To : General Manager, ERLDC, Kolkata**

**Subject : Allocation of power from Farakka STPS III (Unit # 6 : 500 MW) w.e.f 01.06.2017**

Ref: (1) MoP allocation order vide No. 5/51/2010-Th.II dated 09.12.2010

(2) NTPC email dated 31.05.2017 along with copy of PPA for 50 MW sale to JBVNL.

Sir,

With reference to the above, the scheduling of NTPC Farakka Stage-III may be implemented as per the attached allocation sheet (at Annexure-I) with effect from 00:00 Hrs of 01.06.2017.

Encl : as above

  
(A.K. Bandyopadhyaya)

Member Secretary

Copy forwarded for information to:

- 1) Chief Engineer (Commercial & Revenue), JBVNL, Patna
- 2) GM ( Commercial ), NTPC, Patna
- 3) C.E.(GM), CEA , New Delhi
- 4) COO, CTU, New Delhi

000013

EASTERN REGIONAL POWER COMMITTEE, KOLKATA												
C.S. Allocation of Farakka STPS - III ( Unit # 6)				Capacity		500.00 MW		W E F. 00:00 Hrs 01.06.2017			Annexure-I	
STATE/UTILITY	FIRM SHARES		MW	Unallocated share		MW	FIRM SHARE INCL. UNALLOCATED		Power to be sold outside long term PPA (As per Agreement with NTPC)		Grand Total	Percentage to be applied for entitlements
	%	MW		%	MW		%	MW	%	MW		
Eastern Region												
Bihar	11.08	55.40	10.437874	52.19	107.59	21.517874	107.59	21.517874	107.59	21.517874	107.59	22.650394
Jharkhand	6.50	32.50	0.448474	2.24	34.74	6.948474	34.74	16.948474	84.74	16.948474	84.74	17.840501
DVC	6.36	31.80			31.80	6.360000	31.80	6.360000	31.80	6.360000	31.80	6.694737
Odisha	16.62	83.10			83.10	16.620000	83.10	16.620000	83.10	16.620000	83.10	17.494737
West Bengal	29.44	147.20	1.838940	9.19	156.39	31.278940	156.39	31.278940	156.39	31.278940	156.39	32.925200
North Eastern Region												
APDCL (Assam)								0.000000	0.00	0.000000	0.00	
Solar/Bangladesh Shares												
Odisha (AFTAB)			0	0	0	0	0	0	0	0	0	0.000000
Odisha (DADRI)			0.162663	0.81	0.81	0.162663	0.81	0.162663	0.81	0.162663	0.81	0.171225
Odisha (Faridebad Solar)			0.091354	0.46	0.46	0.091354	0.46	0.091354	0.46	0.091354	0.46	0.096162
Odisha (RAJ)			0.183824	0.92	0.92	0.183824	0.92	0.183824	0.92	0.183824	0.92	0.193498
Odisha (RAJ II)			0.091912	0.46	0.46	0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749
West Bengal-(RAJ Solar)			0.643382	3.22	3.22	0.643382	3.22	0.643382	3.22	0.643382	3.22	0.677244
West Bengal-(RAJ II)			0.275735	1.38	1.38	0.275735	1.38	0.275735	1.38	0.275735	1.38	0.290247
Assam (RAJ)			0.091912	0.46	0.46	0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749
BPDB (Bangladesh)			0	0	0	0	0	0	0	0	0	0.000000
DVC (RAJ)			0.275735	1.38	1.38	0.275735	1.38	0.275735	1.38	0.275735	1.38	0.290247
DVC (RAJ II)			0.091912	0.46	0.46	0.091912	0.46	0.091912	0.46	0.091912	0.46	0.096749
DVC (Talcher Solar)			0.183575	0.92	0.92	0.183575	0.92	0.183575	0.92	0.183575	0.92	0.193237
DVC (Unchahar Solar)			0.182708	0.91	0.91	0.182708	0.91	0.182708	0.91	0.182708	0.91	0.192324
STOA/Exchange									5	25	25	
Total	70.00	350.00	15.00	75.00	425.00	85.00	425.00	100.000000	75.00	100.000000	500.00	100.000000

Member Secretary

0000014



**पतरातु विद्युत उत्पादन निगम लिमिटेड**  
**PATRATU VIDYUT UTPADAN NIGAM LTD.**  
(A subsidiary of NTPC in Joint Venture with JBVNL)

पतरातु / Patratu

Ref No: PVUNL/U01/COD

Date: 03.11.2025

Member Secretary	Executive Director	General Manager
Eastern Regional Power Committee	Eastern Regional Load Despatch Centre	Jharkhand State Load Despatch Centre
14, Golf Club Road, Tollygunge	14, Golf Club Road, Tollygunge	JUSNL Building, Kusai Colony, Doranda,
Kolkata-700033	Kolkata-700033	Ranchi-834002

**Subject: - Declaration of Commercial Operation of Unit#1 (800 MW) of Patratu STPP Phase-1(3x800MW) of PVUNL.**

Dear Sir,

Unit #1 (800 MW) of Patratu STPP, Phase -1 (3x800 MW) of PVUNL is declared on Commercial Operation w.e.f. 00:00 Hrs of 05.11.2025.

A certificate as per Regulation 26 of CERC (Indian Electricity Grid Code) Regulations 2023 is enclosed.

This is for your information and necessary action please.

Thanking You,

Yours faithfully,

  
(Ashok Kumar Sehgal)  
Chief Executive Officer

**Enclosed:**

- 1) Certificate as per CERC Regulations quoted above
- 2) MOP, GoI allocation letter dated 25.02.2019 and 29.09.2025.

कार्यालय : पतरातु विद्युत उत्पादन निगम लिमिटेड, पतरातु, पी०ओ० : पी०टी०पी०एस० पतरातु, जिला : रामगढ़, झारखण्ड - 829119  
Office : Patratu Vidyut Utpadan Nigam Limited, Patratu, P.O. : PTPS Patratu, Distt. : Ramgarh, Jharkhand - 829119  
पंजीकृत कार्यालय : एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110003  
Registered Office : NTPC Bhawan, Core-7, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110003  
CIN : U40300DL2015GOI286533

000015

415

AND NTPC is willing to sell this 50 MW power out of this 75 MW capacity from Farakka STPS Stage-III to JBVNL from the date of signing this agreement on mutually agreed terms and conditions mentioned hereunder.

Now, therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

**1.0 INSTALLED CAPACITY:**

000032

The capacity of Farakka STPS Stage-III is 500 MW (1X 500 MW).

**2.0 CONTRACTED CAPACITY**

The Contracted Capacity for the purpose of this Supplementary Agreement shall be 50 MW, i.e. 10% of the installed capacity of the station, out of the 75 MW capacity earmarked from Farakka STPS Stage III for sale outside long term PPAs vide OM No.5/51/2010-Th.II dated 09.12.2010 issued by Ministry of Power, Govt. of India. This Contracted capacity shall be over and above any other allocation from time to time by GoI to JBVNL from various Stations of NTPC including Farakka STPS Stage-III.

**3.0 TARIFF**

The tariff and terms & conditions of tariff for the Contracted Capacity would be as determined by CERC for Farakka STPS Stage - III from time to time.

**4.0 EFFECTIVE DATE AND DURATION OF SUPPLEMENTARY AGREEMENT**

The Supplementary Agreement shall come into effect for all purposes and intent from the date of start of supply of this 50 MW power to Jharkhand. The Supplementary Agreement shall remain operative up to the last day of the month in which 1<sup>st</sup> Unit of 800 MW capacity of PTPS being established by PVUN (a joint venture company between the parties) is declared COD.

**5.0** Methodology of scheduling of power shall be the same as agreed to in the Power Purchase Agreement dated 27.04.2011, signed for sale and purchase of power from Farakka STPS Stage-III. Bills will be raised for total power sold by NTPC on the basis of monthly REA considering together both the agreements dated 27.04.2011 and this Supplementary Agreement.

**6.0** Except as agreed above, all provisions including Billing and Payment of the aforesaid Power Purchase Agreement signed between the parties on 27.04.2011 in respect of Farakka STPS Stage - III (copy enclosed at Annexure - I) which shall be an integral part of this Supplementary Agreement, for all intents and purposes, shall apply mutatis mutandis to power supplied to JBVNL under this Supplementary Agreement.

IN WITNESS WHEREOF the parties have executed these presents through their  
Authorised Representatives on the date mentioned above.

000033

WITNESS


1. 

सुनित कुमार / SUNIT KUMAR  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एनटीपीसी लिमिटेड / NTPC Limited

  
For and on behalf of  
KRISHNA KUMAR SINHA  
for NTPC Limited

General Manager (Commercial)  
एनटीपीसी लिमिटेड / NTPC Limited

फ्लोर 7, स्कोप कॉम्प्लेक्स / 7, SCOPE Complex  
लोधी रोड, नई दिल्ली 3 / Lodhi Road, New Delhi-3

2.   
(KRISHNANANDAN)  
E S E, C&R, JBVNL  
Electric Superintending Engineer (C&R)  
JBVNL, Ranchi

  
For and on behalf of  
JBVNL

Chief Engineer (C & R)  
JBVNL, Ranchi

000018



No.5/51/2010-Th.II  
Government of India  
Ministry of Power  
\*\*\*\*\*

Shram Shakti Bhawan, Rafi Marg,  
New Delhi-110001  
9<sup>th</sup> December, 2010

To

1. Chairman,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi
2. Chairman & Managing Director,  
NTPC Limited,  
Scope Complex, Lodhi Road  
New Delhi-110003
3. Member Secretary,  
Eastern Region Electricity Board,  
14, Golf Club Road, Tollygunge  
Kolkata - 700033

Subject: Allocation of power from Farakka-III Thermal Power Project (500 MW)

Sir,

I am directed to state that power generated from the Farakka-III Thermal Power Project (500 MW) of NTPC in West Bengal is allocated with effect from the date of commercial operation of the plant as in the following:

Name of State/Union Territory	Share in installed capacity (%)	Equivalent quantum in installed capacity (MW)
Bihar	10.1	50.5
DVC	6.36	31.8
Jharkhand	6.5	32.5
Orissa	16.62	83.1
West Bengal	29.44	147.2
Sikkim	0.98	4.9
Unallocated	15	75
Power to be sold outside long term PPA	15	75
Total	100	500

2 The extant guidelines on allocation of power have also been taken into cognizance in the above allocation.

2/--

000019

3. The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above alongwith distribution of unallocated power from the declared capacity of the generating station based on auxiliary consumption, planned outage, forced outage, availability of fuel / water etc. and after taking into account transmission losses.
4. The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities/ Union Territory and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time.
5. In case of failure of the beneficiaries adhering to the condition mentioned above, NTPC Ltd. may shut off or restrict power supply from the power station and also reallocate the power in case beneficiaries default in payment or where they have not opened LCs of an adequate amount in favour of NTPC Ltd. NTPC Ltd. would inform Member Secretary of the Concerned Regional Power Committee of the revised allocation of power in respects of the defaulting beneficiaries. Member Secretary of the concerned Regional Power Committee would reallocate the surplus power to the other beneficiaries based on grid security and power situation.
6. This issues with the approval of the Minister of Power

Yours faithfully,

(R.C. Sharma)

Under Secretary to the Government of India  
Telefax: 23719710



## ANNEXURE-2 (Series)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-II/REA/2025-26/1188

दिनांक / Date: 02.01.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

विषय: दिसंबर 2025 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of December 2025.

महोदय,

भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए कृपया दिसंबर 2025 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयले, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग करके) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जिसमें सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी का रिफंड। डेटा की अंतिम किस्त 01.01.2026 को ईआरएलडीसी से प्राप्त हुई है।

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of December 2025 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.01.2026.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार / Encl.: As above

भवदीय / Yours faithfully,

प्रभुनंद दे  
२.१.२६

(पी.के. दे / P.K. De)

अधीक्षक अभियंता (वाणिज्यिक) / SE, Commercial

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता - 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata - 700033  
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

550000

000021

## वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता 700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमाव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्दि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

000022

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, No.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited, 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

**Note:**

1. For the month of October 2025, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (S) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance.
3. Auxillary Energy Consumption of Darlipati\_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 15.06.2025 due to allocation of additional 05 MW power to Delhi
5. Revised Allocation of power from unallocated power of NTPC Stations to Bangladesh Power Development Board (BPDB) w.e.f. 03.06.2025
6. Revised Allocation of power upon allocation of 292.99 MW to I&K from Kahalgaon-I w.e.f. 01.10.2025.
7. Revised Allocation of 329.36 MW power to Tamil Nadu from FSTPP - I & II w.e.f. 03.11.2025
8. 50 MW of merchant power (Power to be sold outside long term PPA) supply to JBVNL from FSTPP-III has been discontinued w.e.f. 01.12.2025.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
FY 2025-26	Apr-25	19:00 - 21:00 Hrs. & 22:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-25	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	19:00 Hrs. - 23:00 Hrs.
	Aug-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-25	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-25	18:00 - 22:00 Hrs.	06:15 - 07:15 Hrs. & 18:30 - 21:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-25	17:00 - 21:00 Hrs.	06:15 - 08:15 Hrs. & 18:30 - 20:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Dec-25	17:00 - 21:00 Hrs.	17:15 - 21:15 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Jan-26			
	Feb-26			
	Mar-26			

000024

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		PTPS-I		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		800.00		1600.00		500.00		840.00		1500.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.25000		6.46875		5.75000		9.00000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		750.00		1496.50		471.25		764.40		1413.75	
4	Average DC for the month (ex-bus) in MW:	1800.44	1801.15	651.95	684.33	1167.32	1172.49	449.46	455.74	733.94	733.05	1413.75	1413.25
5	Plant Availability Factor for Month - PAFM (%) :	96.994	97.032	86.926	91.244	78.003	78.349	95.376	96.710	96.015	95.898	100.000	99.965
6	Cumulative DC up to the preceding month (%) :	87.364	81.879	76.619	78.436	87.377	89.142	95.517	95.548	91.982	92.318	92.305	92.343
7	Cumulative DC including the current month --PAFY (%) :	88.558	83.758	82.225	85.402	86.320	87.925	95.501	95.679	92.436	92.721	93.172	93.202
8	Total Scheduled Generation for the current month (MWH) :	221497.655	1071396.685	79936.045	346859.108	140282.455	499861.457	55270.715	199883.313	90926.805	369477.780	175214.155	740793.723
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	221443.230	1009460.108	75080.353	333322.735	135777.448	477540.605	48095.430	178163.193	71771.700	337946.633	169552.753	711488.478
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	1417401.455	5619680.059	56367.140	265029.608	1170985.748	4308220.059	416142.510	1504933.293	641584.100	2495066.371	1231296.779	4824360.068
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	1638844.685	6629140.166	131447.493	598352.343	1306763.195	4785760.664	464237.940	1683096.486	713355.800	2833013.004	1400849.532	5535848.545
12	Plant Load Factor for the current month (%) :	96.230	93.094	85.953	74.593	75.597	53.874	94.585	68.412	95.929	77.961	99.948	84.515
13	Cumulative Plant Load Factor including the current month (%) :	88.450	73.941	81.241	72.043	81.863	60.172	92.333	67.583	90.422	70.206	92.150	73.478
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1577812.500	7889062.500	145350.000	726750.000	1399227.500	6996137.500	440618.750	2203093.750	714714.000	3573570.000	1321856.250	6609281.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-26199.543	221.428	12883.375	-3049.533	45742.172	-451.078	56659.615	0.000	-25438.710	-90.848	-51478.340
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	0.025	3831.468	0.000	0.000	4047.050	17613.420	940.878	9066.273	377.013	6537.288	264.475	17375.243
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1416936.915	6074583.635	56367.140	265029.608	1170669.888	3352677.915	411995.643	1132950.605	647109.703	2590880.850	1227885.252	5018094.038
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1638380.120	7106411.818	131226.065	585468.968	1305449.818	3766862.928	459601.273	1245387.910	718504.390	2947728.905	1397264.377	5763685.613
19	Cumulative Energy eligible for incentive including current month (MWH) :	60567.620	0.000	0.000	0.000	0.000	0.000	18982.523	0.000	3790.390	0.000	75408.127	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	34773.165	0.000	0.000	0.000	0.000	0.000	21046.643	0.000	12963.463	0.000	55038.252	0.000
21	Energy eligible for incentive in the current month (MWH) :	25794.455	0.000	0.000	0.000	0.000	0.000	-2064.120	0.000	-9173.073	0.000	20369.875	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-12099.463	0.000	0.000	0.000	49690.202	70.718	58155.043	0.000	-21154.078	0.000	-38516.893

330000  
000025

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	TSTPP-I		BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1000.00		1320.00		1000.00		390.00		1600.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.55000		5.75000		9.00000		9.00000		6.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	934.50		1244.10		910.00		354.90		1492.00		1866.15	
4	Average DC for the month (ex-bus) in MW:	678.01	675.50	1188.57	1198.82	556.96	563.88	187.93	186.77	1487.86	1489.20	1244.10	1245.14
5	Plant Availability Factor for Month - PAFM ( %):	72.553	77.785	95.536	96.360	61.204	61.964	52.954	52.626	99.723	99.812	66.667	66.722
6	Cumulative DC up to the preceding month ( %):	94.924	94.801	82.061	82.077	93.347	93.319	91.833	91.694	83.441	83.553	92.879	93.440
7	Cumulative DC including the current month --PAFY ( %):	92.402	92.263	83.580	83.687	89.724	89.785	87.450	87.290	85.277	85.386	89.924	90.428
8	Total Scheduled Generation for the current month (MWH) :	84073.500	407854.210	147324.105	599325.280	68976.694	274350.741	23296.765	89605.145	184495.000	920487.488	154268.225	671310.318
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	84072.500	397588.085	146877.030	563485.515	68666.369	262431.521	23203.865	86970.320	184495.000	905095.495	153662.805	627717.635
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	860732.528	3657706.011	982572.483	3760691.087	813188.424	3120998.481	314261.835	1173930.519	1213679.723	5416477.533	1668775.715	6482006.466
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	944805.028	4055294.096	1129449.513	4324176.602	881854.793	3383430.002	337465.700	1260900.839	1398174.723	6321573.028	1822438.520	7109724.101
12	Plant Load Factor for the current month ( % ) :	72.553	70.394	95.499	77.699	61.128	48.627	52.938	40.723	99.723	99.508	66.667	58.021
13	Cumulative Plant Load Factor including the current month ( % ) :	92.069	80.915	82.822	64.399	88.910	68.714	86.937	67.140	85.275	78.761	89.485	71.742
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	873757.500	4368787.500	1163233.500	5816167.500	850850.000	4254250.000	331831.500	1659157.500	1395020.000	6975100.000	1744850.250	8724251.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-9288.255	-62.790	-25386.898	-85.918	-50575.658	-6.813	-4810.353	0.000	-2748.708	0.040	-30415.523
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.128	392.510	112.723	24028.205	77.179	-8910.235	95.550	735.155	0.005	110.380	34.015	28514.450
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	862069.483	3949415.678	982426.083	3975177.035	818882.223	3947209.321	312763.905	1118916.375	1213659.403	5763866.533	1668058.610	6784940.893
18	Cumulative Scheduled Generation to be considered for incentive upto current month	946141.855	4355899.508	1129253.180	4540021.243	887557.331	4269126.734	335879.033	1209961.893	1398154.398	6671600.355	1821687.360	7414559.600
19	Cumulative Energy eligible for incentive including current month (MWH) :	72384.355	0.000	0.000	0.000	36707.331	14876.734	4047.533	0.000	3134.398	0.000	76837.110	0.000
20	Cumulative Energy eligible for Incentive upto preceding month ( MWH ) :	86808.283	73109.678	0.000	0.000	63946.223	172529.321	18338.865	0.000	0.000	0.000	119900.570	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	-14423.928	-73109.678	0.000	0.000	-27238.892	-157652.586	-14291.333	0.000	3134.398	0.000	-43063.460	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-5439.570	0.000	-16368.608	0.000	-47350.745	0.000	-3028.928	0.000	-389.925	0.000	-18330.328

000026

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

SR.	NTPC POWER STATIONS	BARH-I	
		Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1866.15	
4	Average DC for the month (ex-bus) in MW:	1442.74	1463.23
5	Plant Availability Factor for Month - PAFM ( %):	77.311	78.409
6	Cumulative DC up to the preceeding month (%):	69.026	69.379
7	Cumulative DC including the current month --PAFY (%):	70.076	70.523
8	Total Schduled Generation for the current month (MWH) :	171211.060	792179.653
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	169358.350	782179.200
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	1006207.430	4123936.953
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1175565.780	4906116.153
12	Plant Load Factor for the current month ( % ) :	73.988	68.468
13	Cumulative Plant Load Factor including the current month ( % ) :	65.200	54.303
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1552387.980	7761939.900
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2718.193	-15769.673
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	159.693	52247.140
17	Cumulative Scheduled Generation to be con. for Incentive upto preceding month	1040085.288	4181661.480
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1212002.138	4927363.213
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	-2055.998	-9191.425

000027

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

KHSTPP STAGE - I (4x210)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5581.495000	26127.447500	31708.942500	5581.312500	14024.657500	19605.97	278934.320000	173469.58	63624.592
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JIARKHAND	2.183115	1964.457500	9557.515000	11521.967500	1964.180000	8806.702500	10770.8825	101546.410000	88670.42	0
ODISHA	1.100112	1001.327500	4868.210000	5869.537500	993.632500	2368.542500	3362.175	50876.590000	26970.63	16274.4715
POWERGRID (PUSAULI)	0.119048	102.490000	444.410000	546.900000	100.157500	308.367500	408.525	5473.480000	5308.43	0
SIKKIM	0.022450	20.282500	101.355000	121.637500	20.282500	105.215000	125.4975	1052.640000	1105.22	0
WEST BENGAL	6.831058	6217.140000	31047.875000	37265.015000	5461.742500	9068.177500	14529.92	319387.330000	176686.21	94793.0205
ODISHA Solar	-	487.037500	2369.807500	2856.845000	483.295000	1150.702500	1633.9975	24774.990000	13314.5	7744.2415
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST BENGAL Solar	-	838.170000	4185.765000	5023.935000	735.452500	1204.395000	1939.8475	43062.970000	23563.9	13039.6245
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER - Raj-II SunTech)	0.276310									
ER Total	17.846132	16212.395	78702.385	94914.780	15340.055	37036.760	52376.815	825108.730	509088.89	-
SR :										
TAMILNADU	0.700000	636.922500	3180.720000	3817.642500	636.902500	3093.660000	3730.5625	32728.440000	32062.33	0
TELANGANA (NSM-II)	0.683571	622.617500	3109.317500	3731.935000	723.482500	1997.125000	2720.6075	31965.390000	21599.98	5570.6015
SR Total	1.383571	1259.540	6290.038	7549.578	1360.385	5090.785	6451.17	64693.830	53662.31	-
WR :										
GUJARAT	16.790000	15280.095000	74029.680000	89309.775000	15160.925000	58640.665000	73801.59	779584.790000	607664.13	54982.9415
WR Total	16.790000	15280.095	74029.680	89309.775	15160.925	58640.665	73801.59	779584.790	607664.13	-
NR :										
DELHI	6.070000	5513.317500	27566.812500	33080.130000	5479.770000	25133.420000	30613.19	283571.510000	250615.14	0
HARYANA	3.040000	2752.260000	13783.745000	16536.005000	2716.055000	11956.275000	14672.33	142055.220000	127569.07	0
JK&LADAKH	0.000000	17435.727500	162329.140000	179764.867500	16962.392500	162310.902500	179273.295	662110.010000	661393.36	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2766.910000	13817.707500	16584.617500	2773.230000	13499.227500	16272.4575	141436.170000	102418.29	17802.4545
UTTAR PRADESH	9.120000	8299.740000	41448.060000	49747.800000	7805.920000	27456.850000	35262.77	426360.770000	310541.48	51865.1745
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	59.830000	36767.955	258945.465	295713.420	35737.368	240356.675	276094.043	1655533.680	1452537.34	-
NER :										
ARUNACHAL PRADESH	0.192147	173.260000	873.832500	1047.092500	172.027500	873.797500	1045.825	8981.980000	8978.43	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	129.632500	647.357500	776.990000	151.075000	782.310000	933.385	6635.080000	7031.69	0
NAGALAND	0.425332	386.982500	1932.630000	2319.612500	386.970000	1932.557500	2319.5275	19887.670000	19884.69	0
ASSAM	2.108333	2002.655000	9823.547500	11826.202500	2002.590000	6724.565000	8727.155	1174591.010000	951758.7	46643.6585
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	2.959821	2692.530	13277.368	15969.898	2712.663	10313.230	13025.893	1210095.740	987653.51	-
NVYN POWER - A/C BPDB	1.190476	1083.327500	5410.152500	6493.480000	1083.292500	5409.940000	6493.2325	55665.930000	55626.61	0
SCED (DOWN)					0.000000	-7095.670000	-7095.67		-55501.6575	
SCED (UP)					377.012500	13632.957500	14009.97		95285.5775	
VAE (DOWN)					0.000000	-29191.325000	-29191.325		-242680.255	
VAE (UP)					0.000000	3752.615000	3752.615		83031.84375	
Grand Total	100.000000	73295.843	436655.088	509950.930	71771.700	337946.633	409718.333	4590682.700	3546368.299	-

000028  
12/10/2025

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

MTPS STAGE - II (2x195)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	69.751548	16255.210000	80706.517500	96961.727500	16250.090000	67468.605000	83718.695	1430932.732500	1109296.9125	106995.910125
DVC	2.600000	605.560000	3008.985000	3614.545000	605.370000	2834.030000	3439.4	53183.740000	51908.13	0
JHARKHAND	3.428846	799.467500	3952.382500	4751.850000	799.220000	3862.305000	4661.525	73584.260000	68245.38	0
ODISHA	8.067981	1879.562500	9179.722500	11059.285000	1829.385000	4255.037500	6084.4225	167283.380000	91243.08	50947.793
SIKKIM	0.507509	118.200000	587.322500	705.522500	118.165000	587.240000	705.405	10444.980000	10421.29	0
WEST BENGAL	8.954569	2086.757500	10369.257500	12456.015000	1954.987500	4442.012500	6397	185858.800000	112063.21	45916.77
ER Total	93.310453	21744.758	107804.188	129548.945	21557.218	83449.230	105006.448	1921287.893	1443178.003	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	65.497500	325.612500	391.110000	65.062500	177.010000	242.0725	5710.680000	3734.05	1120.028
SR Total	0.279291	65.498	325.613	391.110	65.063	177.010	242.073	5710.680	3734.05	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	6.410256	1493.320000	7420.325000	8913.645000	1492.847500	7419.277500	8912.125	98950.400000	98928.86	0
SCED (DOWN)					0.000000	-1514.632500	-1514.6325		-14437.1575	
SCED (UP)					95.550000	2249.787500	2345.3375		51100.9075	
VAE (DOWN)					-6.812500	-5968.205000	-5975.0175		-73837.0275	
VAE (UP)					0.000000	1157.852500	1157.8525		89698.89125	
Grand Total	100.000000	23303.575	115550.125	138853.700	23203.865	86970.320	110174.185	2025948.973	1598366.526	-

850000-  
000029

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

BRBCL (3x250)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	6906.250000	29013.232500	35919.482500	6905.847500	11463.927500	18369.775	526949.830000	374429	73478.3555
RLY BIHAR	10.989011	7589.287500	38417.947500	46007.235000	7707.640000	42661.717500	50369.3575	592510.170000	687825.02	0
RLY BIHAR ISTS	2.197802	1517.860000	7603.600000	9201.460000	918.117500	1905.477500	4853.615	118528.970000	45763.21	54986.4145
RLY DVC	12.087912	8348.217500	42259.732500	50607.950000	8275.110000	41134.422500	49409.5325	651761.330000	559993.42	0
ER Total	35.274725	24361.615	117374.513	141736.128	23836.715	99165.565	123002.28	1889750.300	1668010.65	-
SR :										
KARNATAKA_RLY	6.593407	4541.250000	21094.602500	25635.852500	4466.185000	18357.685000	22823.87	352580.400000	315524.84	0
SR Total	6.593407	4541.250	21094.603	25635.853	4466.185	18357.685	22823.87	352580.400	315524.84	-
WR :										
RLY MADHYA PRADESH	20.219780	13964.282500	70689.020000	84653.302500	13915.887500	69931.940000	83847.8275	1099009.180000	1055135.71	0
RLY MAHA RASHTRA	10.989011	7589.282500	38417.940000	46007.222500	7725.305586	39044.311836	46769.617422	592511.000000	647359.48	0
WR Total	31.208791	21553.565	109106.960	130660.525	21641.193	108976.252	130617.445	1691520.180	1702495.19	-
NR :										
DELHI	2.747253	1897.320000	9604.472500	11501.792500	1884.710000	9088.650000	10973.36	139312.010000	122567.49	0
HARYANA	6.043956	4174.110000	21129.825000	25303.935000	4177.132689	21055.326003	25232.458691	325496.260000	316146.69	0
PUNJAB	5.494505	3794.655000	19208.985000	23003.640000	3879.707500	19412.405000	23292.1125	296249.180000	283534.88	0
RAJASTHAN	1.098901	758.927500	3841.792500	4600.720000	758.885000	3841.535000	4600.42	59209.160000	59251.79	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	1897.327500	9572.930000	11470.257500	1875.437500	8940.497500	10815.935	147891.900000	136153.79	0
UTTAR PRADESH	8.241758	5691.985000	28813.465000	34505.450000	5775.719694	31158.758360	36934.478054	444350.220000	549890.59	0
NR Total	26.373626	18214.325	92171.470	110385.795	18351.592	93497.172	111848.764	1412508.730	1467545.23	-
NER :										
ASSAM	0.549451	379.445000	1920.867500	2300.312500	379.422500	1920.740000	2300.1625	19995.970000	3108.23	13888.3445
NER Total	0.549451	379.445	1920.868	2300.313	379.423	1920.740	2300.163	19995.970	3108.23	-
SCED (DOWN)					0.000000	-10495.272500	-10495.2725		-107915.714076	
SCED (UP)					77.178939	1585.037500	1662.216439		15647.736268	
VAE (DOWN)					-85.917500	-53906.230000	-53992.1475		-818660.727124	
VAE (UP)					0.000000	3330.572500	3330.5725		19529.435	
Grand Total	100.000000	69050.200	341668.413	410718.613	68666.369	262431.521	331097.891	5366355.580	4265284.87	-

000030

120000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

Nabinagar STPP (1x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.085679	125088.720000	611408.980000	736497.700000	125083.605000	522500.912500	647584.5175	8989723.135000	7618251.015	23013.64975
JHARKHAND	1.439049	2219.600000	11107.280000	13326.880000	2219.600000	10875.350000	13094.95	167102.450000	155179.32	0
ODISHA	0.480109	741.520000	3706.195000	4447.715000	741.520000	2675.390000	3416.91	60781.790000	36873.5	14791.0215
SIKKIM	0.178131	274.040000	1371.360000	1645.400000	274.040000	1371.242500	1645.2825	19963.230000	19808.3	0
WEST BENGAL	0.332139	512.120000	2562.740000	3074.860000	499.730000	1486.360000	1986.09	42524.670000	28893.14	7252.8295
ER Total	83.515107	128836.000	630156.555	758992.555	128818.495	538909.255	667727.75	9280095.275	7859005.275	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	3930.800000	19259.335000	23190.135000	3916.135000	16312.290000	20228.425	282023.910000	233470.47	6249.8535
WR Total	2.547748	3930.800	19259.335	23190.135	3916.135	16312.290	20228.425	282023.910	233470.47	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	17605.520000	88101.100000	105706.620000	16998.040000	54900.502500	71898.5425	1269697.930000	928935.93	150307.3105
NR Total	11.411892	17605.520	88101.100	105706.620	16998.040	54900.503	71898.543	1269697.930	928935.93	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	2.525253	3896.080000	19496.660000	23392.740000	3896.080000	19496.660000	23392.74	215186.690000	214835.31	0
SCED (DOWN)					0.000000	-3425.257500	-3425.2575		-89225.94	
SCED (UP)					34.015000	31939.707500	31973.7225		244717.575625	
VAE (DOWN)					0.000000	-36083.357500	-36083.3575		-515663.42875	
VAE (UP)					0.040000	5667.835000	5667.875		56087.454304	
Grand Total	100.000000	154268.400	757013.650	911282.050	153662.805	627717.635	781380.44	11047003.805	8932162.646	-

000031

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.030967	8925.645000	42415.655000	51341.300000	8868.105000	15354.197500	24222.3025	491137.120000	283530.06	133936.492
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	442.305000	2242.482500	2684.787500	442.227500	2242.110000	2684.3375	290830.150000	238384.02	8821.6075
ODISHA	17.509476	9759.360000	48761.687500	58521.047500	9038.810000	14972.472500	24011.2825	521525.670000	239499.5	203797.3195
SIKKIM	0.018151	10.605000	53.797500	64.402500	10.605000	53.790000	64.395	602.600000	645.49	0
WEST BENGAL	36.415340	20294.562500	102891.510000	123186.072500	18718.622500	34726.035000	53444.6575	1086336.830000	517451.55	405934.7555
ODISHA Solar	-	294.512500	1477.525000	1772.037500	272.897500	455.802500	728.7	15673.210000	7399.24	5922.9885
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	513.255000	2602.142500	3115.397500	441.812500	710.907500	1152.72	27342.020000	11966.7	11274.017
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	72.225684	40240.245	200444.800	240685.045	37793.080	68515.315	106308.395	2433447.600	1298876.56	-
SR :										
TELANGANA (NSM-II)	0.733930	409.207500	2074.625000	2483.832500	394.850000	762.860000	1157.71	21837.350000	12807.05	5754.6975
SR Total	0.733930	409.208	2074.625	2483.833	394.850	762.860	1157.71	21837.350	12807.05	-
WR :										
GUJARAT	11.948474	6659.597500	33671.945000	40331.542500	6579.802500	28771.162500	35350.965	354636.080000	277258.78	24181.888
WR Total	11.948474	6659.598	33671.945	40331.543	6579.803	28771.163	35350.965	354636.080	277258.78	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	50.867500	257.895000	308.762500	50.860000	257.852500	308.7125	2714.750000	2714.43	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	50.868	257.895	308.763	50.860	257.853	308.713	2714.750	2714.43	-
NVVN POWER - A/C BPD8	5.000000	2787.522500	14132.460000	16919.982500	2787.037500	14130.115000	16917.1525	113357.840000	113332.51	0
SCED (DOWN)					-17.337500	-1378.410000	-1395.7475		-18947.4375	
SCED (UP)					958.215000	10444.682500	11402.8975		104939.6675	
VAE (DOWN)					-553.912500	-6025.472500	-6579.385		-82509.18125	
VAE (UP)					102.835000	62685.087500	62787.9225		438862.194375	
Grand Total	90.000000	50147.440	250581.725	300729.165	48095.430	178163.193	226258.623	2925993.620	2147334.573	-

800000032

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	9663.305000	44431.355000	54094.660000	9640.867500	15130.942500	24771.81	1991442.945000	1144278.615	548447.88825
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	9631.217500	51381.865000	61013.082500	9514.415000	38016.922500	47531.3375	639680.040000	470282.38	73445.654
ODISHA	1.207938	1748.075000	8627.337500	10375.412500	1648.257500	2549.267500	4197.525	103983.010000	47073.81	41311.7485
SIKKIM	3.149650	4509.765000	22815.065000	27324.830000	4406.575000	17273.877500	21680.4525	266693.430000	227012.22	0
WEST BENGAL	32.765652	47427.520000	238189.160000	285616.680000	39441.360000	50943.157500	90384.5175	2836829.090000	1018334.26	1392970.4665
ODISHA Solar	-	801.420000	3975.522500	4776.942500	755.125000	1335.445000	2090.57	47671.850000	22390.01	18131.0625
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST_BENGAL Solar	-	1330.515000	6682.035000	8012.550000	1087.707500	1324.200000	2411.9075	79574.740000	26831.78	40806.749
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	75111.818	376102.340	451214.158	66494.308	126573.813	193068.12	5965875.105	2956203.075	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	1.290000	31663.760000	159021.182500	190684.942500	31350.395000	142496.372500	173846.7675	432779.250000	406761.01	0
TELANGANA (NSM-II)	0.751558	1087.630000	5461.895000	6549.525000	1709.312500	2401.660000	4110.9725	65037.150000	49745.1	5536.4775
SR Total	2.041558	32751.390	164483.078	197234.468	33059.708	144898.033	177957.74	497816.400	456506.11	-
WR :										
GUJARAT	15.950000	22789.340000	115041.037500	137830.377500	22504.917500	96367.735000	118872.6525	1376983.410000	1055604.52	114831.3785
WR Total	15.950000	22789.340	115041.038	137830.378	22504.918	96367.735	118872.653	1376983.410	1055604.52	-
NR :										
DELHI	1.390000	2011.950000	10104.320000	12116.270000	1967.587500	7931.510000	9899.0975	120275.370000	98492.79	3741.2745
HARYANA	0.690000	998.400000	5013.962500	6012.362500	996.190000	4978.482500	5974.6725	59741.290000	58038.75	0
JK&LADAKH	0.000000	1230.075000	6177.380000	7407.455000	1229.930000	6177.312500	7407.2425	73590.780000	73553.86	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3010.520000	15119.335000	18129.855000	3281.730000	9062.260000	12343.99	180053.370000	141356.99	11688.3745
NR Total	5.010000	7250.945	36414.998	43665.943	7475.438	28149.565	35625.003	433660.810	371442.39	-
NER :										
ARUNACHAL PRADESH	0.191917	274.930000	1393.247500	1668.177500	274.742500	1393.235000	1667.9775	16593.540000	16571.91	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	205.320000	1031.045000	1236.365000	218.847500	1083.947500	1302.795	12272.790000	12754.56	0
NAGALAND	0.429803	622.515000	3126.912500	3749.427500	622.442500	3126.880000	3749.3225	37215.960000	37190.55	0
ASSAM	2.455737	3688.215000	18425.645000	22113.860000	3677.650000	10322.457500	14000.1075	217993.280000	139023.28	46271.008
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	4790.980	23976.850	28767.830	4793.683	15926.520	20720.203	284075.570	205540.3	-
NVNV POWER - A/C BPDB	0.312500	451.930000	2269.370000	2721.300000	451.877500	2269.347500	2721.225	27031.560000	27016.47	0
SCED (DOWN)					-134.200000	-2931.745000	-3065.945		-61503.4125	
SCED (UP)					4181.250000	20545.165000	24726.415		359952.8645	
VAE (DOWN)					-3236.770000	-15583.625000	-18820.395		-231452.385	
VAE (UP)					187.237500	61325.797375	61513.034875		953214.04675	
Grand Total	100.000000	143146.403	718287.673	861434.075	135777.448	477540.605	613318.052	8585442.855	6092523.979	-

1201000033

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
Uttarak	0.112154	34816.915000	173438.995000	208255.910000	34816.915000	162545.195000	197362.11	2329608.660000	2173784.17	0
DVC	0.200000	167.915000	836.447500	1004.362500	167.915000	836.405000	1004.32	11385.980000	11351.63	0
JHARKHAND	6.832003	5744.030000	27939.567500	33683.597500	5744.030000	26687.417500	32431.4475	384354.510000	377561.19	0
ODISHA	33.066719	27800.135000	138402.282500	166202.417500	27800.127500	138292.060000	166092.1875	1878562.640000	1721801.69	0
SIKKIM	0.025850	21.600000	107.575000	129.175000	21.600000	107.570000	129.17	1403.010000	1392.31	0
WEST BENGAL	10.086317	8480.190000	42243.852500	50724.042500	8480.190000	42207.420000	50687.61	572368.110000	537446.16	0
ODISHA Solar	-	457.625000	2279.637500	2737.262500	457.625000	2277.822500	2735.4475	30963.520000	28550.57	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	772.495000	3848.167500	4620.662500	772.495000	3842.552500	4615.0475	52316.390000	49051.41	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	93.086342	78260.915	389096.525	467357.440	78260.898	376796.443	455057.34	5270962.820	4900439.08	-
SR :										
TAMILNADU	0.850000	714.340000	3558.465000	4272.805000	714.340000	3501.427500	4215.7675	48362.670000	47073.15	0
TELANGANA (NSM-II)	0.712870	599.820000	2988.037500	3587.857500	600.077500	4700.540000	5300.6175	40581.090000	45433.26	0
SR Total	1.562870	1314.160	6546.503	7860.663	1314.418	8201.968	9516.385	88943.760	92506.41	-
WR :										
GUJARAT	2.400000	2017.700000	10051.197500	12068.897500	2017.700000	9128.310000	11146.01	134427.690000	121677.39	0
WR Total	2.400000	2017.700	10051.198	12068.898	2017.700	9128.310	11146.01	134427.690	121677.39	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	164.555000	824.702500	989.257500	164.190000	824.662500	988.8525	11202.340000	11184.12	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	118.760000	591.600000	710.360000	118.760000	591.572500	710.3325	8055.080000	8069.1	0
NAGALAND	0.424823	357.505000	1780.915000	2138.420000	357.502500	1780.825000	2138.3275	24183.580000	24157.63	0
ASSAM	2.095419	1838.905000	9160.482500	10999.387500	1838.905000	9160.050000	10998.955	124491.180000	123320.11	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	2479.725	12357.700	14837.425	2479.358	12357.110	14836.468	167932.180	166730.96	-
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-707.407500	-707.4075		-59303.7525	
SCED (UP)					0.127500	1099.917500	1100.045		18983.77	
VAE (DOWN)					0.000000	-9680.102500	-9680.1025		-294468.149375	
VAE (UP)					0.000000	391.847500	391.8475		32845.8925	
Grand Total	100.000000	84072.500	418051.925	502124.425	84072.500	397588.085	481660.585	5682954.970	5000099.491	-

000034

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

KHSTPP STAGE - II (3x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	7366.240000	32855.952500	40222.192500	7366.227500	18310.117500	25676.345	361570.320000	291549.67	15785.102
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1192.880000	5805.062500	6997.942500	1192.880000	5595.510000	6788.39	59001.960000	54437.44	0
ODISHA	2.811321	4929.000000	24606.495000	29535.495000	4871.372500	15155.297500	20026.67	242609.700000	144850.39	61367.855
SIKKIM	0.015536	27.280000	136.375000	163.655000	33.855000	142.850000	176.705	1356.410000	1463.38	0
WEST BENGAL	0.526682	923.800000	4617.350000	5541.150000	903.615000	3017.910000	3921.525	45828.490000	31649.02	7305.1965
ODISHA Solar	-	999.440000	4989.405000	5988.845000	987.755000	3145.620000	4133.375	49127.410000	29883.24	11875.0585
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1610.760000	8050.975000	9661.735000	1556.422500	4756.025000	6312.4475	79902.120000	53049.73	14867.072
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	17049.400	81061.615	98111.015	16912.128	50123.330	67035.458	839396.410	606882.87	-
SR :										
TELANGANA (NSM-II)	0.763112	1337.960000	6687.425000	8025.385000	1361.402500	5132.362500	6493.765	66297.470000	48541.94	7810.9095
SR Total	0.763112	1337.960	6687.425	8025.385	1361.403	5132.363	6493.765	66297.470	48541.94	-
WR :										
CHHATTISGARH	2.000000	3506.720000	17527.400000	21034.120000	3475.005000	12198.777500	15673.7825	173824.690000	115717.43	32033.5565
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	579.080000	2894.350000	3473.430000	579.080000	2894.350000	3473.43	28718.340000	28382.96	0
GUJARAT	9.730000	17056.200000	85250.925000	102307.125000	16849.755000	73638.042500	90487.7975	839654.260000	686923.76	26782.361
MADHYA PRADESH	4.930000	8641.560000	43192.575000	51834.135000	8641.560000	45281.977500	53923.5375	428064.100000	303759.65	60094.835
MAHARASHTRA	9.870000	17302.960000	86484.250000	103787.210000	17302.960000	82240.607500	99543.5675	858305.640000	746974.59	0
WR Total	26.860000	47086.520	235349.500	282436.020	46848.360	216253.755	263102.115	2328567.030	1881758.39	-
NR :										
CHANDIGARH	0.200000	348.980000	1716.035000	2065.015000	348.410000	1145.415000	1493.825	14735.000000	9565.82	2958.93
DELHI	10.490000	18357.825000	91840.300000	110198.125000	18321.212500	85942.727500	104263.94	909572.890000	820235.6	0
HARYANA	4.580000	8029.000000	40130.825000	48159.825000	8000.130000	36381.817500	44381.9475	398274.970000	359402.06	0
HIMACHAL PRADESH	1.530000	2682.120000	13405.875000	16087.995000	2682.120000	13405.875000	16087.995	133041.060000	159616.31	0
JK&LADAKH	0.000000	5997.640000	47373.475000	53371.115000	5985.582500	47373.475000	53359.0575	475478.290000	475230.79	0
PUNJAB	8.020000	14060.360000	70276.975000	84337.335000	14053.187500	64696.265000	78749.4525	697452.030000	657232.37	0
RAJASTHAN	7.110000	12463.240000	62294.200000	74757.440000	12463.240000	61281.992500	73745.2325	614418.670000	448393.38	73862.4895
UTTAR PRADESH	16.730000	29328.480000	146590.650000	175919.130000	27712.927500	103760.980000	131473.9075	1454687.340000	1094686.23	141798.009
UTTARAKHAND	1.870000	3278.560000	16387.000000	19665.560000	3269.635000	13333.355000	16602.99	161331.140000	116526.6	20604.869
NR Total	56.090000	94546.205	490015.335	584561.540	92836.445	427321.903	520158.348	4858991.390	4140889.16	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	9090.440000	44570.942500	53661.382500	9083.390000	35077.350000	44160.74	448203.250000	367075.32	13897.4425
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	9090.440	44570.943	53661.383	9083.390	35077.350	44160.74	448203.250	367075.32	-
NVYN POWER - A/C BPDB	1.333333	2337.400000	11682.875000	14020.275000	2337.400000	11682.875000	14020.275	115950.450000	115802.27	0
SCED (DOWN)					0.000000	-7274.525000	-7274.525		-87397.7975	
SCED (UP)					264.475000	24649.767500	24914.2425		172837.813125	
VAE (DOWN)					-90.847500	-57959.242500	-58050.09		-397880.905625	
VAE (UP)					0.000000	6480.902500	6480.9025		88188.9775	
Grand Total	100.000000	171447.925	869367.693	1040815.618	169552.753	711488.478	881041.23	8657406.000	6936698.038	-

000035

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.041665	126810.995000	613228.282500	740039.277500	126810.995000	480010.015000	606821.01	5897964.670000	4897994.33	115275.6395
JHARKHAND	1.345112	1896.030000	9250.422500	11146.452500	1890.500000	7115.615000	9006.115	94338.900000	68070.14	12167.925
ODISHA	1.505189	2217.720000	11156.117500	13373.837500	2198.977500	5788.820000	7987.7975	107081.610000	60515.81	30503.5585
POWERGRID (ALIPURDUAR)	0.113636	68.805000	642.475000	711.280000	57.770000	194.022500	251.7925	6557.110000	4618.25	955.2935
SIKKIM	0.030716	44.995000	226.955000	271.950000	44.995000	226.715000	271.71	2181.110000	2264.93	0
WEST BENGAL	1.041290	1534.175000	7736.972500	9271.147500	1205.020000	1480.997500	2686.0175	74333.840000	41873.75	21310.014
ER Total	90.077608	132572.720	642241.225	774813.945	132208.258	494816.185	627024.443	6182457.240	5075287.21	-
SR :										
KSEB	7.350000	10832.460000	54629.415000	65461.875000	10832.460000	53010.955000	63843.415	504368.930000	468581.64	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1000.975000	5048.097500	6049.072500	995.330000	2941.830000	3937.16	46640.280000	28540.01	11104.228
SR Total	8.028453	11833.435	59677.513	71510.948	11827.790	55952.785	67780.575	551009.210	497121.65	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	1.893939	2791.050000	14075.595000	16866.645000	2791.050000	14075.237500	16866.2875	96940.340000	96865.87	0
SCED (DOWN)					0.000000	-4936.650000	-4936.65		-62374.9075	
SCED (UP)					112.722500	28964.855000	29077.5775		143622.085	
VAE (DOWN)					-62.790000	-30822.355000	-30885.145		-329079.151875	
VAE (UP)					0.000000	5435.457500	5435.4575		32183.66625	
Grand Total	100.000000	147197.205	715994.333	863191.538	146877.030	563485.515	710362.545	6830406.790	5453626.422	-

000036

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

Darlipalli STPS-I (1X800)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	37293.465000	186633.935000	223927.400000	37293.465000	178430.562500	215724.0275	1695050.440000	1584556.95	0
JHARKHAND	9.464319	17461.485000	87385.927500	104847.412500	17461.485000	80607.440000	98068.925	795570.530000	786490.04	0
ODISHA	51.817623	95601.050000	478435.137500	574036.187500	95601.050000	478420.172500	574021.2225	4355952.280000	4214877.24	0
SIKKIM	0.782092	1443.060000	7221.790000	8664.850000	1443.055000	6995.482500	8438.5375	65278.240000	63662.06	0
WEST BENGAL	16.847433	31082.225000	155550.845000	186633.070000	31082.225000	155500.965000	186583.19	1416227.630000	1353380.05	0
ER Total	99.125000	182881.285	915227.635	1098108.920	182881.280	899954.623	1082835.903	8328079.120	8002966.34	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1613.715000	8064.465000	9678.180000	1613.715000	7779.200000	9392.915	70339.680000	66788.5	0
WR Total	0.875000	1613.715	8064.465	9678.180	1613.715	7779.200	9392.915	70339.680	66788.5	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-68.152500	-68.1525		-36398.2725	
SCED (UP)					0.005000	178.532500	178.5375		12838.6225	
VAE (DOWN)					0.000000	-2748.707500	-2748.7075		-365451.8375	
VAE (UP)					0.000000	0.000000	0		39004.485	
Grand Total	100.000000	184495.000	923292.100	1107787.100	184495.000	905095.495	1089590.495	8398418.800	7719747.838	-

000000  
000037

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

North Karanpura STPS (3x660)  
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	100403.060000	502166.467500	602569.527500	99657.860000	461690.567500	561348.4275	4227128.400000	3844172.23	0
JHARKHAND	26.888520	60029.060000	293398.862500	353427.922500	59529.055000	259503.105000	319032.16	2523959.030000	2473313.05	0
ODISHA	21.833514	48745.060000	243820.707500	292565.767500	48383.270000	242277.367500	290660.6375	2054618.240000	1868820.76	0
SIKKIM	0.037416	83.020000	415.232500	498.252500	82.405000	412.742500	495.1475	3501.770000	3488.01	0
WEST BENGAL	6.268426	13994.800000	70001.430000	83996.230000	13790.615000	67944.400000	81735.015	590336.900000	554997.98	0
ER Total	100.000000	223255.000	1109802.700	1333057.700	221443.205	1031828.183	1253271.388	9399544.340	8744792.03	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1681.717500	-1681.7175		-100078.6775	
SCED (UP)					0.025000	5513.185000	5513.21		33272.605	
VAE (DOWN)					0.000000	-26914.850000	-26914.85		-461006.61875	
VAE (UP)					0.000000	715.307500	715.3075		51005.605	
Grand Total	100.000000	223255.000	1109802.700	1333057.700	221443.230	1009460.108	1230903.338	9399544.340	8267984.944	-

000038

**BARH STPS STAGE - I (3x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES**

388000:000039

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)

PTPS\_I (1x800)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
JHARKHAND	85.000000	66460.172500	353966.115000	420426.287500	64441.197500	257280.452500	321721.645	729836.940000	590823.99	29537.409
ER Total	85.000000	66460.173	353966.115	420426.288	64441.193	257280.453	321721.645	729836.940	590823.99	-
SR Total							0		0	-
WR Total							0		0	-
NR :										
JK&LADAKH	0.000000	10571.697500	63297.687500	73869.385000	10417.732500	63158.907500	73576.64	126415.860000	125871.04	0
NR Total	15.000000	10571.698	63297.688	73869.385	10417.733	63158.908	73576.64	126415.860	125871.04	-
NER Total							0		0	-
VAE (DOWN)					0.000000	-6599.825000	-6599.825		-6599.825	
VAE (UP)					221.427500	19483.200000	19704.6275		19704.6275	
Grand Total	100.000000	77031.870	417263.803	494295.673	75080.353	333322.735	408403.088	856252.800	729799.833	-

000040

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL  
FOR THE MONTH OF DECEMBER-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	569295.772500	261,876.055	307,419.717
Dartipati_NTPC	20.213533	9.298	10.915	215724.027500	99,233.053	116,490.975
North Karanpura STPS	44.972124	20.687	24.285	561348.427500	258,220.277	303,128.151
NPGC	81.085679	37.299	43.786	647584.517500	297,888.878	349,695.639
FSTPP I & II	27.319444	12.567	14.752	24771.810000	11,395.033	13,376.777
FSTPP-III	16.038967	7.378	8.661	24222.302500	11,142.259	13,080.043
KHSTPP-I	6.133295	2.821	3.312	19605.970000	9,018.746	10,587.224
KHSTPP-II	4.244483	1.952	2.292	25676.345000	11,811.119	13,865.226
TSTPP-I	41.412154	19.050	22.363	197362.110000	90,786.571	106,575.539
BARH	86.041665	39.579	46.462	606821.010000	279,137.665	327,683.345
BRBCL	10.000000	4.600	5.400	18369.775000	8,450.097	9,919.679
MTPS-II	69.751548	32.086	37.666	83718.695000	38,510.600	45,208.095

000041

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2025**

**A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) for December 2025 :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	20187.853
8	Free Energy (ex-bus) of the month (MWH) :	2422.542
9	Saleable Energy ( ex-bus) of the month (MWH):	17765.310
10	Cumulative Schedule Energy up to preceding month (MWH) :	262840.790
11	Cumulative Schedule Energy including current month (MWH) :	283028.642
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	100.00

**BILLING STATEMENT OF SALEABLE ENRGY:**

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	38.372124	7746.327500
JHARKHAND	12.358520	2496.515000
DVC	10.000000	2018.093
ODISHA	1.833514	370.073
WEST BENGAL	24.068426	4858.233
SIKKIM	1.367416	276.070
SUB-TOTAL*	88.000000	17765.310
SIKKIM (Free Energy to Home State (FEHS))	12.000000	2422.542
TOTAL	100.000000	20187.853

\* Saleable Energy of the hydro generator.

SE (Comm1)

000042  
2025-12-31

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2025**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) for December 2025 :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	0.00
8	Free Energy ( ex-bus) of the month :	0.000
9	Saleable Energy ( ex-bus ) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	0.00

**BILLING STATEMENT OF SALEABLE ENERGY :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
<b>SUB-TOTAL*</b>	<b>88.000000</b>	<b>0.000</b>
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
<b>TOTAL</b>	<b>100.000000</b>	<b>0.000</b>

\* Saleable Energy of the hydro generator.

SE (Comm1)

000043

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025**

**Statement of Scheduled Energy for exported electricity by Generation Plants**

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1600 MW (3X200+2X500)
6. Connection point, State and region :	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	
<b>Domestic</b>	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.6679775
ASSAM	14.0001075
BIHAR	24.77181
DELHI	9.8990975
GUJARAT	118.8726525
HARYANA	5.9746725
JHARKHAND	47.5313375
JK&LADAKH	7.4072425
MIZORAM	1.302795
NAGALAND	3.7493225
ODISHA	4.197525
ODISHA Solar	2.09057
SCED (DOWN)	-3.065945
SCED (UP)	24.726415
SIKKIM	21.6804525
TAMILNADU	173.8467675
TELANGANA (NSM-II)	4.1109725
UTTAR PRADESH	12.34399
VAE (DOWN)	-18.820395
VAE (UP)	61.513034875
WEST BENGAL	90.3845175
WEST BENGAL Solar	2.4119075
Subtotal Domestic Sale (A)	610.596827375
<b>Cross Border</b>	
NVVN POWER - A/C BPDB (BANGLADESH)	2.721225
Subtotal Export (B)	2.721225
Total Scheduled Energy of Generating Station (C=A+B)	613.318052375

000044

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**

**Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.**

000045

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	KIISTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	840 MW (4X210)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic

Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.045825
ASSAM	8.727155
BIHAR	19.60597
DELHI	30.61319
GUJARAT	73.80159
HARYANA	14.67233
JHARKHAND	10.7708825
JK&LADAKH	179.273295
MIZORAM	0.933385
NAGALAND	2.3195275
ODISHA	3.362175
ODISHA Solar	1.6339975
POWERGRID (PUSAULI)	0.408525
RAJASTHAN	16.2724575
SCED (DOWN)	-7.09567
SCED (UP)	14.00997
SIKKIM	0.1254975
TAMILNADU	3.7305625
TELANGANA (NSM-II)	2.7206075
UTTAR PRADESH	35.26277
VAE (DOWN)	-29.191325
VAE (UP)	3.752615
WEST BENGAL	14.52992
WEST BENGAL Solar	1.9398475
Subtotal Domestic Sale (A)	403.2251
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.4932325
Subtotal Export (B)	6.4932325
Total Scheduled Energy of Generating Station (C=A+B)	409.7183325

000046

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**

**Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.**

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company:	NTFC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1500 MW (3X500)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	
Domestic	
Name of Domestic Entity	Name of Domestic Entity
ASSAM	44.16074
BIHAR	25.676345
CHANDIGARH	1.493825
CHHATTISGARH	15.6737825
DADRA & NAGAR HAVELI & DAMAN & DIU	3.47343
DELHI	104.26394
GUJARAT	90.4877975
HARYANA	44.3819475
HIMACHAL PRADESH	16.087995
JHARKHAND	6.78839
JK&LADAKH	53.3590575
MADHYA PRADESH	53.9235375
MAHARASHTRA	99.5435675
ODISHA	20.02667
ODISHA Solar	4.133375
PUNJAB	78.7494525
RAJASTHAN	73.7452325
SCED (DOWN)	-7.274525
SCED (UP)	24.9142425
SIKKIM	0.176705
TELANGANA (NSM-II)	6.493765
UTTAR PRADESH	131.4739075
UTTARAKHAND	16.60299
VAE (DOWN)	-58.05009
VAE (UP)	6.4809025
WEST BENGAL	3.921525
WEST BENGAL Solar	6.3124475
Subtotal Domestic Sale (A)	867.020955
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	14.020275
Subtotal Export (B)	14.020275
Total Scheduled Energy of Generating Station (C=A+B)	881.04123

0000048

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**Note 2:** As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	DECEMBER-2025
2. Name of Generating Station and Location :	TSPP STAGE-I, Angul, Odisha
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1000 MW (2X500)
6. Connection point, State and region :	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	
Domestic	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	0.9888525
ASSAM	10.998955
BIHAR	197.36211
DVC	1.00432
GUJARAT	11.14601
JHARKHAND	32.4314475
MIZORAM	0.7103325
NAGALAND	2.1383275
ODISHA	166.0921875
ODISHA Solar	2.7354475
SCED (DOWN)	-0.7074075
SCED (UP)	1.100045
SIKKIM	0.12917
TAMILNADU	4.2157675
TELANGANA (NSM-II)	5.3006175
VAE (DOWN)	-9.6801025
VAE (UP)	0.3918475
WEST BENGAL	50.68761
WEST BENGAL Solar	4.6150475
Subtotal Domestic Sale (A)	481.660585
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	0
Subtotal Export (B)	0
Total Scheduled Energy of Generating Station (C=A+B)	481.660585

000050

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**

**Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.**

150000 - 000051

(All figures in MWh)

PCH-01
STPP
STPP
RKEE
HVDC





भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee



सं./No. ERPC/COM-I/REA/2025-26/ 1787

दिनांक / Date: 02.01.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

**विषय – भूटान हाइड्रो पावर स्टेशनों के लिए दिसंबर, 2025 महीने के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखांकन (आरईए)।**

**Sub: Regional Energy Accounting (REA) of Eastern Region for the month of December, 2025 for Bhutan Hydro Power Stations.**

महोदय/Sir,

कृपया अपनी ओर से आवश्यक कार्रवाई के लिए दिसंबर 2025 महीने के लिए भूटान एचपीएस के क्षेत्रीय ऊर्जा खाते (आरईए) को जारी करने का संदर्भ लें। ऊर्जा लेखांकन सीईए द्वारा प्रकाशित भारत और भूटान के बीच विचलन निपटान तंत्र (डीएसएम) के अनुपालन के तौर-तरीकों के अनुसार किया गया है।

Please refer to the issuance of Regional Energy Account (REA) of BHUTAN HPS for the month of December 2025 for necessary action at your end. The Energy Accounting has been done as per the modalities for compliance to Deviation Settlement Mechanism (DSM) between India and Bhutan published by CEA.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this REA. In case of any discrepancy/error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार / Encl.: As above

भवदीय / Yours faithfully,

प्रसन्न दे  
(पी.के. दे / P.K. De)

अधीक्षक अभियंता (वाणिज्यिक) / SE, Commercial

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता – 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata – 700033  
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

000054

## वितरण सूची

- 1) मुख्य अभियंता (वाणिज्यिक) बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स: 0612 2227557)।
- 2) मुख्य अभियंता (कॉमल), दामोदर वैली कॉर्पोरेशन, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स: 03592 202927/209199)
- 5) मुख्य अभियंता (कॉमल), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2359 8398)
- 6) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 7) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 8) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800011 (फैक्स: 0612 2234097/2228984)
- 9) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 10) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 11) जीएम (वाणिज्यिक-टैरिफ), एएसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी-781001।
- 12) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली-110065 (फैक्स: 011 41659142)
- 13) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवलबाला, जम्मू-180006।
- 14) मुख्य अभियंता, राजस्थान विद्युत खरीद केन्द्र, विद्युत भवन, जनपथ, जयपुर।
- 15) मुख्य अभियंता (वाणिज्यिक), दिल्ली ट्रांसको लिमिटेड, 33 केवी एस/एस, मिंटोरोड, नई दिल्ली-110002।
- 16) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 17) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 18) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14 अशोक मार्ग, लखनऊ-226001।
- 19) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।

000055

## DISTRIBUTION LIST

- 1) CHIEF ENGINEER(Commercial) Bihar State Power Holding Company Limited, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054  
(FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand Urja Vikash Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398 )
- 6) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 7) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.  
( FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6<sup>th</sup> Floor, Sewa Bhawan, R.K. Puram, New Delhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 12) Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi -110065 ( FAX : 011 41659142 )
- 13) Chief Engineer(Comml& Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 14) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 011 26865206 ).

# EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF: December-2025

## CHUKHA HPS

Net Scheduled Generation (MWH): 0

Re-import by Bhutan including loss i.r.o Jaldhaka HEP for 2025-12, (MWH) -178.399

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	34.483542	0.000
JHARKHAND	10.366852	0.000
DVC	10.370000	0.000
ODISHA	14.612607	0.000
WEST BENGAL	28.283274	0.000
SIKKIM	1.883725	0.000
<b>Total:</b>	<b>100</b>	<b>0</b>

NOTE: After adjustment of re-import by Bhutan, WBSEDCL will pay for (MWH) : 178.399

## KURICHU HPS

Net Scheduled Generation (MWH): 0

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	5.676685	0.000
JHARKHAND	0.909925	0.000
DVC	50.000000	0.000
ODISHA	1.018212	0.000
WEST BENGAL	42.374399	0.000
SIKKIM	0.020779	0.000
<b>Total:</b>	<b>100</b>	<b>0</b>

000057

**TALA HPS**

Net Scheduled Generation (MWH): 0

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.500000	0.000
JHARKHAND	11.460000	0.000
DVC	5.540000	0.000
ODISHA	4.250000	0.000
WEST BENGAL	38.250000	0.000
NR		
UTTAR PRADESH	4.410000	0.000
RAJASTHAN	1.470000	0.000
J & K	1.770000	0.000
HARYANA	1.470000	0.000
PUNJAB	2.940000	0.000
DELHI	2.940000	0.000
<b>Total:</b>	<b>100</b>	<b>0</b>

**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH NBPDCI ( 46 % )	SHARE ALLOCATION OF CURRENT MONTH SBPDCL ( 54 % )	DRAWAL SCHUDULE (MWH) NBPDCI ( 46 % )	DRAWAL SCHUDULE (MWH) SBPDCL ( 54 % )
BHUTAN				
CHUKHA	15.862429	18.621113	0.000	0.000
KURICHU	2.611275	3.065410	0.000	0.000
TALA	11.730000	13.770000	0.000	0.000

\$ Annual free Energy quantum of Bhutan in Jaldhaka HEP has been enchanced from 1.703333MU to 2.141333 MU from April,2013 onwards as intimated by PTC.Hence, the monthly figure of free share of Bhutan i.e.,178.444 MWH has been considered from the month of April,2021.

0000000058

**MANGDECHU HPS**

Net Scheduled Generation (MWH): 367.501

BILLING STATEMENT :		
BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	39.516752	145.220
JHARKHAND	1.310664	4.828
ODISHA	10.796642	39.668
WEST BENGAL	28.334623	104.120
SIKKIM	0.029930	0.120
ASSAM	20.011389	73.545
Total:	100	367.501

## # BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH NBPDCI ( 46 % )	SHARE ALLOCATION OF CURRENT MONTH SBPDCL ( 54 % )	DRAWAL SCHUDULE (MWH) NBPDCI ( 46 % )	DRAWAL SCHUDULE (MWH) SBPDCL ( 54 % )
BHUTAN				
MANGDECHU	18.177706	21.339046	66.801	78.419

000059



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ANNEXURE - 3.1(a)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

No. OHPC/HQ/FW/AC-228/ 9216 (WE) /DATED: 03.11.2025

To

The Chief General Manager (PP),  
GRIDCO Ltd., Janapath, BBSR.


Sub: Submission of monthly provisional Energy Bill of OHPC Ltd. for October – 2025  
& Revised Bill of UKHEP, Bariniput for August-25 & BHEP, Balimela for  
September-25.

Sir,

Please find enclosed herewith, the provisional Energy bill No. 30/2025-26  
dtd.03.11.2025 amounting to Rs.78,61,52,915/- in GST format for the month of October –  
2025 & Revised Bill of UKHEP, Bariniput for August-25 & BHEP, Balimela for  
September-25 alongwith all supporting documents as received from different units of OHPC  
Ltd. for your kind information & early payment at your end.


Yours faithfully,

Encl: As above.

 3.11.25  
Sr. General Manager (Finance)

Memo No. 9216 / Date: 03.11.2025

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for  
kind information & necessary action.

 3.11.25  
Sr. General Manager (Finance)

- CC: 1. Director (Operation), OHPC Ltd. Bhubaneswar.  
2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify  
the energy bills and intimate the difference if any for raising supplementary bills to  
GRIDCO.  
3. All Units Head under OHPC Ltd.

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଲ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨

REGD. OFFICE :

OHPC Corporate Office, Bhol Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826

000060


## GST INVOICE

- 1 GSTIN 21AAAC02575P129  
 2 Name Odisha Hydro Power Corporation Limited  
 3 Address OHP Co Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
 4 Serial No of Invoice 30/2025-26  
 5 Date of Invoice 03-11-2025  
 6 For the Month Oct-25

## Details of Receiver (Billed to)

- 1 Name GRIDCO Limited  
 Address Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P125

Sl. No	Description of Goods	HSN	Qty. (in MU)	Rate per Unit (in paise)	Energy Charge	Capacity Charge	Total	Discount	Taxable Value	CGST		SGST		IGST	
										Rate	Amount	Rate	Amount	Rate	Amount
	Electricity														
1	UIHEP (Mukhiguda)	27160000	304.157700	42.680	12.98,14,506	8.00,10,305	20,98,24,811	-	20,98,24,811						
2	BHEP, Balmele	27160000	168.263000	44.515	7.49,02,274	4.88,25,673	12,37,27,947	-	12,37,27,947						
(a)	Monthly bill October-2025			44.515	(445)	-	(445)	-	(445)						
(b)	Revised bill September-2025			-0.001000											
3	HHEP, Bura	27160000	163.754759	73.363	12.01,35,404	4.76,79,057	16,78,14,461	-	16,78,14,461						
4	CHHP, Chiplima	27160000	31.558477	46.345	1.46,25,776	1.69,38,740	3,15,64,516	-	3,15,64,516						
5	RHEP, Rengali	27160000	161.660400	65.887	10,65,13,188	3,56,91,421	14,22,04,609	-	14,22,04,609						
6	UKHEP, Barniput														
(a)	Monthly bill October-2025	27160000	146.747178	49.245	7.22,65,648	3,90,70,703	11,13,36,351	-	11,13,36,351						
(b)	Revised bill August-2025			49.245	-	(3,19,335)	(3,19,335)	-	(3,19,335)						
Total =			976.140514				78,61,52,915		78,61,52,915						
Invoice Value (Rs.) (in Figure)										78,61,52,915					
Total Invoice Value (Rs.) (in Figure)										78,61,52,915					
Total Invoice Value (Rs.) (in Words)										Seventy Eight Crore Sixty One Lakh Fifty Two Thousand Nine Hundred Fifteen Only					
Amount of Tax subject to Reverse Charges															

  
3-11-23

Sr. General Manager (Finance)

000061



Powering Odisha  
with  
Clean & Green Energy

# ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

ODISHA HYDRO POWER CORPORATION LTD.

(A Gold Rated State PSU of Govt. of Odisha)

CIN : U40101OR1995SGC003963

OHPC/HQ/FW/AC-243/ 10576(WE) /DATED: 19.12.2025

To

The Chief General Manager (PP),  
GRIDCO Ltd., Janapath,  
Bhubaneswar.


**Sub: Supplementary bill for reimbursement of ED Bills for the month October - 2025.**

Sir,

Please find enclosed herewith, the Invoice No. 37/2025-26 dated 18.12.2025 for Rs.92,32,293/- (Ninety Two Lakh Thirty Two Thousand Two Hundred Ninety Three) only towards E.D. paid to Govt. of Odisha by OHPC Ltd. for the month of **October-2025** along with the supporting documents received from the units for reimbursement at your end.


Yours faithfully,

Encl: As above.

  
19.12.25  
Sr.General Manager (Finance)

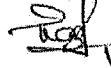
Memo No. 10577 / Date: 19.12.2025

Copy forwarded to the CGM (Finance) – Corporate Finance, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

  
19.12.25  
Sr. General Manager (Finance)

Memo No. 10578 / Date: 19.12.2025

Copy submitted to The Director (Operation) OHPC Ltd. for kind information and necessary action.

  
19.12.25  
Sr.General Manager (Finance)

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨  
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bholi Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826  
E-mail : ohpc.co@gmail.com, Website : www.ohpcltd.com

000062

# **GST Invoice**

1 GSTIN : 21AAAC02575P1Z9  
2 Name : Odisha Hydro Power Corporation Limited  
3 Address : Odisha State Police Housing & Welfare Corporation Building,  
Vanivihar Chouk, Janpath, Bhubaneswar-751022  
4 Serial No of Invoice : 37/2025-26  
5 Date of Invoice : 18.12.2025  
6 For the Month : Oct-25

## **Details of Receiver (Billed to)**

Name : GRIDCO Limited  
Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001  
State : OR  
State Code : 21  
GSTIN / Unique ID : 21AABCG5398P1Z5

Sl.No	Description of Goods	Name of the Unit	HSN	ED Amount	CGST		SGST		IGST	
					Rate	Amount	Rate	Amount	Rate	Amount
1	Reimbursement of ED	UIHEP (Mukhiguda)	27160000	23,19,532						
2	Reimbursement of ED	BHEP, Balimela	27160000	18,77,222						
3	Reimbursement of ED	HHEP, Burla	27160000	12,78,723						
4	Reimbursement of ED	CHEP, Chiplima	27160000	2,91,006						
5	Reimbursement of ED	RHEP, Rengali	27160000	11,50,699						
6	Reimbursement of ED	UKHEP, Bariniput	27160000	23,15,111						
Total= ( 1 to 6)				92,32,293						
Total Invoice Value (Rs.) (In Figure)				92,32,293						
Total Invoice Value (Rs.) (In Word)				Ninety Two Lakh Thirty Two Thousand Two Hundred Ninety Three Only						
Amount of Tax subject to Reverse Charges										

**NB:** The supporting documents of ED claims are enclosed.

  
19.12.25  
**Sr.G.M.(Finance)**

000063

No. OHPC/HW/FW/AC-264/ 10243 (WE)

Date : 09.12.2025

To

The Chief General Manager (PP)  
GRIDCO Ltd, Janapath, BBSR

**Sub : Supplementary Bill towards reimbursement of System Operation Charges & Market Operation Charges of SLDC for the month of October-2025.**

Sir,

Please find enclosed herewith, the Invoice No. 36/2025-26 dtd.09.12.2025 amounting Rs.13,20,309/- (Rupees Thirteen Lakh Twenty Thousand Three Hundred Nine) only towards reimbursement of System Operation Charges & Market Operation Charges of SLDC for aforesaid month paid by OHPC to OPTCL along with supporting documents for the month of **October-2025** as per Para-70(ii) & 71(i) of the OERC in case No.92/2024 of SLDC for OHPC Ltd. for F.Y. 2025-26.

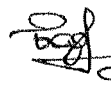
You are therefore, requested to kindly make necessary arrangement to reimburse the said amount at the earliest.

Thanking you.

Encl : As above.


1. Invoice No 36/2025-26 dtd.09.12.2025.
2. Xerox copy of Bill No.480 Dtd.31.10.2025.
3. Xerox copy of M.R. dtd.14.11.2025.

Yours faithfully,

  
9.12.25  
S.G.M. (Finance)


Memo No. 10244 Dated : 09.12.2025

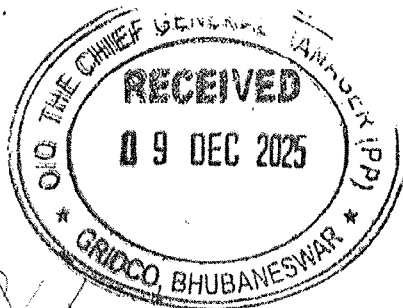
Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd, Finance Wing, Bhubaneswar for kind information & necessary action.

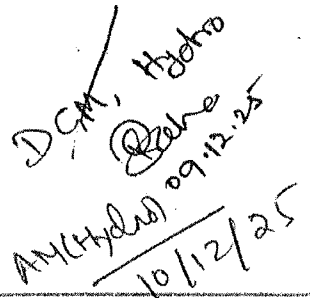
  
9.12.25  
S.G.M. (Finance)

Memo No. 10245 Dated : 09.12.2025

Copy forwarded to the Director (Operation), OHPC Ltd, Bhubaneswar for information & necessary action.

  
9.12.25  
S.G.M. (Finance)



  
DCM, Hdtro  
09.12.25  
10/12/25

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏସପିଏ କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨  
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826  
E-mail : ohpc.co@gmail.com, Website : www.ohpcltd.com

000064

**GST INVOICE**

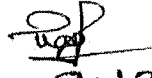
1 GSTIN : 21AAACO2575P1Z9  
2 Name : Odisha Hydro Power Corporation Limited  
3 Address : OHPC Corporate Office, Bhoi Nagar,  
Janpath, Bhubaneswar-751022  
4 Serial No of Invoice : 36/2025-26  
5 Date of Invoice : 09.12.2025  
7 Pay by Date : 08.01.2026  
6 For the Month : October, 2025

**Details of Receiver (Billed to)**

Name : GRIDCO Limited  
Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001  
State : OR  
State Code : 21  
GSTIN / Unique ID : 21AABCG5398P1Z5

Sl.No	Description of Goods	HSN	Amount	CGST		SGST		IGST	
				Rate	Amount	Rate	Amount	Rate	Amount
1	Reimbursement of SLDC for the month of October 2025	27160000	13,20,309						
Total Invoice Value (Rs.) (In Figure)			13,20,309						
Total Invoice Value (Rs.) (In Word)			Thirteen Lakh Twenty Thousand Three Hundred Nine only						
Amount of Tax subject to Reverse Charges									

NB: The supporting documents of SLDC claims are enclosed.

  
9.12.25  
S.G.M.(Finance)

000065

**STATE LOAD DESPATCH CENTRE**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
**BHUBANESWAR**

SLDC Building, Mancheswar Railway Colony, Bhubaneswar – 751 017

GSTIN : 21AAACO7873L2Z5 , PAN: AAACO7873L

SAC CODE - 996911

**BILL OF SUPPLY for Monthly Charges of SOC & MOC**

BILL MONTH: October, 2025

BILL DATE: 31-Oct-2025

Bill No.: 480

Pay by Date: 30-Nov-2025

CUSTOMER:  
DIRECTOR(OPERATION)

BILLED FOR: One Month

M/s OHPC Limited

BhoinagarBhubaneswar-751 022

GSTIN: 21AAACO2575P1Z9

Sl. No	Particulars	Installed Capacity in MW	Rate in ₹ per MW	Amount (₹)
1	Monthly Charges			
	(a) System Operation Charges (SOC) [Para-70]	1635	638.362	10,43,721.87
	(b) Market Operation Charges (MOC) [Para-71]	1635	177.323	2,89,923.11
2	Total Monthly Charges (Current)			13,33,644.98

Assistant Manager (Finance), Revenue

DGM (Finance), Revenue

- NB:
- 1) Bill served as per para 69-71 of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26
  - 2) The bill shall be deemed as accepted in full in the absence of any objection raised to the contrary within 7(seven) days of the bill. The objection should indicate the amount not admitted and specific reasons for the objections.
  - 3) Rebate will be allowed @2% if the payment of bill made through Letter of Credit on presentation
  - 4) Rebate will be allowed @1% if the payment of bill made through RTGS/NEFT/ECS mode on /before the Pay by date.
  - 5) In case the payment is delayed beyond a period of 60 days from the date of billing a late payment surcharge @1.25% per month shall be levied on the unpaid amount as per para 75 (d) of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26

NB:

Rebate (1%) (if pay by date)	13,336.00	Details Of Payments Received	
Amount to be paid on or before pay by date	13,20,308.98	Bill No.	401
Amount to be paid after pay by date	13,33,644.98	Mode Of Payment	NEFT
Previous amount outstanding		Date of Receipt	17-10-2025
(a) Charges outstanding excluding LPS (If any)	-	Amount Received	13,20,309.00
(b) Late Payment Surcharge (LPS)	-	TDS deducted	-
Total Amount Outstanding	-	Rebate allowed	13,336.00
Excess payment received (if any)	0.15		

000066

**STATE LOAD DESPATCH CENTRE**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
**BHUBANESWAR**

SLDC Building, Mancheswar Railway Colony, Bhubaneswar – 751 017

GSTIN : 21AAAC07873L2Z5 , PAN: AAACO7873L

SAC CODE - 996911

**BILL OF SUPPLY for Monthly Charges of SOC & MOC**

BILL MONTH: November, 2025

BILL DATE: 30-Nov-2025

Bill No.: 559

Pay by Date: 31-Dec-2025

CUSTOMER:  
DIRECTOR(OPERATION)  
M/s OHPC Limited

BILLED FOR: One Month

BhoinagarBhubaneswar-751-022

GSTIN: 21AAAC02575P1Z9

Sl. No	Particulars	Installed Capacity in MW	Rate in ₹ per MW	Amount (₹)
1	Monthly Charges			
	(a) System Operation Charges (SOC) [Para-70]	1635	638.362	10,43,721.87
	(b) Market Operation Charges (MOC) [Para-71]	1635	177.323	2,89,923.11
2	Total Monthly Charges (Current)			13,33,644.98

Assistant Manager (Finance), Revenue

DGM (Finance), Revenue

- NB:
- 1) Bill served as per para 69-71 of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26
  - 2) The bill shall be deemed as accepted in full in the absence of any objection raised to the contrary within 7(seven) days of the bill. The objection should indicate the amount not admitted and specific reasons for the objections.
  - 3) Rebate will be allowed @2% if the payment of bill made through Letter of Credit on presentation
  - 4) Rebate will be allowed @1% if the payment of bill made through RTGS/NEFT/ECS mode on /before the Pay by date.
  - 5) In case the payment is delayed beyond a period of 60 days from the date of billing a late payment surcharge @1.25% per month shall be levied on the unpaid amount as per para 75 (d) of OERC order dated.24.03.2025 passed in case no.92/2024 on Approving ARR and fees & charges for SLDC for the FY 2025-26

NB:

Rebate (1%) (if pay by date)	13,336.00	<b>Details Of Payments Received</b>	
Amount to be paid on or before pay by date	13,20,308.98	Bill No.	480
Amount to be paid after pay by date	13,33,644.98	Mode Of Payment	NEFT
Previous amount outstanding		Date of Receipt	14-11-2025
(a) Charges outstanding excluding LPS (If any)	-	Amount Received	13,20,309.00
(b) Late Payment Surcharge (LPS)	-	TDS deducted	-
Total Amount Outstanding	-	Rebate allowed	13,336.00
Excess payment received (if any)	0.17		

000067



ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍  
(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)  
**ODISHA HYDRO POWER CORPORATION LTD.**  
(A Gold Rated State PSU of Govt. of Odisha)  
CIN : U40101OR1995SGC003963

NO-OHPC/HQ/FW/AC-144/ 10571 (WE)/2023-24 Dtd. 19.12.2025

To

The Chief General Manager (PP),  
GRIDCO Ltd., Janapath,  
Bhubaneswar.


**Sub: Supplementary bill for reimbursement of Water-Cess Bills for the month October - 2025.**

Sir,

Please find enclosed herewith, the Invoice No. 38/2025-26 dated 18.12.2025 for Rs. 1,89,23,230/- towards Water-Cess paid to Govt. of Odisha by OHPC Ltd. for the month of October, 2025 along with the supporting documents received from the units for reimbursement at your end.

Encl: As above.

Yours faithfully,

  
19.12.25  
Sr. General Manager (Finance)

Memo No. 10572 / Date: 19.12.2025

Copy forwarded to the CGM(Finance)-Corporate Finance, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

  
19.12.25  
Sr. General Manager (Finance)

Memo No. 10573 / Date: 19.12.2025

Copy submitted to The Director (Operation) OHPC Ltd. for kind information and necessary action.

  
19.12.25  
Sr. General Manager (Finance)

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨  
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩; ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୭, ୨୫୪୨୮୨୭

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826  
E-mail : ohpc.co@gmail.com, Website : www.ohpcpltd.com

000068

# **GST INVOICE**


1 GSTIN : 21AAACO2575P1Z9  
2 Name : Odisha Hydro Power Corporation Limited  
3 Address : Odisha State Police Housing & Welfare Corporation Building,  
Vanivihar Chouk, Janpath, Bhubaneswar-751022  
4 Serial No of Invoice : 38/2025-26  
5 Date of Invoice : 18.12.2025  
6 For the Month : Oct-25

## **Details of Receiver (Billed to)**

Name : GRIDCO Limited  
Address : Vidyut Bhawan 4th Floor, Janpath Bhubaneswar, 751001  
State : OR  
State Code : 21  
GSTIN / Unique ID : 21AABCG5398P1Z5

Sl.No	Description of Goods	Name of the Unit	HSN	Amount	CGST		SGST		IGST	
					Rate	Amount	Rate	Amount	Rate	Amount
1	Reimbursement of Water Cess	UIHEP (Mukhiguda)	27160000	58,65,956						
2	Reimbursement of Water Cess	BHEP, Balimela	27160000	32,69,288						
3	Reimbursement of Water Cess	HHEP, Burla	27160000	31,81,867						
4	Reimbursement of Water Cess	CHEP, Chiplima	27160000	6,09,662						
5	Reimbursement of Water Cess	RHEP, Rengali	27160000	31,26,887						
6	Reimbursement of Water Cess	UKHEP, Bariniput	27160000	28,69,570						
Total Invoice Value (Rs.) (In Figure)				1,89,23,230						
Total Invoice Value (Rs.) (In Word)				One Crore Eighty Nine Lakh Twenty Three Thousand Two Hundred Thirty Only						
Amount of Tax subject to Reverse Charges										

**NB:** The supporting documents of Watercess claims are enclosed.

  
19.12.25  
**Sr.G.M.(Finance)**

000069

No. OHPC/HQ/FW/AC-228/ ୧୧୮୪ (ୱଏ)/DATED: 2.12.2025

To

The Chief General Manager (PP),  
GRIDCO Ltd., Janapath, BBSR.


Sub: Submission of monthly provisional Energy Bill of OHPC Ltd. for November – 2025.

Sir,

Please find enclosed herewith, the provisional Energy bill No. 35/2025-26 dtd.02.12.2025 amounting to Rs.45,55,87,135/- in GST format for the month of November – 2025 alongwith all supporting documents as received from different units of OHPC Ltd. for your kind information & early payment at your end.

Yours faithfully,

Encl: As above.

  
2.12.25  
Sr. General Manager (Finance)

Memo No. ୧୮୫ / Date: 2.12.2025

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

  
2.12.25  
Sr. General Manager (Finance)

- CC: 1. Director (Operation), OHPC Ltd. Bhubaneswar.  
2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify the energy bills and intimate the difference if any for raising supplementary bills to GRIDCO.  
3. All Units Head under OHPC Ltd.

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏସପିସି କର୍ମାଗାର, ଗୋଲ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୧୧  
ଟେଲିଫୋନ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୯୮୪, ୨୫୪୫୫୨୬, ୨୫୪୨୯୮୫

REGD. OFFICE :

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826  
E-mail : ohpc.co@gmail.com Website : www.ohpcld.com

000070

No. OHPC/HQ/FW/AC-228/ 33 (WE) /DATED: 02.01.2026.

To

The Chief General Manager (PP),  
GRIDCO Ltd., Janapath, BBSR.

**Sub: Submission of monthly provisional Energy Bill of OHPC Ltd. for December - 2025 & Revised Bill of RHEP, Rengali for October-25.**

Sir,

Please find enclosed herewith, the provisional Energy bill No. 40/2025-26 dtd.02.01.2026 amounting to Rs.40,95,07,844/- in GST format for the month of December - 2025 & Revised Bill of RHEP, Rengali for October-25 alongwith all supporting documents as received from different units of OHPC Ltd. for your kind information & early payment at your end.

Yours faithfully,

Encl: As above.

  
Sr. General Manager (Finance)

Memo No. 34 / Date: 02.01.2026.

Copy forwarded to the CGM (Finance) – Corporate Office, GRIDCO Ltd., Bhubaneswar for kind information & necessary action.

  
Sr. General Manager (Finance)

- CC: 1. Director (Operation), OHPC Ltd. Bhubaneswar.  
2. D.G.M. (Ele.) for information and necessary action. It is requested to kindly verify the energy bills and intimate the difference if any for raising supplementary bills to GRIDCO.  
3. All Units Head under OHPC Ltd.

**ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :**

ଓଏଚ୍‌ପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଲ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨  
ଫୋନ୍ : ୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬

**REGD. OFFICE :**

OHPC Corporate Office, Bhol Nagar, Janpath, Bhubaneswar-751022  
Phone : 0674-2542983 / 2542802 / 2545526 / 2542826  
E-mail : ohpc.co@gmail.com, Website : www.ohpccltd.com

000072


## GST INVOICE

- 1 GSTIN 21AAAC02575P1Z9  
 2 Name Odisha Hydro Power Corporation Limited  
 3 Address OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
 4 Serial No of Invoice 40/2025-26  
 5 Date of Invoice 02-01-2026  
 6 For the Month Dec-25

## Details of Receiver (Billed to)

Name GRIDCO Limited  
 Address Vidyat Bhawan 4th Floor, Janpath Bhubaneswar, 751001  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sl. No	Description of Goods	HSN	Qty.( in MU)	Rate per Unit(In paise)	Energy Charge	Capacity Charge	Total	Discount	Taxable Value	CGST			SGST			IGST		
										Rate	Amount		Rate	Amount		Rate	Amount	
	Electricity																	
1	UIHEP (Mukhiguda)	27160000	48.774900	42.680	2,08,17,127	7,92,40,975	10,00,58,102	-	10,00,58,102									
2	BHEP, Balimela	27160000	118.350000	44.515	5,26,83,503	4,30,65,380	9,57,48,863	-	9,57,48,863									
3	HHEP, Bura	27160000	32.294543	73.363	2,36,92,246	4,35,37,692	6,72,29,938	-	6,72,29,938									
4	CHHP, Chipima	27160000	20.691729	46.345	95,89,582	1,54,57,359	2,50,46,941	-	2,50,46,941									
5	RHEP, Rengali																	
(a)	Monthly bill December-2025	27160000	40.812800	65.887	2,68,90,330	2,95,53,904	5,64,44,234	-	5,64,44,234									
(b)	Revised bill October-2025				-	(5,212)	(5,212)	-	(5,212)									
6	UKHEP, Bariniput	27160000	52.363734	49.245	2,57,86,521	3,91,98,437	6,49,84,958	-	6,49,84,958									
Total =			313.287706				40,95,07,844		40,95,07,844									
Invoice Value (Rs.) (In Figure)										40,95,07,844								
Total Invoice Value (Rs.) (In Figure)										40,95,07,844								
Total Invoice Value (Rs.) (In Words)										Forty Crore Ninety Five Lakh Seven Thousand Eight Hundred Forty Four Only								
Amount of Tax subject to Reverse Charges																		

  
8.1.26

Sr. General Manager (Finance)

  
 21.12.26

000073



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.2 (a)

**BILL OF SUPPLY**

Invoice No : PTC/ 5413144 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 05.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	103.04188	4.80000	49,460,102.40
Gross Total Amount				49,460,102.00

Amount in words : RUPEES FOUR CRORE NINETY FOUR LAKH SIXTY THOUSAND ONE HUNDRED TWO ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	48,718,200.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	48,965,501.00
Amount payable after 31th Day	05.12.2025	49,460,102.00

**Remarks :**

- The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 20.12.2025

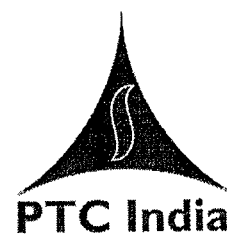
Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
17:59:06 IST

(Authorised Signatory)

000074

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-OPCL-GRIDCO RTC POWER  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704697 / 000040 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	103.04188	0.00000	103.04188

*Sandeep*  
Authorized Signatory

000075

000000



## ORISSA POWER CONSORTIUM LIMITED

CIN : U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/4A

04.11.2025

The Sr. Vice President (Comml.)  
PTC India Limited,  
2nd Floor, NBCC Towers,  
15 Bhikaji Cama Place,  
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of October 2025 from  
20 MW Samal H.E.P. – Request for Release of Bill Amount - Reg.**

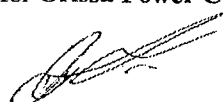
Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/07, dt.04/11/2025 for Rs.4,90,47,935/- (Rupees Four Crore Ninety Lakhs Forty Seven Thousand Nine Hundred and Thirty Five only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of October 2025. Export & Import Data of 10.304214 MU and 0.000026 MU respectively certified by SLDC, OPTCL dated 04/11/2025 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

**We request PTC to release the Bill Amount of Rs. 4,90,47,935/- at the earliest and oblige.**

Thanking you,

Yours faithfully,  
for Orissa Power Consortium Limited

  
**K. Yogeswar Rao**  
Chief of Operations

Encl.: As above

704697

---

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000076

Invoice No.OPCL:5HEP/2025-26/07

Date: 04 Nov 2025

## INVOICE

**ORISSA POWER CONSORTIUM LIMITED**

**GST No. : 21AAACO3571D120**

**PAN No.: AAACO3571D120**

**Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana**

**E-mail : yogeswarrao.opcl@gmail.com**

**Ph. No. : 91-9848494801**

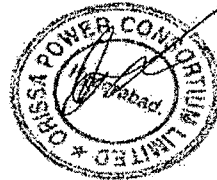
**Client Name : PTC India Limited**

**Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066**

**GSTIN : 07AABCP7947F1Z8**

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.10.2025 to 31.10.2025)	2716	10.304214	0.000026	10.304188	4.76	4,90,47,935
GST rate @ 0%						0
<b>Total (incl. GST)</b>		<b>10.304214</b>	<b>0.000026</b>	<b>10.304188</b>		<b>4,90,47,935</b>

**Note: This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.**



000077



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-PL-195/2009/ 3997<sup>(B)</sup>

Dt: 04/11/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,  
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of OCTOBER-2025.

Sir,

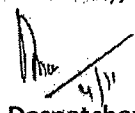
With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000026
02.	Actual Energy Export	10.304214

The Actual energy data has been derived from MAIN meter bearing Sl. No- OPT02420.

This is for your information and necessary action.

Yours Faithfully,

  
Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000078



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE - 3.2 (b)

**BILL OF SUPPLY**

Invoice No : PTC/ 5413234 (FINAL .)

Invoice Date : 09.12.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.11.2025 TO 30.11.2025

Due Date for Deposit to PTC Account : 10.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	88.44632	4.80000	42,454,233.60
Gross Total Amount				42,454,234.00

Amount in words : RUPEES FOUR CRORE TWENTY FOUR LAKH FIFTY FOUR THOUSAND TWO  
HUNDRED THIRTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	10.12.2025	41,817,421.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	08.01.2026	42,029,692.00
Amount payable after 31th Day	09.01.2026	42,454,234.00

Remarks :

- The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 24.01.2026

Digitally signed by  
Navneet Gupta on  
Date: 09/12/2025  
13:10:26 IST  
(Authorised Signatory)

000079

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-OPCL-GRIDCO RTC POWER  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704748 / 000040 Dated: 09.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	88.44632	0.00000	88.44632

*Sandeep*  
Authorized Signatory

000030



## ORISSA POWER CONSORTIUM LIMITED

CIN: U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/4A

08.12.2025

The Sr. Vice President (Comml.)  
PTC India Limited,  
2nd Floor, NBCC Towers,  
15 Bhikaji Cama Place,  
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of November 2025 from  
20 MW Samal H.E.P. – Request for Release of Bill Amount - Reg.**

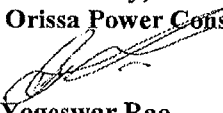
Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/08, dt.08/12/2025 for Rs.4,21,00,448/- (Rupees Four Crore Twenty One Lakhs Four Hundred and Forty Eight only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of November 2025. Export & Import Data of 8.844632 MU and 0.000000 MU respectively certified by SLDC, OPTCL dated 04/12/2025 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

**We request PTC to release the Bill Amount of Rs. 4,21,00,448/- at the earliest and oblige.**

Thanking you,

Yours faithfully,  
for Orissa Power Consortium Limited

  
**K. Yogeswar Rao**  
Chief of Operations

Encl.: As above

704748

---

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000081

00000000

Invoice No.OPCL:SHEP/2025-26/08

Date: 8th Dec 2025

## INVOICE

**ORISSA POWER CONSORTIUM LIMITED**

**GST No. : 21AAACO3571D1Z0**

**PAN No.: AAACO3571D1Z0**

**Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana**

**E-mail : yogeswarrao.opcl@gmail.com**

**Ph. No. : 91-9848494801**

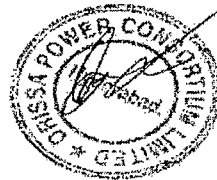
**Client Name : PTC India Limited**

**Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066**

**GSTIN : 07AABCP7947F1Z8**

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.11.2025 to 30.11.2025)	2716	8.844632	0.000000	8.844632	4.76	4,21,00,448
GST rate @ 0%						0
<b>Total (incl. GST)</b>		<b>8.844632</b>	<b>0.000000</b>	<b>8.844632</b>		<b>4,21,00,448</b>

**Note:** This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.



000082



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-PL-195/2009/ 3627<sup>(13)</sup>

Dt: 04/12/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,  
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000000
02.	Actual Energy Export	8.844632

The Actual energy data has been derived from MAIN meter bearing Sl. No- OPT02420.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000033

## ANNEXURE - 3.2 (c)



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
 Phones : 011-41659500, 41659129 Fax : 011-41659144  
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

## BILL OF SUPPLY

Invoice No : PTC/ 5413293 (FINAL .)

Invoice Date : 05.01.2026

SR. GENERAL MANAGER (POWER PURCHASE  
 Grid Corporation of Orissa Ltd.

## Subject :

Supply of Power from OPCL to GRIDCO Through PTC

BHOI NAGAR  
 Bhubaneshwar -751022  
 GSTIN: 21AABCG5398P3Z3  
 Customer No: 1013001

LOI Ref. No: Agreement Dated 26.05.2009

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.12.2025 TO 31.12.2025

Due Date for Deposit to PTC Account : 06.01.2026

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	OPCL-GRIDCO- RTC POWER	89.61182	4.80000	43,013,673.60
Gross Total Amount				43,013,674.00

Amount in words : RUPEES FOUR CRORE THIRTY LAKH THIRTEEN THOUSAND SIX HUNDRED SEVENTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	06.01.2026	42,368,469.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.02.2026	42,583,537.00
Amount payable after 31th Day	05.02.2026	43,013,674.00

## Remarks :

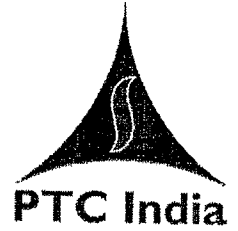
- The Payment to be deposited on or before 06.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 20.02.2026

*Deepak Pandey*  
 Digitally signed by  
 Deepak Pandey  
 on Date:  
 (Authorized Signatory)

000034

## FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-OPCL-GRIDCO RTC POWER  
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704781 / 000040 Dated: 05.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010020

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	OPCL-GRIDCO- RTC POWER	89.61182	0.00000	89.61182

  
Authorized Signatory

000005

000005



## ORISSA POWER CONSORTIUM LIMITED

CIN : U40101OR1995PLC004059

6-2-913/914, Third Floor, Progressive Towers, Khairatabad, Hyderabad - 500 304, INDIA

Ph : 23304230, 23320904-8 Fax : +91-40-23323830/23390721 E-mail : opclhydro@gmail.com, opclhyd@gmail.com

OPCL:COO/VP:PTC/SHEP/2025-26/5A

05.01.2026

The Sr. Vice President (Comm.)  
PTC India Limited,  
2nd Floor, NBCC Towers,  
15 Bhikaji Cama Place,  
New Delhi -110 066.

Dear Sir,

**Sub: Energy Bill for the Power Exported in the Month of December 2025 from  
20 MW Samal H.E.P. – Request for Release of Bill Amount - Reg.**

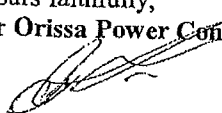
Please find enclosed herewith the Invoice No.OPCL:SHEP/2025-26/09, dt.05/01/2026 for Rs.4,26,55,226/- (Rupees Four Crore Twenty Six Lakhs Fifty Five Thousand Two Hundred and Twenty Six only) towards supply of energy to PTC/GRIDCO from Samal H.E.P in the month of December 2025. Export & Import Data of 8.961182 MU and 0.000000 MU respectively certified by SLDC, OPTCL dated 03/01/2026 is enclosed for your ready reference.

The said Invoice is raised based on the Tariff approved by the Hon'ble APTEL in case no.63/2016 vide Order dated 09/04/2024.

**We request PTC to release the Bill Amount of Rs. 4,26,55,226/- at the earliest and oblige.**

Thanking you,

Yours faithfully,  
for Orissa Power Consortium Limited

  
K. Yogeswar Rao  
Chief of Operations

Encl.: As above

704781

---

Regd. Office : Mouza, Sahar, Plot No. 76, Surya Nagar, Bhubaneswar - 751 003

000036

Invoice No.OPCL:SHEP/2025-26/09

Date: 5th Jan 2026

## INVOICE

**ORISSA POWER CONSORTIUM LIMITED**

GST No. : 21AAACO3571D120

PAN No.: AAACO3571D120

Address : 3rd Floor, Progressive Towers, Khairatabad, Hyderabad-500 004, Telangana

E-mail : yogeswarrao.opcl@gmail.com

Ph. No. : 91-9848494801

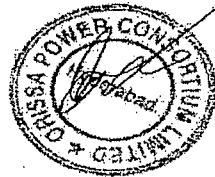
Client Name : PTC India Limited

Address : 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi – 110066

GSTIN : 07AABCP7947F1Z8

Description	HSN Code	Export (MU)	Import (MU)	Net Export (MU)	Rate (Rs./kwh)	Bill Amount (in Rs.)
Sale of Electricity (Generated from 20 MW Samal H.E.P. during the period 01.12.2025 to 31.12.2025)	2716	8.961182	0.000000	8.961182	4.76	4,26,55,226
GST rate @ 0%						0
Total (incl. GST)		8.961182	0.000000	8.961182		4,26,55,226

Note: This Bill amount is arrived based on the Hon'ble APTEL Order dated 09.04.2024.



000037



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଡାକ୍ତର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O. Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. SGM(PS)-PL-195/2009/ 20<sup>(3)</sup>

Dt: 03/01/2026

From:

The Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s OPCL SAMAL SHEP,  
Angul-759037, Odisha

Sub: Energy Accounting of M/s OPCL, Samal SHEP, Samal for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 5 x 4MW, M/s OPCL, Samal SHEP, Samal for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000000
02.	Actual Energy Export	8.961182

The Actual energy data has been derived from MAIN meter bearing Sl. No- OPT02420.

This is for your information and necessary action.

Yours Faithfully,

*Signature*  
3.1.26  
Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000038



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.3 (a)

**BILL OF SUPPLY**

Invoice No : PTC/ 5413105 (PROVISIONAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

**LOI Ref. No:** Agreement Dated 19Dec 2008

**HSN CODE: 27160000**

**Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025

**Due Date for Deposit to PTC Account : 05.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	289.09941	3.68000	106,388,582.88
<b>Gross Total Amount</b>				106,388,583.00

**Amount in words :** RUPEES TEN CRORE SIXTY THREE LAKH EIGHTY EIGHT THOUSAND FIVE HUNDRED EIGHTY THREE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	104,792,754.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	105,324,697.00
Amount payable after 31th Day	05.12.2025	106,388,583.00

Remarks :

1. The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
  2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 20.12.2025

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
12:06:06 IST

(Authorised Signatory)

000039

# CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 510246 / 000020 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	289.09941

*Sandeep*  
Authorized Signatory

000090

15/11/2025

**The Vice President (Commercial)**  
**PTC INDIA LTD.,**  
**2<sup>nd</sup> Floor, NBCC Tower, 15,`**  
**Bhikaji Cama Place,**  
**NEW DELHI – 110 066.**

Dear Sir,

**Submission of Invoice bearing No. 07/2025-26 dated 3<sup>rd</sup> November 2025.**

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1<sup>st</sup> October 2025 and 1<sup>st</sup> November 2025.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.11.2025	981709.080	0000
01.10.2025	952799.139	0000
Net Import / Export	28909.941	

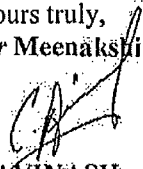
Net Billed Energy (Net import – Net export) --- 28909.941 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19<sup>th</sup> May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA0000979) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for Meenakshi Power Private Limited

  
**C. AVINASH**  
Director

510246

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : [info@meenakshigroup.com](mailto:info@meenakshigroup.com) | Url: [www.meenakshigroup.com](http://www.meenakshigroup.com)

CIN : U40109TG1999PTC031814

000091



**MEENAKSHI POWER PRIVATE LIMITED**  
New Bank Colony; Opp: Little Flower School  
Prasad Rao Pet; Jeypore - 764 003  
Dist: Koraput, Orissa

Phone No.: 06054-240847

Invoice No 07/2025-26

Date: 03.11.2025

**INVOICE**

TO  
PTC India Limited  
II Floor; NBCC Tower  
15, Bhikaji Cama Place  
New Delhi - 110 066  
GSTIN: 07AABCP7947F1Z8  
PAN:AABCP7947F

S.No.	Description	Rate (Rs)	Quantity (MWh.)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Orissa	3,640	28,909.941	10,52,32,185
Total				10,52,32,185

(Rupees Ten crore fifty two lakh thirty two thousand one hundred and eighty five only)

GSTIN :21AADCM6315J1ZQ  
GSTIN :36AADCM6315J1ZF  
PAN:AADCM6315J

For MEENAKSHI POWER PRIVATE LIMITED

AUTHORISED SIGNATORY

Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000092

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULIGUMMA TO JAYANAGAR GRID S/S AS

ON DATE 01/11/25 TIME 10.25 HRS

SL NO	DESCRIPTION	INITIAL READING IN MWH AS ON 01/10/25	FINAL READING IN MWH AS ON 01/11/25	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO ORU 44173	IMP	71.00	0.200	1	
		EXP	951765	28910	1	
2	CHECK METER SL NO ORU 53640	IMP	62	0	1	
		EXP	831463	28895	1	

28910.000  
0.200  
28909.800

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33

KV AS ON ADATE 01/11/25 TIME 10.50 HRS

SL NO	DESCRIPTION	INITIAL READING IN MWH AS ON 01/10/25	FINAL READING IN MWH AS ON 01/11/25	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO OPT 01557	IMP	1.470	1.474	0.004	1
		EXP	1034.139	1034.280	0.141	1
2	CHECK METER SL NO OPT 01562	IMP	1.425	1.429	0.004	1
		EXP	1034.570	1034.712	0.142	1

MWH: 28909.800

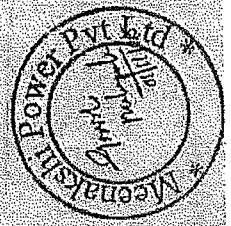
ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULIGUMMA

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT

TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD

MWH: 0.141

MWH: 28909.941



Asst Manager (Elect.)  
V. GRID S/S, Jayanagar



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

### BILL OF SUPPLY

Invoice No : PTC/ 5413143 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

Subject :

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.10.2025 TO 31.10.2025

Due Date for Deposit to PTC Account : 05.11.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	0.51996	3.68000	191,345.28
Gross Total Amount				191,345.00

Amount in words : RUPEES ONE LAKH NINETY ONE THOUSAND THREE HUNDRED FORTY FIVE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	05.11.2025	188,475.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	04.12.2025	189,432.00
Amount payable after 31th Day	05.12.2025	191,345.00

Remarks :

- The Payment to be deposited on or before 05.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 20.12.2025

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
17:53:37 IST

(Authorised Signatory)

### Final Energy Billing for Oct 25 (as per REA)

Energy (LU's)	Amount (Rs.)
289.61937	106,579,928.00

### Reference Document (Already Billed)

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413105	04.11.2025	289.09941	106,388,583.00	01.10.2025 TO 31.10.2025
Remaining Energy to be Billed		0.51996	191,345.28	

000094

## FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704696 / 000020 Dated: 04.11.2025

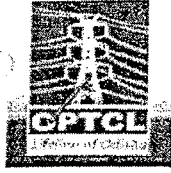
Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413105

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	289.61937	289.09941	0.51996

  
Authorized Signatory

000095



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O. - Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-157/2009/ 3398<sup>(3)</sup>

Dt: 04/11/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,  
Plot No.-1191/A, SBI Colony,  
Nilakantha Nagar, Nayapalli-12,  
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000270	28.962070
02	33KV Megalift fdr.	OPT01562	0.000004	0.000141
TOTAL:			0.000274	28.962211

This is for your information and necessary action.

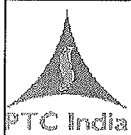
Yours Faithfully,

704696

Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000096



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.3 (b)

**BILL OF SUPPLY**

**Invoice No : PTC/ 5413188 (PROVISIONAL .)**

**Invoice Date : 02.12.2025**

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

**LOI Ref. No:** Agreement Dated 19Dec 2008

**HSN CODE: 27160000**

**Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025

**Due Date for Deposit to PTC Account : 03.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI GRIDCO -RTC Power	226.14944	3.68000	83,222,993.92
<b>Gross Total Amount</b>				<b>83,222,994.00</b>

**Amount in words :** RUPEES EIGHT CRORE THIRTY TWO LAKH TWENTY TWO THOUSAND NINE  
HUNDRED NINETY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	03.12.2025	81,974,649.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	01.01.2026	82,390,764.00
Amount payable after 31th Day	02.01.2026	83,222,994.00

**Remarks :**

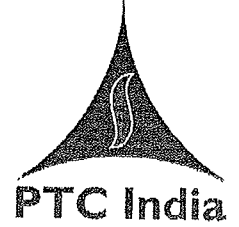
1. The Payment to be deposited on or before 03.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 17.01.2026

Digitally signed by  
Navneet Gupta on  
Date: 02/12/2025  
14:14:23 IST  
**(Authorised Signatory)**

000097

# CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 510303 / 000020 Dated: 02.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	226.14944

*Sandeep*  
Authorized Signatory

000098

The Vice President (Commercial)  
PTC INDIA LTD.,  
2<sup>nd</sup> Floor, NBCC Tower, 15,  
Bhikaji Cama Place,  
NEW DELHI – 110 066.

Dear Sir,

Submission of Invoice bearing No. 08/2025-26 dated 1<sup>st</sup> December 2025.

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1<sup>st</sup> November 2025 and 1<sup>st</sup> December 2025.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.12.2025	1004324.424	71.200
01.11.2025	981709.280	71.000
Net Import / Export	22614.944	

Net Billed Energy (Net import – Net export) --- 22614.944 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19<sup>th</sup> May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA0000979) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for Meenakshi Power Private Limited

  
C. AVINASH  
Director

510303

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000099



**MEENAKSHI POWER PRIVATE LIMITED**  
New Bank Colony; Opp: Little Flower School  
Prasad Rao Pet; Jeypore - 764 003  
Dist: Koraput, Orissa

Phone No.: 06854-240847

Invoice No 08/2025-26

Date: 01.12.2025

**INVOICE**

TO  
**PTC India Limited**  
II Floor; NBCC Tower  
15, Bhikaji Cama Place  
New Delhi - 110 066  
GSTIN: 07AABCP7947F1Z8  
PAN:AABCP7947F

S.No.	Description	Rate (Rs)	Quantity (MWh.)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Orissa	3,640	22,614.944	8,23,18,396
Total				8,23,18,396

(Rupees Eight crore twenty three lakh eighteen thousand three hundred and ninety six only)

GSTIN :21AADCM6315J1ZQ  
GSTIN :36AADCM6315J1ZF  
PAN:AADCM6315J

For MEENAKSHI POWER PRIVATE LIMITED

  
AUTHORISED SIGNATORY

Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.  
Tel: +91 40 2335 8111, 6733 1234  
E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com  
CIN : U40109TG1999PTC031814

000100

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULGUMMA TO JAYANAGAR GRID S/S AS

SL NO	DESCRIPTION	ON DATE	ON	INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO ORU 44173	IMP	71.00	71.20	0.200	1		
	EXP	980.675	1003290	22615	1			
2	CHECK METER SL NO ORU 53640	IMP	62	62	0	1		
	EXP	860358	882964	22606	1			

22615  
22614

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33 KV AS ON ADATE 01/12/25 TIME 12:00HRS

SL NO	DESCRIPTION	ON DATE	ON	INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO OPT 01557	IMP	1.474	1.477	0.003	1		
	EXP	1024.280	1034.424	0.144	1			
2	CHECK METER SL NO OPT 01562	IMP	1.429	1.432	0.003	1		
	EXP	1034.712	1034.857	0.145	1			

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULGUMMA

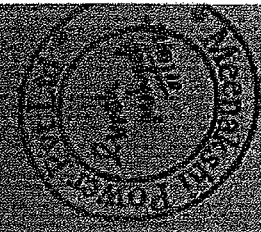
MWH: 22614.800

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT

MWH: 0.144

TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD

MWH: 22614.944



*Anil Kumar*  
Asst. Manager (Elect.)  
GRID S/S, Jayanagar

000101



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

### BILL OF SUPPLY

Invoice No : PTC/ 5413235 (FINAL .)

Invoice Date : 10.12.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

LOI Ref. No: Agreement Dated 19Dec 2008

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the period: 01.11.2025 TO 30.11.2025

Due Date for Deposit to PTC Account : 11.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	1.36299	3.68000	501,580.32
Gross Total Amount				501,580.00

Amount in words : RUPEES FIVE LAKH ONE THOUSAND FIVE HUNDRED EIGHTY ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	11.12.2025	494,056.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	09.01.2026	496,564.00
Amount payable after 31th Day	10.01.2026	501,580.00

**Remarks :**

- The Payment to be deposited on or before 11.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)
  - Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 25.01.2026

Digitally signed by  
Navneet Gupta on  
Date: 10/12/2025  
15:48:54 IST

(Authorised Signatory)

### Final Energy Billing for Nov 25 (as per REA)

Energy (LU's)	Amount (Rs.)
227.51243	83,724,574.00

### Reference Document (Already Billed)

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413188	02.12.2025	226.14944	83,222,994.00	01.11.2025 - 30.11.2025
Remaining Energy to be Billed		1.36299	501,580.32	

000102

## FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704749 / 000020 Dated: 10.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413188

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	227.51243	226.14944	1.36299

*Sandeep*  
Authorized Signatory

000103



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଉପାଦାନ ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Bly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No.: SGM(PS)-157/2009/ 3631<sup>(3)</sup>

Dt: 04/12/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,  
Plot No.-1191/A, SBI Colony,  
Nilakantha Nagar, Nayapalli-12,  
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000080	22.751180
02	33KV Megalift fdr.	OPT01562	0.000003	0.000146
TOTAL:			0.000083	22.751326

This is for your information and necessary action.

704749  
Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000104

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**ANNEXURE -3.3 (c)****BILL OF SUPPLY****Invoice No : PTC/ 5413271 (PROVISIONAL .)****Invoice Date : 02.01.2026**

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

**LOI Ref. No:** Agreement Dated 19Dec 2008**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.12.2025 TO 31.12.2025**Due Date for Deposit to PTC Account : 03.01.2026**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI GRIDCO -RTC Power	141.75652	3.68000	52,166,399.36
<b>Gross Total Amount</b>				<b>52,166,399.00</b>

**Amount in words :** RUPEES FIVE CRORE TWENTY ONE LAKH SIXTY SIX THOUSAND THREE HUNDRED NINETY NINE ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount)	03.01.2026	51,383,903.00
Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount)	01.02.2026	51,644,735.00
Amount payable after 31th Day	02.02.2026	52,166,399.00

**Remarks :**

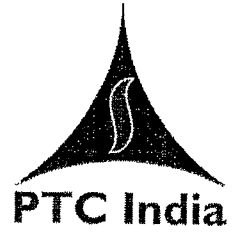
1. The Payment to be deposited on or before 03.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
  2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.
- \* Surcharge Start Date: 17.02.2026

Digitally signed by  
Devesh K Singh  
on Date:  
02/01/2026

**(Authorised Signatory)****000105**

# CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.12.2025 To 31.12.2025

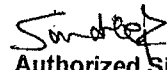


Order No / Item No: 510388 / 000020 Dated: 02.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010019

Sr No	Description	Energy To be Billed (LU)
1	MEENAKSHI_GRIDCO -RTC Power	141.75652

  
Authorized Signatory

000106

The Vice President (Commercial)  
PTC INDIA LTD.,  
2<sup>nd</sup> Floor, NBCC Tower, 15,  
Bhikaji Cama Place,  
NEW DELHI – 110 066.

Dear Sir,

**Submission of Invoice bearing No. 09/2025-26 dated 2<sup>nd</sup> January 2026.**

We are pleased to forward herewith our invoice referred above with respect to Electrical Energy delivered at our Middle Kolab SHEP Bus bar end between 1<sup>st</sup> December 2025 and 1<sup>st</sup> January 2026.

The net energy billed is as per the statement given below:

Calculation of Energy (Export / Import) – As per Middle Kolab Bus bar end.

Date of Reading	Energy Exported (MWH)	Energy Imported (MWH)
01.01.2026	1018500.076	71.200
01.12.2025	1004324.424	71.200
Net Import / Export	14175.652	

Net Billed Energy (Net import – Net export) --- 14175.652 MWH

The supplied energy is billed at the rate of Rs.3.64 per KWH as per the request recorded at the OERC Order dated 19<sup>th</sup> May 2011 and based on OERC/GRIDCO's policy of tariff payment on yearly basis (Non-Levelised). We request you to kindly process our enclosed invoice and remit the payment vide RTGS mode to our Trust & Retention Account bearing No 09790200000794 maintained with UCO Bank, Banjara Hills Branch (IFSC Code: UCBA0000979) . Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for Meenakshi Power Private Limited

  
B SRINIVAS  
Director

510388

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000107



**MEENAKSHI POWER PRIVATE LIMITED**  
New Bank Colony; Opp: Little Flower School  
Prasad Rao Pet; Jeypore - 764 003  
Dist: Koraput, Orissa

Phone No.: 06054-240847

Invoice No 09/2025-26

Date: 02.01.2026

**INVOICE**

TO  
PTC India Limited  
II Floor, NBCC Tower  
15, Bhikaji Cama Place  
New Delhi - 110 066  
GSTIN: 07AABCP7947F1Z8  
PAN:AABCP7947F

S.No.	Description	Rate (Rs)	Quantity (MWh.)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Orissa	3,640	14,175.652	5,15,99,373
Total				5,15,99,373
(Rupees Five crore fifteen lakh ninety nine thousand three hundred and seventy three only)				

GSTIN :21AADCM6315J1ZQ  
GSTIN :36AADCM6315J1ZF  
PAN:AADCM6315J

For MEENAKSHI POWER PRIVATE LIMITED

AUTHORISED SIGNATORY

Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Power Private Limited.**

#119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40 2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC031814

000103

(12.5x2) = 25 MW

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT TENTULIGUMMA TO JAYANAGAR GRID S/S AS

SL NO	DESCRIPTION	ON	DATE	TIME	HRS	INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO ORU 44173	IMP	01/12/26	71.20	71.20	01/01/26	1017463	14173	1	
		EXP	1003290							
2	CHECK METER SL NO ORU 53640	IMP	62	62	62			0	1	
		EXP	882964			897125		14161	1	

APEX 100 METER READING OF MEENAKSHI POWER PVT LTD AT UDAYAGIRI FOR POWER SUPPLY TO MEGA LIFT IRRIGATION PROJECT AT 33 KV AS ON DATE 01/01/26 TIME 11.35 HRS (4x3) 12 MW

SL NO	DESCRIPTION	ON	DATE	TIME	HRS	INITIAL READING IN MWH AS ON	FINAL READING IN MWH AS ON	ADVANCED READING IN MWH	MF	REMARKS
1	MAIN METER SL NO OPT 01557	IMP	1.477	1.480	1.480	01/01/26	1037.076	0.003	1	
		EXP	1034.424					2.652	1	
2	CHECK METER SL NO OPT 01562	IMP	1.432	1.436	1.436			0.004	1	
		EXP	1034.857			1037.515		2.658	1	

ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, TENTULIGUMMA MWH: 14173.000

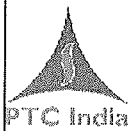
ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD, UDAYAGIRI TO MEGA LIFT MWH: 2.652

TOTAL ENERGY EXPORT FROM MEENAKSHI POWER PVT LTD MWH: 14175.652



For Anil Nayak 01/01/26  
Asst. Manager (Elect.)  
GRID S/S, Jayanagar

000109



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**BILL OF SUPPLY**

**Invoice No :** PTC/ 5413288 (FINAL .)

**Invoice Date :** 05.01.2026

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Meenakshi to Gridco Through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

**LOI Ref. No:** Agreement Dated 19Dec 2008

**HSN CODE:** 27160000

**Particulars of Claims :** Energy Supply for the period: 01.12.2025 TO 31.12.2025

**Due Date for Deposit to PTC Account :** 06.01.2026

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MEENAKSHI_GRIDCO -RTC Power	0.61993	3.68000	228,134.24
<b>Gross Total Amount</b>				<b>228,134.00</b>

**Amount in words :** RUPEES TWO LAKH TWENTY EIGHT THOUSAND ONE HUNDRED THIRTY FOUR ONLY

Amount payable on or before (After rebate of 1.500 % on Gross Amount) 06.01.2026 224,712.00

Amount payable on or before 2 to 30th Day (After rebate of 1.000 % on Gross Amount) 04.02.2026 225,853.00

Amount payable after 31th Day 05.02.2026 228,134.00

**Remarks :**

1. The Payment to be deposited on or before 06.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

\* Surcharge Start Date: 20.02.2026

*Deepak Pandey*

Digitally signed by  
Deepak Pandey  
on Date: 05/01/2026  
(Authorised Signatory)

**Final Energy Billing for Dec 25 (as per REA)**

Energy (LU's)	Amount (Rs.)
142.37645	52,394,533.00

**Reference Document (Already Billed)**

Bill No.	Bill Date	Energy(LU's)	Bill Amount (INR)	From Date - To Date
5413271	02.01.2026	141.75652	52,166,399.00	01.12.2025 - 31.12.2025
Remaining Energy to be Billed		0.61993	228,134.24	

000110

## FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MEENAKSHI\_GRIDCO  
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704776 / 000020 Dated: 05.01.2026

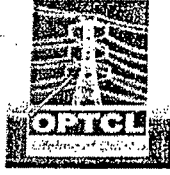
Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 5413271

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MEENAKSHI_GRIDCO -RTC Power	142.37645	141.75652	0.61993

*Sandeep*  
Authorized Signatory

000111



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O. - Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : SGM(PS)-157/2009/ 08(3)

Dt: 02/01/2026

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

M/s Meenakshi Power Ltd,  
Plot No.-1191/A, SBI Colony,  
Nilakantha Nagar, Nayapalli-12,  
Bhubaneswar-751012, Odisha

Sub: Energy Accounting of SHEP Meenakshi Power Pvt. Ltd. for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW SHEP Meenakshi Power Pvt. Ltd, Tentuliguma for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Meter Sl. No.	Energy Import in MU	Energy Export in MU
01	132KV Meenakshi Power fdr.	ORU44173	0.000070	14.235110
02	33KV Megalift fdr.	OPT01557	0.000004	0.002609
TOTAL:			0.000074	14.237719

This is for your information and necessary action.

Yours Faithfully,

704776

skm 2.01.2026  
Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000112

ANNEXURE -3.4 (a)



# Baitarani Power Project Pvt. Ltd.

Ref: BPPPL/GRIDCO/2025-26/07

Date: 04-11-2025

To

- 1) Director, Finance  
GRIDCO Ltd, Janapath,  
Bhubaneswar.
- 2) Director, T&BD,  
GRIDCO Ltd, Janapath,  
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of  
**October'2025.**

Ref: SLDC letter No. Dir./6-407/3396 (3), Dated: 04-11-2025.

Sir,

With the above cited subject we are enclosing the Invoice for **Rs. 9,92,96,609/-**  
(Rupees Nine Crore Ninety Two Lakh Ninety Six Thousand Six Hundred Nine Only) as  
per the SLDC energy accounting for the month of **October'2025.**

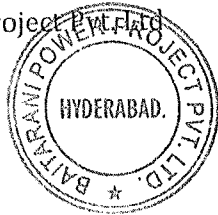
You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Pvt. Ltd.

Y.V. Subba Rao  
Managing Director



Encl: As above

Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,  
Bhubaneswar - 17

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura, Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills, Jubilee Hills, Hyderabad-500 033, Telangana  
Tel : 040-2354 3160, Website: www.tppgroup.co.in CIN: U40101OR2005PTC008119

000113



## BAITARANI POWER PROJECT PRIVATE LIMITED

**Corporate Office :**

Plot No.35, Nandagiri Hills, Road No.70,  
Jubilee Hills, Hyderabad - 500 033.  
Tel: 040-23543160 & 61.  
Mobile No:9393043255/9701578129.  
Email : subbarao@rppgroup.co.in  
govardhan@rppgroup.co.in

**Project office :**

Singhanali, PO:Santoshpur,  
Dist-keonjhar, 758015, Odisha  
  
GST Number :21AACCB6263D1Z8  
CIN : U40101OR2005PTC008119

**Invoice No.BPPPL/2025-26/G07****Date: 04-11-2025****Ref. SLDC No. : Dir./6-407/3396 (3), Dated: 04-11-2025**

**GRIDCO LIMITED,**  
Janpath, Bhoi Nagar, Bhubaneswar,  
Odisha 751022.  
GST No: 21AABCG5398P3Z3

**Period:**  
**01-10-2025 to 31-10-2025**

S.No	Particulars	Units	Rate Rs.	Value Rs.
<b>Hydro Electric Energy (KWH)</b>				
1	Actual Energy Export for October'2025	1,75,74,923	5.65	9,92,98,314.95
2	Less : Actual Energy Import for October'2025	302	5.65	1,706.30
3	Net Energy Export & Amount (1-2)	1,75,74,621	5.65	9,92,96,608.65
4	Rounded Off +/-			0.35
5	Total Energy Export Amount (3±4)			9,92,96,609.00

**HSN Code - 27160000****GST Rate % - NIL**

**Amount in Words: Rupees Nine Crore Ninety Two Lakh Ninety Six Thousand Six Hundred Nine Only)**

**Note: The provisional Tariff is considered in the above invoice according to APTEL Order No. 25 OF 2024 & IA No. 2343 OF 2023, Pronounced in the interim relief on this 05th Day of February 2024.**

**As the Tariff is provisional and the amount paid / payable is subject to further adjustment as per subsequent Orders of the OERC as per directions of the APTEL.**

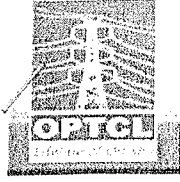
**Bank details:**

**Baitarani Power Project Private Limited**  
**Indusind Bank, Banjara Hills, Hyderabad.**  
**Account No:259393043255.**  
**IFSC Code: INDB0000504**

**For Baitarani Power Project Pvt.Ltd**

**Y V Subba Rao**  
**Managing Director**

**000114**



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : Dir./6-407/

3396<sup>(3)</sup>

Dt: 04/11/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,  
Singhanali, PO: Santoshpur,  
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of OCTOBER-2025.

Sir,

With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000302
02.	Actual Energy Export	17.574923

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000115



**ANNEXURE -3.4 (b)**

*Baitarani Power Project Pvt. Ltd.*

Ref: BPPPL/GRIDCO/2025-26/08

Date: 04-12-2025

To

- 1) Director, Finance  
GRIDCO Ltd, Janapath,  
Bhubaneswar.
- 2) Director, T&BD,  
GRIDCO Ltd, Janapath,  
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of  
**November'2025.**

Ref: SLDC letter No. Dir./6-407/3628 (3), Dated: 04-11-2025.

Sir,

With the above cited subject we are enclosing the Invoice for Rs. 3,89,47,196/-  
(Rupees Three Crore Eighty Nine Lakh Forty Seven Thousand One Hundred Ninety Six  
Only) as per the SLDC energy accounting for the month of November'2025.

You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Pvt. Ltd

Y.V. Subba Rao  
Managing Director

Encl: As above

Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,  
Bhubaneswar - 17

---

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura, Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills, Jubilee Hills, Hyderabad-500 033, Telangana  
Tel : 040-2354 3160, Website: www.rppgroup.co.in CIN: U40101OR2005PTC008119

**000116**



## BAITARANI POWER PROJECT PRIVATE LIMITED

**Corporate Office :**

Plot No.35, Nandagiri Hills, Road No.70,  
Jubilee Hills, Hyderabad - 500 033.  
Tel: 040-23543160 & 61.  
Mobile No:9393043255/9701578129.  
Email : subbarao@rppgroup.co.in  
govardhan@rppgroup.co.in

**Project office :**

Singhanali, PO:Santoshpur,  
Dist-keonjhar, 758015, Odisha

GST Number :21AACCB6263D1Z8

CIN : U40101OR2005PTC008119

Invoice No.BPPPL/2025-26/G08

Date: 04-12-2025

Ref. SLDC No. : Dir./6-407/3628 (3), Dated: 04-12-2025

GRIDCO LIMITED,  
Janpath, Bhoi Nagar, Bhubaneswar,  
Odisha 751022.  
GST No: 21AABCG5398P3Z3

Period:  
01-11-2025 to 30-11-2025

S.No	Particulars	Units	Rate Rs.	Value Rs.
<b>Hydro Electric Energy (KWH)</b>				
1	Actual Energy Export for November'2025	6,893,319	5.65	38,947,252.35
2	Less : Actual Energy Import for November'2025	10	5.65	56.50
3	Net Energy Export & Amount (1-2)	6,893,309	5.65	38,947,195.85
4	Rounded Off +/-			0.15
5	Total Energy Export Amount (3+4)			38,947,196.00

HSN Code - 27160000

GST Rate % - NIL

Amount in Words: Rupees Three Crore Eighty Nine Lakh Forty Seven Thousand One Hundred Ninety Six Only)

Note: The provisional Tariff is considered in the above invoice according to APTEL Order No. 25 OF 2024 & IA No. 2343 OF 2023, Pronounced in the interim relief on this 05th Day of February 2024.

As the Tariff is provisional and the amount paid / payable is subject to further adjustment as per subsequent Orders of the OERC as per directions of the APTEL.

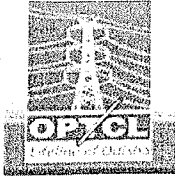
**Bank details:**

Baitarani Power Project Private Limited  
Indusind Bank, Banjara Hills, Hyderabad.  
Account No:259393043255.  
IFSC Code: INDB0000504

For Baitarani Power Project Pvt.Ltd

Y V Subba Rao  
Managing Director

000117



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : Dir./6-407/ 3628<sup>(3)</sup>

Dt: 04/12/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,  
Singhanali, PO: Santoshpur,  
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of NOVEMBER-2025.

Sir,

With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of **NOVEMBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000010
02.	Actual Energy Export	6.893319

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

.000118



ANNEXURE -3.4 (c)

*Baitarani Power Project Pvt. Ltd.*

Ref: BPPPL/GRIDCO/2025-26/09

Date: 03-01-2026

To

- 1) Director, Finance  
GRIDCO Ltd, Janapath,  
Bhubaneswar.
- 2) Director, T&BD,  
GRIDCO Ltd, Janapath,  
Bhubaneswar.

Sub: Monthly bill for the energy supplied to GRIDCO for the month of  
**December'2025.**

Ref: SLDC letter No. Dir./6-407/09 (3), Dated: 02-01-2026.

Sir,

With the above cited subject we are enclosing the Invoice for **Rs. 1,89,83,469/-**  
(Rupees One Crore Eighty Nine Lakh Eighty Three Thousand Four Hundred Sixty Nine  
Only) as per the SLDC energy accounting for the month of **December'2025.**

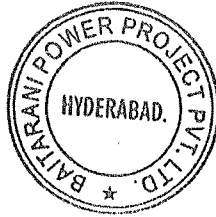
You are requested to make the payment accordingly.

Thanking You,

Yours Faithfully

For Baitarani Power Project Private Limited

Y.V. Subba Rao  
Managing Director



Encl: As above

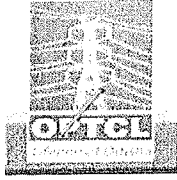
Copy to: The Director/Chief Load Despatcher, State Load Despatch Centre,  
Bhubaneswar - 17

---

Project Site & Office : Singhanali, P.O. Santoshpur, P.S. Ghasipura. Dist. Keonjhar-758 015, Odisha.

Corp. Office : Plot No.35, Road No.70, Huda Layout, Nandagiri Hills. Jubilee Hills, Hyderabad-500 033, Telangana  
Tel : 040-2354 3160, E-mail: rpplimited@yahoo.com CIN: U40101OR2005PTC008119

000119



**ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଡାଉ ପ୍ରେରଣ କେନ୍ଦ୍ର**  
**STATE LOAD DESPATCH CENTRE, SLDC**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : Dir./6-407/09<sup>(3)</sup>

Dt: 02/01/2026

From:

The Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director, BPPPL SHEP,  
Singhanali, PO: Santoshpur,  
Dist.-Keonjhar-758015, Odisha

Sub: Energy Accounting of SHEP BPPPL for the month of DECEMBER-2025.

Sir,


With reference to above, the revised Actual Energy Export and Import Energy of SHEP BPPPL, Keonjhar for the month of **DECEMBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.001930
02.	Actual Energy Export	3.361836

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORU47777 of 132KV BPPPL-Anandpur line.

This is for your information and necessary action.

Yours Faithfully,

  
Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000121



# KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

Date: 04-11-2025

To,  
CGM(PP), GRIDCO Ltd.  
Janpath, Bhoi Nagar, Bhubaneswar,  
Odisha-751022.

**Subject: Submission of Invoice for the month of October-2025 with a request to release the payment at the earliest.**

Respected Sir,

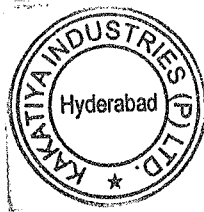
Please find the attached invoice for the month of October-2025, which is enclosed along with SLDC Energy Accounting letter with the details of Import & Export of energy for the month of October-2025 vide SLDC letter no.CLD-OS-606/2022/3400(3) dtd : 04-11-2025 for your processing and release the payment at the earliest to our T.R.A A/c with UCO Bank. TRA A/c particulars are provided in the Invoice.

Please do the needful.

Thanking you,

For Kakatiya Industries Private Limited

  
Authorised Signatory



Enclosures: As above



# KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

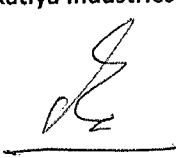
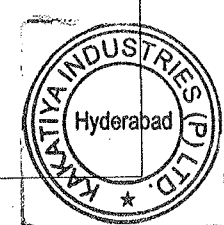
Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

## INVOICE

<b>Corporate Office :</b> 4 <sup>th</sup> Floor, NCL Pearl, S.D Road, Secunderabad – 500026.Telangana,INDIA. PAN No : AABCK0154F Phone : 040-69041901 Mobile No. : 9573633133 E-mail : kipl@nclbuildtek.com	<b>Project Office :</b> Bargarh Head Regulator,Rengali(V)Attabira, Bargarh Dist, Odisha-768027 GST Number : 21AABCK0154F1ZA E-mail : kiplbargarh@gmail.com
---	---

Invoice No.KIPL/2025-26/06	Date : 04-11-2025
----------------------------	-------------------

<b>To</b> <b>GRIDCO LIMITED</b> Janpath,Bhoi Nagar, Bhubaneswar,Odisha -751022 GST Number : 21AABCG5398P3Z3	<b>Invoice Period :</b>  For the Month of October-2025
---	--

Hydro Electric Energy (HSN Code : 27160000)		
S.No	Particulars (As per SLDC Certificate(s))	
1	Actual Energy Exported (Units) For the Month of October-2025	51,97,850.00
2	Less : Actual Energy Imported (Units) For the Month of October -2025	230.00
3	Net Energy Export (Units) For Billing	51,97,620.00
Rate Per Unit Rs.		5.07/-
Value Rs.		2,63,51,933.40 /-
Amount In Words : Rupees Two Crore Sixty Three Lakhs Fifty One Thousand Nine Hundred Thirty Three And Paise Forty Only		
Our Bank Account Details : Name : Kakatiya Industries Pvt Ltd Account No : 21420210003404 Banker : UCO Bank IFSC Code : UCBA0002142 Branch : MID Corporate Branch,Banjarahills,Hyderabad		For Kakatiya Industries Pvt Ltd  Authorized Signatory 



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଡାଲ ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022

3402(3)

Dt. 04/11/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,  
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of **OCTOBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000230
02.	Actual Energy Export	5.197850

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing Sl.No-ORU52487.

This is for your information and necessary action.

Encl.-As Above

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000124

ANNEXURE -3.5 (b)



**KAKATIYA INDUSTRIES PVT. LTD.**

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.

Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

Date: 04-12-2025

To,  
CGM(PP), GRIDCO Ltd.  
Janpath, Bhoi Nagar, Bhubaneswar,  
Odisha-751022.

**Subject: Submission of Invoice for the month of November-2025 with a request to release the payment at the earliest.**

Respected Sir,

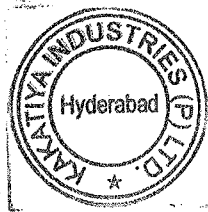
Please find the attached invoice for the month of November-2025, which is enclosed along with SLDC Energy Accounting letter with the details of Import & Export of energy for the month of November-2025 vide SLDC letter no.CLD-OS-606/2022/3626(3) dtd : 04-12-2025 for your processing and release the payment at the earliest to our T.R.A A/c with UCO Bank. TRA A/c particulars are provided in the Invoice.

Please do the needful.

Thanking you,

For **Kakatiya Industries Private Limited**

  
**Authorised Signatory**



Enclosures: As above



# KAKATIYA INDUSTRIES PVT. LTD.

(formerly KAKATIYA CHEMICALS PVT. LTD.)

HYDRO POWER Division

Admin. Office: 4th Floor, NCL Pearl, S.D. Road, Secunderabad - 500 026, Telangana, INDIA.


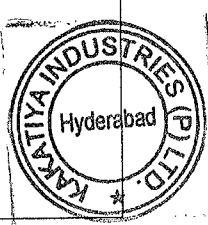
Ph : 040-69041901, 7999898980, E-mail: hydro@alltekcoating.com, kipl@nclbuildtek.com

## INVOICE

<b>Corporate Office :</b> 4 <sup>th</sup> Floor, NCL Pearl, S.D Road, Secunderabad – 500026.Telangana,INDIA. PAN No : AABCK0154F Phone : 040-69041901 Mobile No. : 9573633133 E-mail : kipl@nclbuildtek.com	<b>Project Office :</b> Bargarh Head Regulator, Rengali(V)Attabira, Bargarh Dist, Odisha-768027 GST Number : 21AABCK0154F1ZA E-mail : kiplbargarh@gmail.com
---	--

Invoice No.KIPL/2025-26/07	Date : 04-12-2025
----------------------------	-------------------

<b>To</b> <b>GRIDCO LIMITED</b> Janpath, Bhoi Nagar, Bhubaneswar, Odisha -751022 GST Number : 21AABCG5398P3Z3	<b>Invoice Period :</b>  For the Month of November-2025
---	---

Hydro Electric Energy (HSN Code : 27160000)		
S.No	Particulars (As per SLDC Certificate(s))	
1	Actual Energy Exported (Units) For the Month of November-2025	9,13,895.00
2	Less : Actual Energy Imported (Units) For the Month of November -2025	9100.00
3	<b>Net Energy Export (Units) For Billing</b>	<b>9,04,795.00</b>
	<b>Rate Per Unit Rs.</b>	<b>5.07/-</b>
	<b>Value Rs.</b>	<b>45,87,310.65 /-</b>
Amount In Words : Rupees Forty Five Lakhs Eighty Seven Thousand Three Hundred Ten And Paise Sixty Five Only		
Our Bank Account Details : <b>Name : Kakatiya Industries Pvt Ltd</b> <b>Account No : 21420210003404</b> <b>Banker : UCO Bank</b> <b>IFSC Code : UCBA0002142</b> <b>Branch : MID Corporate Branch, Banjara hills, Hyderabad</b>		For Kakatiya Industries Pvt Ltd   <b>Authorized Signatory</b> 



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022/ 3626 (13)

Dt: 04/12/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,  
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of **NOVEMBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.009100
02.	Actual Energy Export	0.913895

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing SI.No-ORU52487.

This is for your information and necessary action.

Encl.-As Above

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000127

ANNEXURE -3.5 (c)



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର

STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-606/2022/103)

Dt: 02/01/2026

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

Senior General Manager-Projects,  
Kakatiya Industries Pvt Ltd.

Sub: Energy Accounting of KAKATIYA SHEP for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Kakatiya SHEP of M/s-Kakatiya Industries Pvt. Ltd. for the month of **DECEMBER-2025** is as follows:-

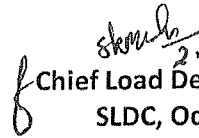
Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.013341
02.	Actual Energy Export	0.000000

The Actual energy data has been derived from ex-bus feeder MAIN meter bearing Sl.No-ORU52487.

This is for your information and necessary action.

Yours Faithfully,

Encl.-As Above

  
2.1.2026  
Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000128



*Sri Avantika Power Projects Private Limited*

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,  
 Banjara Hills, Hyderabad - 500 034, Telangana

Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/08

Date: 04.11.2025

To

The Chief General Manger (PP),  
 GRIDCO Ltd., Janpath,  
 Bhubaneswar - 751022

**Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of October - 2025.**

**Ref: SLDC letter No.CLD-OS-584/2021/3398 (3), dated: 04.11.2025- Energy Accounting of 18 MW Saptadhara SHEP for the month of October- 2025.**

Dear Sir,

We are enclosing herewith the monthly Invoice(October-2025) for Rs.5,59,65,072/- along with the following documents:

1. Generation Data for the month of October-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/07; dated: 04.11.2025

You are requested to release the invoice amount of Rs 5,59,65,072/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO & M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

**Bank account details:**

**Beneficiary Name:** Sri Avantika Power Projects Private Limited

**Bank Name** : Punjab National Bank

**Account number:**11101071000039

**IFSC code** : PUNB0443700

**Branch** : LCB, Hyderabad.

Thanking you,

**Thanks & Regards**  
**For M/s Sri Avantika power projects Pvt Ltd.**

*A. Rajendra Prasad*

Authorized signatory  
 A Rajendra Prasad  
 General Manager-Projects  
 M.No: 8143003348

Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar


Encl: As above



# Sri Avantika Power Projects Private Limited

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034. Telangana

## TAX INVOICE

<b>Corporate Office :</b> Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com <a href="mailto:hydropower@sriavantika.com">hydropower@sriavantika.com</a> <a href="mailto:rajendraprasad@sriavantika.com">rajendraprasad@sriavantika.com</a>		<b>Project Office :</b> Saphthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2Z1 Email: <a href="mailto:sapthadharo@sriavantika.com">sapthadharo@sriavantika.com</a>		
Invoice No -SAPPL/25-26/07		Date: 04.11.2025		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-10-2025 to 31-10-2025		
SL.No	Particulars	Units	Rate Rs.	Value Rs.
	Hydro Electric Energy (KWH)			
1.	Firm Power	11060291	5.06	5,59,65,072.46
	<b>Total</b>			5,59,65,072.46
	<b>Rounded off</b>			5,59,65,072
<b>Rupees In words:</b> Five Crore Fifty Nine Lakhs Sixty Five Thousand Seventy Two Rupees only				
<b>Bank Details:</b> Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd  Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/ 3395<sup>LB</sup>)

Dt: 06/11/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,  
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000022	5.537346
02.	33KV Govindappali Fdr-2	ORA00051	0.000011	5.522978
	<b>TOTAL</b>		0.000033	11.060324

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000131

*Sri Avantika Power Projects Private Limited*Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,  
Banjara Hills, Hyderabad - 500 034, Telangana

Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/09

Date: 04.12.2025

To

The Chief General Manger (PP),  
GRIDCO Ltd., Janpath,  
Bhubaneswar - 751022**Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of November - 2025.****Ref: SLDC letter No.CLD-OS-584/2021/3620 (3), dated: 04.12.2025- Energy Accounting of 18 MW Saptadhara SHEP for the month of November- 2025.****Dear Sir,**

We are enclosing herewith the monthly Invoice(November-2025) for Rs.1,62,28,736/- along with the following documents:

1. Generation Data for the month of November-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/08; dated: 04.12.2025

You are requested to release the invoice amount of Rs 1,62,28,736/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO &amp; M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

**Bank account details:****Beneficiary Name:** Sri Avantika Power Projects Private Limited**Bank Name** : Punjab National Bank**Account number:**11101071000039**IFSC code** : PUNB0443700**Branch** : LCB, Hyderabad.

Thanking you,

**Thanks & Regards****For M/s Sri Avantika power projects Pvt Ltd.**Authorized signatory  
A Rajendra Prasad  
General Manager-Projects  
M.No: 8143003348


Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar

Encl: As above



# *Sri Avantika Power Projects Private Limited*

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034, Telangana

<b>TAX INVOICE</b>				
<b>Corporate Office :</b>		<b>Project Office :</b>		
Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com hydropower@sriavantika.com rajendraprasad@sriavantika.com		Sapthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2ZI Email: sapthadharo@sriavantika.com		
Invoice No -SAPPL/25-26/08		Date: 04.12.2025		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-11-2025 to 30-11-2025		
<b>SL.No</b>	<b>Particulars</b>	<b>Units</b>	<b>Rate Rs.</b>	<b>Value Rs.</b>
	Hydro Electric Energy (KWH)			
1.	Firm Power	3207260	5.06	1,62,28,735.60
	<b>Total</b>			1,62,28,735.60
	<b>Rounded off</b>			1,62,28,736
<b>Rupees In words:</b> One Crore Sixty Two Lakhs Twenty Eight Thousand Seven Hundred Thirty Six Rupees only				
<b>Bank Details:</b> Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd    Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



**ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର**  
**STATE LOAD DESPATCH CENTRE, SLDC**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/

3620<sup>୧୨</sup>

Dt: 04/12/2025

From:

Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,  
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000011	1.602543
02.	33KV Govindappali Fdr-2	ORA00051	0.000008	1.604736
	<b>TOTAL</b>		0.000019	3.207279

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000134

**ANNEXURE -3.6 (c)***Sri Avantika Power Projects Private Limited*Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10,  
Banjara Hills, Hyderabad - 500 034, Telangana**Ref: SAPPPL/GRIDCO/Sapthadhara/2025-26/10****Date: 03.01.2026**

To

The Chief General Manger (PP),  
GRIDCO Ltd., Janpath,  
Bhubaneswar - 751022**Sub: Invoice for the energy supplied to GRIDCO from 18 MW Saptadhara SHEP for the month of December - 2025.****Ref: SLDC letter No.CLD-OS-584/2021/13 (3), dated: 03.01.2026- Energy Accounting of 18 MW Saptadhara SHEP for the month of December- 2025.****Dear Sir,**

We are enclosing herewith the monthly Invoice(December-2025) for Rs.83,68,643/- along with the following documents:

1. Generation Data for the month of December-2025 for Units 1, 2 & 3 of 18 MW Saptadhara SHEP, as per the Energy Accounting statement of SLDC
2. SAPPPL invoice no: SAPPPL/25-26/09; dated: 03.01.2026

You are requested to release the invoice amount of Rs 83,68,643/-with 2 % rebate within 2 days of receipt of this invoice as per the PPA dated 29.10.2014 signed between GRIDCO &amp; M/s SAPPPL.

Please arrange to remit the payment to our TRA account as per the details below.

**Bank account details:****Beneficiary Name:** Sri Avantika Power Projects Private Limited**Bank Name** : Punjab National Bank**Account number:**11101071000039**IFSC code** : PUNB0443700**Branch** : LCB, Hyderabad.

Thanking you,

**Thanks & Regards****For M/s Sri Avantika power projects Pvt ltd.**Authorized signatory  
A Rajendra Prasad  
General Manager-Projects  
M.No: 8143003348


Cc: 1) Director, Commerce, GRIDCO, Bhubaneswar

Encl: As above



## Sri Avantika Power Projects Private Limited

Door No. 8-2-603/23/3&15, 3rd Floor, H S R Summit, Beside No. 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034, Telangana

<b>TAX INVOICE</b>				
<b>Corporate Office :</b>		<b>Project Office :</b>		
Door No - 8-2-603/23/3&15, 3rd Floor, HSR Summit, Beside No 1 News Channel, Road No. 10, Banjara Hills, Hyderabad - 500 034 Email: sriavantika3@gmail.com hydropower@sriavantika.com rajendrprasad@sriavantika.com		Sapthadhara River, Near Bakuli(V), Govindapally, Malkangiri, Odisha - 764 044 GST Number : 21AAHCS0759G2ZI Email: sapthadharo@sriavantika.com		
Invoice No -SAPPL/25-26/09		Date: 03.01.2026		
Billed To: Chief General Manager(PP), GRIDCO LIMITED, Janpath, Bhubaneswar, Odisha - 751 022		Billing Period: 01-12-2025 to 31-12-2025		
SL.No	Particulars	Units	Rate Rs.	Value Rs.
	Hydro Electric Energy (KWH)			
1.	Firm Power	1653882	5.06	83,68,642.92
	<b>Total</b>			83,68,642.92
	<b>Rounded off</b>			83,68,643
<b>Rupees In words:</b> Eighty Three Lakhs Sixty Eight Thousand Six Hundred Forty Three Rupees only				
<b>Bank Details:</b> Beneficiary Name: Sri Avantika Power Projects Private Limited Bank Name: Punjab National Bank Account number: 11101071000039 IFSC code: PUNB0443700 Branch: LCB, Hyderabad		For Sri Avantika Power Project Pvt. Ltd  Authorized signatory A Rajendra Prasad General Manager-Projects M.No: 8143003348		



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-584/2021/ 13

Dt: 03/01/2026

From:

The Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director,  
Sri Avantika Power Projects Pvt. Ltd.

Sub: Energy Accounting of Saptadhara SHEP for the month of DECEMBER-2025.

Sir,


With reference to above, the Actual Energy Export and Import Energy of Saptadhara SHEP of M/s-Sri Avantika Power Projects Pvt. Ltd. for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Main Meter Sl. No	Import Energy in MU	Export Energy in MU
01.	33KV Govindappali Fdr-1	ORA00045	0.000304	0.681989
02.	33KV Govindappali Fdr-2	ORA00051	0.000948	0.973145
	TOTAL		0.001252	1.655134

The Actual energy data has been derived from 33KV generator ex-bus feeder-1 and feeder-2 MAIN meters, connected to Govindapally grid S/s.

This is for your information and necessary action.

Yours Faithfully,

  
Chief Load Despatcher,  
SLDC, Odisha

- C.C: (i) The CGM (PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000137

**ANNEXURE -3.7 (a)**

To  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED.,**  
JANPATH,  
BHUBANESWAR,  
ODISHA - 751022.

Dear Sir,

**Submission of Invoice bearing No. 03/2025-26 dated 13<sup>th</sup> October 2025.**

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhon Nayak SHEP** with respect to Electrical Energy delivered for the month of September 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025 dated 09/10/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

**Calculation of Energy (Export / Import):**

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000139
2	Actual Energy Export	22.213538

Net Billed Energy (Net export) --- 22.213399 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

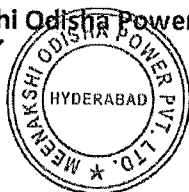
Thanking you,

Yours truly,

for **Meenakshi Odisha Power Private Limited**

**B SRINIVAS**

Director



**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000138



**ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର**  
**STATE LOAD DESPATCH CENTRE, SLDC**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN – U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025

3215 (32)

Dt: 09/10/2025

From:

Shri B.B.Mehta  
Director/ Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director  
Meenakshi Odisha Power Private Limited,  
119, Road No.-10, Jubilee Hills  
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhman Nayak SHEP for the month of SEPTEMBER-2025.

Sir,


With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhman Nayak SHEP for the month of **SEPTEMBER-2025** is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000139
02.	Actual Energy Export	22.213538

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

  
Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000140



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025 3242 (3)

Dt: 22/10/2025

From:

The Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director  
Meenakshi Odisha Power Private Limited,  
119, Road No.-10, Jubilee Hills  
Hyderabad-500033

Sub: Revised Energy Accounting of Shaheed Lakhan Nayak SHEP for the month of SEPTEMBER-2025.

Ref 1. This office ltr. No.3215(3) on dt.09.10.2025

2. GRIDCO office ltr. No.GRIDCO/158/2025-CGM(COMMERCIAL-PP)-1769(5) on dt.18.10.2025

Sir,


With reference to above the Energy accounting of M/s-Shaheed Lakhan Nayak SHEP is hereby revised for the month of September-2025 by considering the period in which the DC/Injection Schedule is given by MOPPL and the same is accepted by SLDC as per PPA for the said month i.e from 2<sup>nd</sup> Sep'25 to 30<sup>th</sup> Sep'25. The Revised Energy Export and Import of 2 X 12.5MW Shaheed Lakhan Nayak SHEP for the month of **SEPTEMBER-2025** is as follows :

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000133
02.	Actual Energy Export	21.564464

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

  
Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.

(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000141

ANNEXURE -3.7 (b)



To  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED.,**  
JANPATH, BHUBANESWAR,  
ODISHA - 751022.

Dear Sir,

**Submission of Invoice bearing No. 04/2025-26 dated 04<sup>th</sup> November 2025.**

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhman Nayak SHEP** with respect to Electrical Energy delivered for the month of October 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025-3399(3) dated 04/11/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

***Calculation of Energy (Export / Import):***

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000193
2	Actual Energy Export	23.468393

Net Billed Energy (Net export) --- 23.468200 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	<b>MEENAKSHI ODISHA POWER PRIVATE LIMITED</b>
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

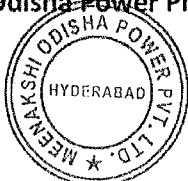
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for **Meenakshi Odisha Power Private Limited**

**B SRINIVAS**  
Director



**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000142



**MEENAKSHI ODISHA POWER PRIVATE LIMITED**  
**New Bank Colony; Opp: Little Flower School**  
**Prasad Rao Pet; Jeypore - 764 003**  
**Dist: Koraput, Odisha**

Phone No.: 06854-240847

Invoice No. 04/2025-26

Date: 04.11.2025

**INVOICE**

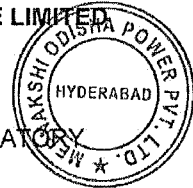
TO  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED**  
**JANPATH**  
**BHUBANESWAR**  
**ODISHA - 751022**  
GSTIN: 21AABCG5398P3Z3

S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of October 2025	5.82	2,34,68,200.000	13,65,84,924
<b>Total</b>				<b>13,65,84,924</b>
(Rupees Thirteen crore sixty five lakh eighty four thousand nine hundred and twenty four only)				

GSTIN :21AAICS4039G1ZL  
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**

AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

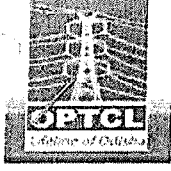
Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000143



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025

3399<sup>03</sup>

Dt: 04 / 11 / 2025

From:

Shri B.B.Mehta  
Director/ Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director  
Meenakshi Odisha Power Private Limited,  
119, Road No.-10, Jubilee Hills  
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhman Nayak SHEP for the month of OCTOBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhman Nayak SHEP for the month of OCTOBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000193
02.	Actual Energy Export	23.468393

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000144

# ANNEXURE -3.7 (C)



To  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED.,**  
JANPATH, BHUBANESWAR,  
ODISHA - 751022.

Dear Sir,

**Submission of Invoice bearing No. 05/2025-26 dated 04<sup>th</sup> December 2025.**

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhon Nayak SHEP** with respect to Electrical Energy delivered for the month of November 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025-3629(3) dated 04/12/2025 issued by State Load Despatch Centre, SLDC which is attached herewith.

**Calculation of Energy (Export / Import):**

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000069
2	Actual Energy Export	18.108921

Net Billed Energy (Net export) --- 18.108852 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

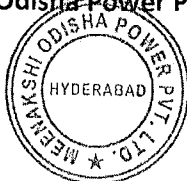
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for **Meenakshi Odisha Power Private Limited**

**CAVINASH**  
Director



**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000145



**MEENAKSHI ODISHA POWER PRIVATE LIMITED**  
New Bank Colony; Opp: Little Flower School  
Prasad Rao Pet; Jeypore - 764 003  
Dist: Koraput, Odisha

Phone No.: 06854-240847

Invoice No 05/2025-26

Date: 04.12.2025

**INVOICE**

TO  
CHIEF GENERAL MANAGER (PP)  
GRIDCO LIMITED  
JANPATH  
BHUBANESWAR  
ODISHA - 751022  
GSTIN: 21AABCG5398P3Z3

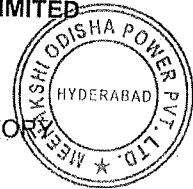
S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of October 2025 Nov	5.82	1,81,08,852.000	10,53,93,519
Total				10,53,93,519

(Rupees Ten crore fifty three lakh ninety three thousand five hundred and nineteen only)

GSTIN :21AAICS4039G1ZL  
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**

AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000146



**ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଡାକ୍ତର ପ୍ରେରଣ କେନ୍ଦ୍ର**  
**STATE LOAD DESPATCH CENTRE, SLDC**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
GRIDCO Colony, P.O. - Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025

3629<sup>(3)</sup>

Dt: 04/12/2025

From:

Shri B.B.Mehta  
Director/ Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director  
Meenakshi Odisha Power Private Limited,  
119, Road No.-10, Jubilee Hills  
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhman Nayak SHEP for the month of NOVEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhman Nayak SHEP for the month of NOVEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000069
02.	Actual Energy Export	18.108921

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000147

**ANNEXURE -3.7 (d)**

To  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED.,**  
JANPATH, BHUBANESWAR,  
ODISHA - 751022.

Dear Sir,

**Submission of Invoice bearing No. 06/2025-26 dated 03<sup>rd</sup> January 2026.**

We are pleased to forward herewith our invoice referred above for our **Shaheed Lakhman Nayak SHEP** with respect to Electrical Energy delivered for the month of December 2025 from ex-bus Main meter bearing Sl. No ORA00426 of 132KV SLNSHEP-Jayanagar line as per Letter No: CLD-OS-690/2025/11(3) dated 02/01/2026 issued by State Load Despatch Centre, SLDC which is attached herewith.

***Calculation of Energy (Export / Import):***

S. No	Particulars	Energy in MU
1	Actual Energy Import	0.000217
2	Actual Energy Export	11.522277

Net Billed Energy (Net export) --- 11.522060 MU. The supplied energy is billed at the rate of Rs.5.82 per KWH as per PPA dated 01.09.2025.

We request you to kindly process our enclosed invoice and remit the payment vide **RTGS** mode to our Trust & Retention Account as mentioned below.

Account Name	MEENAKSHI ODISHA POWER PRIVATE LIMITED
Trust & Retention Account Number	09790210005699
Bank	UCO BANK
Branch	BANJARA HILLS, HYDERABAD
IFSC Code	UCBA0000979

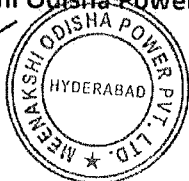
Kindly note that any taxes that may be payable will be billed separately to you on actual Payment/Charge basis.

We look forward to your speedy processing of the enclosed invoice.

Thanking you,

Yours truly,  
for **Meenakshi Odisha Power Private Limited**

  
**B SRINIVAS**  
Director



**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : [info@meenakshigroup.com](mailto:info@meenakshigroup.com) | Url: [www.meenakshigroup.com](http://www.meenakshigroup.com)

CIN : U40109TG1999PTC032420

000148



**MEENAKSHI ODISHA POWER PRIVATE LIMITED**  
**New Bank Colony; Opp: Little Flower School**  
**Prasad Rao Pet; Jeypore - 764 003**  
**Dist: Koraput, Odisha**

Phone No.: 06854-240847

Invoice No. 06/2025-26

Date: 03.01.2026

**INVOICE**

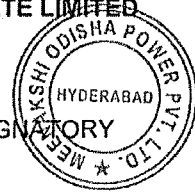
TO  
**CHIEF GENERAL MANAGER (PP)**  
**GRIDCO LIMITED**  
**JANPATH**  
**BHUBANESWAR**  
**ODISHA - 751022**  
GSTIN: 21AABCG5398P3Z3

S.No.	Description	Rate (Rs)	Quantity (Units)	Amount(Rs.)
1	Electric Energy Supplied & Delivered at OPTCL Grid Sub Station, Jaya Nagar, Odisha, period for the month of December 2025	5.82	1,15,22,060.000	6,70,58,389
<b>Total</b>				<b>6,70,58,389</b>
(Rupees Six crore seventy lakh fifty eight thousand three hundred and eighty nine only)				

GSTIN :21AAICS4039G1ZL  
PAN:AAICS4039G

For **MEENAKSHI ODISHA POWER PRIVATE LIMITED**

AUTHORISED SIGNATORY



Regd Office: Plot No.119, Road No.10, Jubilee Hills,  
Hyderabad - 500 033

**Meenakshi Odisha Power Private Limited**

(Formerly Sileru Power Generation Pvt. Ltd.)

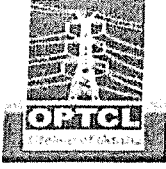
Register Office: #119, Road No. 10, Jubilee Hills, Hyderabad - 500 033, India.

Tel: +91 40-2335 8111, 6733 1234

E-mail : info@meenakshigroup.com | Url: www.meenakshigroup.com

CIN : U40109TG1999PTC032420

000149



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
STATE LOAD DESPATCH CENTRE, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017,  
CIN - U40102OR2004SGC007553

Letter No. : CLD-OS-690/2025/11) (3)

Dt: 02/01/2026

From:

Shri B.B.Mehta  
Director/ Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17

To:

The Managing Director  
Meenakshi Odisha Power Private Limited,  
119, Road No.-10, Jubilee Hills  
Hyderabad-500033

Sub: Energy Accounting of Shaheed Lakhan Nayak SHEP for the month of DECEMBER-2025.

Sir,

With reference to above, the Actual Energy Export and Import of 2 X 12.5MW Shaheed Lakhan Nayak SHEP for the month of DECEMBER-2025 is as follows:-

Sl. No.	Particulars	Energy in MU
01.	Actual Energy Import	0.000217
02.	Actual Energy Export	11.522277

The Actual energy data has been derived from ex-bus MAIN meter bearing Sl. No-ORA00426 of 132KV SLNSHEP-Jayanagar line.

This is for your information and necessary action.

Yours Faithfully,

*Shri B.B. Mehta*  
2.1.2026  
Chief Load Despatcher,  
SLDC, Odisha

C.C: (i) The CGM(PP), GRIDCO for kind information and necessary action.  
(ii) The P.S to M.D, GRIDCO for kind information of M.D.

000150

## ANNEXURE -3.8 (a)

ODISHA POWER GENERATION CORPORATION LTD.  
(A Government Company of the State of Odisha )  
CIN: U40104OR1984SGC001429



Regd. Off: Zone – A, 7<sup>th</sup> Floor, Fortune Towers, Chandrasekharpur ,  
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56  
Web: [www.opgc.co.in](http://www.opgc.co.in)

Ref: No. OPGC/ 1514/WE

Dt.10.11.2025

(Without Prejudice)

To

The Chief General Manager (PP)  
GRIDCO Ltd.  
Bhubaneswar.



Sub: Provisional Energy Bill for the month Oct'2025 (Unit-1&2, Ib TPS).

Ref: (1) PPA dtd. 13.08.1996 and amendment dtd. 19.12.2012  
(2) OERC Generation tariff order case no 82/2024 dated 17.02.2025

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy for the month Oct' 2025 from Ib Thermal Power Station, Unit 1 & 2 (2x210 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no PS/6-3415 dated 10.11.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you,

Yours faithfully,

Encl: As above

Dy General Manager (Finance)

c.c. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.  
(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.



Roagna IPP  
Date  
13.11.25

000151

**ODISHA POWER GENERATION CORPORATION LIMITED**

A Government Company of the State of Odisha

Unit : 1b Thermal Power Station (2 x 210 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in  
GSTIN: 21AAACO4759R1ZZ**Bill of Supply**

Invoice No: BSM000072526

State: Odisha

Date of Issue: 10/11/2025

State Code: 21

**Bill to Party**

Name: GRIDCO Ltd.

Address: Janapath, Bhubaneswar Janpath-2  
Bhubaneswar 751022

GSTIN/UIN: 21AABCG6398P13Z3

State: Odisha

Code: 21

**Ship to Party**

Name: GRIDCO Ltd

Address: Janapath, Bhubaneswar Janpath-2  
Bhubaneswar 751022

GSTIN/UIN: 21AABCG6398P13Z3

State:

Code

Sr.No	Production Description	HSN Code	UOM	QTY	Rate	Amount	Discount	Value of supply
1	Sale of Power	27160000	AU	197736918	3.19	62,98,14,553		62,98,14,553
TOTAL				197736918		62,98,14,553		62,98,14,553

**Total Invoice Amount (In words)**

(Rupees Sixty Two Crore Ninety Eight Lacs Fourteen Thousand Five hundred Fifty Three Only)

**Bank Details****E&OE**

Bank A/C: Union Bank of India, Bhubaneswar . A/c No. 380805010000063

For Odisha Power Generation Corporation  
LimitedTerms & Conditions : PPA dated 13.8.1996 and ammended PPA  
dated 19.12.2012*Baisha Agarwal***Authorised Signatory****Manager (F)**Odisha Power Generation Corporation Ltd  
Zone-A, 7th Floor, Fortune Towers  
Chandrasekharpur, Bhubaneswar-751023

000152

## PROVISIONAL INVOICE

PAN:AAACO4759R

GST No. : 21AAACO4759R1ZZ

Invoice No : BSM000072526

Name of Customer: M/s GRIDCO Ltd.

Address: Janpath, Bhubaneswar-751022

Fax: 0674-2543452

10-Nov-21

Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 1&2) to GRIDCO Oct-25  
for the Month of Oct'2025

## DETAILS OF ENERGY SUPPLY DURING THE MONTH

1.0	Energy Export during the Month (As per SLDC Certificate)		kwh	19,77,36,918
2.0	Deemed (Export) Energy during the Month (As per SLDC Certificate)		kwh	
3.0	Energy Import during the Month (As per Joint Meter Reading Report)	Annexure-I	kwh	1,13,540

## Computation of Capacity Charge, Energy Charge and Incentive for the Billing Month

A.	Capacity Charge			
1.0	Annual Capacity Charge as per the Tariff Order for the FY 2024-25		Rs	3,28,78,00,000
2.0	Plant Availability for the Month (As certified by SLDC)	Annexure-II	%	71.68%
3.0	Cumulative Availability up to current Month		%	82.40%
4.0	Cumulative Capacity Charge up to current Month		Rs	1,91,78,83,333
5.0	Cumulative Capacity Charge up to previous Month		Rs	1,64,39,00,000
	Capacity Charge for the Month		Rs	27,39,83,333
B.	Energy Charge			
1.0	Base Energy Charge Rate as approved vide Case no. 82/2024 dated 24.03.2025		Paise/kwh	168.82
2.0	Energy Charge for the Month		Rs	33,38,19,465
C.	Monthly Energy Bill Amount {A(6.0)+B(2.0)}		Rs	60,78,02,798
D.	Reimbursements & Adjustments			
1.0	Electricity Duty	Annexure - III	Rs	1,22,68,492
2.0	Water Charges	Annexure - IV	Rs	95,74,410
4.0	SOC and MOC for SLDC	Annexure - VI	Rs	3,39,163
	Total		Rs	2,21,82,065
E.	Cost of power imported @ 1.50/ kwh	Annexure-II	Rs	1,70,310
F.	Delay Payment Surcharge for the Month Oct'2025	Annexure - VIII	Rs	-
G.	Total (C + D + F + G - E)		Rs	62,98,14,553

E&amp;OE

For OPGC Ltd.

*Banshi Agarwal*  
Authorised Signatory

Manager (F)

Orisha Power Generation Corporation Ltd.  
Zone-A, 7th Floor, Fortune Towers  
Chandrasekharapur, Bhubaneswar-751023

000153

ANNEXURE -3.8 (b)



ODISHA POWER GENERATION CORPORATION LTD.  
(A Government Company of the State of Odisha)  
CIN: U40104OR1984SGC001429

Regd. Off: Zone – A, 7<sup>th</sup> Floor, Fortune Towers, Chandrasekharapur,  
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56  
Web: [www.opgc.co.in](http://www.opgc.co.in)

Ref: No. OPGC/ 1630/WE

Dt.06.12.2025

(Without Prejudice)

To

The Chief General Manager (PP)  
GRIDCO Ltd.  
Bhubaneswar.

Sub: Provisional Energy Bill for the month of Nov'25 (Unit-1&2, Ib TPS).

Ref: (1) PPA dtd. 13.08.1996 and amendment dtd. 19.12.2012  
(2) OERC Generation tariff order case no 82/2024 dated 17.02.2025

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy during the month of Nov'25 from Ib Thermal Power Station, Unit 1 & 2 (2x210 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no. PS/6-379/3643(3) dt. 06.12.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you.

Yours faithfully,

*M. R. S. S. S.*  
Dy. General Manager (Finance)

Encl: As above

C.C. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.

(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.

000154

*Pragya, A.M.*  
*Daha*  
*09.12.25*

**ODISHA POWER GENERATION CORPORATION LIMITED**

A Government Company of the State of Odisha

Unit : 1b Thermal Power Station (2 x 210 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in

GSTIN: 21AAACO4759R1ZZ

**Bill of Supply**

Invoice No: BSM000082526

State: Odisha

Date of Issue: 06/12/2025

State Code: 21

**Bill to Party**

Name: GRIDCO Ltd.

Address: Janapath, Bhubaneswar Janpath-2  
Bhubaneswar 751022

GSTIN/UIN: 21AABCG6398P13Z3

State: Odisha

Code: 21

**Ship to Party**

Name: GRIDCO Ltd

Address: Janapath, Bhubaneswar Janpath-2  
Bhubaneswar 751022

GSTIN/UIN: 21AABCG6398P13Z3

State:

Code

Sr.No	Production Description	HSN Code	UOM	QTY	Rate	Amount	Discount	Value of supply
1	Sale of Power	27160000	AU	218759550	3.04	66,41,93,230		66,41
TOTAL				218759550		66,41,93,230		66,41

**Total Invoice Amount (In words)**

(Rupees Sixty Six Crore Forty One Lacs Ninety Three Thousand Two hundred thirty Only)

**Bank Details**

Bank A/C: Union Bank of India, Bhubaneswar . A/c No. 380805010000063

**E&OE**For Odisha Power Generation Corporation  
Limited**Terms & Conditions : PPA dated 13.8.1996 and ammended PPA  
dated 19.12.2012***Banisha Agarwal***Authorised Signatory****Manager (F)**  
Odisha Power Generation Corporation Ltd.  
Zone-A, 7th Floor, Fortune Towers  
Chandrasekharpur, Bhubaneswar-751023

000155

**PROVISIONAL INVOICE**

PAN:AAACO4759R  
 GST No. : 21AAACO4759R1ZZ  
 Invoice No : BSM000082526  
 Name of Customer: M/s GRIDCO Ltd.  
 Address: Janpath, Bhubaneswar-751022  
 Fax: 0674-2543452

**6-Dec-25**

**Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 1&2) to GRIDCO Nov-25**  
 for the Month of Nov'2025

**DETAILS OF ENERGY SUPPLY DURING THE MONTH**

1.0	Energy Export during the Month (As per SLDC Certificate)		kwh	21,87,59,550
2.0	Deemed (Export) Energy during the Month (As per SLDC Certificate)		kwh	
3.0	Energy Import during the Month (As per Joint Meter Reading Report)	Annexure-I	kwh	98,760

**Computation of Capacity Charge, Energy Charge and Incentive for the Billing Month**

<b>A.</b>	<b>Capacity Charge</b>			
1.0	Annual Capacity Charge as per the Tariff Order for the FY 2024-25		Rs	3,28,78,00,000
2.0	Plant Availability for the Month (As certified by SLDC)	Annexure-II	%	80.95%
3.0	Cumulative Availability up to current Month		%	82.22%
4.0	Cumulative Capacity Charge up to current Month		Rs	2,19,18,66,667
5.0	Cumulative Capacity Charge up to previous Month		Rs	1,91,78,83,333
	<b>Capacity Charge for the Month</b>		<b>Rs</b>	<b>27,39,83,333</b>
<b>B.</b>	<b>Energy Charge</b>			
1.0	Base Energy Charge Rate as approved vide Case no. 82/2024 dated 24.03.2025		Paise/kwh	168.82
2.0	Energy Charge for the Month		Rs	36,93,09,872
<b>C.</b>	<b>Monthly Energy Bill Amount {A(6.0)+B(2.0)}</b>		<b>Rs</b>	<b>64,32,93,205</b>
<b>D.</b>	<b>Reimbursements &amp; Adjustments</b>			
1.0	Electricity Duty	Annexure - III	Rs	1,08,15,445
2.0	Water Charges	Annexure - IV	Rs	98,93,557
4.0	SOC and MOC for SLDC	Annexure - VI	Rs	3,39,163
	<b>Total</b>		<b>Rs</b>	<b>2,10,48,165</b>
<b>E.</b>	<b>Cost of power imported @ 1.50/ kwh</b>	Annexure-II	<b>Rs</b>	<b>1,48,140</b>
<b>F.</b>	<b>Delay Payment Surcharge for the Month Nov'2025</b>	Annexure - VIII	<b>Rs</b>	<b>-</b>
<b>G.</b>	<b>Total (C + D + F + G - E)</b>		<b>Rs</b>	<b>66,41,93,230</b>

E&OE

For OPGC Ltd.

*Bansha Agarwal*  
 Authorised Signatory

**Manager (F)**

Odisha Power Generation Corporation Ltd.  
 Zone-A, 7th Floor, Fortune Towers  
 Chandrasekharapur, Bhubaneswar-751023

**000156**

**PROVISIONAL INVOICE (Without Prejudice)**

PAN:AAACO4759R  
GST No. : 21AAACO4759R1ZZ  
Invoice No : BSMFP0072526  
Name of Customer: M/s GRIDCO Ltd.  
Address: Janpath, Bhubaneswar-751022  
Fax: 0674-2543452

7-Nov-25

Sub: Energy Bill towards power supply by OPGC (1b TPS Unit 3&4) to GRIDCO for the Month of **Oct-25**

Sl No.	Particulars	Reference	Unit	
1.0	Date of presentation to the Designated Officer			7-Nov-25
2.0	Due date of payment	PPA Clause -1.1		7-Dec-25
3.0	1.5 % Rebate, if payment made by date	PPA Clause- 9.4.3		12-Nov-25
4.0	1% Rebate, if payment made by date	PPA Clause- 9.4.3		7-Dec-25
5.0	Late Charge Interest If Payment made after Date	PPA Clause- 9.5		22-Dec-25

**DETAILS OF ENERGY SUPPLY DURING THE MONTH**

1.0	Declared Capacity for the Month in MW	Annexure-I	MW	880.1767
2.0	Total Energy Scheduled to GRIDCO		KWH	62,62,18,550

**Computation of Charges for the Billing Month**

<b>A.</b>	<b>100% power as per PPA-2 &amp; Supplementary Agreement dated 24-01-2019</b>	<b>Annexure-II</b>		
1.0	ECR For the Current Month as per OERC Tariff Order 96/2021		KWH	1.286
2.0	Energy Charges for the Current Month		Rs	80,53,17,055
<b>Total of ECR [ A ]</b>				<b>80,53,17,055</b>

<b>B</b>	<b>AFC</b>	<b>Annexure-I</b>	<b>PAFM YTD</b>	
1.0	Annual Fixed Cost for the month - Peak Period		75.55%	26,20,25,097
2.0	Annual Fixed Cost for the month - off - Peak Period		75.66%	1,05,82,33,393
<b>Total of Annual Fixed Cost [ B ]</b>				<b>1,32,02,58,491</b>

<b>C</b>	<b>Incentives for Oct'2025</b>	<b>Annexure-I</b>	<b>Incentive @</b>	
1.0	Incentive - Peak Hours	-	0.55	-
2.0	Incentives- Off Peak Hours	-	0.40	-
<b>Total of Incentives [ C ]</b>				<b>-</b>

<b>D</b>	<b>Total Energy Charges [ A + B + C ]</b>			<b>2,12,55,75,546</b>
----------	---	--	--	-----------------------

<b>E</b>	<b>Reimbursements</b>	<b>PPA Schedule-4, Cl-7</b>		
1.0	Electricity Duty	Annexure-II	Rs	73,60,384
3.0	SOC and MOC for SLDC	Annexure-II	Rs	10,65,938
5.0	DSM Charges (Unit#3&4) for Sep'2025	Annexure-II	Rs	(1,04,95,035)
4.0	Ash Reimbursement	Annexure-II	Rs	2,32,57,977
	<b>Total Reimbursement Charges</b>		Rs	<b>2,11,89,264</b>

<b>F</b>	<b>Late Payment Surcharge for Oct'2025</b>	<b>Annexure-IX</b>	<b>Rs</b>	<b>86,58,755</b>
----------	--	--------------------	-----------	------------------

<b>G</b>	<b>Total (C+D+E)</b>		<b>Rs</b>	<b>2,15,54,23,565</b>
----------	----------------------	--	-----------	-----------------------

**NOTE:**

1.0 This invoice is provisional in nature and is raised as per OERC Order dated 07.01.2023 in Case No. 96/2021

For OPGC Ltd.

*Barsha*  
Authorised Signatory  
Manager (Finance)  
Odisha Power Generation Corporation Ltd.  
Zone-A, 7th Floor, Fortune Towers  
Chandrasekharpur, Bhubaneswar-751022

**000159**

ANNEXURE -3.9 (b)

ODISHA POWER GENERATION CORPORATION LTD.  
(A Government Company of the State of Odisha)  
CIN: U40104OR1984SGC001429



Regd. Off: Zone – A, 7<sup>th</sup> Floor, Fortune Towers, Chandrasekharpur,  
Bhubaneswar – 751023, Odisha. Phone No-0674-2303765-66, FAX: 0674-2303755/56  
Web: [www.opgc.co.in](http://www.opgc.co.in)

Ref: No. OPGC/1631/N.E.

Dt.06.12.2025

(Without Prejudice)

To

The Chief General Manager (PP)  
GRIDCO Ltd.  
Bhubaneswar.

Sub: Provisional Energy Bill for the month of Nov'25 (Unit-3&4, Ib TPS).

Ref: (1) PPA dtd. 04.01.2011 and supplementary PPA dtd. 24.01.2019  
(2) OERC tariff order in case no 96/2021 dated 07.01.2023

Dear Sir,

Please find attached herewith the bill along with the supporting documents for supply of Energy during the month of Nov'25 from Ib Thermal Power Station, Unit 3 & 4 (2x660 MW) based on the PAFM report and energy accounting statements issued by SLDC vide letter no. 3632 (2) dt. 06.12.2025.

Kindly make necessary arrangement to clear the amount along with the reimbursements and Delayed Payment Surcharge (DPS) in terms of the PPA at the earliest.

Thanking you.

Yours faithfully,

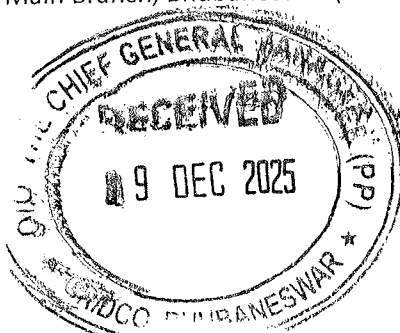
Encl: As above

General Manager (Finance)

c.c. to (1) DF, GRIDCO Ltd., Bhubaneswar for information.

(2) Branch Head, Union Bank of India, Main Branch, Bhubaneswar (LC and Escrow Banker) for information and necessary action.

000160



Boagya, AGM  
Dinesh  
09.12.25

**ODISHA POWER GENERATION CORPORATION LIMITED**

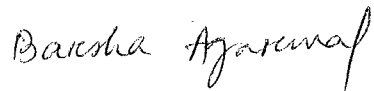
A Government Company of the State of Odisha

Unit : 1b Thermal Power Station (2\*660 MW)

Regd. Office: Zone -A, 7th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar - 751023, Odisha, www.opgc.co.in

GSTIN: 21AAACO4759R1ZZ

**Bill of Supply**

Invoice No: BSMFP0082526				State: Odisha			
Date of Issue: 06/12/2025				State Code: 21			
<b>Bill to Party</b>				<b>Ship to Party</b>			
Name: GRIDCO Ltd.				Name: GRIDCO Ltd			
Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022				Address: Janapath, Bhubaneswar Janpath-2 Bhubaneswar 751022			
GSTIN/UIN: 21AABCG6398P1Z5				GSTIN: 21AABCG6398P1Z5			
State: Odisha		Code: 21		State: Odisha		Code: 21	
Sr.No	Production Description	HSN Code	UOM	QTY (Kwh)	Rate	Amount (Rs)	Value of supply (Rs)
1	Sale of Firm Power from Unit# 3 & 4 for the Month Nov'2025	27160000	AU	84,50,43,800	As per tariff order 96/2021	2,86,67,87,809	2,86,67,87,809
<b>TOTAL</b>						2,86,67,87,809	2,86,67,87,809
<b>Total Invoice Amount (In words)</b> Rupees Two Hundred Eighty Six Crore Sixty Seven Lacs Eighty Seven Thousand Eight Hundred Nine Only							
<b>Bank Details</b>				<b>E&amp;OE</b>			
Bank A/C: 3808 0101 0035 500				For Odisha Power Generation Corporation Limited			
Bank IFSC: UBI IN 053 8086				 <b>Authorised Signatory</b>			
Terms & Conditions : PPA-2 & Supplementary PPA, OERC Generation Tariff Regulations, 2020 and OERC Tariff Order 96/2021 Dt.07.03.2023.							

Manager (F)  
Odisha Power Generation Corporation Ltd  
Zone-A, 7th Floor, Fortune Towers  
Chandrasekharpur, Bhubaneswar-751023

000161

**PROVISIONAL INVOICE (Without Prejudice)**

PAN:AAACO4759R  
 GST No. : 21AAACO4759R1ZZ  
 Invoice No : BSMFP0082526  
 Name of Customer: M/s GRIDCO Ltd.  
 Address: Janpath, Bhubaneswar-751022  
 Fax: 0674-2543452  
 Sub: Energy Bill towards power supply by OPGC (Ib TPS Unit 3&4) to GRIDCO for the Month of

6-Dec-25

Nov-25

Sl No.	Particulars	Reference	Unit	
1.0	Date of presentation to the Designated Officer			6-Dec-25
2.0	Due date of payment	PPA Clause - 1.1		5-Jan-26
3.0	1.5 % Rebate, if payment made by date	PPA Clause- 9.4.3		11-Dec-25
4.0	1% Rebate, if payment made by date	PPA Clause- 9.4.3		5-Jan-26
5.0	Late Charge Interest If Payment made after Date	PPA Clause- 9.5		20-Jan-26

**DETAILS OF ENERGY SUPPLY DURING THE MONTH**

1.0	Declared Capacity for the Month in MW	Annexure-I	MW	1,193.8715
2.0	Total Energy Scheduled to GRIDCO		KWH	84,50,43,800

**Computation of Charges for the Billing Month**

A.	100% power as per PPA-2 & Supplementary Agreement dated 24-01-2019	Annexure-II		
1.0	ECR For the Current Month as per OERC Tariff Order 96/2021		KWH	1.238
2.0	Energy Charges for the Current Month		Rs	1,04,61,64,224
<b>Total of ECR [ A ]</b>				<b>1,04,61,64,224</b>

B	AFC	Annexure-I	PAFM YTD	
1.0	Annual Fixed Cost for the month - Peak Period		78.06%	35,71,06,974
2.0	Annual Fixed Cost for the month - off - Peak Period		78.16%	1,42,86,44,511
<b>Total of Annual Fixed Cost [ B ]</b>				<b>1,78,57,51,485</b>

C	Incentives for Nov'2025	Annexure-I	Incentive @	
1.0	Incentive - Peak Hours	-	0.55	-
2.0	Incentives- Off Peak Hours	-	0.40	-
<b>Total of Incentives [ C ]</b>				<b>-</b>

D	Total Energy Charges [ A + B + C ]			<b>2,83,19,15,709</b>
---	------------------------------------	--	--	-----------------------

E	Reimbursements	PPA Schedule-4, Cl-7		
1.0	Electricity Duty	Annexure-III	Rs	2,13,47,802
3.0	SOC and MOC for SLDC	Annexure-IV	Rs	10,65,938
5.0	DSM Charges (Unit#3&4) for Oct'2025	Annexure-V	Rs	18,06,155
4.0	Ash Reimbursement	Annexure-VI	Rs	1,06,52,205
	Total Reimbursement Charges		Rs	<b>3,48,72,100</b>

F	Late Payment Surcharge for Nov'2025	Annexure-VII	Rs	<b>84,56,702</b>
---	-------------------------------------	--------------	----	------------------

G	Total (C+D+E)		Rs	<b>2,87,52,44,511</b>
---	---------------	--	----	-----------------------

**NOTE:**

1.0 This invoice is provisional in nature and is raised as per OERC Order dated 07.01.2023 in Case No. 96/2021

For OPGC Ltd.

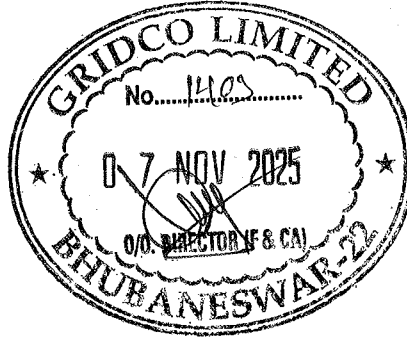
*Baresha Agarwal*  
 Authorised Signatory

Manager (F)  
 Odisha Power Generation Corporation Ltd  
 Zone-A, 7th Floor, Fortune Towers  
 Chandrasekharapur, Bhubaneswar-751025

000162

Ref: VL/GRIDCO/Oct-25 Prov/01  
Date: 07.11.2025

To,  
The Chief General Manager (PP),  
GRIDCO Ltd., Janpath,  
Bhubaneswar – 751022, Odisha



"Without Prejudice"

- Sub : Submission of provisional Two-part Energy Invoice for the month of October 2025**
- Ref : 1. Oct'25 PAFM (%) & Energy Accounting Statement dtd. 06.11.2025.**  
**2. Consolidated PPA dated 19.12.2012.**  
**3. GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025.**  
**4. OERC Terms & Condition for Determination of Generation Tariff Regulation 2024.**

Dear Sir,

We are submitting herewith Two-part energy invoice bearing no. **VL/GRIDCO/Oct-25/2025-26** dtd. **07.11.2025** for the month of **Oct'2025** for an amount of **Rs. 8,60,32,581/- (Rupees Eight Crores Sixty Lakhs Thirty-Two Thousand Five Hundred Eighty-One Only)**, prepared in accordance with Hon'ble OERC order & regulation as cited under **ref. 3 & 4** above and is based on the values mentioned in SLDC Energy Account /PAFM Statement for **Oct'2025** cited under **ref. 1** above.

The above referred bill has been issued subject to the following:

1. We reserve our right to raise supplementary invoice based on the outcome of MYT petition filed by VL for period 2024-29 or in case of any under-billing of energy quantum or price. The energy charge considered in the invoice is based on attached Form-15 details.
2. The above bill does not include the claim towards reimbursement of Electricity Duty, Water Cess & System/Market Operation Charges (SOC/MOC) and other charges reimbursable to Vedanta. The same shall be raised separately.

You are requested to kindly process the bill for payment. We may kindly be intimated in case any clarification is required.

Thanking you  
Yours Sincerely,

For Vedanta Limited,

*Shree Anil Kumar*  


(Authorised Signatory)

- Enclosure: i. Provisional Energy Invoice for Oct 2025  
ii. PAFM (%) Report/ Energy Accounting Statement for Oct 2025
- Copy to i. The Director Commercial, GRIDCO Ltd., Bhubaneswar  
ii. The Director (F&CA), GRIDCO Ltd., Bhubaneswar



**Vedanta Limited - Aluminium & Power** : Vill-Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202  
T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

**Registered Office:** Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000163

**BILL OF SUPPLY : October-25**
**"Without Prejudice"**

Energy Bill Duration	:	01-Oct-25 to 31-Oct-25	
Energy Invoice No.	:	VL/GRIDCO/ Oct-25 /2025-26	
Energy Invoice Date	:	November 7, 2025	
2% Rebate Due Date	:	November 9, 2025	
1.5% Rebate Due Date	:	November 12, 2025	
1% Rebate Due Date	:	December 7, 2025	
Zero Surcharge Date	:	January 6, 2026	
Reference	:	Consolidated PPA dtd 19.12.2012 & OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024	
HSN	:	27160000	
Kind Attention	:	The Chief General Mgr (Power Purchase)	
Beneficiary Name	:	M/s. GRIDCO LIMITED	
Beneficiary Address	:	Janpath, Bhubaneshwar - 751022	
Beneficiary GST No.	:	21AABCG5398P3Z3	
Seller Name	:	M/s. Vedanta Limited	
Seller Address	:	Banjari Village, P.O. Sripura, Dist: Jharsuguda, Odisha-768202, Tel : +91-88790 08060	
Seller GST No.	:	21AACCS7101B4Z5	

**Charges Details :**

<b>Capacity Charges :</b>												
Plant Availability Factor upto Oct'25 (PAF7) (%) =	37.476799											
Plant Availability Factor achieved during Peak Hours in Oct'25 (PAFp7) (%) =	40.450679											
Plant Availability Factor achieved during off Peak Hours in Oct'25 (PAFop7) (%) =	36.485505											
Normative Plant Availability Factor (NAPAF) (%) =	85.00											
Annual Fixed Charge, AFC (Rs.) =	Rs. 3,74,87,75,000											
(AFC*7/12) (Rs.) =	Rs. 2,18,67,85,417											
Monthly Capacity Charges claimed during Peak Hours till previous month (Rs. in Crore) =	CCp1	CCp2	CCp3	CCp4	CCp5	CCp6	CCp7	CCp8	CCp9	CCp10	CCp11	
	6.25	6.25	0.00	0.00	3.56	3.50						
Monthly Capacity Charges claimed during Off Peak Hours till previous month (Rs. in Crore) =	CCop1	CCop2	CCop3	CCop4	CCop5	CCop6	CCop7	CCop8	CCop9	CCop10	CCop11	
	24.99	24.16	0.00	0.00	9.78	11.27						
CCp7 (Rs.) =	(0.20*AFC)*(7/12) * (PAFMp7/ NAPAF) subject to ceiling of (0.20*AFC)*(7/12)											
	= {437357083.4 * (40.45/85) subject to ceiling of 437357083.4} - 195583124											
	= <b>Rs. 1,25,50,887</b>											
CCop7 (Rs.) =	(0.80*AFC)*(7/12) * (PAFMop7/ NAPAF) subject to ceiling of (0.80*AFC)*(7/12)											
	= {1749428333.6 * (36.49/85) subject to ceiling of 1749428333.6} - 702060915											
	= <b>Rs. 4,88,65,866</b>											
<b>Total Capacity Charges for Oct'25 (CCp7 +CCop7) =</b>	<b>Rs. 6,14,16,753</b>											
<b>Energy Charges :</b>												
Energy Supplied (kWh) =	43827091.9											
Energy Charge Rate (Rs./kWh) =	1.963											
Total Energy Charge (Rs.) =	Energy Supplied * Energy Charge Rate											
	= 43827091.89 * 1.963											
	= <b>Rs. 8,60,32,581</b>											
<b>Adjustment for 5% Variable Cost :</b>												
Station Net Generation (kWh) =	1123003969.0											
5% of Station Net Generation (kWh) =	56150198.45											
Capacity Charge for 5% on Station Net Generation (Rs) =	5% of Station Net Generation * Total Capacity Charges / Energy Supplied (kWh)											
	= 56150198.45 * 61416752.8694 / 43827091.89											
	= <b>Rs. 6,14,16,753</b>											
<b>Total Bill Amount :</b>												
Total Charges (Rs.) =	Capacity Charges + Energy Charges - Adjustment for 5% of Station Power at variable											
	= 61416753 + 86032581 - 61416753											
	= <b>Rs. 8,60,32,581</b>											
In Words =	Rupees Eight Crores Sixty Lakhs Thirty Two Thousand Five Hundred Eighty One Only											

**Notes :**

- This provisional bill has been raised as per GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025
- All Cheques/DD/RTGS shall be drawn on M/s. Vedanta Limited as per the details below :  
Bank Account No. : 054451000039  
Beneficiary Name : Vedanta Limited  
Bank : ICICI Bank Trans Trade Centre, Mid Andheri, Mumbai-400093 ; IFSC Code : ICIC0000544
- Claims for Water Cess, Electricity Duty i.e. proportionate energy charges incurred on account of energy supplied to GRIDCO and Other charges reimbursable to Vedanta shall be claimed by Vedanta Ltd. separately.
- Vedanta Ltd. reserves the rights to raise supplementary invoice based on a) Terms & Conditions for determination of Generation Tariff Regulations'2024 notified by OERC, b) Based on the outcome of MYT petition filed by VL for period 2024-29 OR c) in case of any under-billing of energy quantum or price.
- This invoice is being submitted without prejudice to rights of the company as per law & without effecting its relevant proceedings before appropriate court of law.
- Energy Considered for Billing as per below mentioned data:-  
A) Scheduled Generation by Vedanta Ltd. TPP 2400 : 43827091.89 kWh  
B) Declared Capacity by Vedanta Ltd. from TPP 2400 : 96.21305997 MW

For Vedanta Limited

Authorized Signatory

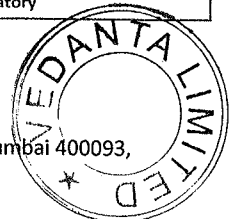
**Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202**

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000164



2025 - 26													
Month	No.	Declared Capacity-DC (MW)	DC-MW off-peak Hrs (00 to 18 Hrs)	DC-MW Peak Hrs (18-24 Hrs)	No. of Days- N	Installed Capacity - IC (MW)	Auxiliary Power - AUX (%)	PAFM (%)	PAFMp for peak Hrs (%)	PAFMop for off-peak Hrs (%)	PAFY (%)	PAFY Peak Hrs (%)	PAFY off-Peak Hrs (%)
Apr-25	1	532.669	527.045	549.541	30	600	6.05	94.495	97.488	93.497	94.495	97.488	93.497
May-25	2	434.485	417.192	486.366	31	600	6.05	77.077	86.281	74.010	85.643	91.793	83.594
Jun-25	3	-	-	-	30	600	6.05	0.000	0.000	0.000	57.409	61.531	56.035
Jul-25	4	-	-	-	31	600	6.05	0.000	0.000	0.000	42.822	45.896	41.797
Aug-25	5	190.353	188.037	197.302	31	600	6.05	33.768	35.001	33.358	40.987	43.689	40.087
Sep-25	6	229.209	215.981	268.893	30	600	6.05	40.662	47.702	38.315	40.934	44.347	39.796
Oct-25	7	96.213	95.492	98.376	31	600	6.05	17.068	17.452	16.940	37.477	40.451	36.486

4.31 The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

$$\text{PAFM or PAFY} = 10000 \times \sum_{i=1}^N \text{DC}_i / \{ N \times \text{IC} \times (100 - \text{AUX}) \} \%$$

Where,

AUX=Normative auxiliary energy consumption in percentage.

DC<sub>i</sub> = Average declared capacity (in ex-bus MW), for the i<sup>th</sup> day of the period i.e. the month or the year as the case may be, as certified by the SLDC after the day is over.

IC = Installed Capacity (in MW) of the generating station

N= Number of days during the period.

Note: DC<sub>i</sub> and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

#### Provisional MONTHWISE SUMMARY OF DETAILS OF COAL AND OIL DATA

Sl.No.	Description	Unit	COAL				Blending Ratio for Coal (if any)
(A)	COAL Data		Domestic	E-auction	Imported	Total	
(a)	Base Price of Coal	Rs./MT	840	-			
(b)	Landed Cost of Coal	Rs./MT	2,227	-			
(c)	Consumption for the Month	MT	38,082	-			
(d)	GCV of Coal						
(i)	Weighted average GCV of Coal (Billed)	Kcal/Kg	3,347	-			
(ii)	Weighted average GCV of Coal (ARB)	Kcal/Kg	2,974	-			
(B)	OIL Data		OIL				
			FO	LDO			
(i)	Wt.Avg Rate of Oil	Rs./KL		73,552			
(ii)	GCV of Oil	Kcal/Ltr		9,850			

**Vedanta Limited - Aluminium & Power** : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000165

Provisional FORM-15						
Details/Information to beneficiaries under Regulation 44 of OERC(Terms & Conditions for Determination of Tariff) Regulation,2024						
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges						
Name of the Generating Station : VEDANTA LIMITED, 2400 MW (4*600 MW)						
Beneficiary: GRIDCO Ltd						
Month : Sep-25						
Sl.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by BELT	Supplied by RAIL and Road	E-auction	
1	Opening Stock of Coal as on 1st Day of the month	(MT)	NA	91,572	-	NA
2	Value of Opening Stock of Coal as on 1st Day of the month	(Rs)	NA	21,06,62,181	-	NA
3	GCV of Opening coal stock as per bill of coal company	Kcal/Kg	NA	3,428	-	NA
4	GCV of Opening coal stock as received at station	Kcal/Kg	NA	3,040	-	NA
5	Quantity of Coal supplied by Coal Company*	(MT)	NA	44,822	-	NA
6	Adjustment (+/-)in quantity supplied made by coal Company	(MT)	NA	-	-	NA
7	Coal Supplied by Coal Company (5+6)	(MT)	NA	44,822	-	NA
8	Normative transit & Handling Losses (For coal based projects)	(MT)	NA	359	-	NA
9	Net Coal Supplied (7-8)	(MT)	NA	44,463	-	NA
10	Amount Charged by the coal Company	(Rs.)	NA	6,68,86,003	-	NA
11	Adjustment (+/-)in quantity supplied made by coal Company	(Rs.)	NA	-	-	NA
12	Unloading, Sampling Charges, AMM, Custom Duty, Insurance, Port charges, Stevedoring, etc	(Rs.)	NA	8,36,780	-	NA
13	<b>Total amount Charged, (10+11+12)</b>	<b>(Rs.)</b>	<b>NA</b>	<b>6,77,22,783</b>	<b>-</b>	<b>NA</b>
14	Transportation charges by rail/ship/roadtransport	(Rs.)	NA	2,45,65,361	-	NA
15	Adjustment (+/-)in amount aharged made by Railways/Transport Company	(Rs.)	NA	-	-	NA
16	Demurrage Charges,if any	(Rs.)	NA	-	-	NA
17	Cost of diesel in transporting coal through MGR system,if applicable	(Rs.)	NA	-	-	NA
18	<b>Total Transportation Charges (14+/-15-16+17)</b>	<b>(Rs.)</b>	<b>NA</b>	<b>2,45,65,361</b>	<b>-</b>	<b>NA</b>
19	<b>Total amount charged for coal supplied including Transportation (13+18)</b>	<b>(Rs.)</b>	<b>NA</b>	<b>9,22,88,144</b>	<b>-</b>	<b>NA</b>
20	<b>Quantity of Coal at station for the month (1+9)</b>	<b>MT</b>	<b>NA</b>	<b>1,36,035</b>	<b>-</b>	<b>NA</b>
21	<b>Total amount charged for coal (02+19)</b>	<b>(Rs.)</b>	<b>NA</b>	<b>30,29,50,326</b>	<b>-</b>	<b>NA</b>
22	Landed cost of coal (21/20)	(Rs./MT)	NA	2,227	-	NA
23	Coal Quantity consumed	MT	NA	38,082	-	NA
24	Value of coal Consumed (22*23)	(Rs.)	NA	8,48,08,371	-	NA
25	Landed cost of coal on computation basis (24/23)	(Rs.)	NA	2,227	-	NA
27	GCV of Coal as per bill of Coal Company	(kCal/Kg)	NA	3,181	-	NA
28	GCV of Domestic Coal as Received at Station basis.	(kCal/Kg)	NA	2,840	-	NA
29	Weighted average GCV of Coal as Billed ((1*3+9*27)/20)	(kCal/Kg)	NA	3,347	-	NA
30	Weighted average GCV of Coal as received at station ((1*4+9*28)/20)	(kCal/Kg)	NA	2,974	-	NA
32	Total Moisture	%	NA	13.56%	0%	
33	Inherent Moisture	%	NA	3.17%	0.0%	
34	GCV of Coal as received at station (27*(1-32)/(1-33))	(kCal/Kg)	NA	2,840	-	
<b>Note: (IF ANY)</b>						

**Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202**

T +91-664 566 6000 F +91-664 566 6427 [www.vedantalimited.com](http://www.vedantalimited.com)

**Registered Office:** Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000166



**ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର**  
**OFFICE OF THE CHIEF LOAD DESPATCHER, SLDC**  
**ODISHA POWER TRANSMISSION CORPORATION LIMITED**  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017, FAX-0674-2748509  
CIN - U40302OR20045GCC007553

Letter No. SGM (PS)/6-329-Vol-III / 36/2

Date: 06/11/2025

From

Sri B.B.Mehta,  
Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar

To

M/s VEDANTA Limited,  
1st Floor, Module C/2,  
Fortune Tower, Bhubaneswar

**Sub:** PAFM (%) Reports of M/s VEDANTA Limited (IPP) for the month of **OCTOBER-2025**.

**Ref:** 1. Letter No. SGM(PP)-557/2010/Vol-XII/578(4) dated 25.06.2021 of CGM(PP), GRIDCO.  
2. OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

Sir,

With reference to above, the PAFM(%) report and Monthly Energy Accounting Statement of M/s Vedanta Limited(IPP) has been prepared for the month of **OCTOBER -2025** as per Letter under reference(1) and OERC Terms and Condition For determination of Generation Tariff Regulation 2024.


\*Peak Hours considered as per letter under reference (2) from 18:00-24:00 Hrs.

\*Normative Auxiliary Consumption is 6.05%.

The said reports are enclosed herewith for your reference and necessary action.

Yours faithfully,

Encl: As above

  
**Director / Chief Load Despatcher**  
**SLDC, Bhubaneswar**

C.C. to

- 1) The CGM (PP), GRIDCO for kind information.
- 2) The Director (Finance), OPTCL, for kind information.
- 3) P.S. to the MD, GRIDCO for kind information of MD.

-000167


PAFM(%) OF M/s VEDANTA Limited(IPP)( Previously SESA STERLITE) FOR OCTOBER 2025

INSTALLED CAPACITY ( UNIT-2 )	MW	600
NORMATIVE AUXILIARY CONSUMPTION as approved by Commission	%	6.05
EX-BUS NORMATIVE CAPACITY AT 100% AVAILABILITY	MW	563.7

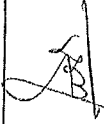
PAFM(%) = Actual Power Injection of Vedanta Limited (IPP) to OPTCL System  
Ex-Bus Normative Capacity of Vedanta Limited (IPP)

A	B	C	D	E	F
Sl. No.	Month	Declared Capacity (MU)	Average Gen (MW)	Ex- Bus Normative Capacity of Vedanta Limited(IPP) (MW)	PAFM(%) (D/E)
1	Oct-25	71.582517	96.213060		17.068132
2	Peak hours	18.297914	98.375879	563.7	17.451815
3	Off-peak hours	53.284603	95.492120		16.940238

PAFM(%) for OCTOBER 2025 = 17.068132

  
D.G.M.(Elect.)  
SLDC, Bhubaneswar

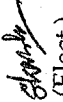
  
Sr. G.M.(Elect.)  
SLDC, Bhubaneswar

  
C.G.M. (OS)  
SLDC, Bhubaneswar

**ENERGY ACCOUNTING STATEMENT OF M/s VEDANTA Limited (IPP) for OCTOBER 2025**

1	INSTALLED CAPACITY(GRIDCO SHARE)		PEAK	OFF-PEAK
2	NORMATIVE AUXILIARY CONSUMPTION AS PER CERC	MW		600
3	EX- BUS NORMATIVE CAPACITY AT 100% AVAILABILITY	%		6.05
4	AVERAGE DECLARED CAPACITY (DC) FOR THE MONTH (EX-BUS)	MW		563.7
5	AVERAGE DECLARED CAPACITY (DC) DURING PEAK & OFF PEAK HOURS (EX-BUS)	MW	96.21305997	
6	PALNT AVAILABILITY FOR THE MONTH	MW	98.3758794	95.49212017
7	PLANT AVAILABILITY FOR THE MONTH (PAFMp/PAFMop)	%	17.06813198	
8	CUMULATIVE AVAILABILITY (FY 2025-26) UPTO THE PRECEDING MONTH	%	17.45181469	16.94023774
9	CUMULATIVE AVAILABILITY (2025-26) UPTO THE PRECEDING MONTH	%	40.93400434	
10	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH	%	44.34666125	39.79645203
11	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH (PAFYp/PAFYop)	%	37.47679853	
12	TOTAL SCHEDULED GENERATION DURING PEAK & OFF PEAK HOURS	%	40.45067881	36.4855051
13	CUMULATIVE SCHEDULED GENERATION UP TO THE PRECEDING MONTH (Peak/Off-Peak)	MWH	11697.34411	32129.74778
14	CUMMULATIVE SCHEDULED GENERATION INCLUDING CURRENT MONTH	MWH	273622.6029	708545.2388
15	TOTAL EX-BUS GENERATION FROM UNIT #1,#2,#3 AND #4	MWH	285319.947	740674.9866
16	NET ENERGY EXPORT TO GRIDCO FROM UNIT #2	MWH	1123003.969	
17	START UP POWER DRAWAL BY UNIT #2	MWH	43827.27716	
		MWH	N/A	

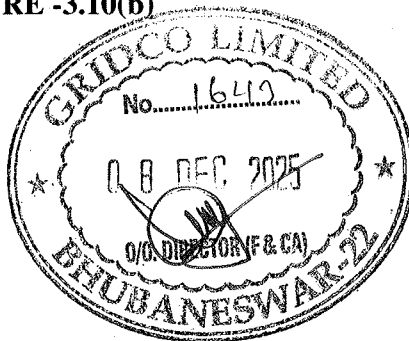
  
D.G.M.(Elect.)  
SLDC, Bhubaneswar

  
Sr. G.M.(Elect.)  
SLDC, Bhubaneswar

  
C.G.M. (OS)  
SLDC, Bhubaneswar

000169

## ANNEXURE -3.10(b)



"Without Prejudice"

Ref: VL/GRIDCO/Nov-25 Prov/01

Date: 08.12.2025

To,  
The Chief General Manager (PP),  
GRIDCO Ltd., Janpath,  
Bhubaneswar – 751022, Odisha

Sub : Submission of provisional Two-part Energy Invoice for the month of November 2025

Ref : 1. Nov'25 PAFM (%) & Energy Accounting Statement dtd. 06.12.2025.  
2. Consolidated PPA dated 19.12.2012.  
3. GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025.  
4. OERC Terms & Condition for Determination of Generation Tariff Regulation 2024.

Dear Sir,

We are submitting herewith Two-part energy invoice bearing no. VL/GRIDCO/Nov-25/2025-26 dtd.08.12.2025 for the month of Nov'2025 for an amount of Rs. 81,46,65,330/- (Rupees Eighty-One Crores Forty-Six Lakhs Sixty-Five Thousand Three Hundred Thirty Only), prepared in accordance with Hon'ble OERC order & regulation as cited under ref. 3 & 4 above and is based on the values mentioned in SLDC Energy Account /PAFM Statement for Nov'2025 cited under ref. 1 above.

The above referred bill has been issued subject to the following:

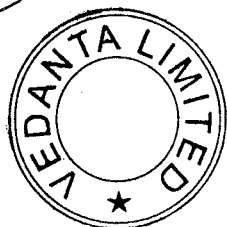
1. We reserve our right to raise supplementary invoice based on the outcome of MYT petition filed by VL for period 2024-29 or in case of any under-billing of energy quantum or price. The energy charge considered in the invoice is based on attached Form-15 details.
2. The above bill does not include the claim towards reimbursement of Electricity Duty, Water Cess & System/Market Operation Charges (SOC/MOC) and other charges reimbursable to Vedanta. The same shall be raised separately.

You are requested to kindly process the bill for payment. We may kindly be intimated in case any clarification is required.

Thanking you

Yours Sincerely,

For Vedanta Limited,



(Authorised Signatory)

Enclosure: i. Provisional Energy Invoice for Nov 2025  
ii. PAFM (%) Report/ Energy Accounting Statement for Nov 2025

Copy to i. The Director Commercial, GRIDCO Ltd., Bhubaneswar  
ii. The Director (F&CA), GRIDCO Ltd., Bhubaneswar



Vedanta Limited - Aluminium &amp; Power : Vill-Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000170

**BILL OF SUPPLY : November-25**
**"Without Prejudice"**

Energy Bill Duration	:	01-Nov-25 to 30-Nov-25
Energy Invoice No.	:	VL/GRIDCO/ Nov-25 /2025-26
Energy Invoice Date	:	December 8, 2025
2% Rebate Due Date	:	December 10, 2025
1.5% Rebate Due Date	:	December 13, 2025
1% Rebate Due Date	:	January 7, 2026
Zero Surcharge Date	:	February 6, 2026
Reference	:	Consolidated PPA dtd 19.12.2012 & OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024
HSN	:	27160000
Kind Attention	:	The Chief General Mgr (Power Purchase)
Beneficiary Name	:	M/s. GRIDCO LIMITED
Beneficiary Address	:	Janpath, Bhubaneswar - 751022
Beneficiary GST No.	:	21AABCG5398P33
Seller Name	:	M/s. Vedanta Limited
Seller Address	:	Banjari Village, P.O.Sripura, Dist: Jharsuguda, Odisha-768202, Tel : +91-88790 08060
Seller GST No.	:	21AACCS7101B4Z5

**Charges Details :**

<b>Capacity Charges :</b>												
Plant Availability Factor upto Nov'25 (PAF8) (%) =	43.526875											
Plant Availablty Factor achieved during Peak Hours in Nov'25 (PAFp8) (%) =	46.573534											
Plant Availability Factor achieved during off Peak Hours in Nov'25 (PAFop8) (%) =	42.511321											
Normative Plant Availability Factor (NAPAF) (%) =	85.00											
Annual Fixed Charge, AFC (Rs.) =	Rs. 3,74,87,75,000											
(AFC*8/12) (Rs.) =	Rs. 2,49,91,83,333											
Monthly Capacity Charges claimed during Peak Hours till previous month (Rs. in Crore) =	CCp1	CCp2	CCp3	CCp4	CCp5	CCp6	CCp7	CCp8	CCp9	CCp10	CCp11	
	6.25	6.25	0.00	0.00	3.56	3.50	1.26					
Monthly Capacity Charges claimed during Off Peak Hours till previous month (Rs. in Crore) =	CCop1	CCop2	CCop3	CCop4	CCop5	CCop6	CCop7	CCop8	CCop9	CCop10	CCop11	
	24.99	24.16	0.00	0.00	9.78	11.27	4.89					
CCp8 (Rs.) =	(0.20*AFC)*(8/12) * (PAFMp8/ NAPAF) subject to ceiling of (0.20*AFC)*(8/12)											
	= {499836666.6 * (46.57/85) subject to ceiling of 499836666.6} - 208134011											
	= Rs. 6,57,38,462											
CCop8 (Rs.) =	(0.80*AFC)*(8/12) * (PAFMop8/ NAPAF) subject to ceiling of (0.80*AFC)*(8/12)											
	= {1999346666.4 * (42.51/85) subject to ceiling of 1999346666.4} - 750926781											
	= Rs. 24,90,12,850											
Total Capacity Charges for Nov'25 (CCp8 +CCop8) =	Rs. 31,47,51,311											
<b>Energy Charges :</b>												
Energy Supplied (kWh) =	335412181.3											
Energy Charge Rate (Rs./kWh) =	1.679											
Total Energy Charge (Rs.) =	Energy Supplied * Energy Charge Rate											
	= 335412181.32 * 1.679											
	= Rs. 56,31,57,052											
<b>Adjustment for 5% Variable Cost :</b>												
Station Net Generation (kWh) =	1347888517.0											
5% of Station Net Generation (kWh) =	67394425.85											
Capacity Charge for 5% on Station Net Generation (Rs) =	5% of Station Net Generaton * Total Capacity Charges / Energy Supplied (kWh)											
	= 67394425.85 * 314751311.2026 / 335412181.32											
	= Rs. 6,32,43,034											
<b>Total Bill Amount :</b>												
Total Charges (Rs.) =	Capacity Charges + Energy Charges - Adjustment for 5% of Station Power at variable											
	= 314751311 + 563157052 - 63243034											
	= Rs. 81,46,65,330											
In Words =	Rupees Eighty One Crores Forty Six Lakhs Sixty Five Thousand Three Hundred Thirty Only											

**Notes :**

- This provisional bill has been raised as per GRIDCO ARR Tariff order in Case No. 103 of 2024 dated 24.03.2025
- All Cheques/DD/RTGS shall be drawn on M/s. Vedanta Limited as per the details below :  
Bank Account No. : 054451000039  
Beneficiary Name : Vedanta Limited  
Bank : ICICI Bank Trans Trade Centre, Mid Andheri(E), Mumbai-400093 ; IFSC Code : ICIC0000544
- Claims for Water Cess, Electricity Duty i.e. proportionate energy charges incurred on account of energy supplied to GRIDCO and Other charges reimbursable to Vedanta shall be claimed by Vedanta Ltd. separately.
- Vedanta Ltd. reserves the rights to raise supplementary invoice based on a) Terms & Conditions for determination of Generation Tariff Regulations'2024 notified by OERC, b) Based on the outcome of MYT petition filed by VL for period 2024-29 OR c) in case of any under-billing of energy quantum or price.
- This invoice is being submitted without prejudice to rights of the company as per law & without effecting its relevant proceedings before appropriate court of law.
- Energy Considered for Billing as per below mentioned data:-  
A) Scheduled Generation by Vedanta Ltd. TPP 2400 : 335412181.32 kWh  
B) Declared Capacity by Vedanta Ltd. from TPP 2400 : 488.6381798 MW

For Vedanta Limited

Authorized Signatory

**Vedanta Limited - Aluminium & Power : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202**

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000171

Sensitivity: Public (CA)



2025-26													
Month	No.	Declared Capacity DC (MW)	DC-MW Off-peak Hrs (00 to 18 Hrs)	DC-MW Peak Hrs (18-24 Hrs)	No. of Days N	Installed Capacity IC (MW)	Auxiliary Power AUX (%)	PAFM (%)	PAFMp for peak Hrs (%)	PAFMp for off-peak Hrs (%)	PAFY (%)	PAFY Peak Hrs (%)	PAFY Off-Peak Hrs (%)
Apr-25	1	532.669	527.045	549.541	30	600	6.05	94.495	97.488	93.497	94.495	97.488	93.497
May-25	2	434.485	417.192	486.366	31	600	6.05	77.077	86.281	74.010	85.643	91.793	83.594
Jun-25	3	-	-	-	30	600	6.05	0.000	0.000	0.000	57.409	61.531	56.035
Jul-25	4	-	-	-	31	600	6.05	0.000	0.000	0.000	42.822	45.896	41.797
Aug-25	5	190.353	188.037	197.302	31	600	6.05	33.768	35.001	33.358	40.987	43.689	40.087
Sep-25	6	229.209	215.981	268.893	30	600	6.05	40.662	47.702	38.315	40.934	44.347	39.796
Oct-25	7	96.213	95.492	98.376	31	600	6.05	17.068	17.452	16.940	37.477	40.451	36.486
Nov-25	8	488.638	481.938	508.739	30	600	6.05	86.684	90.250	85.495	43.527	46.574	42.511

4.31 The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

$$PAFM \text{ or } PAFY = 10000 \times \sum_{i=1}^N DC_i / \{ N \times IC \times (100 - AUX) \} \%$$

Where,

AUX=Normative auxiliary energy consumption in percentage.

DC<sub>i</sub> = Average declared capacity (in ex-bus MW), for the i<sup>th</sup> day of the period i.e. the month or the year as the case may be, as certified by the SLDC after the day is over.

IC = Installed Capacity (in MW) of the generating station

N= Number of days during the period.

Note: DC<sub>i</sub> and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

Provisional MONTHWISE SUMMARY OF DETAILS OF COAL AND OIL DATA						
Sl.No.	Description	Unit	COAL			Blending Ratio for Coal (if any)
(A)	COAL Data		Domestic	E-auction	Imported	Total
(a)	Base Price of Coal	Rs./MT	829	-		
(b)	Landed Cost of Coal	Rs./MT	1,962	-		
(c)	Consumption for the Month	MT	2,76,952	-		
(d)	GCV of Coal					
(i)	Weighted average GCV of Coal (Billed)	Kcal/Kg	3,480	-		
(ii)	Weighted average GCV of Coal (ARB)	Kcal/Kg	3,090	-		
(B)	OIL Data		OIL			
			FO	LDO		
(i)	Wt.Avg Rate of Oil	Rs./KL		75,994		
(ii)	GCV of Oil	Kcal/Ltr		9,850		

**Vedanta Limited - Aluminium & Power** : Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

T +91-664 566 6000 F +91-664 566 6427 www.vedantalimited.com

Registered Office: Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India.

CIN: L13209GA1965PLC000044

000172

Sensitivity: Public (C4)

Provisional FORM-15						
Details/Information to beneficiaries under Regulation 44 of OERC(Terms & Conditions for Determination of Tariff) Regulation,2024						
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges						
Name of the Generating Station : VEDANTA LIMITED, 2400 MW (4*600 MW)						
Beneficiary: GRIDCO Ltd						
Month : Nov-25						
Sl.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by BELT	Supplied by RAIL and Road	E-auction	
1	Opening Stock of Coal as on 1st Day of the month	(MT)	NA	97,953	-	NA
2	Value of Opening Stock of Coal as on 1st Day of the month	(Rs)	NA	21,81,41,955	-	NA
3	GCV of Opening coal stock as per bill of coal company	Kcal/Kg	NA	3,347	-	NA
4	GCV of Opening coal stock as received at station	Kcal/Kg	NA	2,974	-	NA
5	Quantity of Coal supplied by Coal Company*	(MT)	NA	2,59,691	-	NA
6	Adjustment (+/-) in quantity supplied made by coal Company	(MT)	NA	-	-	NA
7	Coal Supplied by Coal Company (5+6)	(MT)	NA	2,59,691	-	NA
8	Normative transit & Handling Losses (For coal based projects)	(MT)	NA	2,078	-	NA
9	Net Coal Supplied (7-8)	(MT)	NA	2,57,614	-	NA
10	Amount Charged by the coal Company	(Rs.)	NA	39,10,75,284	-	NA
11	Adjustment (+/-) in quantity supplied made by coal Company	(Rs.)	NA	-	-	NA
12	Unloading, Sampling Charges, AMM, Custom Duty, Insurance, Port charges, Stevedoring, etc	(Rs.)	NA	63,66,838	-	NA
13	Total amount Charged, (10+11+12)	(Rs.)	NA	39,74,42,122	-	NA
14	Transportation charges by rail/ship/roadtransport	(Rs.)	NA	8,19,37,596	-	NA
15	Adjustment (+/-) in amount aharged made by Railways/Transport Company	(Rs.)	NA	-	-	NA
16	Demurrage Charges,if any	(Rs.)	NA	-	-	NA
17	Cost of diesel in transporting coal through MGR system,if applicable	(Rs.)	NA	-	-	NA
18	Total Transportation Charges (14+/-15-16+17)	(Rs.)	NA	8,19,37,596	-	NA
19	Total amount charged for coal supplied including Transportation (13+18)	(Rs.)	NA	47,93,79,718	-	NA
20	Quantity of Coal at station for the month (1+9)	MT	NA	3,55,567	-	NA
21	Total amount charged for coal (02+19)	(Rs.)	NA	69,75,21,673	-	NA
22	Landed cost of coal (21/20)	(Rs./MT)	NA	1,962	-	NA
23	Coal Quantity consumed	MT	NA	2,76,952	-	NA
24	Value of coal Consumed (22*23)	(Rs.)	NA	54,33,00,487	-	NA
25	Landed cost of coal on computation basis (24/23)	(Rs.)	NA	1,962	-	NA
27	GCV of Coal as per bill of Coal Company	(kCal/Kg)	NA	3,531	-	NA
28	GCV of Domestic Coal as Received at Station basis.	(kCal/Kg)	NA	3,134	-	NA
29	Weighted average GCV of Coal as Billed ((1*3+9*27)/20)	(kCal/Kg)	NA	3,480	-	NA
30	Weighted average GCV of Coal as received at station ((1*4+9*28)/20)	(kCal/Kg)	NA	3,090	-	NA
32	Total Moisture	%	NA	13.617%	0%	
33	Inherent Moisture	%	NA	2.674%	0.0%	
34	GCV of Coal as received at station (27*(1-32)/(1-33))	(kCal/Kg)	NA	3,134	-	
Note: (IF ANY)						

000173

**Vedanta Limited - Aluminium & Power:** Vill- Bhurkamunda, P.O- Kalimandir, Dist- Jharsuguda (Odisha)- 768202

T +91-664 566 6000, F +91-664 566 6427, www.vedantalimited.com

**Registered Office:** Vedanta Limited 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra, India, CIN: L13209GA1965PLC000044



ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର  
OFFICE OF THE CHIEF LOAD DESPATCHER, SLDC  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar-751017; FAX-0674-2748509  
CIN - U40102OR2004SGC007553

Letter No. SGM (PS)/6-329-Vol-III/3645(4)

Date: 06/12/2025

From

Sri B.B.Mehta,  
Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar

To

M/s VEDANTA Limited,  
1st Floor, Module C/2,  
Fortune Tower, Bhubaneswar

**Sub:** PAFM (%) Reports of M/s VEDANTA Limited (IPP) for the month of **NOVEMBER-2025**.

**Ref:** 1. Letter No. SGM(PP)-557/2010/Vol-XII/578(4) dated 25.06.2021 of CGM(PP), GRIDCO.  
2. OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

Sir,

With reference to above, the PAFM(%) report and Monthly Energy Accounting Statement of M/s Vedanta Limited(IPP) has been prepared for the month of **NOVEMBER -2025** as per Letter under reference(1) and OERC Terms and Condition For determination of Generation Tariff Regulation 2024.

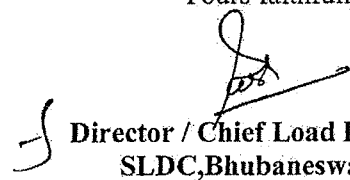
\*Peak Hours considered as per letter under reference (2) from 18:00-24:00 Hrs.

\*Normative Auxiliary Consumption is 6.05%.

The said reports are enclosed herewith for your reference and necessary action.

Yours faithfully,

Encl: As above

  
Director / Chief Load Despatcher  
SLDC, Bhubaneswar

C.C. to

- 1) The CGM (PP), GRIDCO for kind information.
- 2) The Director (Finance), OPTCL, for kind information.
- 3) P.S. to the MD, GRIDCO for kind information of MD.

000174

**ENERGY ACCOUNTING STATEMENT OF M/s VEDANTA Limited (IPP) for NOVEMBER 2025**

1	INSTALLED CAPACITY (GRIDCO SHARE)	MW	PEAK	OFF-PEAK
2	NORMATIVE AUXILIARY CONSUMPTION AS PER CERC		600	
3	EX- BUS NORMATIVE CAPACITY AT 100% AVAILABILITY	%	6.05	
4	AVERAGE DECLARED CAPACITY (DC) FOR THE MONTH (EX-BUS)	MW	563.7	
5	AVERAGE DECLARED CAPACITY (DC) DURING PEAK & OFF PEAK HOURS (EX-BUS)	MW	488.6381798	
6	PLANT AVAILABILITY FOR THE MONTH	MW	508.7387057	481.9380044
7	PLANT AVAILABILITY FOR THE MONTH (PAFMp/PAFMop)	%	86.68408369	
8	CUMULATIVE AVAILABILITY (FY 2025-26) UPTO THE PRECEDING MONTH	%	90.24990343	85.49547711
9	CUMULATIVE AVAILABILITY (2025-26) UPTO THE PRECEDING MONTH	%	37.47679853	
10	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING PRECEDING MONTH	%	40.45067881	36.4855051
11	CUMULATIVE AVAILABILITY (FY 2025-26) INCLUDING CURRENT MONTH	%	43.52687457	
12	TOTAL SCHEDULED GENERATION DURING PEAK & OFF PEAK HOURS	%	46.5735343	42.51132133
13	CUMULATIVE SCHEDULED GENERATION UP TO THE PRECEDING MONTH (Peak/Off-Peak)	MWH	91572.96702	243839.2143
14	CUMULATIVE SCHEDULED GENERATION INCLUDING CURRENT MONTH	MWH	285319.947	740674.9866
15	TOTAL EX-BUS GENERATION FROM UNIT #1,#2,#3 AND #4	MWH	376892.914	984514.2009
16	NET ENERGY EXPORT TO GRIDCO FROM UNIT #2	MWH	1347888.517	
17	START UP POWER DRAWAL BY UNIT #2	MWH	335591.7036	
		MWH		N/A

*Uch*

D.G.M.(Elect.)

SLDC, Bhubaneswar

*goudy*

Sr. G.M.(Elect.)

SLDC, Bhubaneswar

*goudy*

C.G.M. (OS)

SLDC, Bhubaneswar

000175


**PAFM(%) OF M/s VEDANTA Limited(IPP)( Previously SESA STERLITE) FOR NOVEMBER 2025**


INSTALLED CAPACITY (UNIT-2)	MW	600
NORMATIVE AUXILIARY CONSUMPTION as approved by Commission	%	6.05
EX-BUS NORMATIVE CAPACITY AT 100% AVAILABILITY	MW	563.7

PAFM(%) =  $\frac{\text{Actual Power Injection of Vedanta Limited (IPP) to OPTCL System}}{\text{Ex-Bus Normative Capacity of Vedanta Limited (IPP)}}$

A	B	C	D	E	F
Sl. No.	Month	Declared Capacity (MU)	Average Gen (MW)	Ex- Bus Normative Capacity of Vedanta Limited(IPP) (MW)	PAFM(%) (D/E)
1	Nov-25	351.819489	488.638180		86.684084
2	Peak hours	91.572967	508.738706		90.249903
3	Off-peak hours	260.246522	481.938004	563.7	85.495477
PAFM(%) for NOVEMBER 2025 = 86.684084					

  
D.G.M.(Elect.)  
SLDC, Bhubaneswar

  
Sr. G.M.(Elect.)  
SLDC, Bhubaneswar

  
C.G.M. (OS)  
SLDC, Bhubaneswar

**ANNEXURE -3.11 (a)****JINDAL INDIA POWER LIMITED**  
**(Formerly Known as JINDAL INDIA THERMAL POWER LIMITED)**VILL/P.O : DERANG, TEH. : KANIHA, DIST. : ANGUL, ODISHA, PIN-759117  
PHONE : 9583040700/701/702/703**Bill of Supply**

Ref no: JIPL/GRIDCO/EB/03112025

Bill Date: 03.11.2025

Invoice no: EB2025260324

Due Date: 10.11.2025

From,  
Jindal India Power Limited  
Village P.O.: Derang, Tehsil: Kaniha,  
District: Angul, Odisha - 759117To,  
Chief General Manager (PP)  
GRIDCO Limited  
Power Procurement Branch  
1st Floor, Administrative Wing,  
P.O.: BhoiNagar, Bhubaneswar- 751022  
GST No. 21AABCG5398P3Z3GST No. 21AAACJ9902H1ZU  
HSN Code: 27160000

Bill of Supply: 8,72,10,000 kWh (Electrical Energy)

Subject: Invoice for power Supplied from JIPL to GRIDCO for the Period from 01-10-2025 to 31-10-2025 in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018

Your account with us has been debited as under :-

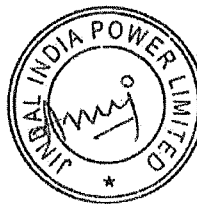
Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 87.21 MUS Power as per Annexure 1 during the period 01-10-2025 to 31-10-2025 on provisional and interim basis in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018	29,30,25,600
2	Transmission Charges for the billing period 01-10-2025 to 31-10-2025	-
3	<b>Total Invoice Amount</b>	<b>29,30,25,600</b>

Amount In Words: Twenty Nine Crore Thirty Lakhs Twenty Five Thousand Six Hundred Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	Punjab National Bank
2	Account No	'2164002100011064
3	Branch Particulars	Large Corporate Bank, Tolstoy House, Tolstoy Marg, New Delhi-110001
4	IFSC Code/RTGS code	PUNB0216400

(Prepared By)

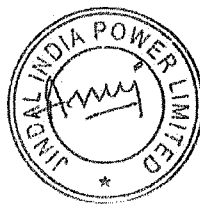


(Authorized Signatory)

000177

**ANNEXURE - 1****Detailed calculation of Schedule for the period of 01-10-2025 to 31-10-2025**

Date	Approval No	Energy at Regional Periphery	Energy at Delivery Point	Energy at Delivery Point	Tarrif at Delivery Point	Amount Payable
		kWh	MW	kWh	Rs./kWh	Rs.
01-Oct-25	ER/2025/20572/C	14,40,000	60.00	14,40,000	3.36	48,38,400
02-Oct-25	ER/2025/20612/C & ER/2025/20647/C	22,50,000	93.75	22,50,000	3.36	75,60,000
03-Oct-25	ER/2025/20650/C	28,80,000	120.00	28,80,000	3.36	96,76,800
04-Oct-25	ER/2025/20679/C	28,80,000	120.00	28,80,000	3.36	96,76,800
05-Oct-25	ER/2025/20711/C	28,80,000	120.00	28,80,000	3.36	96,76,800
06-Oct-25	ER/2025/20738/C	28,80,000	120.00	28,80,000	3.36	96,76,800
07-Oct-25	ER/2025/20773/C	28,80,000	120.00	28,80,000	3.36	96,76,800
08-Oct-25	ER/2025/20826/C	28,80,000	120.00	28,80,000	3.36	96,76,800
09-Oct-25	ER/2025/20838/C	28,80,000	120.00	28,80,000	3.36	96,76,800
10-Oct-25	ER/2025/20865/C	28,80,000	120.00	28,80,000	3.36	96,76,800
11-Oct-25	ER/2025/20899/C	28,80,000	120.00	28,80,000	3.36	96,76,800
12-Oct-25	ER/2025/20925/C	28,80,000	120.00	28,80,000	3.36	96,76,800
13-Oct-25	ER/2025/20955/C	28,80,000	120.00	28,80,000	3.36	96,76,800
14-Oct-25	ER/2025/20988/C	28,80,000	120.00	28,80,000	3.36	96,76,800
15-Oct-25	ER/2025/21015/C	28,80,000	120.00	28,80,000	3.36	96,76,800
16-Oct-25	ER/2025/21050/C	28,80,000	120.00	28,80,000	3.36	96,76,800
17-Oct-25	ER/2025/21085/C	28,80,000	120.00	28,80,000	3.36	96,76,800
18-Oct-25	ER/2025/21112/C	28,80,000	120.00	28,80,000	3.36	96,76,800
19-Oct-25	ER/2025/21154/C	28,80,000	120.00	28,80,000	3.36	96,76,800
20-Oct-25	ER/2025/21189/C	28,80,000	120.00	28,80,000	3.36	96,76,800
21-Oct-25	ER/2025/21230/C	28,80,000	120.00	28,80,000	3.36	96,76,800
22-Oct-25	ER/2025/21266/C	28,80,000	120.00	28,80,000	3.36	96,76,800
23-Oct-25	ER/2025/21294/C	28,80,000	120.00	28,80,000	3.36	96,76,800
24-Oct-25	ER/2025/21332/C	28,80,000	120.00	28,80,000	3.36	96,76,800
25-Oct-25	ER/2025/21368/C	28,80,000	120.00	28,80,000	3.36	96,76,800
26-Oct-25	ER/2025/21401/C	28,80,000	120.00	28,80,000	3.36	96,76,800
27-Oct-25	ER/2025/21436/C	28,80,000	120.00	28,80,000	3.36	96,76,800
28-Oct-25	ER/2025/21477/C	28,80,000	120.00	28,80,000	3.36	96,76,800
29-Oct-25	ER/2025/21507/C	28,80,000	120.00	28,80,000	3.36	96,76,800
30-Oct-25	ER/2025/21548/C	28,80,000	120.00	28,80,000	3.36	96,76,800
31-Oct-25	ER/2025/21600/C	28,80,000	120.00	28,80,000	3.36	96,76,800
Total		8,72,10,000	117.22	8,72,10,000		29,30,25,600



-000178

**ANNEXURE -3.11 (b)****JINDAL INDIA POWER LIMITED**  
**(Formerly Known as JINDAL INDIA THERMAL POWER LIMITED)**

VILL/P.O : DERANG, TEH. : KANIHA, DIST. : ANGUL, ODISHA, PIN-759117  
PHONE : 9583040700/701/702/703

**Bill of Supply**

Ref no: JIPL/GRIDCO/EB/03122025

Invoice no: EB2025260346

From,

Jindal India Power Limited

Village P.O.: Derang, Tehsil: Kaniha,

District: Angul, Odisha - 759117

Bill Date: 03.12.2025

Due Date: 10.12.2025

To,

Chief General Manager (PP)

GRIDCO Limited

Power Procurement Branch

1st Floor, Administrative Wing,

P.O.: BhoiNagar, Bhubaneswar- 751022

GST No. 21AAACJ9902H1ZU

HSN Code: 27160000

GST No. 21AABCG5398P3Z3

Bill of Supply:

83,460,000 kWh (Electrical Energy)

Subject: Invoice for power Supplied from JIPL to GRIDCO for the Period from 01-11-2025 to 30-11-2025 in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 83.46 MUs Power as per Annexure 1 during the period 01-11-2025 to 30-11-2025 on provisional and interim basis in terms of the Order dated 29.04.2022 and 29.07.2024 passed by the Hon'ble High Court of Orissa in W.P.(C) No. 18150 of 2018	280,425,600
2	Transmission Charges for the billing period 01-11-2025 to 30-11-2025	-
3	Total Invoice Amount	280,425,600

Amount In Words: Twenty Eight Crore Four Lakhs Twenty Five Thousand Six Hundred Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	Punjab National Bank
2	Account No	'2164002100011064
3	Branch Particulars	Large Corporate Bank, Tolstoy House, Tolstoy Marg, New Delhi-110001
4	IFSC Code/RTGS code	PUNB0216400

(Prepared By)

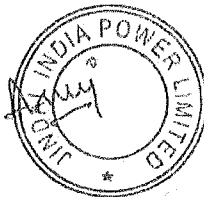
(Authorized Signatory)

000179

# ANNEXURE - 1

Detailed calculation of Schedule for the period of 01-11-2025 to 30-11-2025

Date	Approval No	Energy at Regional Periphery	Energy at Delivery Point	Energy at Delivery Point	Tariff at Delivery Point	Amount Payable
		kWh	MW	kWh	Rs./kWh	Rs.
01-Nov-25	ER/2025/21635/C	2,880,000	120.00	2,880,000	3.36	9,676,800
02-Nov-25	ER/2025/21674/C	2,880,000	120.00	2,880,000	3.36	9,676,800
03-Nov-25	ER/2025/21711/C	2,880,000	120.00	2,880,000	3.36	9,676,800
04-Nov-25	ER/2025/21744/C	2,880,000	120.00	2,880,000	3.36	9,676,800
05-Nov-25	ER/2025/21785/C	2,880,000	120.00	2,880,000	3.36	9,676,800
06-Nov-25	ER/2025/21817/C	2,880,000	120.00	2,880,000	3.36	9,676,800
07-Nov-25	ER/2025/21856/C	2,880,000	120.00	2,880,000	3.36	9,676,800
08-Nov-25	ER/2025/21897/C	2,880,000	120.00	2,880,000	3.36	9,676,800
09-Nov-25	ER/2025/21935/C	1,440,000	60.00	1,440,000	3.36	4,838,400
10-Nov-25	ER/2025/21976/C	1,440,000	60.00	1,440,000	3.36	4,838,400
11-Nov-25	ER/2025/22013/C, ER/2025/22013/C	2,820,000	117.50	2,820,000	3.36	9,475,200
12-Nov-25	ER/2025/22048/C	2,880,000	120.00	2,880,000	3.36	9,676,800
13-Nov-25	ER/2025/22087/C	2,880,000	120.00	2,880,000	3.36	9,676,800
14-Nov-25	ER/2025/22141/C	2,880,000	120.00	2,880,000	3.36	9,676,800
15-Nov-25	ER/2025/22184/C	2,880,000	120.00	2,880,000	3.36	9,676,800
16-Nov-25	ER/2025/22216/C	2,880,000	120.00	2,880,000	3.36	9,676,800
17-Nov-25	ER/2025/22255/C	2,880,000	120.00	2,880,000	3.36	9,676,800
18-Nov-25	ER/2025/22299/C	2,880,000	120.00	2,880,000	3.36	9,676,800
19-Nov-25	ER/2025/22334/C	2,880,000	120.00	2,880,000	3.36	9,676,800
20-Nov-25	ER/2025/22377/C	2,880,000	120.00	2,880,000	3.36	9,676,800
21-Nov-25	ER/2025/22409/C	2,880,000	120.00	2,880,000	3.36	9,676,800
22-Nov-25	ER/2025/22454/C	2,880,000	120.00	2,880,000	3.36	9,676,800
23-Nov-25	ER/2025/22488/C	2,880,000	120.00	2,880,000	3.36	9,676,800
24-Nov-25	ER/2025/22520/C	2,880,000	120.00	2,880,000	3.36	9,676,800
25-Nov-25	ER/2025/22553/C	2,880,000	120.00	2,880,000	3.36	9,676,800
26-Nov-25	ER/2025/22589/C	2,880,000	120.00	2,880,000	3.36	9,676,800
27-Nov-25	ER/2025/22628/C	2,880,000	120.00	2,880,000	3.36	9,676,800
28-Nov-25	ER/2025/22666/C	2,880,000	120.00	2,880,000	3.36	9,676,800
29-Nov-25	ER/2025/22710/C	2,880,000	120.00	2,880,000	3.36	9,676,800
30-Nov-25	ER/2025/22758/C	2,880,000	120.00	2,880,000	3.36	9,676,800
Total		83,460,000	115.92	83,460,000		280,425,600



000180

# GMR Kamalanga Energy Limited



Corporate Office:  
New Shakti Bhawan, Building No. 302,  
New Udaan Bhawan Complex  
Opp. Terminal-3, IGI Airport  
New Delhi – 110037  
CIN U40101KA2007PLC044809  
T +91 11 49882200  
F +91 11 49882227  
W www.gmrgroup.in

GKEL/GRIDCO/2025-26/0189

Dated: 13-11-2025

To,  
Chief General Manager (PP)  
GRIDCO Ltd, Janpath,  
Bhubaneswar-751022

Sub.: Energy Bill for the Month of October'25 ✓

Ref: 1. Revised Power Purchase Agreement (PPA) dated 04.01.2011.  
2. CERC Order in petition no. 407/GT/2020 dated 17.05.2024.  
3. CERC Tariff regulations 2024-29  
4. PAFM Certification by Odisha SLDC PS/6-341/2022/3411(3) dated 06/11/2025

Dear Sir,

We are hereby providing the monthly invoice on provisional basis, in accordance with the CERC tariff order in petition no. 407/GT/2020.

We request you to kindly acknowledge the receipt of invoice and process the same for payment of Rs.55,93,55,470/- (Rupees Fifty Five Crores Ninety Three Lakhs Fifty Five Thousands Four Hundred Seventy) only at the earliest. The bill is based on form-15 as per auditor's approval.

Kindly access the shared folder and download the required data.  
[GRIDCO Invoice Supporting Documents](#)

Documents uploaded are:

1. As received Coal GCV Reports for the month of October'25
2. Coal Invoices for the month of August'25
3. Loading End GCV reports for the month of September'25

Requesting you to kindly consider the invoice for settlement.

Thanking You,  
For GMR Kamalanga Energy Limited




(Santu Pal)  
Head – PPA Management

Encl: 1) Invoice no - 8007000409  
2) Annexure-1 (Summary of DC & SE – October'25)  
3) Annexure-1A (Declared Capacity in MW - October'25)  
4) Annexure-1B (Scheduled Energy in MU – October'25)  
5) Annexure-2A (Coal Form-15 for October'25)  
6) Annexure-2B (Oil Form-15 for October'25)  
7) Annexure-3 (Computation of Energy Charge Rate for October'25)  
8) Annexure – IV (Incentive Calculation for October'25)

CC: 1) Managing Director, GRIDCO  
2) Director (F&CA), GRIDCO.  
3) Director (Commerce), GRIDCO



Registered Office:  
25/1, Skip House, Museum Road  
Bangalore 560025

Bill of Supply				
GMR KAMALANGA ENERGY LIMITED PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD				
INVOICE FOR THE MONTH OF October-2025				
Name of Customer: GRIDCO LIMITED				
Address: GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452		Description: Supply of Power Invoice No: 8007000409 Date of Issue: November 12 , 2025		
GST NO of Recipient: 21AABCG5398P3Z3		GSTIN No: 21AADCG0436E1ZD		
HSN Code: 27160000(Electrical Supply)		Pan No: AADCG0436E		
Sl No.	Particulars			
1.0	Date of presentation to the Designated officer			November 12 , 2025
2.0	Due date of payment			January 11 , 2026
3.0	2% Rebate , if payment made by date			November 18 , 2025
4.0	1% Rebate , if payment made by date			December 11 , 2025
5.0	Late Charge Interest If Payment Made After Date (as per PPA clause 5.11,as amended)			January 11 , 2026
Computation of Capacity Charge & Energy Charge for the Month of October-2025				
A. Monthly Capacity Charge Computation		Annexure		
1.0	Annual Fixed Cost (Rupees)		AFC	2,956,628,250.00
2.0	No of days in the year		NDY	365
3.0	Normative auxiliary energy consumption(%)		AUX	5.75
4.0	Summation of Average Declared Capacity upto the month(in ex-bus MW) -peak hours		ΣDci	51,701.36
5.0	Summation of Average Declared Capacity upto the month (in ex-bus MW) -off peak hours		ΣDci	51,827.90
6.0	Installed Capacity of the generated station for GRIDCO (MW)		IC	262.50
7.0	No of days during the period		N	214.00
8.0	Normative Annual Plant Availability Factor (%)		NAPAF	85.00
9.0	Plant Availability Factor achieved during Peak hours upto the end of nthMonth		PAFMp1	97.65
10.0	Plant Availability Factor achieved during Off-Peak hours upto the end of nth month		PAFMop1	97.89
	PAFM = $10000 \times \frac{\Sigma Dci}{N \times IC \times (100 - AUX)}$ %			
11.0	Monthly Capacity Charge (Rupees)			
	Monthly Capacity Charge (Rupees) for Peak hours of the month		CCp1	49,277,137.50
	Monthly Capacity Charge(Rupees) for Off Peak hours of the month		CCop1	197,108,550.00
12.0	Capacity Charge for the Month		CCm	246,385,687.50
B. Monthly Energy Charge Computation		Annexure		
1.0	Gross Station Heat Rate (Kcal/KWh)		GHR	2,342.03
2.0	Specific fuel oil consumption (ml/kWh)	Annexure 2B	SFC	0.50
3.0	Wtd. Avg Landed price of Sec fuel (Rs/ml) during the month	Annexure 2B	LPSFi	0.07
4.0	Calorific value of secondary fuel (kcal/ml)	Annexure 2B	CVSF	10.40
5.0	Wtd avg. landed price of primary fuel during the month (Rupees/kg)	Annexure-3	LPPF	2.04
6.0	Wtd. Avg. Gross calorific value of primary fuel as received (kCal/kg)	Annexure 2B	CVPF	2,672.79
7.0	Normative Limestone consumption (Kg/kwh)		LC	
8.0	Wtd Avg. landed price of limestone (Rupees/kg)		LPL	
9.0	Normative auxiliary energy consumption (%)		AUX	5.75
10.0	Energy Charge Rate (Rs/KWh)	Annexure-3	ECR	1.928
	ECR = $\{(SHR - SCF \times CVSF) \times LPPF/CVPF + LC \times LPL\} \times 100/(100 - AUX)$			
11.0	Energy Supplied	Annexure-1 & 1B	Kwh	161,585,802.03

000182

<b>Bill of Supply</b>				
<b>GMR KAMALANGA ENERGY LIMITED</b> PO-Kamalanga, via-Meramundali, PS-Kantabania, Dist-Dhenkanal-759121 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD				
<b>INVOICE FOR THE MONTH OF October-2025</b>				
<b>Name of Customer: GRIDCO LIMITED</b>				
Address:	<b>GRIDCO LIMITED Janpath</b> Bhubaneswar - 751022 Fax:6742543452	Description:	Supply of Power Invoice No: 8007000409 Date of Issue: November 12 , 2025	
GST NO of Recipient:	21AABCG5398P3Z3	GSTIN No:	21AADCG0436E1ZD	
HSN Code:	27160000(Electrical Supply)	Pan No:	AADCG0436E	
12.0	Monthly Energy Charge		Rs	311,537,426.31
13.0	Discount Shakti(c)		Rs	2,307,344.11
<b>D. Incentive Computation</b>				
		Annexure		
14.0	Incentive eligible for peak hour @0.75 Rs./KWh-	Annexure-4	Rs.	3,451,317.19
15.0	Incentive eligible for off peak hour @0.55 Rs./KWh-	Annexure-4	Rs.	288,383.30
<b>E. Total Amount (A+B-C+D)</b>			Rs	559,355,470.19
Rupees Fifty Five Crore Ninety Three Lakh Fifty Five Thousand Four Hundred Seventy Rupees Nineteen Paise				
Bank name: IDBI Bank, Specialised Corporate Branch, Shakti Comfort, K H Road, Bangalore 560 027 Bank A/c No. 377103000000213 - RTGS code IBKL0000377				
<b>NOTE :</b> 1.0 Taxes, Cess, Duties, Levies, Interest on delayed payment etc.if any applicable on the above bill will be claimed separately by way of supplementary bill.				
For GMR Kamalanga Energy Limited   Authorised Signatory				

000183

## Annexure-1

Date	GRIDCO Declared Capacity	Scheduled Energy
	MW	MUs
1-Oct-25	247.40625	5.25002
2-Oct-25	247.40625	5.18555
3-Oct-25	247.40625	5.93775
4-Oct-25	247.40625	4.73950
5-Oct-25	247.40625	4.29016
6-Oct-25	247.40625	4.88929
7-Oct-25	247.40625	4.81439
8-Oct-25	247.40625	4.66461
9-Oct-25	247.40625	5.03907
10-Oct-25	247.40625	5.11396
11-Oct-25	247.40625	5.67563
12-Oct-25	247.40625	5.00162
13-Oct-25	247.40625	5.71275
14-Oct-25	247.40625	5.93775
15-Oct-25	247.40625	5.33863
16-Oct-25	247.40625	5.93775
17-Oct-25	247.40625	5.93775
18-Oct-25	247.40625	5.67563
19-Oct-25	247.40625	4.85184
20-Oct-25	247.40625	5.18885
21-Oct-25	247.40625	4.92673
22-Oct-25	247.40625	4.66461
23-Oct-25	247.40625	5.18885
24-Oct-25	247.40625	5.93775
25-Oct-25	247.40625	5.93775
26-Oct-25	247.40625	5.11396
27-Oct-25	247.40625	5.15140
28-Oct-25	247.40625	5.18885
29-Oct-25	247.40625	3.99060
30-Oct-25	247.40625	5.11396
31-Oct-25	247.40625	5.18885
<b>Total</b>	<b>7669.59</b>	<b>161.58580</b>
<b>Average</b>	<b>247.406250</b>	

*Spcl.*



000184

## GMR Kamalanga Energy Limited

GKEL/GRIDCO/2025-26/0211

Dated: 15-11-2025

To,  
**Chief General Manger (PP)**  
**GRIDCO Ltd, Janpath,**  
**Bhubaneswar-751022**



Corporate Office:  
 New Shakti Bhawan, Building No. 302,  
 New Udaan Bhawan Complex  
 Opp. Terminal-3, IGI Airport  
 New Delhi – 110037  
 CIN U40101KA2007PLC044809  
 T +91 11 49882200  
 F +91 11 49882227  
 W www.gmrgroup.in

**Sub.:** Energy Bill for the Month of November'25 ✓  
**Ref:** 1. Revised Power Purchase Agreement (PPA) dated 04.01.2011.  
 2. CERC Order in petition no. 407/GT/2020 dated 17.05.2024.  
 3. CERC Tariff regulations 2024-29  
 4. PAFM Certification by Odisha SLDC PS/6-341/2022/3644 dated 06/12/2025

Dear Sir,

We are hereby providing the monthly invoice on provisional basis, in accordance with the CERC tariff order in petition no. 407/GT/2020.

We request you to kindly acknowledge the receipt of invoice and process the same for payment of Rs.24,58,33,073 /- (Rupees Twenty-Four Crores Fifty-Eight Lakhs Thirty-Three Thousand Seventy-Three) only at the earliest. The bill is based on form-15 as per auditor's approval.

Kindly access the shared folder and download the required data.  
GRIDCO Invoice Supporting Documents

Documents uploaded are:

1. As received Coal GCV Reports for the month of November'25
2. Coal Invoices for the month of September'25
1. Loading End GCV reports for the month of October'25

Requesting you to kindly consider the invoice for settlement.

Thanking You,

For GMR Kamalanga Energy Limited



(Santu Pal)


Head – PPA Management

**Encl:** 1) Invoice no - 8007000414  
 2) Annexure-1 (Summary of DC & SE – November'25)  
 3) Annexure-1A (Declared Capacity in MW - November'25)  
 4) Annexure-1B (Scheduled Energy in MU – November'25)  
 5) Annexure-2A (Coal Form-15 for November'25)  
 6) Annexure-2B (Oil Form-15 for November'25)  
 7) Annexure-3 (Computation of Energy Charge Rate for November'25)  
 8) Annexure – IV (Incentive Calculation for November'25)

**CC:** 1) Managing Director, GRIDCO  
 2) Director (F&CA), GRIDCO.  
 3) Director (Commerce), GRIDCO



Registered Office:  
 25/1, Skip House, Museum Road  
 Bangalore 560025

Bill of Supply				
GMR KAMALANGA ENERGY LIMITED PO-Kamalanga, via-Meramundali,PS-Kantabania,Dist-Dhenkanal-759121 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD				
INVOICE FOR THE MONTH OF November-2025				
Name of Customer: GRIDCO LIMITED				
Address: GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452		Description: Supply of Power Invoice No: 8007000414 Date of Issue: December 15 , 2025		
GST NO of Recipient: 21AABCG5398P3Z3		GSTIN No: 21AADCG0436E1ZD		
HSN Code: 27160000(Electrical Supply)		Pan No: AADCG0436E		
Sl No.	Particulars			
1.0	Date of presentation to the Designated officer			December 15 , 2025
2.0	Due date of payment			February 13 , 2026
3.0	2% Rebate , if payment made by date			December 21 , 2025
4.0	1% Rebate , if payment made by date			January 13 , 2026
5.0	Late Charge Interest If Payment Made After Date (as per PPA clause 5.11,as amended)			February 13 , 2026
Computation of Capacity Charge & Energy Charge for the Month of November-2025				
A. Monthly Capacity Charge Computation		Annexure		
1.0	Annual Fixed Cost (Rupees)		AFC	2,956,628,250.00
2.0	No of days in the year		NDY	365
3.0	Normative auxiliary energy consumption(%)		AUX	5.75
4.0	Summation of Average Declared Capacity upto the month(in ex-bus MW) -peak hours		ΣDci	52,690.98
5.0	Summation of Average Declared Capacity upto the month (in ex-bus MW) -off peak hours		ΣDci	52,672.72
6.0	Installed Capacity of the generated station for GRIDCO (MW)		IC	262.50
7.0	No of days during the period		N	244.00
8.0	Normative Annual Plant Availability Factor (%)		NAPAF	85.00
9.0	Plant Availability Factor achieved during Peak hours upto the end of nthMonth		PAFMp1	87.28
10.0	Plant Availability Factor achieved during Off-Peak hours upto the end of nth month		PAFMop1	87.25
	$PAFM = 10000 * \frac{\Sigma Dci}{\{N * IC * (100 - AUX)\}} \%$			
11.0	Monthly Capacity Charge (Rupees)			
	Monthly Capacity Charge (Rupees) for Peak hours of the month		CCp1	49,277,137.50
	Monthly Capacity Charge(Rupees) for Off Peak hours of the month		CCop1	197,108,550.00
12.0	Capacity Charge for the Month		CCm	246,385,687.50
B. Monthly Energy Charge Computation		Annexure		
1.0	Gross Station Heat Rate (Kcal/KWh)		GHR	2,342.00
2.0	Specific fuel oil consumption (ml/kWh)	Annexure 2B	SFC	0.50
3.0	Wtd. Avg Landed price of Sec fuel (Rs/ml) during the month	Annexure 2B	LPSFi	0.07
4.0	Calorific value of secondary fuel (kcal/ml)	Annexure 2B	CVSF	10.40
5.0	Wtd avg. landed price of primary fuel during the month (Rupees/kg)	Annexure-3	LPPF	2.23
6.0	Wtd. Avg. Gross calorific value of primary fuel as received (kCal/kg)	Annexure 2B	CVPF	2,737.10
7.0	Normative Limestone consumption (Kg/kwh)		LC	
8.0	Wtd Avg. landed price of limestone (Rupees/kg)		LPL	
9.0	Normative auxiliary energy consumption (%)		AUX	5.75
10.0	Energy Charge Rate (Rs/KWh)	Annexure-3	ECR	2.058
	$ECR = \{(SHR - SCF * CVSF) * LPPF/CVPF + LC * LPL\} * 100/(100 - AUX)$			
11.0	Energy Supplied	Annexure-1 & 1B	Kwh	20,382,118.03

000186

<b>Bill of Supply</b>			
<b>GMR KAMALANGA ENERGY LIMITED</b> PO-Kamalanga, via-Meramundali, PS-Kantabania, Dist-Dhenkanal-759121 Pan No:- AADCG0436E GST TIN No:- 21AADCG0436E1ZD			
<b>INVOICE FOR THE MONTH OF November-2025</b>			
<b>Name of Customer: GRIDCO LIMITED</b>			
<b>Address:</b>	GRIDCO LIMITED Janpath Bhubaneswar - 751022 Fax:6742543452	<b>Description:</b>	Supply of Power Invoice No: 8007000414 Date of Issue: December 15, 2025
<b>GST NO of Recipient:</b>	21AABCG5398P3Z3	<b>GSTIN No:</b>	21AADCG0436E1ZD
<b>HSN Code:</b>	27160000(Electrical Supply)	<b>Pan No:</b>	AADCG0436E
12.0	Monthly Energy Charge	Rs	41,946,398.91
13.0	Discount Shakti(c)	Rs	285,828.80
<b>D. Incentive Computation</b>		Annexure	
14.0	Incentive eligible for peak hour @0.75 Rs./KWh-	Annexure-4	15,957,705.38-
15.0	Incentive eligible for off peak hour @0.55 Rs./KWh-	Annexure-4	26,255,478.97-
<b>E. Total Amount (A+B-C+D)</b>		Rs	245,833,073.26
Rupees Twenty Four Crore Fifty Eight Lakh Thirty Three Thousand Seventy Three Rupees Twenty Six Paise			
Bank name: IDBI Bank, Specialised Corporate Branch, Shakti Comfort, K H Road, Bangalore 560 027 Bank A/c No. 377103000000213 - RTGS code IBKL0000377			
<b>NOTE :</b> 1.0 Taxes, Cess, Duties, Levies, Interest on delayed payment etc.if any applicable on the above bill will be claimed separately by way of supplementary bill.			
For GMR Kamalanga Energy Limited  <div style="display: flex; align-items: center;"> <div style="margin-right: 10px;"> <b>SANTU PAL</b>  <small>Digitally signed by SANTU PAL Date: 2025.12.15 16:26:00 +05'30'</small> </div> <div>             Authorised Signatory           </div> </div>			

000137

000137

## Annexure-1

Date	GRIDCO Declared Capacity	Scheduled Energy
	MW	MUs
1-Oct-25	247.40625	5.25002
2-Oct-25	247.40625	5.18555
3-Oct-25	247.40625	5.93775
4-Oct-25	247.40625	4.73950
5-Oct-25	247.40625	4.29016
6-Oct-25	247.40625	4.88929
7-Oct-25	247.40625	4.81439
8-Oct-25	247.40625	4.66461
9-Oct-25	247.40625	5.03907
10-Oct-25	247.40625	5.11396
11-Oct-25	247.40625	5.67563
12-Oct-25	247.40625	5.00162
13-Oct-25	247.40625	5.71275
14-Oct-25	247.40625	5.93775
15-Oct-25	247.40625	5.33863
16-Oct-25	247.40625	5.93775
17-Oct-25	247.40625	5.93775
18-Oct-25	247.40625	5.67563
19-Oct-25	247.40625	4.85184
20-Oct-25	247.40625	5.18885
21-Oct-25	247.40625	4.92673
22-Oct-25	247.40625	4.66461
23-Oct-25	247.40625	5.18885
24-Oct-25	247.40625	5.93775
25-Oct-25	247.40625	5.93775
26-Oct-25	247.40625	5.11396
27-Oct-25	247.40625	5.15140
28-Oct-25	247.40625	5.18885
29-Oct-25	247.40625	3.99060
30-Oct-25	247.40625	5.11396
31-Oct-25	247.40625	5.18885
<b>Total</b>	<b>7669.59</b>	<b>161.58580</b>
<b>Average</b>	<b>247.406250</b>	

*[Handwritten signature]*



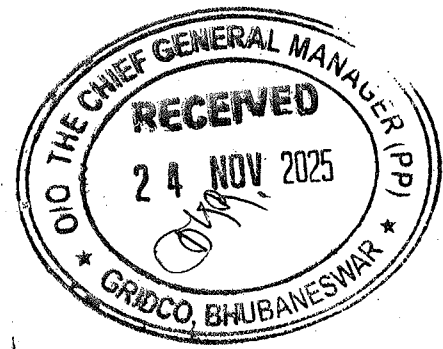


ANNEXURE -3.12 (a)

NAVA LIMITED

(Formerly Nava Bharat Ventures Ltd.)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA



NAVA/IPP (O)/Power sale/2025-26/150  
Date: 21.11.2025

The Chief General Manager (PP)  
Gridco Limited, Janpath  
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from our IPP for the month of **OCT-2025**.

Ref: PPA dated 31.10.2014

Dear Sir,

Please find the enclosed bill for supply of power from our IPP during **OCT-2025** for Rs. 65, 58,849.00 (Rupees Sixty-Five Lakhs Fifty Eight Thousand and Eight Hundred Forty Nine Only)

Thanking You,

Yours faithfully,  
For NAVA LIMITED,

Authorised signatory

Encl: As above.



000139

**ECR Working Sheet for Oct-2025 (Annexure to bill for Oct-2025)**

I Station Heat Rate	K.Cal/Kwh	2800
II Total average coal cost per MT (As per Form-15)		2098.52
III Average GCV of Coal	LPPF	2.09852

Source	Consumption Qty	GCV range in Kcal/Kg	Median Value of GCV: Kcal/Kg.	QSS/MCL Report	Average GCV
Bharatpur OCP(G-12)	651.36			3861	
Hingula OCP(G-14)	2000.98			3244	
Jagannath OCP(G-13)	316.31			3512	
Hingula OCP(G-14)-Spot	329.04		3250		
					3392.37
Total Consumption	3297.69				

**Moisture adjustment**

Moisture in coal as per Test report of QSS/

Average Total moisture 12.21

Average Inherent moisture 5.68

GCV :

GCV x(1-TM) /100/(1-IM)/100 3157.45 Net GCV 3157.45

IV Lime Consumption	Nil
V Auxiliary power consumption	10%
VI Specific fuel oil consumption (SFC) ml/kWh	0.0000
VII Calorific value of secondary fuel in Kcal/ml	0.000
VIII Landed price of secondary fuel (LPSFi) Rs/ml	0.0000

**Calculation of Energy Charge rate**

$$ECR = \{ (SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL \} \times 100 / (100 - Aux)$$

Accordingly, ECR for OCT-2025 is Rs./Kwh  
 Energy exported to Gridco during OCT-2025

Consumption of Shakti B2 Linkage coal	in MT	2968.65
Consumption of spot auction coal	in MT	329.04
Power export to GRIDCO under Shakti B2 coal	in KWH	3012927
Power export to GRIDCO under spot auction coal	in KWH	333948
ECR	Rs./Kwh	2.06772
Less: Discount against Shakti B2 coal		0.12
Net ECR against Shakti B2 coal		1.94772
Billing		5868338
ECR against consumption of Shakti b2 coal		690511
ECR against consumption of spot auction coal		6558849
Final Bill amount for OCT'25	in Rs	

000191

## Name of the Company: M/s Nava Limited

## Primary Fuel Coal (Month- OCT-2025) FORM-15

S.No	Particulars	Unit	Coal other than Linkage Spot auction Coal- Hingula Mine (G-14)	Coal other than Linkage Spot auction Coal- Hingula Mine (G-15)	Coal Linkage - Shakti B2 Scheme Bharatpur Mines (G-12)	Coal Linkage - Shakti B2 Scheme Hingula Mines (G-14)	Coal Linkage -Shakti B2 Scheme Jagannath Mines (G-13)	Spot E-Auction /Shakti Coal
			Supplied by Road	Supplied by Road	Supplied by Road	Supplied by Road	Supplied by Road	By Road
1	Opening stock of coal as on 1st Day of the Month	(MT)	0	0	0	845	0	845
2	Value of Opening stock as on 1st Day of the Month	(Rs.)	0	0	0	1650237	0	1650237
3	Quantity of coal/Lignite supplied by Coal/Lignite company	(MT)	1051	174	657	1166	319	3366
4	Adjustment(+/-) in Quantity supplied made by Coal/Lignite company	(MT)	0.000	0.000	-0.070	-0.060	-0.060	0
5	Coal supplied by Coal/Lignite company(5-6)	(MT)	1051	174	657	1165	319	3365
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)(As per CERC regulations)	(MT)	-8	-1	-5	-9	-3	-27
7	Net Coal /Lignite Supplied(7-8)	(MT)	1042	172	651	1156	316	3338
8	Amount charged by Coal / Lignite company	(Rs.)	1682137	277947	1031907	1606394	501151	5099535
9	Adjustment(+/-) made in amount charged by Coal/Lignite company	(Rs.)	0	0	0	0	0	0
10	Unloading, Sampling Charges, AMM, Customs Duty, Insurance, Port Charges, Stevedoring etc..	(Rs.)	161720	26722	101063	179377	49082	517963
11	Total Amount Charged (10+11+12)	(Rs.)	1843856	304669	1132970	1785770	550233	5617498
12	Transportation charges by Rail/Ship/Road transportation	(Rs.)	540116	89246	303386	599088	146065	1677901
13	Adjustment(+/-) in amount charged made by Railways/Transport company	(Rs.)						0
14	Demurrage Charges, if any	(Rs.)						0
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)						0
16	Total transportation charges(14+/-15-16+17)	(Rs.)	540116	89246	303386	599088	146065	1677901
17	Total Amount charged for Coal/Lignite supplied including transportation(13+18)	(Rs.)	2383973	393914	1436356	2384858	696298	7295399
18	Quantity of coal at station for the month(1+9)	MT	1042.404	172.241	651.357	2000.980	316.309	4183
19	Total amount charged for coal (2+19)	(Rs.)	2383973	393914	1436356	4035095	696298	8945636
20	Landed cost of coal(21/20)	Rs/MT	2287	2287	2205	2017	2201	2138
21	Coal quantity consumed	MT	329.04	0.00	651.36	2000.98	316.31	3297.69
22	Value of coal consumed(22*23)	Rs	752513	0	1436356	4035095	696298	6920263
23	Landed cost of coal on consumption basis(24/23)	Rs	2287	#DIV/0!	2205	2017	2201	2098.52
24	GCV as per middle value and QSS/MCL report	Kcal/Kg	3250		3861	3244	3512	3392

-000192



ANNEXURE -3.12 (b)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA

NAVA LIMITED

(Formerly Nava Bharat Ventures Ltd.)

IPP-2

NAVA/IPP (O)/Power sale/2025-26/724  
Date: 20.12.2025

The Chief General Manager (PP)  
Gridco Limited, Janpath  
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from our **IPP-2** for the month of **NOVEMBER-2025**.

Ref: Draft PPA dated 24.10.2025

Dear Sir,

Please find the enclosed bill for supply of power from our IPP-2 during **NOV-2025** for Rs. 50, 01,563.00 (Rupees Fifty Lakhs One Thousand and Five Hundred Sixty-Three Only)

Thanking You,


Yours faithfully,  
For NAVA LIMITED,



Authorised signatory

Encl: As above.

000193

Bill of Supply	
NAVA LIMITED PO-Kharagprasad, via Meramandali, PS- Motanga, Dist.- Dhenkanal , Odisha	
INVOICE FOR THE MONTH OF NOV-2025	
Name of the Customer: GRIDCO LIMITED	
Address : GRIDCO LIMITED Jan path, Bhubaneswar-751022 Fax: 06742543452 GST NO of Recipient:21AABCG5398P3Z3 HSN Code :27160000(Electricity Supply)	Description : Supply of Power Invoice No: 49 Date of Issue: 20 <sup>TH</sup> Dec-2025 GSTIN No: 21AAACN7327C1Z1 PAN NO: AAACN7327C

Sub: Submission of bill No.049/2025-26/724 dated 20.12.2025 for supply of 12% power during **NOV- 2025** from our IPP-2 Reg.

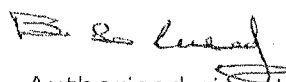
Ref: 1 Draft PPA dated 24.10.2025

Period	Particulars	Units Exported(kwh)	Per Unit Charge (Rs)	Billed Amount (Rs)
01.11.2025 to 30.11.2025	Power export to GRIDCO under Shakti B2 coal	0		
01.11.2025 to 30.11.2025	Power export to GRIDCO under Spot Auction coal	2685259	1.86260 ECR of IPP-1 as per PPA	50, 01,563.00
			<b>Total amount</b>	<b>50,01,563.00</b>

(Rupees Thirty- Fifty Lakhs One Thousand and Five Hundred Sixty-Three Only)

Yours faithfully,

For NAVA LIMITED,

  
 Authorised signatory



000194



**NAVA LIMITED**  
(Formerly Nava Bharat Ventures Ltd.)

Corp. Office: Silicon House, No. 8-3-318/1, Plot 78,  
Road No. 14, Banjara Hills, Hyderabad - 500 034, Telangana, India.

NAVA/FIN/278 /2025-26  
October 8, 2025

**The Chief General Manager (PP),  
GRIDCO LIMITED  
Boinagar,  
Janpath, Bhubaneswar - 751022**

Dear Sir,

Sub: Furnishing undertaking for supply of 12% sent-out state share power  
to GRIDCO upon conversion of existing 60 MW CPP into IPP -Reg...

Ref: 1: OPTCL letter No.TB-SO-PSI-21/2012/159(6) dated 24.09.2025

Ref: 2: Our Letter No.NAVA/FIN/453/2025-26 dated 03.10.2025

Ref:3:Your Letter No.GRIDCO-PP-474-2010/VOLVI/12224/2025 dated  
06.10.2025

Ref:4: Our letter No.NAVA/FIN/271/2025-26 dated 06.10.2025

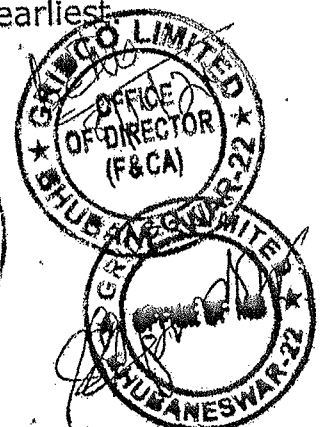
With reference to the above-mentioned subject and our letter reference 4  
cited above and subsequent discussion held with your goodselves we agree  
to supply 12% sent-out power from the converted IPP tariff equivalent to the  
existing IPP **for first three months (3 months)**, meanwhile GRIDCO has  
to take initiation to sign the PPA and file in OERC for early determination of  
tariff by the Commission. The tariff determined by the Commission will be  
applicable for the supply from the fourth month onwards. However, after  
signing of PPA and determination of tariff by OERC NAVA will try to get long  
term coal linkage under shakti scheme for 12% sent-out power from the  
converted IPP .

Therefore we once again request your goodselves to convey your consent to  
OPTCL for connection of existing 60 MW CPP with IPP bus, at the earliest.

Thanking you,

**Yours sincerely,  
For NAVA LIMITED  
(Formerly Nava Bharat Ventures Limited)**

**Vice President (O-Ops)**  
Encl: As above



Copy to :1. The Managing Director, GRIDCO Limited  
2. Director (Commercial), GRIDCO Limited  
3. Director (F&CA), GRIDCO

000195



**NAVA LIMITED**

(Formerly Nava Bharat Ventures Ltd.)

KHARAGPRASAD, NEAR MERAMANDALI RLY. STATION, DIST. : DHENKANAL - 759 121, ODISHA

IPP-1

NAVA/IPP (O)/Power sale/2025-26/723  
Date: 20.12.2025

The Chief General Manager (PP)  
Gridco Limited, Janpath  
Bhubaneswar.

Sub: Submission of bill for supply of 12 % sent-out energy to GRIDCO from  
our **IPP-1** for the month of **NOVEMBER-2025**.

Ref: PPA dated 31.10.2014

Dear Sir,

Please find the enclosed bill for supply of power from our IPP-1 during **NOV-2025** for Rs. 53, 67,384.00 (Rupees Fifty-Three Lakhs Sixty-Seven Thousand and Three Hundred Eighty-Four Only)

Thanking You,

Yours faithfully,  
For NAVA LIMITED,

  
Authorised signatory

Encl: As above.



000196

<u>Bill of Supply</u>	
NAVA LIMITED PO-Kharagprasad, via Meramandali, PS- Motanga, Dist.- Dhenkanal , Odisha	<b>NAVA</b>
<b>INVOICE FOR THE MONTH OF NOV-2025</b>	
Name of the Customer: GRIDCO LIMITED	
Address : GRIDCO LIMITED Jan path, Bhubaneswar-751022 Fax: 06742543452 GST NO of Recipient:21AABCG5398P3Z3 HSN Code :27160000(Electricity Supply)	Description : Supply of Power Invoice No : 48 Date of Issue: 20 <sup>TH</sup> Dec-2025 GSTIN No: 21AAACN7327C1Z1 PAN NO: AAACN7327C

Sub: Submission of bill No.048/2025-26/723 dated 20.12.2025 for supply of 12% power during **NOV- 2025** from our **IPP-1** Reg.

Ref: 1 Power purchase agreement dated 31.10.2014

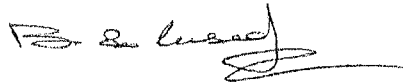
Ref: 2 OERC Order dated 12.01.2022



Period	Particulars	Units Exported(kwh)	Per Unit Charge (Rs)	Billed Amount (Rs)
01.11.2025 to 30.11.2025	Power export to GRIDCO under Shakti B2 coal	3080101	1.74260	53, 67,384.00
01.11.2025 to 30.11.2025	Power export to GRIDCO under Spot Auction coal	0		0
			<b>Total amount</b>	<b>53,67,384.00</b>

(Rupees Fifty-Three Lakhs Sixty-Seven Thousand and Three Hundred Eighty-Four Only)

Yours faithfully,

For NAVA LIMITED,

  
 Authorised signatory

000197

# ECR Working Sheet for Nov-2025 (Annexure to bill for Nov-2025) of IPP-1

K.Cal/Kwh 2800

I Station Heat Rate

II Total average coal cost per MT (As per Form-15)

LPPF

2050.45  
2.05045

III Average GCV of Coal

Source	Consumption Qty	GCV range in Kcal/Kg	Median Value of GCV: Kcal/Kg	QSS/MCL Report	Average GCV
Bharatpur OCP(G-12)	836.27			3727.62	
Jagannath OCP(G-12)	1363.90			3707.84	
Jagannath OCP(G-13)	597.75			3418.47	
					3651.93

Total Consumption

2797.92

## Moisture adjustment

Moisture in coal as per Test report of QSS/

Average Total moisture

11.61

Average Inherent moisture

5.75

GCV :

$GCV \times (1 - TM) / 100 / (1 - IM) / 100$

3424.87

Net GCV

3424.87

Nil

10%

IV Lime Consumption

V Auxiliary power consumption

VI Specific fuel oil consumption (SFC) ml/kWh

0.0000

VII Calorific value of secondary fuel in Kcal/ml

0.000

VIII Landed price of secondary fuel (LPSFi) Rs/ml

0.0000

## Calculation of Energy Charge rate

$$ECR = \{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - Aux)$$

ECR of IPP-1 for NOV-2025 is Rs./Kwh  
Energy exported to Gridco from IPP-1 during NOV-2025

Rs./Kwh  
Kwh

1.86260  
3080101

2797.92

Consumption of Shakti B2 Linkage coal

in MT

Consumption of spot auction coal

in MT

0.00

Power export to GRIDCO under Shakti B2 coal

in KWH

Power export to GRIDCO under spot auction coal

in KWH

3080101

0

ECR

Rs./Kwh

1.86260

0.12

Less: Discount against Shakti B2 coal

1.74260

Net ECR against Shakti B2 coal

Billing

5367384

ECR against consumption of Shakti b2 coal

ECR against consumption of spot auction coal

Final Bill amount for NOV'25

in Rs

0

5367384

000193

ANNEXURE -3.13 (a)



**JSW Energy (Utkal) Limited**  
(formerly Ind-Barath Energy (Utkal) Limited)  
Works: Village - Sahajbahal, PO-Charpali  
District: Jharsuguda - 768211 (Odisha)  
CIN: U40105TG2008PLC058638  
Phone:  
Website: [www.jsw.in](http://www.jsw.in)

Ref: JSWEUL/25-26/190

Date: Nov, 25 2025

To,

Chief General Manager (PP)  
GRIDCO LIMITED  
BHUBANESWAR  
ODISHA-751022



Sir,

**Sub: Submission of Monthly Bill for the month of Oct-25 Reg.**

With reference to the subject cited above we are herewith submitting the monthly bill for the month of **October-25** bearing invoice no **OR4971300054** dated **17-Nov-25** against energy supplied to M/s GRIDCO in line with the PPA.

Net Energy Supplied\* : 3,54,96,463 kWh

Amount Billed : ₹ 6,73,01,294

Request to kindly process the same earliest

Thanking you

Your Faithfully

For JSW Energy (Utkal) Limited

(Baliram Jadhav)

VP & Head-of-Plant

Encl:

Invoice  
Form-15 (primary and secondary fuel)  
ECR  
Backup data (Invoices)



Registered Office: JSW Energy (Utkal) Limited  
8001, Survey No. 109, Q.City, Nanakramguda,  
Gachibowli, Hyderabad,  
Rangareddy - 500032, Telangana

000199

## BILL OF SUPPLY

Original For Recipient

**JSW ENERGY (UTKAL) LIMITED**

(Formerly known as Ind Barath Energy (Utkal) Limited)

Village : Sahajbahal

PO - Charpali

District - Jharsuguda

Odisha, 768211

CIN : U40105TG2008PLC058638

## Invoice to:

**GRIDCO LIMITED**  
**CGM (PP) GRIDCO**  
**ADMINISTRATIVE WING**  
**BHOI NAGAR, JANPATH**  
**KHORDHA, BHUBANESWAR**  
**ODISHA - 751022**

Buyers Code : **95001000**Buyer GST Regn No : **21AABCG5398P3Z3**Billing Period : **01-10-2025 to 30-10-2025**

Early payment rebate:

PAN No : **AABC18930K**GST Regn No : **21AABCI8930K3ZJ**Ref No. : **OR4971300054**Ref No. Date : **17-Nov-25**Invoice No : **OR4971300054**Invoice Date : **17-Nov-25**

Internal No :

Buyers Ref No:

Due Date of Payment :

Late Payment Charges:

## Payment Bank Account Details:

Beneficiary Name : **JSW ENERGY UTKAL LIMITED**Account No : **125005634056**Bank Name : **CANARA BANK**IFSC Code : **CNRB0015063**Bank Address : **CANARABANK BLDG 3RD FLR NO 10 HOMJI ST FORT MUMBAI**


SI No.	Particulars	HSN /SAC Code	Quantity in Unit (KWH)	Rate Per Unit	Amount
1	Supply of Electrical Energy	27160000	3,54,96,463	1.896	6,73,01,294
	Add : State Goods & Service Tax @ 0%				
	Add : Central Goods & Service Tax @ 0%				
	Add : Integrated Goods & Service Tax @ 0%				
	Add : Electricity Tax @ 0%				
Total Invoice Amount					<b>6,73,01,294</b>

Amount  
(in Words)

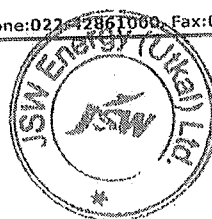
**Rupees Six Crore Seventy Three Lakhs One Thousand Two Hundred and Ninety Four rupees Only.**

For JSW Energy (Utkal) Limited

E &amp; O.E

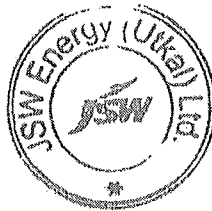
  
 Authorised Signatory

Corporate Office: JSW Center, Bandra Kurla Complex, Bandra (East), Mumbai: 400051, Phone: 022-42861000, Fax: 022-42863000



000200

Month	Period	Party Name	Sales Units (Gross) (in kWh)	Transmission Loss	Sales Units (Net) (in kWh)	Rate (Rs./kWh)	Gross Sale Amount (in Rs.)
Oct-25	01-Oct-25	GRIDCO	10,04,230	3.43%	9,69,785.00	1.896	18,38,712
Oct-25	02-Oct-25	GRIDCO	7,91,650	3.43%	7,64,496.00	1.896	14,49,484
Oct-25	03-Oct-25	GRIDCO	11,68,310	3.43%	11,28,237.00	1.896	21,39,137
Oct-25	04-Oct-25	GRIDCO	12,66,550	3.43%	12,23,107.00	1.896	23,19,011
Oct-25	05-Oct-25	GRIDCO	14,46,080	3.43%	13,96,479.00	1.896	26,47,724
Oct-25	06-Oct-25	GRIDCO	11,74,000	3.58%	11,31,971.00	1.896	21,46,217
Oct-25	07-Oct-25	GRIDCO	8,32,830	3.58%	8,03,005.00	1.896	15,22,497
Oct-25	08-Oct-25	GRIDCO	11,79,830	3.58%	11,37,592.00	1.896	21,56,874
Oct-25	09-Oct-25	GRIDCO	11,45,550	3.58%	11,04,539.00	1.896	20,94,206
Oct-25	10-Oct-25	GRIDCO	13,05,660	3.58%	12,58,917.00	1.896	23,86,907
Oct-25	11-Oct-25	GRIDCO	13,29,180	3.58%	12,81,595.00	1.896	24,29,904
Oct-25	12-Oct-25	GRIDCO	12,25,180	3.58%	11,81,319.00	1.896	22,39,781
Oct-25	13-Oct-25	GRIDCO	13,84,150	3.96%	13,29,338.00	1.896	25,20,425
Oct-25	14-Oct-25	GRIDCO	8,50,480	3.96%	8,16,801.00	1.896	15,48,655
Oct-25	15-Oct-25	GRIDCO	8,51,830	3.96%	8,18,098.00	1.896	15,51,114
Oct-25	16-Oct-25	GRIDCO	10,53,660	3.96%	10,11,935.00	1.896	19,18,629
Oct-25	17-Oct-25	GRIDCO	13,83,510	3.96%	13,28,723.00	1.896	25,19,259
Oct-25	18-Oct-25	GRIDCO	14,85,220	3.96%	14,26,405.00	1.896	27,04,464
Oct-25	19-Oct-25	GRIDCO	12,81,670	3.96%	12,30,906.00	1.896	23,33,798
Oct-25	20-Oct-25	GRIDCO	12,51,410	3.56%	12,06,850.00	1.896	22,88,188
Oct-25	21-Oct-25	GRIDCO	13,54,600	3.56%	13,06,376.00	1.896	24,76,889
Oct-25	22-Oct-25	GRIDCO	11,41,440	3.56%	11,00,805.00	1.896	20,87,126
Oct-25	23-Oct-25	GRIDCO	11,83,940	3.56%	11,41,792.00	1.896	21,64,838
Oct-25	24-Oct-25	GRIDCO	14,36,830	3.56%	13,85,679.00	1.896	26,27,247
Oct-25	25-Oct-25	GRIDCO	13,44,090	3.56%	12,96,240.00	1.896	24,57,671
Oct-25	26-Oct-25	GRIDCO	13,03,280	3.56%	12,56,883.00	1.896	23,83,050
Oct-25	27-Oct-25	GRIDCO	12,38,040	3.68%	11,92,480.00	1.896	22,60,942
Oct-25	28-Oct-25	GRIDCO	11,59,990	3.68%	11,17,302.00	1.896	21,18,405
Oct-25	29-Oct-25	GRIDCO	8,68,690	3.68%	8,36,713.00	1.896	15,86,408
Oct-25	30-Oct-25	GRIDCO	11,74,140	3.68%	11,30,932.00	1.896	21,44,247
Oct-25	31-Oct-25	GRIDCO	12,26,290	3.68%	11,81,163.00	1.896	22,39,485
<b>TOTAL</b>			<b>3,68,42,310</b>		<b>3,54,96,463</b>	<b>1.896</b>	<b>6,73,01,294</b>



000201



ANNEXURE -3.13 (b)

JSW Energy (Utkal) Limited  
(formerly Ind Barakh Energy (Utkal) Limited)  
Works Village Bahajahal PO Champali  
District Jharsuguda 768211 (Orissah)  
CIN: U40105TG2009PLC059633  
Phone  
Website: www.jsw.in

Ref: JSWEUL/25-26/210

Date: Dec, 20 2025

To,

Chief General Manager (PP)  
GRIDCO LIMITED  
BHUBANESWAR  
ODISHA-751022

Sir,

Sub: Submission of Monthly Bill for the month of Nov-25 Reg

With reference to the subject cited above we are herewith submitting the monthly bill for the month of **November-25** bearing invoice no **OR4971300060** dated **20-Dec-25** against energy supplied to M/s GRIDCO in line with the PPA.

Net Energy Supplied\* : 4,00,53,927 kWh

Amount Billed : ₹ 7,62,22,623

Request to kindly process the same earliest

Thanking you

Yours Faithfully

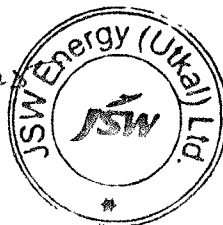
For JSW Energy (Utkal) Limited

(Baliram Jadhav)

VP & Head-of-Plant

Encl:

Invoice  
Form-15 (primary and secondary fuel)  
ECR  
Backup data (Invoices)



000202

Registered Office: JSW Energy (Utkal) Limited  
8001, Survey No. 109, Q City, Nanayana Jhuguda  
Gachibowli, Hyderabad,  
Rangareddy - 500032, Telangana

## BILL OF SUPPLY

Original For Recipient



## JSW ENERGY (UTKAL) LIMITED

(Formerly known as Ind Barath Energy (Utkal) Limited)

Village : Sahajbahal

PO - Charpali

District - Jharsuguda

Odisha, 768211

CIN : U40105TG2008PLC058638

Invoice to:	PAN No	: AABC18930K
GRIDCO LIMITED	GST Regn No	: 21AABC18930K3ZJ
CGM (PP) GRIDCO	Ref No.	: OR4971300060
ADMINISTRATIVE WING	Ref No. Date	: 20-Dec-25
BHOI NAGAR, JANPATH	Invoice No	: OR4971300060
KHORDHA, BHUBANESWAR	Invoice Date	: 20-Dec-25
ODISHA - 751022	Internal No	:
Buyers Code :	95001000	
Buyer GST Regn No :	21AABCG5398P3Z3	Buyers Ref No:
Billing Period :	01-11-2025 to 30-11-2025	Due Date of Payment :
Early payment rebate:		Late Payment Charges:

## Payment Bank Account Details:

Beneficiary Name	JSW ENERGY UTKAL LIMITED	Account No	125005634056
Bank Name	CANARA BANK	IFSC Code	CNRB0015063
Bank Address	CANARABANK BLDG 3RD FLR NO 10 HOMJI ST FORT MUMBAI		

Sl No.	Particulars	HSN /SAC Code	Quantity in Unit (KWH)	Rate Per Unit	Amount
1	Supply of Electrical Energy	27160000	4,00,53,927	1.903	7,62,22,623
	Add : State Goods & Service Tax @ 0%				
	Add : Central Goods & Service Tax @ 0%				
	Add : Integrated Goods & Service Tax @ 0%				
	Add : Electricity Tax @ 0%				
Total Invoice Amount					7,62,22,623

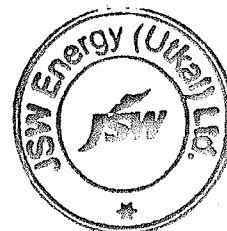
Amount (in Words)	Rupees Seven Crore Sixty Two Lakhs Twenty Two Thousand Six Hundred Twenty Three Only
-------------------	--

For JSW Energy (Utkal) Limited

E &amp; O.E

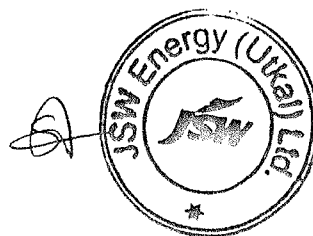
  
 Authorised Signatory

Corporate Office: JSW Center, Bandra Kurla Complex, Bandra (East), Mumbai: 400051, Phone: 022-42861000, Fax: 022-42863000



000203

Month	Period	Party Name	Sales Units (Gross) (In kWh)	Transmission Loss	Sales Units (Net) (In kWh)	Rate (Rs/kWh)	Gross Sale Amount (In Rs)
Nov-25	01-Nov-25	GRIDCO	14,77,040	3.68%	14,22,685	1.903	27,07,370
Nov-25	02-Nov-25	GRIDCO	12,53,350	3.68%	12,07,227	1.903	22,97,353
Nov-25	03-Nov-25	GRIDCO	10,55,090	3.50%	10,18,162	1.903	19,37,562
Nov-25	04-Nov-25	GRIDCO	13,09,490	3.50%	12,63,658	1.903	24,04,741
Nov-25	05-Nov-25	GRIDCO	13,62,210	3.50%	13,14,533	1.903	25,01,556
Nov-25	06-Nov-25	GRIDCO	13,97,290	3.50%	13,48,385	1.903	25,65,977
Nov-25	07-Nov-25	GRIDCO	14,47,830	3.50%	13,97,156	1.903	26,58,788
Nov-25	08-Nov-25	GRIDCO	13,75,130	3.50%	13,27,000	1.903	25,25,281
Nov-25	09-Nov-25	GRIDCO	11,58,850	3.50%	11,18,290	1.903	21,28,106
Nov-25	10-Nov-25	GRIDCO	13,74,770	4.19%	13,17,167	1.903	25,06,569
Nov-25	11-Nov-25	GRIDCO	14,88,320	4.19%	14,25,959	1.903	27,13,600
Nov-25	12-Nov-25	GRIDCO	14,05,520	4.19%	13,46,629	1.903	25,62,635
Nov-25	13-Nov-25	GRIDCO	13,92,690	4.19%	13,34,336	1.903	25,39,241
Nov-25	14-Nov-25	GRIDCO	12,25,660	4.19%	11,74,305	1.903	22,34,702
Nov-25	15-Nov-25	GRIDCO	11,93,540	4.19%	11,43,531	1.903	21,76,139
Nov-25	16-Nov-25	GRIDCO	11,40,400	4.19%	10,92,617	1.903	20,79,250
Nov-25	17-Nov-25	GRIDCO	10,96,330	3.90%	10,53,573	1.903	20,04,949
Nov-25	18-Nov-25	GRIDCO	11,80,020	3.90%	11,33,999	1.903	21,58,000
Nov-25	19-Nov-25	GRIDCO	13,52,260	3.90%	12,99,522	1.903	24,72,990
Nov-25	20-Nov-25	GRIDCO	15,03,560	3.90%	14,44,921	1.903	27,49,685
Nov-25	21-Nov-25	GRIDCO	14,83,940	3.90%	14,26,066	1.903	27,13,804
Nov-25	22-Nov-25	GRIDCO	14,88,550	3.90%	14,30,497	1.903	27,22,236
Nov-25	23-Nov-25	GRIDCO	15,65,520	3.90%	15,04,465	1.903	28,62,997
Nov-25	24-Nov-25	GRIDCO	15,77,820	4.01%	15,14,549	1.903	28,82,187
Nov-25	25-Nov-25	GRIDCO	15,90,840	4.01%	15,27,047	1.903	29,05,970
Nov-25	26-Nov-25	GRIDCO	16,14,860	4.01%	15,50,104	1.903	29,49,848
Nov-25	27-Nov-25	GRIDCO	16,18,260	4.01%	15,53,368	1.903	29,56,059
Nov-25	28-Nov-25	GRIDCO	15,49,320	4.01%	14,87,192	1.903	28,30,126
Nov-25	29-Nov-25	GRIDCO	15,36,640	4.01%	14,75,021	1.903	28,06,965
Nov-25	30-Nov-25	GRIDCO	14,60,530	4.01%	14,01,963	1.903	26,67,936
<b>TOTAL</b>			<b>4,16,75,630</b>		<b>4,00,53,927</b>	<b>1.903</b>	<b>7,62,22,623</b>



000204

Nov-25

JSW ENERGY (UTKAL) LIMITED

ECR Calculations Nov'25

AUX	5.75	Normative auxiliary energy consumption in percentage as per OERC Tariff Regulation 2020
CVPF	3265.38	Wt. avg GCV of coal (as received) in kcal/kg
CVSF	10	Calorific value of secondary fuel in kcal/ml
SHR	2381	Gross Station Heat Rate in kcal/kWh as per OERC Tariff Regulation 2020
LC	0	Normative Limestone consumption in kg per kWh
LPL	0	Wt. avg landed price of limestone in Rs per kg
SFC	0.5	Normative Specific Fuel Oil consumption in ml per kWh as per OERC Tariff Regulation 2020
LPPF	2419.04	Wt. avg landed price of primary fuel (coal) in Rs per kg
LPSFi	67.700	Wt. avg landed price of Secondary fuel in Rs/ml

$$\text{ECR} = \frac{\{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100}{(100 - AUX)}$$

Rs/kWh 1.903

000205

## ANNEXURE -3.14 (a)



### MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022  
PHONE : 9124566344/9348696722 CIN No. U40102OR2008PLCO10501

#### Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/571

Bill Date: 01.11.2025

Invoice no: EB2024250571

Due Date: 08.11.2025

From,  
Maa Durga Thermal Power Company  
Limited  
Village P.O.: Bainchua,  
Tehsil: Tangi,  
District: Cuttack, Odisha - 754022  
GST No. 21AAFCM8559C3ZJ  
HSN Code: 27160000

To,  
Chief Genral Manager(PP)  
GRIDCO Limited  
Power Procurement Branch 1st Floor, Administrative  
Wing, P.O Bhoi Nagar, Bhubaneswar-751022

GST NO.21AABCG5398P3Z3

Bill of Supply: 28,43,263 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-10-2025 to 31-10-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 2.843263 MUs Power as per Annexure -1 during the period from 01-10-2025 to 31-10-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	86,60,578
2	Total Invoice Amount	86,60,578

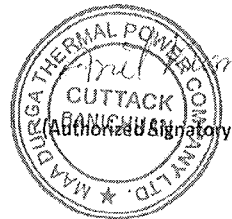
Amount In Words: Eighty Six Lakhs Sixty Thousand Five Hundred and Seventy Eight Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.11.2025 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Padmawanjan Sahoo  
(Prepared By)

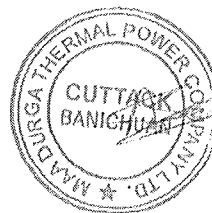


000206

## ANNEXURE-1

Detailed calculation of Schedule For period of 01-10-2025 to 31-10-2025

Date	Energy at Regional Periphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Oct-25	80602.50	3.046	₹ 2,45,515.22
02-Oct-25	158280.00	3.046	₹ 4,82,120.88
03-Oct-25	32155.00	3.046	₹ 97,944.13
04-Oct-25	49225.25	3.046	₹ 1,49,940.11
05-Oct-25	72706.50	3.046	₹ 2,21,464.00
06-Oct-25	82710.75	3.046	₹ 2,51,936.94
07-Oct-25	158280.00	3.046	₹ 4,82,120.88
08-Oct-25	158280.00	3.046	₹ 4,82,120.88
09-Oct-25	95215.00	3.046	₹ 2,90,024.89
10-Oct-25	87176.25	3.046	₹ 2,65,538.86
11-Oct-25	93730.25	3.046	₹ 2,85,502.34
12-Oct-25	39926.25	3.046	₹ 1,21,615.36
13-Oct-25	18935.25	3.046	₹ 57,676.77
14-Oct-25	101603.75	3.046	₹ 3,09,485.02
15-Oct-25	98676.50	3.046	₹ 3,00,568.62
16-Oct-25	106838.25	3.046	₹ 3,25,429.31
17-Oct-25	110567.25	3.046	₹ 3,36,787.84
18-Oct-25	97940.00	3.046	₹ 2,98,325.24
19-Oct-25	99413.00	3.046	₹ 3,02,812.00
20-Oct-25	97004.75	3.046	₹ 2,95,476.47
21-Oct-25	88069.75	3.046	₹ 2,68,260.46
22-Oct-25	76557.00	3.046	₹ 2,33,192.62
23-Oct-25	158526.00	3.046	₹ 4,82,870.20
24-Oct-25	103253.75	3.046	₹ 3,14,510.92
25-Oct-25	109061.00	3.046	₹ 3,32,199.81
26-Oct-25	88784.00	3.046	₹ 2,70,436.08
27-Oct-25	75600.00	3.046	₹ 2,30,277.60
28-Oct-25	78420.00	3.046	₹ 2,38,867.32
29-Oct-25	75600.00	3.046	₹ 2,30,277.60
30-Oct-25	45017.00	3.046	₹ 1,37,121.78
31-Oct-25	105107.50	3.046	₹ 3,20,157.45
TOTAL	2843262.50	3.046	₹ 86,60,577.58



000207

## ANNEXURE -3.14 (b)



### MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022  
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

#### Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/588

Bill Date: 01.12.2025

Invoice no: EB2024250588

Due Date: 08.12.2025

From,  
Maa Durga Thermal Power Company  
Limited  
Village P.O.: Bainchua,  
Tehsil: Tangi,  
District: Cuttack ,Odisha - 754022  
GST No. 21AAFCM8559C3ZJ  
HSN Code: 27160000

To,  
Chief Genral Manager(PP)  
GRIDCO Limited  
Power Procurement Branch 1st Floor, Adminstrative  
Wing,P.O Bhoi Nagar,Bhubaneswar-751022

GST NO.21AABCG5398P3Z3

Bill of Supply: 28,70,429 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-11-2025 to 30-11-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 2.870429 MUs Power as per Annexure -1 during the period from 01-11-2025 to 30-11-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	87,43,326
2	Total Invoice Amount	87,43,326

Amount In Words: Eighty Seven Lakhs Fourty Three Thousand Three Hundred and Twenty Six Rupees Only

Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.12.2025 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Padmaranjan Sahoo  
(Prepared By)

  
(Authorized Signatory)

000203

## ANNEXURE-1

Detailed calculation of Schedule For period of 01-11-2025 to 30-11-2025

Date	Energy at Regional Perlphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Nov-25	158526.00	3.046	₹ 4,82,870.20
02-Nov-25	97826.75	3.046	₹ 2,97,980.28
03-Nov-25	105865.50	3.046	₹ 3,22,466.31
04-Nov-25	49215.00	3.046	₹ 1,49,908.89
05-Nov-25	98051.25	3.046	₹ 2,98,664.11
06-Nov-25	56271.25	3.046	₹ 1,71,402.23
07-Nov-25	65751.75	3.046	₹ 2,00,279.83
08-Nov-25	68241.00	3.046	₹ 2,07,862.09
09-Nov-25	135574.00	3.046	₹ 4,12,958.40
10-Nov-25	122213.25	3.046	₹ 3,72,261.56
11-Nov-25	115019.00	3.046	₹ 3,50,347.87
12-Nov-25	59297.50	3.046	₹ 1,80,620.19
13-Nov-25	138526.00	3.046	₹ 4,21,950.20
14-Nov-25	138526.00	3.046	₹ 4,21,950.20
15-Nov-25	94951.50	3.046	₹ 2,89,222.27
16-Nov-25	105370.00	3.046	₹ 3,20,957.02
17-Nov-25	107998.25	3.046	₹ 3,28,962.67
18-Nov-25	71696.75	3.046	₹ 2,18,388.30
19-Nov-25	101312.00	3.046	₹ 3,08,596.35
20-Nov-25	71968.50	3.046	₹ 2,19,216.05
21-Nov-25	93874.00	3.046	₹ 2,85,940.20
22-Nov-25	77376.50	3.046	₹ 2,35,688.82
23-Nov-25	96362.75	3.046	₹ 2,93,520.94
24-Nov-25	76829.38	3.046	₹ 2,34,022.28
25-Nov-25	58612.50	3.046	₹ 1,78,533.68
26-Nov-25	124414.00	3.046	₹ 3,78,965.04
27-Nov-25	75188.75	3.046	₹ 2,29,024.93
28-Nov-25	93147.25	3.046	₹ 2,83,726.52
29-Nov-25	124414.00	3.046	₹ 3,78,965.04
30-Nov-25	88008.50	3.046	₹ 2,68,073.89
TOTAL	2870429	3.046	₹ 87,43,326.35



000209

01/11/25

## ANNEXURE -3.14 (c)

MAA

### MAADURGA THERMAL POWER COMPANY LIMITED

VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022  
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501

#### Bill of Supply

Ref no: MTPCL/GRIDCO/2025-26/EB/602

Bill Date: 01.01.2026

Invoice no: EB2024250602

Due Date: 08.01.2026

From,  
Maa Durga Thermal Power Company  
Limited  
Village P.O.: Bainchua,  
Tehsil: Tangi,  
District: Cuttack ,Odisha - 754022  
GST No. 21AAFCM8559C3ZJ  
HSN Code: 27160000

To,  
Chief Genral Manager(PP)  
GRIDCO Limited  
Power Procurement Branch 1st Floor, Adminstrative  
Wing,P.O Bhoi Nagar,Bhubaneswar-751022

GST NO.21AABCG5398P3Z3

Bill of Supply: 36,46,498 kWh (Electrical Energy)

Subject: Invoice for power Supplied from MTPCL to GRIDCO for the period from 01-12-2025 to 31-12-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010

Your account with us has been debited as under :-

Sl. No.	Particulars	Amount(Rs)
1	Being the cost of supply of 3.646498 MUs Power as per Annexure -1 during the period from 01-12-2025 to 31-12-2025 in terms of PPA Signed between MTPCL and GRIDCO dated 30.12.2010	1,11,07,231
2	Total Invoice Amount	1,11,07,231

Amount In Words: One Crore Eleven Lakhs Seven Thousand Two Hundred and Thirty One Rupees Only

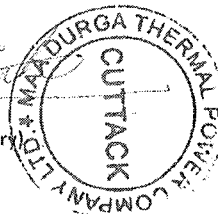
Bank details as mentioned below for all payments;

Sr No	Particulars	Details
1	Name of the Bank	HDFC BANK
2	Account No	50200084161430
3	Branch Particulars	Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand
4	IFSC Code/RTGS code	HDFC0000087

Remarks :Early payment discount of 2% on total bill shall be provided for credit payment made on or before 08.01.2026 otherwise 1% rebate shall be allowed if payment shall be credited within 30 days.

Padmajaranjan Sahoo  
(Prepared By)

(Authorized Signatory)

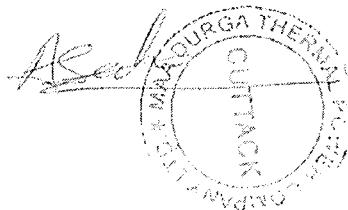


000210

## ANNEXURE-1

Detailed calculation of Schedule For period of 01-12-2025 to 31-12-2025

Date	Energy at Regional Periphery (KWh)	Regional Tarrif at Regional Point (Rs./KWh)	Amount Payble (Rs.)
01-Dec-25	119198.00	3.046	₹ 3,63,077.11
02-Dec-25	136999.00	3.046	₹ 4,17,298.95
03-Dec-25	131569.50	3.046	₹ 4,00,760.70
04-Dec-25	110667.25	3.046	₹ 3,37,092.44
05-Dec-25	152584.50	3.046	₹ 4,64,772.39
06-Dec-25	94147.75	3.046	₹ 2,86,774.05
07-Dec-25	71142.25	3.046	₹ 2,16,699.29
08-Dec-25	159677.00	3.046	₹ 4,86,376.14
09-Dec-25	84914.00	3.046	₹ 2,58,648.04
10-Dec-25	81054.00	3.046	₹ 2,46,890.48
11-Dec-25	58282.00	3.046	₹ 1,77,526.97
12-Dec-25	119082.25	3.046	₹ 3,62,724.53
13-Dec-25	152029.00	3.046	₹ 4,63,080.33
14-Dec-25	79358.50	3.046	₹ 2,41,725.99
15-Dec-25	82251.75	3.046	₹ 2,50,538.83
16-Dec-25	77715.25	3.046	₹ 2,36,720.65
17-Dec-25	103614.00	3.046	₹ 3,15,608.24
18-Dec-25	92694.25	3.046	₹ 2,82,346.69
19-Dec-25	103979.50	3.046	₹ 3,16,721.56
20-Dec-25	132454.00	3.046	₹ 4,03,454.88
21-Dec-25	137637.75	3.046	₹ 4,19,244.59
22-Dec-25	97098.25	3.046	₹ 2,95,761.27
23-Dec-25	137637.75	3.046	₹ 4,19,244.59
24-Dec-25	158250.00	3.046	₹ 4,82,029.50
25-Dec-25	157914.00	3.046	₹ 4,81,006.04
26-Dec-25	125564.00	3.046	₹ 3,82,467.94
27-Dec-25	105381.50	3.046	₹ 3,20,992.05
28-Dec-25	118591.00	3.046	₹ 3,61,228.19
29-Dec-25	168114.00	3.046	₹ 5,12,075.24
30-Dec-25	138981.50	3.046	₹ 4,23,337.65
31-Dec-25	157914.00	3.046	₹ 4,81,006.04
TOTAL	3646498	3.046	₹ 1,11,07,231.39



000211

## ANNEXURE -3.15 (a)



**MAADURGA THERMAL POWER COMPANY LIMITED**  
**VILL/P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022**  
**PHONE : 9124566344/9348696722 CIN No. U401020R2008PLCO10501**

GSTIN : 21AAFCM8559C3ZJ

**Registered Office :**

Maa Durga Thermal Power Company Limited  
 Village P.O.: Bainchua,  
 District: Cuttack, Odisha - 754022

**Billing Address :**

Maa Durga Thermal Power Company Limited  
 Village P.O.: Bainchua, Tehsil: Tangi,  
 District: Cuttack, Odisha - 754022

**STATEMENT OF INVOICE**

Bill Date	12-Nov-2025	Description of Goods
Bill Number	MTPCL/GRIDCO/2025-26/EB/574	GST No.: 21AAFCM8559C3ZJ
Invoice No.	EB2024250574	CIN No.: U401020R2008PLCO10501
Billing Month	October 2025	TIN No.:
Billing Period	From To	Tan No.: BBNM01467E
	1-Oct-2025 31-Oct-2025	PAN No.: AAFCM8559C
		HSN Code : 27160000
Due Date	13-Dec-2025	IEC Code

Ref.: 1. PPA dated-27.03.2025

2. GRIDCO Letter of Award - dated-05-03-2024

Subject: Monthly invoice for Power supplied to GRIDCO during the month of October 2025

To, Chief General Manager (PP)

GRIDCO Limited

Power Procurement Branch 1st Floor Administrative Wing, Janpath, Bhubaneswar - 751022

GST NO: 21AABCG5398P3Z3

**BILLING DETAILS**

HSN Code :27160000

Description of Goods : Energy Charges

Capacity for Billing 25 MW

Contracted Capacity up to	October 2025	As per PAFM	Mwh	128,400,000
Availability up to -	October 2025	As per PAFM	(%)	68.271%
Availability in Energy terms for	October 2025	As per PAFM	Mwh	87,659,573

Towards Charges in terms of PPA

	Ref.	kWh	Rs./ kWh	Amount in Rs.
a) Base Fixed Charges As per Article 11.2 of PPA	As per PAFM	17,870,915.00	2.740	48,966,307
b) Variable Charges As per Article 12.2 of PPA	As per PAFM	12,583,798.00	2.740	34,479,607

Net Invoice Amount

**83,445,914**

In Words - Eight Crore Thirty Four Lakhs Forty Five Thousand Nine Hundred Fourteen only.

E&amp;OE

**Note:**

- Discount for early payment would be allowed as per Article 11.11 of the PAA dated 27.03.2025
- Late Payment Surcharge would be applicable for delay in payment as per Article 25.4 of the PAA dated 27.03.2025

**Encl:**

- Supporting Calculation Sheet PAFM

**Bank Account details for remittance of payments**

Bank Name: HDFC BANK

Bank Account No: 50200084161430

Branch: Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand

RTGS / IFSC Code: HDFC0000087

For MAADURGA THERMAL POWER COMPANY LIMITED



AUTHORISED SIGNATORY

000212



**MAADURGA THERMAL POWER COMPANY LIMITED**  
VILL./P.O : Bainchua, TEH. :Tangi, DIST. : Cuttack, ODISHA, PIN-754022  
PHONE : 9124566344/9348696722 CIN No. U401020R2008PLC010501

GSTIN : 21AAFCM8559C3ZJ

**ANNEXURE -3.15 (b)**

**Registered Office :**

Maa Durga Thermal Power Company Limited  
Village P.O.: Bainchua,  
District: Cuttack ,Odisha - 754022

**Billing Address :**

Maa Durga Thermal Power Company Limited  
Village P.O.: Bainchua, Tehsil: Tangi,  
District: Cuttack ,Odisha - 754022

**STATEMENT OF INVOICE**

Bill Date	18-Dec-2025	Description of Goods
Bill Number	MTPCL/GRIDCO/2025-26/EB/595	GST No.: 21AAFCM8559C3ZJ
Invoice No.	EB2024250595	CIN No.: U401020R2008PLC010501
Billing Month	November 2025	TIN No.:
Billing Period	From 1-Nov-2025 To 30-Nov-2025	Tan No.: BBNM01467E
		PAN No.: AAFCM8559C
		HSN Code : 27160000
		IEC Code
Due Date	18-Jan-2026	

Ref.: 1. PPA dated-27.03.2025

2. GRIDCO Letter of Award - dated-05-03-2024

Subject: Monthly invoice for Power supplied to GRIDCO during the month of November 2025

To, Chief Genral Manager (PP)

GRIDCO Limited

Power Procurement Branch 1st Floor Adminstrative Wing, Janpath, Bhubaneswar - 751022

GST NO: 21AABCG5398P3Z3

**BILLING DETAILS**

HSN Code :27160000

Description of Goods : Energy Charges

Capacity for Billing 25 MW

Contracted Capacity up to	November 2025	As per PAFM	Mwh	1,46,400.000
Availability up to -	November 2025	As per PAFM	(%)	71.410%
Availability in Energy terms for	November 2025	As per PAFM	Mwh	1,04,543.965

Towards Charges in terms of PPA	Ref.	kWh	Rs./ kWh	Amount in Rs.
a) Base Fixed Charges As per Article 11.2 of PPA	As per PAFM	1,68,84,392.00	2.740	4,62,63,234
b) Variable Charges As per Article 12.2 of PPA	As per PAFM	1,31,59,642.00	2.740	3,60,57,419
Net Invoice Amount				8,23,20,653

In Words - Eight Crore Twenty Three Lakhs Twenty Thousand Six Hundred Fifty Three only.  
E&OE

**Note:**

- Discount for early payment would be allowed as per Article 11.11 of the PAA dated 27.03.2025
- Late Payment Surcharge would be applicable for delay in payment as per Article 25.4 of the PAA dated 27.03.2025

**Encl:**

- Supporting Calculation Sheet PAFM

**Bank Account details for remittance of payments**

Bank Name: HDFC BANK

Bank Account No: 50200084161430

Branch: Mithila Motors Near Ram Mandir Main Road, Bistipur, Jamshedpur, Jharkhand

RTGS / IFSC Code: HDFC0000087

For MAADURGA THERMAL POWER COMPANY LIMITED



Kumar Sahu

**AUTHORISED SIGNATORY**

000213

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**ANNEXURE -3.15 (C)****BILL OF SUPPLY****Invoice No : PTC/ 5413110 (FINAL .)****Invoice Date : 04.11.2025**SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**

Supply of Power from Chukha to GRIDCO through PTC

**LOI Ref. No:** PPA dated 21.08.2002

BHOI NAGAR

Bhubaneshwar -751022

GSTIN: 21AABCG5398P3Z3

Customer No: 1013001

**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Chukha-GRIDCO RTC Power	106.71478	3.04000	32,441,293.12
<b>Gross Total Amount</b>				32,441,293.00

**Amount in words :** RUPEES THREE CRORE TWENTY FOUR LAKH FORTY ONE THOUSAND TWO  
HUNDRED NINETY THREE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 11.11.2025 32,307,899.52

**Remarks :**

1. The Payment to be deposited on or before 11.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
13:01:29 IST**(Authorised Signatory)**

000214

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-Chukha-GRIDCO RTC Power  
Period: 01.10.2025 To 31.10.2025

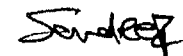


Order No / Item No: 704657 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010074

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	Chukha-GRIDCO RTC Power	106.71478	0.00000	106.71478

  
Authorized Signatory

000215



PTC India

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**ANNEXURE - 3.15 (d)****BILL OF SUPPLY****Invoice No : PTC/ 5413199 (FINAL .)****Invoice Date : 03.12.2025**SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**

Supply of Power from Chukha to GRIDCO through PTC

BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001**LOI Ref. No:** PPA dated 21.08.2002**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Chukha-GRIDCO RTC Power	42.36223	3.04000	12,878,117.92
	<b>Gross Total Amount</b>			12,878,118.00

**Amount in words :** RUPEES ONE CRORE TWENTY EIGHT LAKH SEVENTY EIGHT THOUSAND ONE  
HUNDRED EIGHTEEN ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

10.12.2025

12,825,165.21

**Remarks :**

1. The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Digitally signed by  
Navneet Gupta on  
Date: 03/12/2025  
15:48:56 IST**(Authorised Signatory)**

000216

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-Chukha-GRIDCO RTC Power  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704718 / 000010 Dated: 03.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010074

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	Chukha-GRIDCO RTC Power	42.36223	0.00000	42.36223

*Sandep*  
Authorized Signatory

000217

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.16 (a)****BILL OF SUPPLY**

Invoice No : PTC/ 5413124 (FINAL .)

Invoice Date : 04.11.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**

Supply of Power from TALA to GRIDCO through PTC

**LOI Ref. No:** Agreement No. Dated 27.09.2006BHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	TALA ER RTC POWER	5.95458	2.27000	1,351,689.66
<b>Gross Total Amount</b>				1,351,690.00

**Amount in words :** RUPEES THIRTEEN LAKH FIFTY ONE THOUSAND SIX HUNDRED NINETY ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

11.11.2025

1,344,246.77

**Remarks :**

1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007). 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
15:12:33 IST  
(Authorised Signatory)

000218

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-TALA-GRIDCO RTC POWER  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704671 / 000010 Dated: 04.11.2025

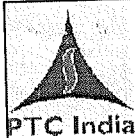
Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010081

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	TALA ER RTC POWER	5.95458	0.00000	5.95458

  
Authorized Signatory

000219

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.16 (b)****BILL OF SUPPLY****Invoice No : PTC/ 5413207 (FINAL .)****Invoice Date : 03.12.2025**SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**

Supply of Power from TALA to GRIDCO through PTC

**LOI Ref. No:** Agreement No. Dated 27.09.2006

BHOI NAGAR

Bhubaneshwar -751022

GSTIN: 21AABCG5398P3Z3

Customer No: 1013001

**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	TALA ER RTC POWER	0.73235	2.27000	166,243.45
<b>Gross Total Amount</b>				166,243.00

**Amount in words :** RUPEES ONE LAKH SIXTY SIX THOUSAND TWO HUNDRED FORTY THREE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

10.12.2025

165,327.56

**Remarks :**

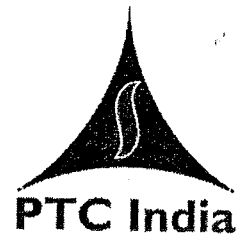
1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC 0000007). 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

Digitally signed by  
Navneet Gupta on  
Date: 03/12/2025  
17:44:27 IST**(Authorised Signatory)**

000220

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-TALA-GRIDCO RTC POWER  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704726 / 000010 Dated: 03.12.2025

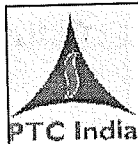
Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010081

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	TALA_ER_RTC_POWER	0.73235	0.00000	0.73235

  
Authorized Signatory

000221

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**ANNEXURE -3,17 (a)****BILL OF SUPPLY****Invoice No : PTC/ 5413117 (FINAL .)****Invoice Date : 04.11.2025**SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**

Supply of Power from KHEP to GRIDCO through PTC

**LOI Ref. No:** ERPC/Comm-I/Gen/Share/2022-23/1456, Dated  
15.02.2023BHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	KHEP_ER_RTC-Power	0.13000	2.28000	29,640.00
<b>Gross Total Amount</b>				29,640.00

**Amount in words :** RUPEES TWENTY NINE THOUSAND SIX HUNDRED FORTY ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

11.11.2025

29,477.50

**Remarks :**1. The payment is to be deposited on or before the due date to our bank account number 000705004302 maintained in  
ICICI Bank Limited (IFSC ICIC 0000007) 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA

\* Surcharge Start Date: 05.12.2025

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
14:36:04 IST  
(Authorised Signatory)

US201

000222

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-KHEP-GRIDCO RTC POWER  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704664 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010640

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	KHEP_ER_RTC-Power	0.13000	0.00000	0.13000

*Sandeeep*  
Authorized Signatory

000223



NHPC Ltd.  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office Complex, Sector 33, Faridabad -  
121003

ANNEXURE -3.18 (a)

Speed Post/Courier

NH/Comml./Finance

INVOICE NO. NH/GRIDCO/498  
INVOICE DATE 04-Nov-2025  
BILL FOR : Oct 2025  
TYPE OF BILL. PROVISIONAL

To,

NSPSU  
GRIDCO LIMITED  
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007  
ODISHA

Sub. :- Bill for the month of Oct 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,


Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Oct 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 03-NOV-25.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	2,645,270	2,644,379
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		2,645,270	2,644,379
TOTAL(Interest) Billed			

For NHPC Ltd.

IMS/COM/F01  
Rev. No.01  
Eff Date: 01.01.2012

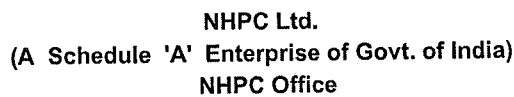
  
(PRANAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.


Encl . as above

CC:-  
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000224



Total Charges	0	2,645,270	2,645,270
---------------	---	-----------	-----------

  
(BURESH KURNAR)



NHPC Ltd.  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office

<b>Address of Beneficiary</b>  SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH  BHUBANESHWAR - 751007 ODISHA  GST No. : 21AABCG5398P1Z5	<b>BILL FOR</b> Oct 2025  <b>BILL TYPE</b> PROVISIONAL  <b>BILL NO</b> 111B0202025498  <b>BILL DATE</b> 04-November-2025  <b>HSN No. :</b> 27160000
<b>PROJECT</b> TEESTA V  NHPC Limited,TEESTA-V POWER STATION Balutar, P.O. SINGTAM,EAST SIKKIM 737134 - SIKKIM SK IN  <b>PROJECT GST No. :</b> 11AAACN0149C1ZC	

Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw H
Project age	P_PAGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw H
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2200008500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	247.190486	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	250.192800	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%

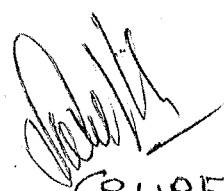
Total Charges	0	0	0
---------------	---	---	---

- 1 PCC = ( 0.5 \* AFC \* 1,00,00,000 ( PAFM / NAPAF ) \* ( NDM / NDY))
- 2 ECR = 0.5 \* AFC \* 10 / SLDE
- 3 ECR\_ACT = AFC \* 0.5 \* 10 / SLDE\_ACT
- 4 GAIN\_ON\_AC = (ECR\_NOR-ECR\_ACT) \* BSCH \*1000000 \* 40%
- 5 M\_ECR = IF (M\_ADE =0) THEN 0 ELSE 0.5 \* AFC \* 10 / (M\_ADE \* (1 - AC0914 / 100) \* (1-FREE\_POWER/100))
- 6 BEC\_DE\_ECR = BSLE\_DE\_ECR \* ECR \* 10,00,000
- 7 BEC\_DE\_MECR = BSLE\_DE\_MECR \* MECR \* 10,00,000
- 8 BCC = PCC \* CS /(100-FREE\_POWER)

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

**Bank Name :** STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH  
**Bank A/C No :** 10813608692  
**IFSC Code :** SBIN0017313  
**Branch Address :** Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

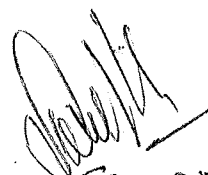
000226

  
 (BURESH KUMAR)

1  $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$   
2  $ECR = 0.5 * AFC * 10 / SLDE$   
3  $ECR\_ACT = AFC * 0.5 * 10 / SLDE\_ACT$   
4  $GAIN\_ON\_AC = (ECR\_NOR - ECR\_ACT) * BSCH * 1000000 * 40\%$   
5  $M\_ECR = IF (M\_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M\_ADE * (1 - AC0914 / 100) * (1 - FREE\_POWER / 100))$   
6  $BEC\_DE\_ECR = BSLE\_DE\_ECR * ECR * 10,00,000$   
7  $BEC\_DE\_MECR = BSLE\_DE\_MECR * MEGR * 10,00,000$   
8  $BCC = PCC * CS / (100 - FREE\_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :  
Bank A/C No : 10813608692  
IFSC Code : SBIN0017313  
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

  
(SURESH KUMAR)

000227



**NHPC Ltd.**  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office Complex, Sector 33, Faridabad - **ANNEXURE -3.18 (b)**  
121003

Speed Post/Courier

NH/Comml./Finance

INVOICE NO. NH/GRIDCO/511  
INVOICE DATE 04-Dec-2025  
BILL FOR : Nov 2025  
TYPE OF BILL. PROVISIONAL

To,

NSPSU  
GRIDCO LIMITED  
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007  
ODISHA

Sub. :- Bill for the month of Nov 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,

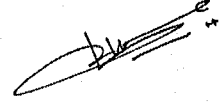
Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Nov 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 02-DEC-25.

Payment may be released expeditiously

S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	2,343,801	2,342,910
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		2,343,801	2,342,910
TOTAL(Interest) Billed			

For NHPC Ltd.

IMS/COM/F01  
Rev. No.01  
Eff Date: 01.01.2012

  
(PRANAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.

Encl . as above

CC:-  
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000228



**NHPC Ltd.**  
(A Schedule 'A' Enterprise of Govt. of India)  
**NHPC Office**

<b>Address of Beneficiary</b>	<b>BILL FOR</b> Nov 2025
<b>SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH  BHUBANESHWAR - 751007 ODISHA GST No. : 21AABCG5398P1Z5</b>	<b>BILL TYPE</b> PROVISIONAL
	<b>BILL NO</b> 107B0202025511
	<b>BILL DATE</b> 04-December-2025
	<b>HSN No. :</b> 27160000
<b>PROJECT RANGIT</b>	
<b>NHPC LTD,RANGIT POWER STATION RANGIT NAGAR,SOUTH SIKKIM 737111 - RANGIT SK IN - INDIA</b>	
<b>PROJECT GST No. : 11AAACN0149C1ZC</b>	

Date of Commercial Operation	COD	20000215	*	Energy Charge Rate - AC-Normative	ECR_NOR	2.013	Rs/Kw H
Project age	P_AGE	25	year	Energy Charge Rate - AC-Actual	ECR_ACT	2.017	Rs/Kw H
Annual DE	ADE	338.610000	MU	Energy Charge shortfall prev year	PEC_SF1	599946242	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	601837835	Rs
Auxilliary Consumption-Actual	AC_ACT	1.400	%	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Annual Fixed Charges Billed	AFC	118.501100	Cr	Plant Availability Factor for the Month	PAFM	100.000	%
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	21.249114	MU
Saleabe Annual design energy	SLDE	294.401078	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	21.206099	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	293.805125	MU	Saleable Capacity Share	CS	1.834	%
Project Scheduled Energy prev year	PSCH_PY1	13.909635	MU	No of days for the month	NDM	30	Days
Project Scheduled Energy prev to prev year	PSCH_PY2	12.212249	MU	No of days in year	NDY	365	Days

**(A) Power Station-wise Energy Calculation for the month of Nov-2025 )**

Scheduled Energy	PSCH	31.949200	MU	Project Energy Charges @ECR	PEC_DE_ECR	56596091	Rs
Free Energy	PFP	3.833904	MU	Capacity Charges	PCC	55975957	Rs
Saleable Energy	PSLE	28.115296	MU	RLDC Charges	PRLDC	48590	Rs
Project Saleable Energy upto DE	PSLE_DE	28.115296	MU	Total Charges	PTC	112620638	Rs

**(B) Beneficiary-wise Power Calculation in (MU)**

Description		Prev Nov-2025	New Nov-2025	Nov-2025
1 Beneficiary Scheduled Energy	BSCH	0.000000	0.584515	0.584515
2 Saleable Energy	BSLE	0.000000	0.584515	0.584515
3 Benif Saleable Energy @ECR	BSLE_DE_ECR	0.000000	0.584515	0.584515

**(C) Bill Details for the Month Nov-2025**

Description		Prev Nov-2025	New Nov-2025	Nov-2025
1 Benif Energy Charges upto DE @ECR	BEC_DE_ECR	0	1,176,629	1,176,629
2 Beneficiary Capacity Charges	BCC	0	1,166,281	1,166,281
3 Benef RLDC Charges	BRLDC	0	891	891

<b>Total Charges</b>		0	2,343,801	2,343,801
----------------------	--	---	-----------	-----------

000229

(BURESH KUMAR)



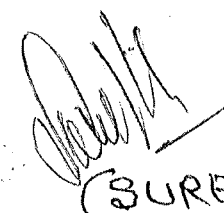
NHPC Ltd.  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office

<b>Address of Beneficiary</b>				<b>BILL FOR</b> Nov 2025			
SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH				<b>BILL TYPE</b> PROVISIONAL			
BHUBANESHWAR - 751007 ODISHA				<b>BILL NO</b> 111B0202025511			
<b>GST No. :</b> 21AABCG5398P1Z5				<b>BILL DATE</b> 04-December-2025			
<b>PROJECT</b> TEESTA V				<b>HSN No. :</b> 27160000			
NHPC Limited,TEESTA-V POWER STATION Balutar, P.O. SINGTAM,EAST SIKKIM 737134 - SIKKIM SK IN							
<b>PROJECT GST No. :</b> 11AAACN0149C1ZC							
Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw H
Project age	P_AGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw H
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2398469500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	149.961011	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	151.782400	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%
<b>Total Charges</b>				0 0 0			

- 1 PCC = ( 0.5 \* AFC \* 1,00,00,000 ( PAFM / NAPAF ) \* ( NDM / NDY))
- 2 ECR = 0.5 \* AFC \* 10 / SLDE
- 3 ECR\_ACT = AFC \* 0.5 \* 10 / SLDE\_ACT
- 4 GAIN\_ON\_AC = (ECR\_NOR-ECR\_ACT) \* BSCH \*1000000 \* 40%
- 5 M\_ECR = IF (M\_ADE =0) THEN 0 ELSE 0.5 \* AFC \* 10 / (M\_ADE \* (1 - AC0914 / 100) \* (1-FREE\_POWER/100))
- 6 BEC\_DE\_ECR = BSLE\_DE\_ECR \* ECR \* 10,00,000
- 7 BEC\_DE\_MECR = BSLE\_DE\_MECR \* MECR \* 10,00,000
- 8 BCC = PCC \* CS /(100-FREE\_POWER)

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

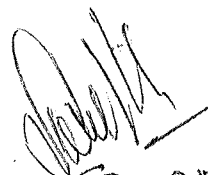
Bank Name : STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH  
Bank A/C No : 10813608692  
IFSC Code : SBIN0017313  
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

  
(BURESH KUMAR)  
000230

1  $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$   
2  $ECR = 0.5 * AFC * 10 / SLDE$   
3  $ECR\_ACT = AFC * 0.5 * 10 / SLDE\_ACT$   
4  $GAIN\_ON\_AC = (ECR\_NOR - ECR\_ACT) * BSCH * 1000000 * 40\%$   
5  $M\_ECR = IF (M\_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M\_ADE * (1 - AC0914 / 100) * (1 - FREE\_POWER / 100))$   
6  $BEC\_DE\_ECR = BSLE\_DE\_ECR * ECR * 10,00,000$   
7  $BEC\_DE\_MECR = BSLE\_DE\_MECR * MECR * 10,00,000$   
8  $BCC = PCC * CS / (100 - FREE\_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :  
Bank A/C No : 10813608692  
IFSC Code : SBIN0017313  
Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

  
(SURESH KUMAR)

000231



**NHPC Ltd.**  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office Complex, Sector 33, Faridabad - 121003  
**ANNEXURE -3.18 (c)**

NH/Comml./Finance

Speed Post/Courier

INVOICE NO. NH/GRIDCO/512  
INVOICE DATE 05-Jan-2026  
BILL FOR : Dec 2025  
TYPE OF BILL. PROVISIONAL

To,

NSPSU  
GRIDCO LIMITED  
POWER PROCUREMENT, JANPATH

BHUBANESHWAR - 751007  
ODISHA

Sub. :- Bill for the month of Dec 2025 in respect of power stations in the Eastern Region of NHPC .

Sir,

Please find enclosed the bill for energy supplied from NHPC power stations in the Eastern Region during Dec 2025 on the basis of provisional ABT based REA received from ERPC vide its letter dated 02-JAN-26.

Payment may be released expeditiously

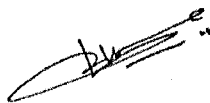
S.No.	Power Stations	Bill Amount	Amount Eligible For Rebate
1	RANGIT	1,951,018	1,950,114
2	TEESTA V	0	0
3	TLDP-IV	0	0
TOTAL(Principal) Billed		1,951,018	1,950,114
TOTAL(Interest) Billed			

IMS/COM/F01

Rev. No.01

Eff Date: 01.01.2012

For NHPC Ltd.

  
(PRANAY KUMAR VERMA)

Bill wise reconciliation report upto the previous month indicating balances of Principal , Late payment surcharge etc. is enclosed for your reference and record. You are requested to acknowledge the same.

Encl . as above

CC:-  
GM(FINANCE), GRIDCO LTD. POWER PROCUREMENT, JANPATH,BHUBANESHWAR

000232



**NHPC Ltd.**  
(A Schedule 'A' Enterprise of Govt. of India)  
**NHPC Office**

<b>Address of Beneficiary</b>	<b>BILL FOR</b> Dec 2025
SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH	<b>BILL TYPE</b> PROVISIONAL
BHUBANESHWAR - 751007 ODISHA	<b>BILL NO</b> 107B0202025512
<b>GST No. :</b> 21AABCG5398P1Z5	<b>BILL DATE</b> 05-January-2026
	<b>HSN No. :</b> 27160000
<b>PROJECT RANGIT</b>	
NHPC LTD,RANGIT POWER STATION RANGIT NAGAR,SOUTH SIKKIM 737111 - RANGIT SK IN - INDIA	
<b>PROJECT GST No. :</b> 11AAACN0149C1ZC	

Date of Commercial Operation	COD	20000215	*	Energy Charge Rate - AC-Normative	ECR_NOR	2.013	Rs/Kw H
Project age	P_AGE	25	year	Energy Charge Rate - AC-Actual	ECR_ACT	2.019	Rs/Kw H
Annual DE	ADE	338.610000	MU	Energy Charge shortfall prev year	PEC_SF1	599946242	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	601837835	Rs
Auxilliary Consumption-Actual	AC_ACT	1.500	%	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw H
Annual Fixed Charges Billed	AFC	118.501100	Cr	Plant Availability Factor for the Month	PAFM	100.000	%
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	13.076378	MU
Saleabe Annual design energy	SLDE	294.401078	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	13.036672	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	293.507148	MU	Saleable Capacity Share	CS	1.834	%
Project Scheduled Energy prev year	PSCH_PY1	13.909635	MU	No of days for the month	NDM	31	Days
Project Scheduled Energy prev to prev year	PSCH_PY2	12.212249	MU	No of days in year	NDY	365	Days

**(A) Power Station-wise Energy Calculation for the month of Dec-2025 )**

Scheduled Energy	PSCH	20.187854	MU	Project Energy Charges @ECR	PEC_DE_ECR	35761573	Rs
Free Energy	PFP	2.422542	MU	Capacity Charges	PCC	57841822	Rs
Saleable Energy	PSLE	17.765312	MU	RLDC Charges	PRLDC	49310	Rs
Project Saleable Energy upto DE	PSLE_DE	17.765312	MU	<b>Total Charges</b>	<b>PTC</b>	<b>93652705</b>	<b>Rs</b>

**(B) Beneficiary-wise Power Calculation in (MU)**

Description		Prev Dec-2025	New Dec-2025	Dec-2025
1 Beneficiary Scheduled Energy	BSCH	0.000000	0.370073	0.370073
2 Saleable Energy	BSLE	0.000000	0.370073	0.370073
3 Benif Saleable Energy @ECR	BSLE_DE_ECR	0.000000	0.370073	0.370073

**(C) Bill Details for the Month Dec-2025**

Description		Prev Dec-2025	New Dec-2025	Dec-2025
1 Benif Energy Charges upto DE @ECR	BEC_DE_ECR	0	744,957	744,957
2 Beneficiary Capacity Charges	BCC	0	1,205,157	1,205,157
3 Benef RLDC Charges	BRLDC	0	904	904

<b>Total Charges</b>	<b>0</b>	<b>1,951,018</b>	<b>1,951,018</b>
----------------------	----------	------------------	------------------

(SURESH KUMAR)

000233

1  $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$   
2  $ECR = 0.5 * AFC * 10 / SLDE$   
3  $ECR\_ACT = AFC * 0.5 * 10 / SLDE\_ACT$   
4  $GAIN\_ON\_AC = (ECR\_NOR - ECR\_ACT) * BSCH * 1000000 * 40\%$   
5  $M\_ECR = IF (M\_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M\_ADE * (1 - AC0914 / 100) * (1 - FREE\_POWER / 100))$   
6  $BEC\_DE\_ECR = BSLE\_DE\_ECR * ECR * 10,00,000$   
7  $BEC\_DE\_MECR = BSLE\_DE\_MECR * MECR * 10,00,000$   
8  $BCC = PCC * CS / (100 - FREE\_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

Bank Name :

Bank A/C No : 10813608692

IFSC Code : SBIN0017313

Branch Address : Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

  
(SURESH KUMAR)

000234



NHPC Ltd.  
(A Schedule 'A' Enterprise of Govt. of India)  
NHPC Office

<b>Address of Beneficiary</b>  SENIOR GENERAL MANAGER(PP), GRIDCO LIMITED POWER PROCUREMENT, JANPATH  BHUBANESHWAR - 751007 ODISHA  GST No. : 21AABCG5398P1Z5				<b>BILL FOR</b> Dec 2025  <b>BILL TYPE</b> PROVISIONAL  <b>BILL NO</b> 111B0202025512  <b>BILL DATE</b> 05-January-2026  <b>HSN No. :</b> 27160000			
<b>PROJECT TEESTA V</b>  NHPC Limited,TEESTA-V POWER STATION Balutar, P.O. SINGTAM,EAST SIKKIM 737134 - SIKKIM SK IN  <b>PROJECT GST No. :</b> 11AAACN0149C1ZC							
Date of Commercial Operation	COD	20080410	*	Energy Charge Rate - AC-Normative	ECR_NOR	0.984	Rs/Kw
Project age	P_AGE	16	year	Energy Charge Rate - AC-Actual	ECR_ACT	0.972	Rs/Kw
Annual DE	ADE	2572.700000	MU	Energy Charge shortfall prev year	PEC_SF1	2398469500	Rs
Auxilliary Consumption-Normative	AC_NOR	1.200	%	Energy Charge shortfall prev to prev year	PEC_SF2	2390598000	Rs
Annual Fixed Charges Billed	AFC	440.001700	Cr	Secondary Energy Charge Rate	SE_RATE2429	1.300	Rs/Kw
Normative Plant Availability Factor	NAPAF	87.000	%	Saleable Design Energy for the month	SLDEM	103.532915	MU
Saleabe Annual design energy	SLDE	2236.808288	MU	Saleable Design Energy for the month -AC-Actual	SLDEM_ACT	104.790400	MU
Saleabe Annual design energy-AC-Actual	SLDE_ACT	2263.976000	MU	Saleable Capacity Share	CS	22.424	%
<b>Total Charges</b>						0	0

- 1  $PCC = (0.5 * AFC * 1,00,00,000 (PAFM / NAPAF) * (NDM / NDY))$
- 2  $ECR = 0.5 * AFC * 10 / SLDE$
- 3  $ECR\_ACT = AFC * 0.5 * 10 / SLDE\_ACT$
- 4  $GAIN\_ON\_AC = (ECR\_NOR - ECR\_ACT) * BSCH * 1000000 * 40\%$
- 5  $M\_ECR = IF (M\_ADE = 0) THEN 0 ELSE 0.5 * AFC * 10 / (M\_ADE * (1 - AC0914 / 100) * (1 - FREE\_POWER / 100))$
- 6  $BEC\_DE\_ECR = BSLE\_DE\_ECR * ECR * 10,00,000$
- 7  $BEC\_DE\_MECR = BSLE\_DE\_MECR * MECR * 10,00,000$
- 8  $BCC = PCC * CS / (100 - FREE\_POWER)$

You are requested to kindly transfer the said amount through NEFT/RTGS in our accounts as per following details:

**Bank Name :** STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH  
**Bank A/C No :** 10813608692  
**IFSC Code :** SBIN0017313  
**Branch Address :** Corporate Accounts Group Branch, 5th Floor, Gole market New Delhi

(BURESH KUMAR)

000235

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.19 (a)****BILL OF SUPPLY****Invoice No : PTC/ 5413130 (FINAL .)****Invoice Date : 04.11.2025**SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**Supply of Power from Mangdechhu HEP to GRIDCO through  
PTCBHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001**LOI Ref. No:** Agreement No. Dated 30.08.2019**HSN CODE: 27160000****Particulars of Claims :** Energy Supply for the period: 01.10.2025 TO 31.10.2025**Due Date for Deposit to PTC Account : 11.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	350.07393	4.61000	161,384,081.73
<b>Gross Total Amount</b>				161,384,082.00

**Amount in words :** RUPEES SIXTEEN CRORE THIRTEEN LAKH EIGHTY FOUR THOUSAND EIGHTY TWO  
ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWhr on Energy).	11.11.2025	160,946,489.59

**Remarks :**1. The Payment to be deposited on or before 11.11.2025 to our bank account no. 000705004302 maintained in ICICI  
Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

\* Surcharge Start Date: 05.12.2025

Digitally signed by  
Navneet Gupta on  
Date: 04/11/2025  
15:32:36 IST**(Authorised Signatory)**

-000236

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MHP-GRIDCO RTC POWER  
Period: 01.10.2025 To 31.10.2025



Order No / Item No: 704686 / 000010 Dated: 04.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	350.07393	0.00000	350.07393

*Sandeep*  
Authorized Signatory

000237

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 **ANNEXURE -3.19 (b)****BILL OF SUPPLY**

Invoice No : PTC/ 5413212 (FINAL .)

Invoice Date : 03.12.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**Supply of Power from Mangdechhu HEP to GRIDCO through  
PTCBHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

LOI Ref. No: Agreement No. Dated 30.08.2019

HSN CODE: 27160000

**Particulars of Claims :** Energy Supply for the period: 01.11.2025 TO 30.11.2025**Due Date for Deposit to PTC Account : 10.12.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	90.61628	4.61000	41,774,105.08
<b>Gross Total Amount</b>				41,774,105.00

**Amount in words :** RUPEES FOUR CRORE SEVENTEEN LAKH SEVENTY FOUR THOUSAND ONE  
HUNDRED FIVE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy). 10.12.2025 41,660,834.65

**Remarks :**

1. The Payment to be deposited on or before 10.12.2025 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC00000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

\* Surcharge Start Date: 03.01.2026

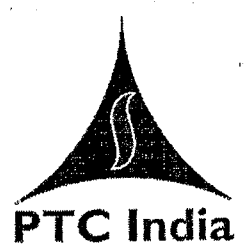
Digitally signed by  
Navneet Gupta on  
Date: 03/12/2025  
18:06:05 IST

(Authorised Signatory)

000238

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MHP-GRIDCO RTC POWER  
Period: 01.11.2025 To 30.11.2025



Order No / Item No: 704741 / 000010 Dated: 03.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	90.61628	0.00000	90.61628

*Sandeep*  
Authorized Signatory

000239

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8 ANNEXURE -3.19 (c)

**BILL OF SUPPLY**

Invoice No : PTC/ 5413284 (FINAL .)

Invoice Date : 03.01.2026

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.**Subject :**  
Supply of Power from Mangdechhu HEP to GRIDCO through  
PTCBHOI NAGAR  
Bhubaneshwar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001**LOI Ref. No:** Agreement No. Dated 30.08.2019**HSN CODE:** 27160000**Particulars of Claims :** Energy Supply for the period: 01.12.2025 TO 31.12.2025**Due Date for Deposit to PTC Account :** 10.01.2026

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	MHP-GRIDCO-RTC-POWER	0.39668	4.61000	182,869.48
	<b>Gross Total Amount</b>			182,869.00

**Amount in words :** RUPEES ONE LAKH EIGHTY TWO THOUSAND EIGHT HUNDRED SIXTY NINE ONLY

Amount payable on or before (After Rebate of 1.25 Paise per KWHr on Energy).

10.01.2026

182,373.15

**Remarks :**

1. The Payment to be deposited on or before 10.01.2026 to our bank account no. 000705004302 maintained in ICICI Bank Ltd. (IFSC: ICIC0000007)

2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

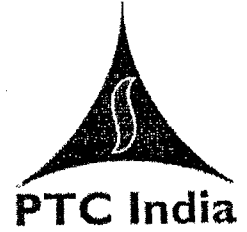
\* Surcharge Start Date: 03.02.2026

Digitally signed by  
Devesh K Singh  
(Authorised Signatory)  
03/01/2026

000240

# FINAL CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-MHP-GRIDCO RTC POWER  
Period: 01.12.2025 To 31.12.2025



Order No / Item No: 704772 / 000010 Dated: 02.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Reference Doc. No. : 40010268

Sr No	Description	Data by REA (LUs)	Provisional Invoiced / Paid Data (LUs)	Net Energy To be Billed (LUs)
1	MHP-GRIDCO-RTC-POWER	0.39668	0.00000	0.39668

  
Authorized Signatory

-000241



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्योग) **ANNEXURE -3.20 (a)**  
Solar Energy Corporation of India Ltd  
(A Government of India Enterprise)  
संयुक्त भारत - सशक्त लोग

SECI/EM/WIND/T-II/GRIDCO/prv 177812

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Oct- 2025	59,599,552
Amount in words: Five Crore Ninety Five Lakh Ninety Nine Thousand Five Hundred Fifty Two Rupees			59,599,552
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023  
Phone: (011) 24686200, Email : corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000242



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004233  Ref. No: SECI / 1000 / Wind Power / ISTG / T 2 / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 24.11.2017		
Place of Supply: Odisha PAN No: AABCG5398P			Date Nov 4, 2025 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014 Contract Account: 1000GRIDCO			Partner Name: Grid Corporation of Odisha Ltd.		
Invoice for Grid Corporation of Odisha Ltd.			Period: Oct- 2025 Due Date: Dec 4, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	21,911,600	2.72	59,599,552
Total			21,911,600		59,599,552
Amount in words: Five Crore Ninety Five Lakh Ninety Nine Thousand Five Hundred Fifty Two Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000243

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	5995.2000
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	27698.4325
GANDHAR SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01/06/2024/08052047/L_SR_2022_10	West-South	SR	879.7000
GANDHAR SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01/06/2024/08052047/L_SR_2022_11	West-South	SR	2111.6150
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01/10/2023/311102040/L_WR_2012_02	West-West	WR	61127.3750
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01/10/2023/311102040/L_WR_2012_07	West-West	WR	39445.5800
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/09/22/5874	West-West	WR	23476.5100
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/10/25/2174	West-West	WR	6727.6650
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01/10/2023/26042046/L_WR_2021_06	West-West	WR	20213.9500
GEB_Beneficiary		GIPCL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01/10/2023/31052048/L_WR_2023_05	West-West	WR	6266.7000
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01/10/2023/26042046/L_WR_2022_04	West-West	WR	202.1575
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01/10/2023/26042046/L_WR_2021_05	West-West	WR	19861.7425
GEB_Beneficiary		TPREL_RSP	Gujarat	TEHRPSP	GNANR/2025/06/29/9263	West-North	NR	30268.0525
GEB_Beneficiary		GEB_Beneficiary		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		AyanaRP4_DVSR_BHJ_HW		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/4819	West-South	SR	0.0000
GEPL_Trader		AyanaRP4_ZURA_BHJ_S		GEB_Beneficiary	GNARE/SR/2025/10/15/7789	South-West	SR	5000.0000
GEPL_Trader		Kurnool_Greenko_H_Inj	Gujarat	GEB_Beneficiary	GNARE/SR/2025/10/17/8599	South-West	SR	15600.0000
GEPL_Trader		Kurnool_Greenko_H_Inj_I	Gujarat	GEB_Beneficiary	GNARE/SR/2025/10/01/4799	South-West	SR	36000.0000
GIWEL_SECI-III_RE		Kurnool_Greenko_H_Inj_RE	Bihar	BSPHCL	WR/01/10/2023/29042044/L_ER_2019_09	West-East	ER	19649.4350
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01/10/2023/06022045/SECI-APDCL_PSA_WIND	West-East-North	NER	10955.7600
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	JHARKHAND	WR/01/10/2023/02112043/L_ER_2019_07	West-East	ER	21911.4975
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Odisha	ODISHA	WR/01/10/2023/02112043/L_ER_2019_06	West-East	ER	21911.6000
GMR WARORA		GMR WARORA	Haryana	HARYANA	NR/01/04/2024/31032029/GMR/Warora/2024	West-North	NR	100341.8375
GMBREL		GMR WARORA	Tamil Nadu	TNEB	SR/01/10/2023/30092028/L_SR_2016_01	West-South	SR	102299.0000
HIRIYUR_ZREPL_W		HIRIYUR_ZREPL_W	Gujarat	LINDEGJ62955	GNARE/SR/2025/05/04/8853	South-West	SR	2720.9250
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl	GNARE/WR/2025/10/20/9489	West-South	SR	996.3750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/04/2411	West-South	SR	1444.2750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/06/2698	West-South	SR	1708.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/08/1085	West-South	SR	75.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/10/7832	West-South	SR	75.0000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/10/12/1295	West-South	SR	59.5500
HPXL		APL Raigarh TPP	Delhi	BRPL	GNANR/2025/10/17/2626	West-North	NR	250.0000
HPXL		APL Raigarh TPP	Rajasthan	RUVITSL	GNANR/2025/10/01/2025	West-North	NR	66375.0000
HPXL		APL Raipur TPP	Tamil Nadu	TANGEDCO	GNA/SR/2025/10/03/6844	West-South	SR	17500.0000
HPXL		APL Raipur TPP	Uttar Pradesh	UPPCL	GNA/NR/2025/10/03/8944	West-North	NR	12000.0000

000244



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

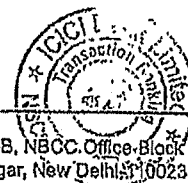
Signature of Customer  
Authorised Signatory

Signature of Authoriser

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्व किदवाई नगर, नई दिल्ली-110023 Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website : www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000245



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-XI/GRIDCO/prv / 22297

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Oct- 2025	428,510.7
Amount in words: Four Lakh Twenty Eight Thousand Five Hundred Ten Rupees Seventy Paise			428,510.7
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

*Amal Kumar*

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

0000246



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उपक्रम)

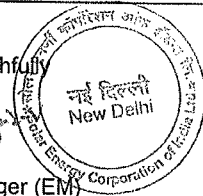
Solar Energy Corporation of India Ltd.

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTIN: 07AAQCS8429L IZ PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004326  Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 07.11.2022			
Place of Supply: Odisha		Date		Nov 4, 2025	
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 11416					
Invoice for Grid Corporation of Odisha Ltd.		Period:		Oct- 2025	
		Due Date:		Dec 4, 2025	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	155,257.5	2.76	428,510.7
Total			155,257.5		428,510.7
<b>Amount in words: Four Lakh Twenty Eight Thousand Five Hundred Ten Rupees Seventy Paise</b>					
<b>Payment Term and Condition:</b> 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Sr. Manager (EM)  Authorized Signatory		



Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023

Phone (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000247

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33800/C	SR	348925
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33874/C	SR	867800
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33904/C	SR	802900
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33938/C	SR	846600
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33981/C	SR	537775
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34011/C	SR	605800
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34046/C	SR	545500
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34065/C	SR	777225
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34094/C	SR	646725
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34123/C	SR	440725
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34142/C	SR	781025
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34184/C	SR	120430
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34212/C	SR	371950
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34254/C	SR	670475
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34283/C	SR	650325
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34311/C	SR	109425
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34345/C	SR	255300
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34366/C	SR	689000
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34404/C	SR	884550
REMC	CR IR MS	SRDLC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34459/C	SR	935375
REMC	JSL DUBURI	SRDLC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20574/C	SR	360000
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20581/C	SR	581955
REMC	JSL DUBURI	SRDLC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20610/C	SR	360000
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20630/C	SR	582000
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20661/C	SR	592525
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20686/C	SR	592497.5
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20723/C	SR	592525
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20754/C	SR	593375
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20787/C	SR	593375
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20831/C	SR	600675
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20845/C	SR	600475
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20875/C	SR	600675
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20908/C	SR	601975
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20951/C	SR	598800
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20961/C	SR	597300
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20996/C	SR	596750
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21022/C	SR	597300
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21060/C	SR	597275
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21064/C	SR	201775
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21088/C	SR	595925
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21092/C	SR	802975
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21127/C	SR	645400
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21132/C	SR	598650
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21174/C	SR	598850
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21175/C	SR	597750
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21199/C	SR	598850
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21200/C	SR	671350
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21248/C	SR	598850
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21249/C	SR	837725
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21276/C	SR	598875
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21277/C	SR	1044750
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21314/C	SR	598850
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21315/C	SR	813500
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21343/C	SR	499950
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21344/C	SR	247100
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21384/C	SR	566200
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21388/C	SR	403750
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21418/C	SR	874225
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21420/C	SR	507250
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21454/C	SR	735000
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21455/C	SR	502750
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21488/C	SR	581150
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21489/C	SR	598850
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21521/C	SR	700250
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21522/C	SR	874275
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21563/C	SR	767500
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21564/C	SR	1400100
REMC	VLSEZ	SRDLC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21608/C	SR	697750
REMC	VLSEZ	SRDLC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21609/C	SR	650675
REMC	SECI Trader	SRDLC(GADAG GreenInfra W)	Odisha(ODISHA)	GNARE/SR/2025/01/19/2366	SR	155237.5
REMC	Kurnool Greenko II Inj I	SRDLC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	KARUR TPVARDHAMAN W	SRDLC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/10/16/2542	SR	4857177.5
REMC	Tuticorin BEYAMWIND	SRDLC(Tuticorin BEYAMWIND)	Odisha(ODISHA)	SR/01102023/01032045/L ER 2020_04	SR	15465017.5
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110674	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110843	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111229	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111380	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111550	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111745	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111930	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112084	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112450	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112643	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112804	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112976	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113169	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113303	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113659	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113808	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113985	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114173	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114352	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114513	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114902	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115035	SR	600000
REMC	HPXL	SRDLC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115254	SR	600000



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

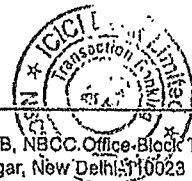
Signature of Customer  
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 8th Floor, Plate-B, NBCC Office-Block Tower-2  
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000249



SECI/EM/WIND/T-II/GRIDCO/prv 178567

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Nov- 2025	34,857,194.4
Amount in words: Three Crore Forty Eight Lakh Fifty Seven Thousand One Hundred Ninety Four Rupees Forty Paise			34,857,194.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully


Manager (EM)

Authorized Signatory



सौर ऊर्जा कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(उत्तम शास्त्र के अधीन)  
Solar Energy Corporation of India Ltd.  
a Government of India Enterprise

बिल नं. 000251

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No. SECI/EM/410004527  Ref. No: SECI / 1000 / Wind Power / ISTS / T-2 / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 24.11.2017			
Place of Supply: Odisha		Date		Dec 3, 2025	
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 1000GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.		Period:		Nov- 2025	
		Due Date:		Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	12,815,145	2.72	34,857,194.4
Total			12,815,145		34,857,194.4
<b>Amount in words:</b> Three Crore Forty Eight Lakh Fifty Seven Thousand One Hundred Ninety Four Rupees Forty Paise					
<b>Payment Term and Condition:</b> 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
<div style="text-align: right;"><p>Yours Faithfully</p><p>New Delhi</p><p>Manager (EM)</p><p>Authorized Signatory</p></div>					

000251

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
GADAG_RSPPL_W		GADAG_RSPPL_W	Madhya Pradesh	WCR_IR_MP	GNARE/SR/2025/-0/04/9619	South-West	SR	6782.5675
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2025/-0/31/2449	South-West	SR	6495.2750
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2025/-0/31/6298	South-West	SR	19798.5450
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01/62024/C3052047/L_SR_2022_10	West-South	SR	896.8025
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01/62024/C3052047/L_SR_2022_11	West-South	SR	2148.2775
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01/102023/31-32040/L_WR_2012_02	West-West	WR	111584.8000
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01/102023/14082046/L_WR_2021_07	West-West	WR	38171.2275
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/-0/25/2174	West-West	WR	30369.3000
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/-1/21/5598	West-West	WR	17496.7675
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01/102023/25042046/L_WR_2021_06	West-West	WR	19953.2500
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01/102023/25042046/L_WR_2023_05	West-West	WR	7291.9750
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01/102023/31052048/L_WR_2022_04	West-West	WR	1324.4100
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01/102023/25042046/L_WR_2022_04	West-West	WR	19445.2900
GEB_Beneficiary		GEB_Beneficiary	Gujarat	TEHRUPSP	WR/01/102023/25042046/L_WR_2021_05	West-North	NR	22751.3375
GEPL_Trader	Gujarat	GEB_Beneficiary			GNANR/2025/05-29/9263	West-South	SR	0.0000
GEPL_Trader		AyanarP4_DVSR_BHJ_HW		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		AyanarP4_ZURA_BHJ_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/09/03/4819	West-South	SR	49500.0000
GIWEL_SECI-III_RE		Kurnool_Greenko_H_Inj	Gujarat	GEB_Beneficiary	GNARE/SR/2025/-1/01/2258	South-West	SR	11499.2075
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01/102023/23042044/L_ER_2019_09	West-East	ER	6407.6000
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01/102023/C5022045/SECI-APDCL_PSA WIND	West-East-North	NER	12815.1200
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	JHARKHAND	WR/01/102023/C2-12043/L_ER_2019_07	West-East	ER	12815.1450
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Odisha	ODISHA	WR/01/102023/C2-12043/L_ER_2019_06	West-East	ER	99266.8100
GMR WARORA		GMR WARORA	Haryana	HARYANA	NR/01/042024/3-1332029/GMF/Warora/2024	West-North	NR	104327.5000
GMRETL		GMR WARORA	Tamil Nadu	TNEB	SR/01/102023/C0092028/L_SR_2016_01	West-South	SR	16800.0000
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Kerala	KSEB	GNASR/2025/1-11/1725	West-South	SR	10410.2000
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Kerala	KSEB	GNASR/2025/1-26/7741	West-South	SR	133793.0000
HARYANA		JPL	Haryana	HARYANA	GNANR/2025/11/01/5840	West-North	NR	2567.1250
HIRYUR_ZREPL_W		HIRYUR_ZREPL_W	Gujarat	LINDEG62955	GNARE/SR/2025/05/04/8853	South-West	SR	100.0000
HPXL		ACBIL	Karnataka	KPTCL	GNASR/2025/1-10/4451	West-South	SR	67.6500
HPXL		ACBIL	Karnataka	KPTCL	GNASR/2025/1-11/1511	West-South	SR	1894.0500
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/01/2850	West-South	SR	1208.5750
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/04/2429	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/17/4122	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/19/9421	West-South	SR	1668.9000
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/22/5419	West-South	SR	2242.4375
HPXL		AGE25AL_PSS2_KPS1_S		Kurnool_Greenko_H_Drawl_I	GNARE/WR/2025/-1/23/9042	West-South	SR	

WRPC

REA Account : 01-11-2025 to 30-11-2025

Page 4

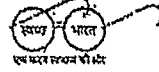
000252



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**  
**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer  
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2  
पूर्वी किववाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000253



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.

(A Government of India Enterprise)

सूचना प्रसारण - सार्वजनिक



SECI/EM/WIND/T-XI/GRIDCO/prv | 7-8587

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Nov- 2025	362,953.8
Amount in words: Three Lakh Sixty Two Thousand Nine Hundred Fifty Three Rupees Eighty Paise			362,953.8
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023

Phone (011) 24666200 Email corporate@seci.co.in Website www.seci.co.in

CIN: U40106DL2011GOI225263

000254



सौर ऊर्जा कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का अंगण)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
एनईएल ईएनई - सौर ऊर्जा

BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTIN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD. GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004558  Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 07.11.2022			
Place of Supply: Odisha		Date		Dec 3, 2025	
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 11416					
Invoice for Grid Corporation of Odisha Ltd.		Period:		Nov- 2025	
		Due Date:		Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	131,505	2.76	362,953.8
Total			131,505		362,953.8
<b>Amount in words:</b> Three Lakh Sixty Two Thousand Nine Hundred Fifty Three Rupees Eighty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Manager (EMP) Authorized Signatory					

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000255

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATN	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35285/C	SR	570900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35304/C	SR	621900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35366/C	SR	724825
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35414/C	SR	672200
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35470/C	SR	716575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35502/C	SR	507150
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35542/C	SR	571575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35612/C	SR	301175
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21652/C	SR	778500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21653/C	SR	509750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21688/C	SR	714750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21690/C	SR	524750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21722/C	SR	567262.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21724/C	SR	590500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21741/C	SR	138250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21766/C	SR	732385
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21767/C	SR	347750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21791/C	SR	715500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21793/C	SR	342500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21835/C	SR	211750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21843/C	SR	730500
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21863/C	SR	110500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21869/C	SR	811000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21870/C	SR	403850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21914/C	SR	837000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21915/C	SR	449000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21941/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21968/C	SR	838250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21970/C	SR	287750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21981/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21985/C	SR	838250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/21986/C	SR	242000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22021/C	SR	108000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22029/C	SR	780250
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/22031/C	SR	494750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22061/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22101/C	SR	873000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22072/C	SR	449000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22099/C	SR	806250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22100/C	SR	643000
REMC	JSL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/22112/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22153/C	SR	807250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22154/C	SR	634750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22200/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22204/C	SR	807500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22228/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22229/C	SR	737425
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22266/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22267/C	SR	851175
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22311/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22312/C	SR	900000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22354/C	SR	833750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22355/C	SR	546000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22394/C	SR	795500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22395/C	SR	759750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22440/C	SR	814750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22441/C	SR	832250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22476/C	SR	816500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22477/C	SR	835975
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22501/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22502/C	SR	671025
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22536/C	SR	694250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22537/C	SR	716000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22566/C	SR	730750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22568/C	SR	767000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22608/C	SR	631500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22610/C	SR	792750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22656/C	SR	691750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22657/C	SR	814000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22693/C	SR	768500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22696/C	SR	770250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22727/C	SR	633250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22728/C	SR	764750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/22783/C	SR	681500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/22786/C	SR	690000
REMC	SECI Trader	SRLDC(GADAG Serentica3 W)	Odisha(ODISHA)	GNARE/SR/2025/011/19/2366	SR	131505
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	TPFCL	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKFO)	GNARE/SR/2025/11/01/5238	SR	774250
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKFO)	GNARE/SR/2025/11/04/9843	SR	946487.5
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKFO)	GNARE/SR/2025/11/12/0970	SR	4085
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SRV01102023/01032045/L ER 2020 04	SR	14016330
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	GNARE/SR/2025/11/03/2839	SR	25320000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/110667	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116275	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116873	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117049	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117474	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117675	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118111	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118316	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118503	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118994	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119204	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119459	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119663	SR	600000

Southern Regional Power Committee (SRPC) Secretariat - REA - November-2025 (Provisional)



75  
Azadi Ka  
Amrit Mahotsav

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TFL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

**DATE OF EFFECT:-**

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user Institution responsible.  
For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature)

(Signature)

Signature of the user

Date: 28-06-2022

Signature of Customer  
Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनवीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2  
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website : www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000257



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम) **ANNEXURE -3.20 (c)**  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-XI/GRIDCO/prv 179208

Date 05.01.2026

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BILUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 07.11.2022

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-XI/GRIDCO/prv	Dec- 2025	358,234.2
Amount in words: Three Lakh Fifty Eight Thousand Two Hundred Thirty Four Rupees Twenty Paise			358,234.2
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

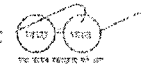
CIN: U40106DL2011GOI225263

000258



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)		Bill Of Supply No. SECI/EM/410004814			
GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha		Ref. No: SECI / 1200 / Wind Power / WIND / ISTS / GRIDCO LIM / 2025/12			
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 07.11.2022			
Place of Supply:	Odisha	Date	Jan 5, 2026		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	11416				
Invoice for GRIDCO LIMITED		Period:	Dec- 2025		
		Due Date:	Feb 4, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	129,795	2.76	358,234.2
Total			129,795		358,234.2
Amount in words: Three Lakh Fifty Eight Thousand Two Hundred Thirty Four Rupees Twenty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully,  Sr. Manager (EM) Authorized Signatory					





सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000706040826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

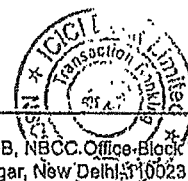
Signature of Customer  
Authorized Signatory

Signature of Authorised

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्व किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

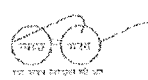
सीआईएन/CIN : U40106DL2011GOI225263

000261



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-II/GRIDCO/prv 174237

Date 05.01.2026

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 24.11.2017

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Sembcorp Green Infra Pvt Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-II/GRIDCO/prv	Dec- 2025	38,281,524.8
Amount in words: Three Crore Eighty Two Lakh Eighty One Thousand Five Hundred Twenty Four Rupees Eighty Paise			38,281,524.8
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000262



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. Now Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)		Bill Of Supply No: SECI/EM/410004783			
GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha		Ref. No: SECI / 1000 / Wind Power / ISTS / T-2 / GRIDCO LIM / 2025/12			
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 24.11.2017			
Place of Supply:	Odisha	Date	Jan 5, 2026		
PAN No:	AABCG5398P	GSTIN	21AABCG5398P3Z3		
Business Partner	67000014	Partner Name: GRIDCO LIMITED			
Contract Account:	1000GRIDCO				
Invoice for GRIDCO LIMITED		Period:	Dec- 2025		
		Due Date:	Feb 4, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	14,074,090	2.72	38,281,524.8
Total			14,074,090		38,281,524.8
Amount in words: Three Crore Eighty Two Lakh Eighty One Thousand Five Hundred Twenty Four Rupees Eighty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000263

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWb)
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNAWR/2024/09/16/4843	West-West	WR	161469.2725
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	114783.4000
DELHI		Arisun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMSL_MR_2019_07	West-North	NR	9357.5950
DELHI		Athena_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMSL_MR_2019_06	West-North	NR	9553.9725
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	70525.0000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	GNA/NR/2025/04/01/6803	West-North	NR	17855.0275
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	117010.0525
DSTPS I&II	DVC_ER	DSTPS I&II	Madhya Pradesh	WCR_IR_MP	GNAWR/2025/10/01/6534	East-West	ER	32948.7500
DVC	DVC_ER	DVC	Madhya Pradesh	MPPMCL	GNAWR/2025/04/01/2641	East-West	ER	49397.5025
GADAG_RSPL_W		GADAG_RSPL_W	Madhya Pradesh	WCR_IR_MP	GNARE/SR/2025/10/04/9619	South-West	SR	7052.5425
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	6690.8150
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	19470.2000
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	West-South	SR	998.8150
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	West-South	SR	2392.6350
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	West-West	WR	124550.6500
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	West-West	WR	39266.9950
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/11/21/5598	West-West	WR	43509.3300
GEB_Beneficiary		GIPCL_PSS1_KPS2_S	Gujarat	GEB_Beneficiary	GNARE/WR/2025/12/27/6486	West-West	WR	9851.2775
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	20171.0950
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	West-West	WR	7923.9275
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	West-West	WR	2708.1775
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	18666.5950
GEB_Beneficiary	Gujarat	GEB_Beneficiary	Gujarat	TEHRPSP	GNARE/2025/06/29/9263	West-North	NR	45780.4500
GEPL_Trader		AyanaRP4_DVSR_BHJ_HW		Kurnool Greenko H Drawl I	GNARE/WR/2025/09/03/6187	West-South	SR	0.0000
GEPL_Trader		AyanaRP4_ZURA_BHJ_S		Kurnool Greenko H Drawl I	GNARE/WR/2025/09/03/4819	West-South	SR	0.0000
GEPL_Trader		Kurnool Greenko H Inj	Gujarat	GEB_Beneficiary	GNARE/SR/2025/12/01/8614	South-West	SR	46500.0000
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01102023/29042044/L_ER_2019_09	West-East	ER	12402.1150
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam Ben	WR/01102023/06022045/SECI-APDCL_PSA_WIND	West-East-North	NER	7037.0475
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	Jharkhand	WR/01102023/02112043/L_ER_2019_07	West-East	ER	14074.1175
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Odisha	ODISHA	WR/01102023/02112043/L_ER_2019_06	West-East	ER	14074.0900
GMR WARORA		GMR WARORA	Haryana	HARYANA	NR/01042024/31032029/GMR/Warora/2024	West-North	NR	10622.1300
GMRETL		GMR WARORA	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2016_01	West-South	SR	98828.0625
GNA_Energy_OTC	Chhattisgarh	CSPDCL	Kerala	KSEB	GNARE/2025/11/26/7741	West-South	SR	62064.0000

WRPC

REA Account : 01-12-2025 to 31-12-2025

Page 4

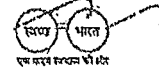
000264



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS.	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049928
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

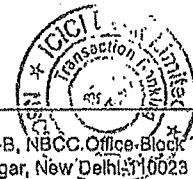
Signature of Customer  
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2  
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

-000265



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम) **ANNEXURE -3.21 (a)**  
Solar Energy Corporation of India Ltd  
(A Government of India Enterprise)  
स्वच्छ भारत - स्वच्छ ऊर्जा

SECI/EM/WIND/T-III/GRIDCO/Prv 197823

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Prv	Oct- 2025	16,666,456.48
Amount in words: One Crore Sixty Six Lakh Sixty Six Thousand Four Hundred Fifty Six Rupees Forty Eight Paise			16,666,456.48
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor Plate-B NBCC Office Block Tower-2, East Kidwai Nagar New Delhi- 110023  
Phone: (011) 24668200, Email: corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000266



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

एकल भारत - एकल ऊर्जा

15\*

BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004234  Ref No: SECI / 2000 / Wind Power / ISTS / T-3 / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 23.03.2018		
Place of Supply: Odisha PAN No: AABCG5398P			Date Nov 4, 2025 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014			Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account: T3-GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.			Period: Oct- 2025 Due Date: Dec 4, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	6,640,022.5	2.51	16,666,456.48
Total			6,640,022.5		16,666,456.48
Amount in words: One Crore Sixty Six Lakh Sixty Six Thousand Four Hundred Fifty Six Rupees Forty Eight Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory..					

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone (011) 24666200. Email corporate@seci.co.in. Website www.seci.co.in  
CIN: U40106DL2011GOI225263

000267

888300

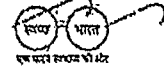
FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MW)
PXIL	Uttar Pradesh	LAPL-UP	Maharashtra	MSEB_Beneficiary	GNA/WR/2025/10/01/8558	North-West	NR	9950.00C0
PXIL	West Bengal	TATA_POWER_HALDIA	Gujarat	TPL_DIS_SUR_ISTS	GNA/WR/2025/10/01/7467	East-West	ER	4320.00C0
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	L_NR_2017_01	West-North	NR	3428.64C0
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	NR/01102023/02112039/L_NR_2021_09	West-North	NR	2100.96C0
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31032029/RKM/IBValley/2024	West-North	NR	45876.8575
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31032029/RKM/Talchar/2024	West-North	NR	45876.8575
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/WR/2025/04/01/4520	West-North	NR	49661.1025
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/WR/2025/04/01/5960	West-North	NR	49661.1025
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02/01/4106	West-West	WR	27764.6775
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02/01/7899	West-West	WR	27764.6775
RKM_POWER		RKM_POWER	Uttar Pradesh	UPPCL	NR/01102023/29112041/L_NR_2017_02	West-North	NR	210508.7500
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Madhya Pradesh	WCR_IR_MP	GNARE/WR/2025/09/06/9323	West-West	WR	2860.3350
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	Uttar Pradesh	NR-UP	GNARE/WR/2025/09/06/1408	West-North	NR	1905.33C0
RSRPL_GHTND_kim_W		RSRPL_GHTND_kim_W	West Bengal	WBSEDCL	GNARE/WR/2025/09/06/8810	West-East	ER	4765.3925
RUVITSL	Rajasthan	RUVITSL	Madhya Pradesh	MPPMCL	GNA/WR/2025/10/01/9284	North-West	NR	44640.0000
RWE_AP2_SECI-III		RWE_AP2_SECI-III	Odisha	ODISHA	WR/01102023/31122045/L_ER_2020_05	West-East	ER	6640.0225
SECI_Trader		AHEJ5L_PSS5_KPSI_S	Maharashtra	BEST MSEB	GNARE/WR/2025/07/07/2055	West-West	WR	48876.2500
SECI_Trader		AHEJ5L_PSS5_KPSI_S	West Bengal	WBSEDCL	GNARE/WR/2025/07/18/7359	West-East	ER	12152.9425
SECI_Trader		AlfanarWind_SECI-III	Delhi	BRPL	WR/01102023/31032046/L_NR_2020_05	West-North	NR	24847.9550
SECI_Trader		AlfanarWind_SECI-III	Delhi	BYPL	WR/01102023/01102023/L_NR_2020_06	West-North	NR	8283.4225
SECI_Trader		AlfanarWind_SECI-III	Delhi	TPDDL	WR/01102023/24112044/L_NR_2020_07	West-North	NR	8283.4250
SECI_Trader		APMPL_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/21032048/L_NR_2022_05	North-West	NR	55876.2500
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	1045.0000
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/03032024/21042047/L_NR_2023_03	West-West	WR	40279.7325
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/20072024/21042047/L_NR_2023_03	West-West	WR	10945.2325
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/03032024/28022047/3	West-South	SR	18900.4725
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/20072024/19072042/190724	West-South	SR	5137.4625
SECI_Trader		ARPIPL_BKN	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/22122046/L_NR_2022_06	North-West	NR	60555.0000
SECI_Trader		ASEJOPL_S_FTG2	Chhattisgarh	CSEB_Beneficiary	NR/01102023/07122041/L_NR_2022_10	North-West	NR	78309.7875



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

**DATE OF EFFECT:-**

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer  
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2  
पूर्वी किदवाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000269



SECI/EM/WIND/T-III/GRIDCO/Prv /78568

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Prv	Nov- 2025	13,906,755.4
Amount in words: One Crore Thirty Nine Lakh Six Thousand Seven Hundred Fifty Five Rupees Forty Paise			13,906,755.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429I					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004528  Ref. No. SECI / 2000 / Wind Power / ISTS / 1-3 / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 23.03.2018		
Place of Supply: Odisha		Date: Dec 3, 2025		GSTIN: 21AABCG5398P3Z3	
PAN No: AABCG5398P					
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: T3-GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.		Period: Nov- 2025		Due Date: Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	5,540,540	2.51	13,906,755.4
Total			5,540,540		13,906,755.4
<b>Amount in words: One Crore Thirty Nine Lakh Six Thousand Seven Hundred Fifty Five Rupees Forty Paise</b>					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Manager (EM) Authorized Signatory		

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar New Delhi-110023  
Phone : (011) 24666200. Email : corporate@seci.co.in. Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

003271

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	L_NR_2017_01	West-North	NR	856.0800
RAJGHAT_HY_MPSEB	Madhya Pradesh	RAJGHAT_HY_MPSEB	Uttar Pradesh	UPPCL	NR/01102023/02-12039/L_NR_2021_09	West-North	NR	524.4000
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31C32029/RKM/IBVValley/2024	West-North	NR	54556.2950
RKM_POWER		RKM_POWER	Haryana	HARYANA	NR/01042024/31C32029/RKM/Talchar/2024	West-North	NR	54552.5450
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/N/2025/04-01/4520	West-North	NR	52076.7075
RKM_POWER		RKM_POWER	Jammu and Kashmir	JK&LADAKH	GNA/N/2025/04-01/5960	West-North	NR	52076.7075
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02-01/4106	West-West	WR	34646.1025
RKM_POWER		RKM_POWER	Madhya Pradesh	MPPMCL	GNA/WR/2025/02-01/7899	West-West	WR	34646.1025
RKM_POWER		RKM_POWER	Uttar Pradesh	UPPCL	NR/01102023/25-12041/L_NR_2017_02	West-North	NR	180789.3750
RSRPL_BESS_FTG3		RSRPL_BESS_FTG3	Madhya Pradesh	WCR_IR_MP	GNARE/NR/2025/11/13/6029	North-West	NR	242.3625
RSRPL_GHTND_km_W		RSRPL_GHTND_km_W	Madhya Pradesh	WCR_IR_MP	GNARE/WR/2025/09/06/9323	West-West	WR	4181.1000
RSRPL_GHTND_km_W		RSRPL_GHTND_km_W	Uttar Pradesh	NR-UP	GNARE/WR/2025/09/06/1408	West-North	NR	2785.4025
RSRPL_GHTND_km_W		RSRPL_GHTND_km_W	West Bengal	WBSEDCL	GNARE/WR/2025/09/06/8810	West-East	ER	6966.1250
RUVITSL	Rajasthan	RUVITSL	Madhya Pradesh	MPPMCL	GNA/WR/2025/11-01/9037	North-West	NR	43200.0000
RWE_AP2_SECI-III		RWE_AP2_SECI-III	Odisha	ODISHA	WR/01102023/31-22045/L_ER_2020_05	West-East	ER	5540.5400
SECI_Trader		AHEJ5L_PSS5_KPSI_HW	Delhi	BRPL	GNARE/WR/2025/11/01/9555	West-North	NR	988.8550
SECI_Trader		AHEJ5L_PSS5_KPSI_HW	Delhi	BYPL	GNARE/WR/2025/11/01/5168	West-North	NR	926.2000
SECI_Trader		AHEJ5L_PSS5_KPSI_HW	Maharashtra	BEST N-SEB	GNARE/WR/2025/11/01/1091	West-West	WR	3222.6200
SECI_Trader		AHEJ5L_PSS5_KPSI_HW	West Bengal	WBSEDCL	GNARE/WR/2025/11/01/3077	West-East	ER	926.2000
SECI_Trader		AHEJ5L_PSS5_KPSI_S	Delhi	BRPL	GNARE/WR/2025/11/01/4023	West-North	NR	8869.8350
SECI_Trader		AHEJ5L_PSS5_KPSI_S	Delhi	BYPL	GNARE/WR/2025/11/01/1058	West-North	NR	7764.1525
SECI_Trader		AHEJ5L_PSS5_KPSI_S	Maharashtra	BEST N-SEB	GNARE/WR/2025/07/07/2055	West-West	WR	48477.1325
SECI_Trader		AHEJ5L_PSS5_KPSI_S	West Bengal	WBSEDCL	GNARE/WR/2025/07/18/7359	West-East	ER	12009.4475
SECI_Trader		AlfanarWind_SECI-III	Delhi	BRPL	WR/01102023/31-32046/L_NR_2020_05	West-North	NR	15466.4700
SECI_Trader		AlfanarWind_SECI-III	Delhi	BYPL	WR/01102023/01-02023/L_NR_2020_06	West-North	NR	5156.4825
SECI_Trader		AlfanarWind_SECI-III	Delhi	TPDDL	WR/01102023/24-12044/L_NR_2020_07	West-North	NR	5156.4825
SECI_Trader		APMPL_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/01-102023/21-32048/L_NR_2022_05	North-West	NR	45187.5000
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	708.9125
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/032024/21-42047/L_NR_2023_03	West-West	WR	27321.0525
SECI_Trader		APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/2-072024/21-42047/L_NR_2023_03	West-West	WR	7424.2950

WRPC

REA Account : 01-11-2025 to 30-11-2025

Page 15

000272



75  
Azadi Ka  
Amrit Mahotsav

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM  
ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK-TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

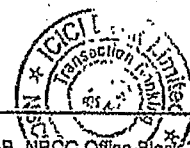
Signature of Customer  
Authorised Signatory

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 8th Floor, Plate-B, NBCC Office-Block Tower-2  
पूर्वी किववाई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@seci.co.in, वेबसाइट/Website: www.seci.co.in

सीआईएन/CIN : U40106DL2011GOI226263

000273



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम) **ANNEXURE -3.21 (c)**  
**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)  
स्वच्छ भारत - स्वच्छ ऊर्जा

Date 05.01.2026

SECI/EM/WIND/T-III/GRIDCO/Prv 179224

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhol Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 23.03.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Renew Wind Energy (AP2) Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-III/GRIDCO/Prv	Dec- 2025	16,001,789.65
Amount in words: One Crore Sixty Lakh One Thousand Seven Hundred Eighty Nine Rupees Sixty Five Paise			16,001,789.65
TCS amount to be paid with invoice amount (In Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

*Amal Kumar*

Sr. Manager (EM)

Authorized Signatory

000274



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)  GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004784  Ref. No: SECI / 2000 / Wind Power / ISTS / T-3 / GRIDCO LIM / 2025/12  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 23.03.2018		
Place of Supply: Odisha		Date Jan 5, 2026		GSTIN 21AABCG5398P3Z3	
PAN No: AABCG5398P					
Business Partner 67000014		Partner Name: GRIDCO LIMITED			
Contract Account: T3-GRIDCO					
Invoice for GRIDCO LIMITED		Period: Dec- 2025		Due Date: Feb 4, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	6,375,215	2.51	16,001,789.65
Total			6,375,215		16,001,789.65
Amount in words: One Crore Sixty Lakh One Thousand Seven Hundred Eighty Nine Rupees Sixty Five Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					

000275

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWb)
RWE_AF2_SECI-III	RWE_AF2_SECI-III	RWE_AF2_SECI-III	Odisha	ODISHA	WR/01102023/31122045/L_ER_2020_05	West-East	ER	6375.2150
SECI_Trader	AHEJ5L_PSSS_KPS1_HW	AHEJ5L_PSSS_KPS1_HW	Delhi	BRPL	GNARE/WR/2025/11/01/9555	West-North	NR	1048.5000
SECI_Trader	AHEJ5L_PSSS_KPS1_HW	AHEJ5L_PSSS_KPS1_HW	Delhi	BYPL	GNARE/WR/2025/11/01/5168	West-North	NR	952.0000
SECI_Trader	AHEJ5L_PSSS_KPS1_HW	AHEJ5L_PSSS_KPS1_HW	Maharashtra	BEST MSEB	GNARE/WR/2025/11/01/1091	West-West	WR	3100.2500
SECI_Trader	AHEJ5L_PSSS_KPS1_HW	AHEJ5L_PSSS_KPS1_HW	West Bengal	WBSEDCL	GNARE/WR/2025/11/01/3077	West-East	ER	952.0000
SECI_Trader	AHEJ5L_PSSS_KPS1_S	AHEJ5L_PSSS_KPS1_S	Delhi	BRPL	GNARE/WR/2025/11/01/4023	West-North	NR	9701.6650
SECI_Trader	AHEJ5L_PSSS_KPS1_S	AHEJ5L_PSSS_KPS1_S	Delhi	BYPL	GNARE/WR/2025/11/01/1058	West-North	NR	8726.9425
SECI_Trader	AHEJ5L_PSSS_KPS1_S	AHEJ5L_PSSS_KPS1_S	Maharashtra	BEST MSEB	GNARE/WR/2025/07/07/2055	West-West	WR	44209.4025
SECI_Trader	AHEJ5L_PSSS_KPS1_S	AHEJ5L_PSSS_KPS1_S	West Bengal	WBSEDCL	GNARE/WR/2025/07/18/7359	West-East	ER	11052.2050
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	BRPL	WR/01102023/31032046/L_NR_2020_05	West-North	NR	16817.9500
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	BYPL	WR/01102023/01102023/L_NR_2020_06	West-North	NR	5606.3200
SECI_Trader	AlfanarWind_SECI-III	AlfanarWind_SECI-III	Delhi	TPDDL	WR/01102023/24112044/L_NR_2020_07	West-North	NR	5606.3275
SECI_Trader	APMPF_BHDL	APMPF_BHDL	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/21032048/L_NR_2022_05	North-West	NR	37986.5200
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/18/4429	West-West	WR	749.6725
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/03032024/21042047/L_NR_2023_03	West-West	WR	28893.3675
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Chhattisgarh	CSEB_Beneficiary	WR/20072024/21042047/L_NR_2023_03	West-West	WR	7851.7000
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/03032024/28022047/3	West-South	SR	13558.1625
SECI_Trader	APRAAVA_KHKRDA_JAM_W	APRAAVA_KHKRDA_JAM_W	Puducherry	PONDY	WR/20072024/19072042/190724	West-South	SR	3685.2575
SECI_Trader	ARPIPL_BKN	ARPIPL_BKN	Madhya Pradesh	MPSEB_Beneficiary	NR/01102023/22122046/L_NR_2022_06	North-West	NR	50975.2500
SECI_Trader	ASEJOPL_S_FTC2	ASEJOPL_S_FTC2	Chhattisgarh	CSEB_Beneficiary	NR/01102023/07122041/L_NR_2022_10	North-West	NR	74594.7000
SECI_Trader	ASEJOPL_W_FTC2	ASEJOPL_W_FTC2	Chhattisgarh	CSEB_Beneficiary	NR/01102023/31122041/L_NR_2022_09	North-West	NR	15703.0900
SECI_Trader	ASIPL_BARANDA	ASIPL_BARANDA	Madhya Pradesh	MPSEB_Beneficiary	WR/01102023/28022045/L_NR_2022_02	West-West	WR	17621.2900
SECI_Trader	AWEKIL	AWEKIL	Kerala	KSEB	WR/01102023/06032046/L_NR_2021_02	West-South	SR	3216.3450
SECI_Trader	AWEKIL	AWEKIL	Kerala	KSEB	WR/01102023/06032048/L_NR_2021_01	West-South	SR	2144.2250
SECI_Trader	AWEKIL	AWEKIL	Maharashtra	MSEB_Beneficiary	WR/01102023/26122044/L_NR_2021_02	West-West	WR	14818.7575
SECI_Trader	AWEKIL	AWEKIL	Punjab	PUNJAB	WR/01102023/16052044/L_NR_2020_04	West-North	NR	17045.2700
SECI_Trader	AWEKIL	AWEKIL	Uttar Pradesh	UPPCL	WR/01102023/05032046/L_NR_2021_02	West-North	NR	2429.3050
SECI_Trader	AWEKIL	AWEKIL	Uttar Pradesh	UPPCL	WR/01102023/05032046/L_NR_2021_03	West-North	NR	3646.0025
SECI_Trader	AWEKIL	AWEKIL	Uttar Pradesh	UPPCL	WR/01102023/25052048/L_NR_2023_04	West-North	NR	9327.8650
SECI_Trader	AWEMP1PL_PTNGR_IDR_W	AWEMP1PL_PTNGR_IDR_W	Uttar Pradesh	UPPCL	WR/01102023/17092047/L_NR_2022_11	West-North	NR	41276.5025
SECI_Trader	AWEMP1PL_PTNGR_IDR_W	AWEMP1PL_PTNGR_IDR_W	Uttar Pradesh	UPPCL	WR/01102023/17092047/L_NR_2022_12	West-North	NR	7521.2700
SECI_Trader	GADAG_GreenInfra_W	GADAG_GreenInfra_W	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/01/24/1987	South-West	SR	4063.1900

WRPC

REA Account : 01-12-2025 to 31-12-2025

Page 19

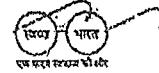
000276



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000706049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

(Signature)

(Signature)

Date: 28-06-2022

Signature of Customer

Signature of Authorised Officer

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office-Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000277

00



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.22 (a)

**BILL OF SUPPLY**

Invoice No : PTC/ 5210809 Provisional Invoice

Invoice Date : 01.11.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO  
through PTC

BHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

PSA DTD 20.07.2017

HSN CODE: 27160000

**Particulars of Claims :** Energy Supply for the Period 01.10.2025 To 31.10.2025

**Due Date for Deposit to PTC Account : 04.11.2025**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	104.9284000	3.53000	37,039,725.00
<b>Gross Total Amount</b>				37,039,725.00

**Amount in words :** Rupees THREE CRORE SEVENTY LAKH THIRTY NINE THOUSAND SEVEN HUNDRED  
TWENTY FIVE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.11.2025	36,298,931.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	01.12.2025	36,669,328.00
Amount payable after 30th Day		37,039,725.00

**Remarks :**

1. The Payment to be deposited on or before 04.11.2025 to our bank account no. 000705004302 maintained in ICICI Bank LTD. (IFSC: ICIC00000007)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

\* Surcharge Start Date 01.01.2026

ENCL:  
1.ENERGY CERTIFICATE

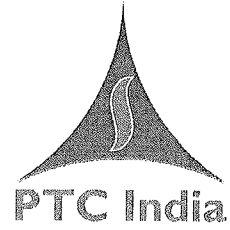
Digitally signed by  
Navneet Gupta on  
Date: 01/11/2025  
14:08:20 IST

(Authorised Signatory)

000278

## CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :-OOstro Kutch Wind Pvt Ltd. to GRIDCO  
Period 01.10.2025 To 31.10.2025



Order No / Item No: 609404 / 000010 Dated: 01.11.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./Kwh)	Amount (INR)
1	Energy Charges	104.9284000	3.53000	37039725.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				37,039,725.00

A handwritten signature in black ink, appearing to read "Ashakash".

Authorized Signatory

000279

**OSTRO -GRIDCO**

PERIOD: 01.10.2025 to 31.10.2025

ENERGY IN MU



L\_ER\_2018\_01

DATE	ENERGY AT OSTRO-KUTCH
	PERIPHERY
	AS PER IMPLEMENTED
	SCHEDULE
	<b>A</b>
01-Oct-25	0.5759950
02-Oct-25	0.5173350
03-Oct-25	0.4099125
04-Oct-25	0.2598400
05-Oct-25	0.4422775
06-Oct-25	0.5698500
07-Oct-25	0.2983000
08-Oct-25	0.1205550
09-Oct-25	0.1121000
10-Oct-25	0.1503000
11-Oct-25	0.1155500
12-Oct-25	0.0899000
13-Oct-25	0.1303375
14-Oct-25	0.2780625
15-Oct-25	0.2286550
16-Oct-25	0.1549500
17-Oct-25	0.1921475
18-Oct-25	0.2275500
19-Oct-25	0.1663825
20-Oct-25	0.1429500
21-Oct-25	0.2077775
22-Oct-25	0.1560400
23-Oct-25	0.3184250
24-Oct-25	0.4968225
25-Oct-25	0.6411775
26-Oct-25	0.6063000
27-Oct-25	0.5883550
28-Oct-25	0.6427775
29-Oct-25	0.7320875
30-Oct-25	0.4889575
31-Oct-25	0.4311700
TOTAL (MU)	<b>10.4928400</b>

-000280



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)  
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066  
Phones : 011-41659500, 41659129 Fax : 011-41659144  
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

ANNEXURE -3.22 (b)

**BILL OF SUPPLY**

Invoice No : PTC/ 5210921 Provisional Invoice

Invoice Date : 01.12.2025

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO  
through PTC

BHOI NAGAR  
Bhubaneswar -751022  
GSTIN: 21AABCG5398P3Z3  
Customer No: 1013001

PSA DTD 20.07.2017

HSN CODE: 27160000

Particulars of Claims : Energy Supply for the Period 01.11.2025 To 30.11.2025

Due Date for Deposit to PTC Account : 04.12.2025

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	63.3928500	3.53000	22,377,676.00
	<b>Gross Total Amount</b>			22,377,676.00

Amount in words : Rupees TWO CRORE TWENTY THREE LAKH SEVENTY SEVEN THOUSAND SIX  
HUNDRED SEVENTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.12.2025	21,930,122.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	31.12.2025	22,153,899.00
Amount payable after 30th Day		22,377,676.00

1.The payment is to be deposited on or before the Due Date to our bank  
account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC  
0000007)

2. Surcharge Start Date 31st Day from Date of Invoice, if payment not  
received within 60 days from Date of Invoice

ENCL:

1.ENERGY CERTIFICATE

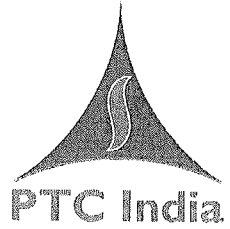
Digitally signed by  
Navneet Gupta on  
Date: 01/12/2025  
15:31:49 IST

(Authorised Signatory)

000281

## CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :- Oostro Kutch Wind Pvt Ltd. to GRIDCO  
Period 01.11.2025 To 30.11.2025



Order No / Item No: 609505 / 000010 Dated: 01.12.2025

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Energy Charges	63.3928500	3.53000	22377676.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				22,377,676.00

*Ashakash*

Authorized Signatory

000282

**OSTRO -GRIDCO**

PERIOD: 01.11.2025 to 30.11.2025

ENERGY IN MU



L\_ER\_2018\_01

DATE	ENERGY AT OSTRO-KUTCH
	PERIPHERY
	AS PER IMPLEMENTED
	SCHEDULE
	<b>A</b>
01-Nov-25	0.2630000
02-Nov-25	0.1551500
03-Nov-25	0.2460150
04-Nov-25	0.4107075
05-Nov-25	0.1329500
06-Nov-25	0.1664000
07-Nov-25	0.1456500
08-Nov-25	0.1732000
09-Nov-25	0.1418625
10-Nov-25	0.0961925
11-Nov-25	0.0798500
12-Nov-25	0.0867350
13-Nov-25	0.1077500
14-Nov-25	0.1018500
15-Nov-25	0.1878100
16-Nov-25	0.2209500
17-Nov-25	0.1924775
18-Nov-25	0.2210000
19-Nov-25	0.1904000
20-Nov-25	0.1468000
21-Nov-25	0.2100500
22-Nov-25	0.2120175
23-Nov-25	0.2131025
24-Nov-25	0.2096800
25-Nov-25	0.3607925
26-Nov-25	0.2287500
27-Nov-25	0.3496475
28-Nov-25	0.4915375
29-Nov-25	0.3641325
30-Nov-25	0.2328250
TOTAL (MU)	<b>6.3392850</b>

-000283



(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144 **ANNEXURE -3.22 (c)**

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

**BILL OF SUPPLY**

**Invoice No : PTC/ 5211041 Provisional Invoice**

**Invoice Date : 01.01.2026**

SR. GENERAL MANAGER (POWER PURCHASE  
Grid Corporation of Orissa Ltd.

**Subject :**

Supply of Power from Ostro Kutch Wind Pvt Ltd. to GRIDCO  
through PTC

BHOI NAGAR

Bhubaneshwar -751022

GSTIN: 21AABCG5398P3Z3

Customer No: 1013001

**PSA DTD 20.07.2017**

**HSN CODE: 27160000**

**Particulars of Claims :** Energy Supply for the Period 01.12.2025 To 31.12.2025

**Due Date for Deposit to PTC Account : 04.01.2026**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Energy Charges	77.4359750	3.53000	27,334,899.00
<b>Gross Total Amount</b>				27,334,899.00

**Amount in words :** Rupees TWO CRORE SEVENTY THREE LAKH THIRTY FOUR THOUSAND EIGHT  
HUNDRED NINETY NINE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	04.01.2026	26,788,201.00
Amount payable on or before 4th to 30th Day (After rebate of 1.000 % on Gross Amount)	31.01.2026	27,061,550.00
Amount payable after 30th Day		27,334,899.00

1.The payment is to be deposited on or before the Due Date to our bank  
account number 000705004302 maintained in ICICI Bank Limited (IFSC ICIC  
0000007)

2. Surcharge Start Date 31st Day from Date of Invoice, if payment not  
received within 60 days from Date of Invoice

ENCL:

1.ENERGY CERTIFICATE

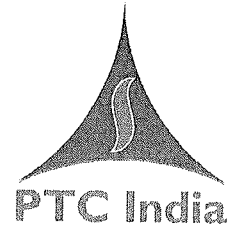
Digitally signed by  
Navneet Gupta on  
Date: 01/01/2026  
16:00:12 IST

**(Authorised Signatory)**

000284

## CERTIFICATE OF ENERGY

For GRIDCO  
Transaction :- Oostro Kutch Wind Pvt Ltd. to GRIDCO  
Period 01.12.2025 To 31.12.2025



Order No / Item No: 609632 / 000010 Dated: 01.01.2026

Customer Code : 1013001 Name : Grid Corporation of Orissa Ltd. / GRIDCO

Sr No	Description	Unit (LU)	Rate (INR./Kwh)	Amount (INR)
1	Energy Charges	77.4359750	3.53000	27334899.00
Total Amount Payable by Grid Corporation of Orissa Ltd.				27,334,899.00

A handwritten signature in black ink, appearing to read 'Adhakar'.

Authorized Signatory

-000285

**OSTRO -GRIDCO**

PERIOD: 01.12.2025 to 31.12.2025

ENERGY IN MU



L\_ER\_2018\_01

DATE	ENERGY AT OSTRO-KUTCH
	PERIPHERY
	AS PER IMPLEMENTED
	SCHEDULE
	<b>A</b>
01-Dec-25	0.1693900
02-Dec-25	0.1631000
03-Dec-25	0.3315650
04-Dec-25	0.3993000
05-Dec-25	0.3880700
06-Dec-25	0.4719525
07-Dec-25	0.2976300
08-Dec-25	0.3243025
09-Dec-25	0.3546225
10-Dec-25	0.2152000
11-Dec-25	0.1452000
12-Dec-25	0.1440000
13-Dec-25	0.1440000
14-Dec-25	0.2056400
15-Dec-25	0.3654600
16-Dec-25	0.4825900
17-Dec-25	0.2871200
18-Dec-25	0.1674700
19-Dec-25	0.1775000
20-Dec-25	0.1333775
21-Dec-25	0.1200000
22-Dec-25	0.2287700
23-Dec-25	0.4975650
24-Dec-25	0.4023575
25-Dec-25	0.1741550
26-Dec-25	0.1849825
27-Dec-25	0.1757375
28-Dec-25	0.1435225
29-Dec-25	0.1334525
30-Dec-25	0.1051575
31-Dec-25	0.2104075
TOTAL (MU)	<b>7.7435975</b>

000286



SECI/IEM/WIND/T-IV/GRIDCO/Prv 197781

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Oct- 2025	39,951,345.15
Amount in words: Three Crore Ninety Nine Lakh Fifty One Thousand Three Hundred Forty Five Rupees Fifteen Paise			39,951,345.15
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

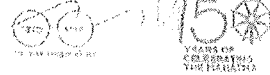
Sr. Manager (EM)

Authorized Signatory



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQC98429L					
TRANSACTION- 8PD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004327  Ref. No: SECI / 2000 / Wind Power / ISTS / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 15.06.2018		
Place of Supply:		Odisha	Date		Nov 4, 2025
PAN No:		AABCG5398P	GSTIN		21AABCG5398P3Z3
Business Partner		67000014	Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account:		T4-GRIDCO			
Invoice for Grid Corporation of Odisha Ltd.					
Period: Oct- 2025					
Due Date: Dec 4, 2025					
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	15,485,017.5	2.58	39,951,345.15
Total			15,485,017.5		39,951,345.15
Amount in words: Three Crore Ninety Nine Lakh Fifty One Thousand Three Hundred Forty Five Rupees Fifteen Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATN	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33800/C	SR	548925
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33874/C	SR	867800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33904/C	SR	802900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33936/C	SR	640600
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/33981/C	SR	537775
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34011/C	SR	605800
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34046/C	SR	545500
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34065/C	SR	777225
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34094/C	SR	646725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34123/C	SR	449725
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34142/C	SR	281025
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34184/C	SR	420450
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34212/C	SR	371950
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34254/C	SR	670475
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34283/C	SR	650325
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34311/C	SR	109425
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34343/C	SR	255300
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34366/C	SR	609000
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34404/C	SR	804550
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/34459/C	SR	935375
REMC	JSL DUBURI	SRLDC(HIRYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20574/C	SR	560000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20581/C	SR	581935
REMC	JSL DUBURI	SRLDC(HIRYUR OSTROKANNADA)	Odisha(JSL DUBURI)	ER/2025/20610/C	SR	560000
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20630/C	SR	562600
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20661/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20686/C	SR	592497.5
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20723/C	SR	592525
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20754/C	SR	598375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20787/C	SR	598375
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20831/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20845/C	SR	600475
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20875/C	SR	600675
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20908/C	SR	601975
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20951/C	SR	599800
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20961/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/20996/C	SR	596750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21022/C	SR	597300
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21060/C	SR	597275
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21064/C	SR	201775
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21088/C	SR	595525
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21092/C	SR	602975
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21127/C	SR	644500
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21132/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21174/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21175/C	SR	597750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21193/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21200/C	SR	671350
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21248/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21249/C	SR	833725
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21276/C	SR	598875
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21277/C	SR	1044750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21314/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21315/C	SR	811350
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21343/C	SR	109950
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21344/C	SR	247100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21384/C	SR	566200
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21386/C	SR	403750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21418/C	SR	574225
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21420/C	SR	507250
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21454/C	SR	735000
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21455/C	SR	502750
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21488/C	SR	581150
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21489/C	SR	598850
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21521/C	SR	700250
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21522/C	SR	874275
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21563/C	SR	767500
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21564/C	SR	1400100
REMC	VLSEZ	SRLDC(GADAG Serentica3 S)	Odisha(VLSEZ)	ER/2025/21608/C	SR	697750
REMC	VLSEZ	SRLDC(GADAG Serentica3 W)	Odisha(VLSEZ)	ER/2025/21609/C	SR	656075
REMC	SECI Trador	SRLDC(GADAG Greeninfra W)	Odisha(OPISHA)	GNARE/SR/2025/01/19/2366	SR	155257.5
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKFO)	GNARE/SR/2025/10/16/2542	SR	4857177.5
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SR/1102023/01032045/ ER 2020 04	SR	15485017.5
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/110843	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111229	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111380	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111550	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111745	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/111930	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112081	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112643	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112804	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/112976	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113169	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113303	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113659	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113808	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/113985	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114173	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114352	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114513	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/114902	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115035	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/21791/A/115254	SR	600000



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer

Signature of Other Banker

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023 Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website : www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000290



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का अंगण) **ANNEXURE -3.23(b)**  
Solar Energy Corporation of India Ltd  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा

1596

SECI/IEM/WIND/T-IV/GRIDCO/Prv 178588

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Rhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Nov- 2025	36,162,131.4
Amount in words: Three Crore Sixty One Lakh Sixty Two Thousand One Hundred Thirty One Rupees Forty Paise			36,162,131.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory


000291



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd  
(A Government of India Enterprise)

एकता भारत - सदाकाल अग्रणी



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO : AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004559  Ref. No. SECI / 2000 / Wind Power / ISTS / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 15.06.2018		
Place of Supply: Odisha			Date Dec 3, 2025		
PAN No: AABCG5398P			GSTIN 21AABCG5398P3Z3		
Business Partner 67000014			Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account: T4-GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.			Period: Nov- 2025		
			Due Date: Jan 2, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	14,016,330	2.58	36,162,131.4
Total			14,016,330		36,162,131.4
<b>Amount in words:</b> Three Crore Sixty One Lakh Sixty Two Thousand One Hundred Thirty One Rupees Forty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
<b>Yours Faithfully</b>   Manager (EM) Authorized Signatory					

000292

ACCESS	TRADER	FROM (Embedded Entity)	TO (Embedded Entity)	APP NO	PATH	AT Injecting Utility Boundary For GNA Regional Boundary For T-GNA
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35285/C	SR	570900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35304/C	SR	621900
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35366/C	SR	724825
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35414/C	SR	672200
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35470/C	SR	716575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35503/C	SR	507150
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35542/C	SR	571575
REMC	CR IR MS	SRLDC(PVG IRCON S)	Maharashtra(CR IR MS)	WR/2025/35612/C	SR	301175
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21632/C	SR	778500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21633/C	SR	609750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21688/C	SR	774750
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21690/C	SR	524750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21722/C	SR	567262.5
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21724/C	SR	590500
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21741/C	SR	138230
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21766/C	SR	732385
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21767/C	SR	347750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21791/C	SR	715500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21793/C	SR	342500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21835/C	SR	311750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21845/C	SR	738500
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21863/C	SR	110500
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21869/C	SR	811000
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21870/C	SR	403850
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21810/C	SR	877000
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21815/C	SR	449000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21941/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21968/C	SR	838260
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21970/C	SR	287750
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/21981/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/21993/C	SR	839250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/21996/C	SR	242000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22021/C	SR	108000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22029/C	SR	790250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22031/C	SR	494750
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22061/C	SR	148000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22107/C	SR	871000
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22072/C	SR	149000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22099/C	SR	806250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22100/C	SR	643000
REMC	ISL DUBURI	SRLDC(HIRIYUR OSTROKANNADA)	Odisha(ISL DUBURI)	ER/2025/22112/C	SR	146000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22153/C	SR	807250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22154/C	SR	654750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22200/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22204/C	SR	807500
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22228/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22229/C	SR	737425
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22266/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22267/C	SR	851175
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22311/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22312/C	SR	990000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22334/C	SR	833750
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22335/C	SR	546000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22394/C	SR	793500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22395/C	SR	759750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22440/C	SR	814750
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22441/C	SR	832250
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22476/C	SR	816500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22477/C	SR	835975
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22501/C	SR	838250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22502/C	SR	870125
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22536/C	SR	684250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22537/C	SR	716000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22566/C	SR	730750
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22568/C	SR	767000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22608/C	SR	631500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22610/C	SR	792750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22656/C	SR	691750
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22657/C	SR	814000
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22693/C	SR	768500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22696/C	SR	770250
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22727/C	SR	653250
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22728/C	SR	764750
REMC	VLSEZ	SRLDC(GADAG Serenica3 S)	Odisha(VLSEZ)	ER/2025/22785/C	SR	681500
REMC	VLSEZ	SRLDC(GADAG Serenica3 W)	Odisha(VLSEZ)	ER/2025/22786/C	SR	690000
REMC	SECI Trader	SRLDC(GADAG Serenica3 W)	Odisha(ODISHA)	GNARE/SR/2025/01/19/2366	SR	131505
REMC	Kurnool Greenko H Inj I	SRLDC(Kurnool Greenko H Inj I)	Odisha(ADITYAAL)	GNARE/SR/2025/09/11/7176	SR	0
REMC	TPICL	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/01/5230	SR	774250
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/04/9843	SR	946467.5
REMC	KARUR TPVARDHAMAN W	SRLDC(KARUR TPVARDHAMAN W)	Odisha(TSKPO)	GNARE/SR/2025/11/12/8070	SR	4085
REMC	Tuticorin BETAMWIND	SRLDC(Tuticorin BETAMWIND)	Odisha(ODISHA)	SR/01102025/01032045/L ER 2020_04	SR	14016330
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	GNARE/SR/2025/11/03/2839	SR	25320000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116067	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116275	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116450	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116674	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/116873	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117049	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117474	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117675	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/117909	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118111	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118316	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118503	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/118794	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119204	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119459	SR	600000
REMC	HPXL	SRLDC(Kurnool Greenko H Inj I)	TamilNadu(TANGEDCO)	SR/2025/22654/A/119663	SR	600000



75  
Azadi Ka  
Amrit Mahotsav

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



MANDATE FORM

ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK, TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	Tel: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

(Signature of Customer)

(Signature of Authorised Signatory)

Date: 28-06-2022

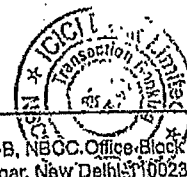
Signature of Customer

Signature of Authorised Signatory

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, फ्लैट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्व किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website : www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000294



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम) **ANNEXURE -3.23 (c)**  
**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/IEM/WIND/T-IV/GRIDCO/Prv 179207

Date 05.01.2026

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 15.06.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Vivid Solaire Energy Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/IEM/WIND/T-IV/GRIDCO/Prv	Dec- 2025	41,887,390.05
Amount in words: Four Crore Eighteen Lakh Eighty Seven Thousand Three Hundred Ninety Rupees Five Paise			41,887,390.05
TCS amount to be paid with Invoice amount (In Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

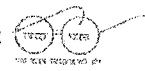
Sr. Manager (EM)

Authorized Signatory



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY

Original For Receipt

Solar Energy Corporation of India Ltd.  
New Delhi  
GSTN: 07AAQCS8429L1Z1  
PAN NO.: AAQCS8429L

TRANSACTION- SPD: GRIDCO LIM

To,  
The Chief General Manager (PP)

Bill Of Supply No: SECI/EM/410004815

GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Ref. No: SECI / 2000 / Wind Power / ISTS / GRIDCO LIM / 2025/12

Subject:  
Invoice for Energy Supplied by SECI  
LOI : PSA between SECI and GRIDCO LIM dated 15.06.2018

Place of Supply: Odisha

Date Jan 5, 2026

PAN No: AABCG5398P

GSTIN 21AABCG5398P3Z3

Business Partner 67000014

Partner Name: GRIDCO LIMITED

Contract Account: T4-GRIDCO

Invoice for GRIDCO LIMITED

Period: Dec- 2025

Due Date: Feb 4, 2026

Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	16,235,422.5	2.58	41,887,390.05
Total			16,235,422.5		41,887,390.05

Amount in words: Four Crore Eighteen Lakh Eighty Seven Thousand Three Hundred Ninety Rupees Five Paise

Payment Term and Condition:

1. Payment is to be deposited on or before Feb 4, 2026
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.
3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.

Yours Faithfully

Sr. Manager (EM)  
Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000296





सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS.	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	ICIC0000007
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049026
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer  
Authorised Signatory

Signature of Authorised

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2,  
पूर्वी किदवाई नगर, नई दिल्ली-110023

Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2  
East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000298

SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv | 77810

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Oct- 2025	25,154,690.06
Amount in words: Two Crore Fifty One Lakh Fifty Four Thousand Six Hundred Ninety Rupees Six Paise			25,154,690.06
TCS amount to be paid with invoice amount (in Rs.) :			0

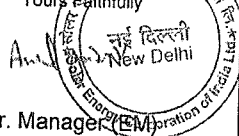
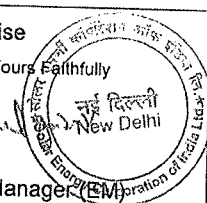
Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully



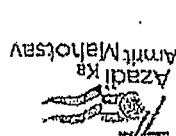
Sr. Manager (EM)

Authorized Signatory

BILL OF SUPPLY						
Original For Receipt						
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L						
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004235  Ref. No: SECI / 1200 / Wind Power / ISTS / T-0 / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019			
Place of Supply: Odisha  PAN No: AABCG5398P			Date Nov 4, 2025  GSTIN 21AABCG5398P3Z3			
Business Partner 67000014 Contract Account: T6-GRIDCO Invoice for Grid Corporation of Odisha Ltd.			Partner Name: Grid Corporation of Odisha Ltd.  Period: Oct- 2025 Due Date: Dec 4, 2025			
Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.10.2025 To 31.10.2025	3,481,612.5	2.89	10,061,860.13
2	Provisional energy	27160000	01.10.2025 To 31.10.2025	5,222,432.5	2.89	15,092,829.93
Total				8,704,045		25,154,690.06
Amount in words: Two Crore Fifty One Lakh Fifty Four Thousand Six Hundred Ninety Rupees Six Paise Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.						
Yours Faithfully  Sr. Manager (EM)						
Authorized Signatory						

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MW)
AEML		AHEJ4L_S_FTC1	Maharashtra	AEML	NR/01102023/30092048/AEML_WR_2023_AHEJ4L_S	North-West	NR	146940.3150
AEML		AHEJ4L_W_FTC1	Maharashtra	AEML	NR/01102023/30092048/AEML_WR_2023_AHEJ4L_W	North-West	NR	86172.6750
AEML		DHARIWAL_STU_MH	Maharashtra	AEML	GNA/WR/2025/06/01/9922	West-West	WR	76680.0000
AEML	Madhya Pradesh	MPEB_Beneficiary	Maharashtra	AEML	GNA/WR/2025/10/01/7801	West-West	WR	27900.0000
AEML	Rajasthan	DSOLARPPL	Maharashtra	AEML	WR/01102023/27032037/L_WR_2012_01	North-West	NR	4657.5450
AGE26AL_PSS3_KPS1_S		AGE26AL_PSS3_KPS1_S	Tripura	Tripura_Ben	GNAE/WR/2025/10/16/5444	West-East-North-East	NER	4552.8425
AlfanaWind_SEC-I-III		AlfanaWind_SEC-I-III	Bihar	BSPHCL	WR/01102023/29062044/L_ER_2020_03	West-East	ER	8283.4250
AMNSIL		Kurnool_AMGreen_S	AMNSIL_WR	AMNSIL	GNAE/SR/2025/02/02/3778	South-West	SR	84169.0675
AMNSIL		Kurnool_AMGreen_W	AMNSIL_WR	AMNSIL	GNAE/SR/2024/12/05/8226	South-West	SR	43111.4250
AMNSIL	Odisha	AMNSIL_Pdeep	AMNSIL_WR	AMNSIL	GNA/WR/2025/10/01/2163	East-West	ER	62.2500
APL Stage-3 (U-7&8)	Gujarat	APL Stage-3 (U-7&8)	Haryana	HARYANA	NR/30092023/28022039/L_NR_2012_03	West-North	NR	616653.3500
APL_Raijgarh TPP		APL_Raijgarh TPP	Assam	Assam_Ben	GNA/NER/2025/10/01/7585	West-East-North-East	NER	31800.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/NER/2025/10/23/1303	West-North	NR	1200.1500
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/NER/2025/10/23/7294	West-North	NR	2400.3000
APPCPL	Maharashtra	Aprava_RE_MH	West Bengal	CESC	GNAE/WR/2025/09/01/2636	West-East	ER	6341.9300
APRAAVA_KHKRDA_JAM_W		APRAAVA_KHKRDA_JAM_W		PONDICHERRY	GNAE/WR/2025/01/18/3356	West-South	SR	490.4975
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	ADANI_GANGAVARAM	GNAE/WR/2025/06/25/2086	West-South	SR	562.4500
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNAE/WR/2025/01/15/6176	West-East	ER	1779.1750
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	ADANI_GANGAVARAM	GNAE/WR/2025/05/06/2224	West-South	SR	476.1500
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNAE/WR/2025/01/15/3739	West-East	ER	209.9750
ASuneePL_BKN		ASuneePL_BKN	Maharashtra	MSEB_Beneficiary	NR/01102023/08042047/L_WR_2021_15	North-West	NR	70157.0000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	5691.9875
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	2995.7625
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	2785.2850
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	4178.0225
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	3481.6125
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	5222.4325
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNAE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNAE/WR/2025/08/21/8933	West-East	ER	320.2500
AyanarP4_DVSR_BHJ_S		AyanarP4_DVSR_BHJ_S	Odisha	ADITYAAL	GNAE/WR/2025/10/01/5135	West-East	ER	4423.3025
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNAE/WR/2025/08/25/7817	West-East	ER	6342.8975
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNAE/WR/2025/09/03/6532	West-East	ER	0.0000
BALCO		BALCO	BALCO_WR	BALCO_LOAD	GNA/WR/2025/09/30/5810	West-West	WR	368579.2500

सौर ऊर्जा कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(आर्जेन एनर्जी का समूह)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)



203000

A. DETAILS OF ACCOUNT HOLDER :-

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011 24666200, 011-24666275, FINANCE@SECI.CO.IN

B. BANK ACCOUNT DETAILS :-

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS	COMMERCIAL BANKING BRANCH - 9A PHELP'S BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: 011-24666200, 011-24666275, opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED?	ICIC0000007
IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049926
MICR CODE OF BANK	110229002

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd  
Signature of Authorised Signatory  
Date: 28-06-2022

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)  
Date: 28-06-2022

पंजीकृत कार्यालय : 6 थ्री फ्लोर, प्लेट-बी, एनबीसी ऑफिस ब्लॉक टावर-2, ईस्ट किडवाई नगर, नई दिल्ली-110023  
फ़ोन/फैक्स/ईमेल : (011) 24666200, ई-मेल/ईमेल : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in  
पंजीकृत/एन/सीन : U40106DL2011GO1229263



SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv 178569

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Nov- 2025	17,158,276.81
Amount in words: One Crore Seventy One Lakh Fifty Eight Thousand Two Hundred Seventy Six Rupees Eighty One Paise			17,158,276.81
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Manager (EM)

Authorized Signatory

000303



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वातंत्र्य भारत - स्वातंत्र्य ऊर्जा

15\*

BILL OF SUPPLY						
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO: AAQCS8429L						Original For Receipt
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No. SECI/EM/410004529  Ref No: SECI / 1200 / Wind Power / ISTS / T-6 / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019			
Place of Supply: Odisha PAN No: AABCG5398P			Date Dec 3, 2025 GSTIN 21AABCG5398P3Z3			
Business Partner 67000014 Contract Account: T6-GRIDCO			Partner Name: Grid Corporation of Odisha Ltd.			
Invoice for Grid Corporation of Odisha Ltd.			Period: Nov- 2025 Due Date: Jan 2, 2026			
Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.11.2025 To 30.11.2025	2,374,852.5	2.89	6,863,323.73
2	Provisional energy	27160000	01.11.2025 To 30.11.2025	3,562,267.5	2.89	10,294,953.08
Total				5,937,120		17,158,276.81
Amount in words: One Crore Seventy One Lakh Fifty Eight Thousand Two Hundred Seventy Six Rupees Eighty One Paise						
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.						
Yours Faithfully Manager (EM) Authorized Signatory						

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar New Delhi-110023  
Phone (011) 24666200. Email corporate@seci.co.in. Website www.seci.co.in  
CIN: U40106DL2011GOI225263

000304

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWH)
AEML		AHEJ4L_S_FTG1	Maharashtra	AEML	NR/01102023/3092048/AEML_WR_2023_AHEJ4L_S	North-West	NR	130900.1625
AEML		AHEJ4L_W_FTG1	Maharashtra	AEML	NR/01102023/3092048/AEML_WR_2023_AHEJ4L_W	North-West	NR	53255.7250
AEML		DHARIWAL_STU_MH	Maharashtra	AEML	GNA/WR/2025/2601/9922	West-West	WR	73868.2500
AEML	Maharashtra	AEML	Madhya Pradesh	MPPMCL	GNA/WR/2025/124/7248	West-West	WR	5396.4400
AEML	Rajasthan	DSOLARPPL	Maharashtra	AEML	WR/01102023/2732037/L_WR_2012_01	North-West	NR	4391.8575
AGE26AL_PSS3_KPS1_S		AGE26AL_PSS3_KPS1_S	Tripura	Tripura_Ben	GNARE/WR/2025/11/01/2201	West-East-North East	NER	9368.0300
AlfanarWind_SECI-III		AlfanarWind_SECI-III	Bihar	BSPHCL	WR/01102023/29662044/L_ER_2020_03	West-East	ER	5156.4825
AMNSIL		Kurnool_AMGreen_S	AMNSIL_WR	AMNSIL	GNARE/SR/2025/2/02/3778	South-West	SR	80124.5125
AMNSIL		Kurnool_AMGreen_W	AMNSIL_WR	AMNSIL	GNARE/SR/2024/12/05/8226	South-West	SR	38392.3650
AMNSIL	Odisha	AMNSIL_Pdeep	AMNSIL_WR	AMNSIL	GNA/WR/2025/12/01/9386	East-West	ER	16.0000
APL Stage-3 (U-7&8)	Gujarat	APL Stage-3 (U-7&8)	Haryana	HARYANA	NR/30092023/24222039/L_NR_2012_03	West-North	NR	645923.4500
APL_Raigarh TPP		APL_Raigarh TPP	Assam	Assam_Ben	GNARE/2025/12/01/7585	West-East-North East	NER	31200.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/12/01/3810	West-North	NR	6174.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/12/08/4969	West-North	NR	33957.0000
APPCPL	Chhattisgarh	CSPDCL	Himachal Pradesh	HP	GNA/WR/2025/12/08/7096	West-North	NR	21231.2000
APRAAVA_KHKRDA_JAM_W		APRAAVA_KHKRDA_JAM_W	Andhra Pradesh	PONDICHERRY	GNARE/WR/2025/12/18/3356	West-South	SR	332.7900
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Andhra Pradesh	ADANI GANGAVARAM	GNARE/WR/2025/06/25/2086	West-South	SR	696.2750
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMPART	GNARE/WR/2025/01/15/6176	West-East	ER	1310.6500
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Andhra Pradesh	ADANI GANGAVARAM	GNARE/WR/2025/05/06/2224	West-South	SR	83.1750
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMPART	GNARE/WR/2025/01/15/3739	West-East	ER	776.3000
ASuneePL_BKN		ASuneePL_BKN	Maharashtra	MSEB Beneficiary	NR/01102023/3092047/L_WR_2021_15	North-West	NR	61441.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCULRUMS070322	West-West	WR	5508.3750
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16642049/CR_AVAADA	West-West	WR	2899.1250
AWKIL		AWKIL	Chandigarh	CHANDIGARH	WR/01102023/3112046/L_NR_2021_07	West-North	NR	1900.7250
AWKIL		AWKIL	Chandigarh	CHANDIGARH	WR/01102023/3112046/L_NR_2021_08	West-North	NR	2849.0075
AWKIL		AWKIL	Odisha	ODISHA	WR/01102023/3112046/L_ER_2021_01	West-East	ER	2374.8525
AWKIL		AWKIL	Odisha	ODISHA	WR/01102023/3112046/L_ER_2021_02	West-East	ER	3562.2675
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HS		AyanarP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/11/03/1172	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/08/21/8933	West-East	ER	0.0000
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/10/01/5135	West-East	ER	845.9500
AyanarP4_DVSR_BHJ_HW		AyanarP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/11/03/5545	West-East	ER	1985.2000
AyanarP4_ZURA_BHJ_S		AyanarP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/08/25/7817	West-East	ER	4890.1800

WRPC

REA Account : 01-11-2025 to 30-11-2025

Page 2

000305



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: opdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LATEST)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

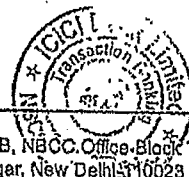
Signature of Customer  
Authorised Signatory

Signature of Other Party

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, पूर्वी किदवाई नगर, नई दिल्ली-110023  
Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2 East Kidwai Nagar, New Delhi 110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI225263

000306



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम) **ANNEXURE -3.24 (c)**  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv /99223

Date 05.01.2026

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Wind Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Adani Wind Energy Kutchh Three Ltd.(P2) , M/s Adani Wind Energy Kutchh Three Ltd.(P1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/WIND/T-VI/AWEK3L/GRIDCO/prv	Dec- 2025	10,328,014.68
Amount in words: One Crore Three Lakh Twenty Eight Thousand Fourteen Rupees Sixty Eight Paise			10,328,014.68
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023

Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

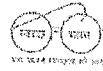
CIN: U40106DL2011GOI225263

000307



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY						
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L						Original For Receipt
TRANSACTION- SPD: GRIDCO LIM						
To, The Chief General Manager (PP)			Bill Of Supply No. SECI/EM/410004785			
GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Ref. No: SECI / 1200 / Wind Power / ISTS / T-6 / GRIDCO LIM / 2025/12			
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 22.08.2019			
Place of Supply:		Odisha	Date		Jan 5, 2026	
PAN No:		AABCG5398P	GSTIN		21AABCG5398P3Z3	
Business Partner		67000014	Partner Name: GRIDCO LIMITED			
Contract Account:		T6-GRIDCO				
Invoice for GRIDCO LIMITED						
					Period:	Dec- 2025
					Due Date:	Feb 4, 2026
Sl. No.	Description	HSN Code	Period	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	01.12.2025 To 31.12.2025	1,429,482.5	2.89	4,131,204.43
2	Provisional energy	27160000	01.12.2025 To 31.12.2025	2,144,225	2.89	6,196,810.25
Total				3,573,707.5		10,328,014.68
Amount in words: One Crore Three Lakh Twenty Eight Thousand Fourteen Rupees Sixty Eight Paise						
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.						
						Yours Faithfully  Sr. Manager (EM) Authorized Signatory

000308

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCIRUMS070322	West-West	WR	5691.9875
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	2995.7625
AWKIL		AWKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	1144.4000
AWKIL		AWKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	1714.5750
AWKIL		AWKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	1429.4825
AWKIL		AWKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	2144.2250
AyanaRP4_DVSR_BHJ_HS		AyanaRP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/09/29/1688	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HS		AyanaRP4_DVSR_BHJ_HS	Odisha	ADITYAAL	GNARE/WR/2025/11/03/1172	West-East	ER	2742.8275
AyanaRP4_DVSR_BHJ_HW		AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/08/21/0933	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HW		AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/10/01/5135	West-East	ER	0.0000
AyanaRP4_DVSR_BHJ_HW		AyanaRP4_DVSR_BHJ_HW	Odisha	ADITYAAL	GNARE/WR/2025/11/03/5545	West-East	ER	5211.5375
AyanaRP4_DVSR_BHJ_S		AyanaRP4_DVSR_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/08/25/7817	West-East	ER	3787.1150
AyanaRP4_ZURA_BHJ_S		AyanaRP4_ZURA_BHJ_S	Odisha	ADITYAAL	GNARE/WR/2025/09/03/6532	West-East	ER	0.0000
BALCO		BALCO	BALCO_WR	BALCO_LOAD	GNARE/WR/2025/09/30/5810	West-West	WR	371342.9250
BALCO		BALCO	BALCO_WR	BALCO_LOAD	SR/01102023/30042033/L_NR_2022_11	West-West	WR	0.0000
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	68824.2500
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	69948.7500
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	69948.7500
BEEEMPOW_AGAR_RUMS_S		BEEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEEMPOW	West-West	WR	15058.2500
CR_IR_MS	DVC_ER	RTPS	Maharashtra	CR_IR_MS	GNARE/WR/2025/06/21/5873	East-West	ER	199274.9100
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/04/01/6973	West-West	WR	6953.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_NR_2021_04	West-West	WR	2493.9000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1579.4250
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	1011.3750
CSPDCL		APL_Raigarh_TPP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	53.0000
CSPDCL		APL_Raigarh_TPP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	30490.7150
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_NR_2018_01	West-West	WR	26512.7700
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_NR_2018_01	West-West	WR	20043.2000
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	72659.3400
CSPDCL		KSK_MAHANADI	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/11/01/9273	West-West	WR	72659.3400
CSPDCL		LAMPPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_NR_2019_04	West-West	WR	45733.0000
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31052036/GNA_LAMPPL_CSPDCL_01	West-West	WR	7221.9875
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31052036/GNA_LAMPPL_CSPDCL_01	West-West	WR	4864.6500
CSPDCL		Rongnachu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_NR_2018_03	East-West	ER	0.0000
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_NR_2018_03	East-West	ER	6395.3750
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	GNARE/WR/2025/11/01/2435	West-West	WR	16755.5000
CSPDCL		HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30042042/GNA_TRN_ENERGY_CSPDCL_06	East-West	ER	1354.0800
DBPL		DBPL	Assam	Assam_Ben	GNARE/WR/2025/04/04/8418	West-East-North	NER	37200.0000

000309



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

**Solar Energy Corporation of India Ltd.**

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



**MANDATE FORM**

**ELECTRONIC CLEARING SERVICE (CREDIT CLEARING)/REAL TIME GROSS  
SETTLEMENT (RTGS) FACILITY FOR RECEIVING PAYMENTS**

**A. DETAILS OF ACCOUNT HOLDER :-**

NAME OF ACCOUNT HOLDER	SOLAR ENERGY CORPORATION OF INDIA LIMITED
COMPLETE CONTACT ADDRESS	6TH FLOOR, PLATE-B, NBCC OFFICE BLOCK TOWER 2, EAST KIDWAI NAGAR, KIDWAI NAGAR, NEW DELHI, DELHI 110023
TELEPHONE NUMBER/FAX/EMAIL	011-24666200, 011-24666275, FINANCE@SECI.CO.IN

**B. BANK ACCOUNT DETAILS :-**

BANK NAME	ICICI BANK LTD.
BRANCH NAME WITH COMPLETE ADDRESS,	COMMERCIAL BANKING BRANCH - 9A PHELPS BUILDING, CONNAUGHT PLACE, NEW DELHI
TELEPHONE NUMBER AND EMAIL	TEL: cpdelhi@icicibank.com
WHETHER THE BRANCH IS COMPUTERISED?	YES
WHETHER THE BRANCH IS RTGS ENABLED? IF YES,	ICIC0000007
THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	YES
TYPE OF BANK ACCOUNT (SB/CURRENT/CASH CREDIT)	CURRENT ACCOUNT
COMPLETE BANK ACCOUNT NUMBER (LAST 1)	000705049826
MICR CODE OF BANK	110229002

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user institution responsible.

For Solar Energy Corporation of India Ltd

For Solar Energy Corporation of India Ltd

Date: 28-06-2022

Signature of Customer  
Authorised Signatory

Signature of Authorised

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

Date: 28-06-2022



पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 8th Floor, Plate-B, NBCC Office Block Tower-2  
पूर्वी कंदिवई नगर, नई दिल्ली-110023 East Kidwai Nagar, New Delhi-110023

दूरभाष/Phone : (011) 24666200, ई-मेल/Email : corporate@secl.co.in, वेबसाइट/Website: www.secl.co.in

सीआईएन/CIN : U40106DL2011GOI228263

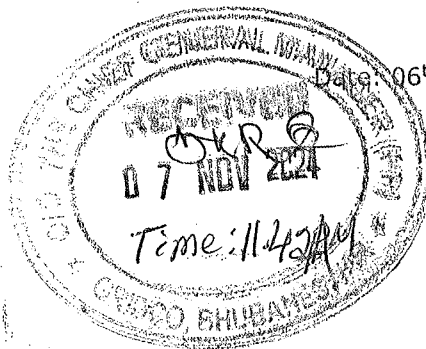
000310

# RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

ANNEXURE -3.25(a)

Ref No: REHPL/GRIDCO/2025/175

Chief General Manager (PP),  
GRIDCO Limited,  
Janapath, Bhubaneswar,  
Odisha - 751007.

Date: 06<sup>th</sup> Nov 2025

Dear Sir,

**Sub:** Bolangir 1MW Solar PV Plant under JNNSM - Monthly Tariff Bill for Sale of Energy for the Month of Oct 2025.

**Ref:** Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Oct-2025/01 dated 06.11.2025, for an amount of Rs. 23,77,635/- (Rupees: Twenty-Three Lakh Seventy-Seven Thousand Six Hundred And Thirty-Five Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

**A/c No: 21420210000342**

**UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)**

**Road No.7, Banjara Hills, Hyderabad- 500 034**

Thanking you

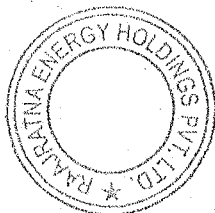
Yours sincerely

For Raaajratna Energy Holdings Private Limited

*CONTD S-R*  
*BBMDE*

*R. Vijay*  
Authorised Signatory

Encl: Energy Bill Invoice



*18.11.2025*

*Asm (RE)*  
*14/11/25*

000311

*2585/PP*  
*13/11/2025*

**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880    contactus@rehpl.co.in    www.rehpl.co.in

*DDM (RE)*  
*Sham Ray*  
*13/11/25*



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

DI : 06-11-2025

## Energy Export by M/S Rairatna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Oct-2025

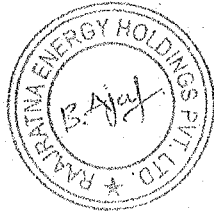
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
REHPL	11kV Fdr.	OPT00796 Main	15987026	16115777	1.00E+03	0.128751	0.128751
Total						0.128751	0.128751

## Energy Import by M/S Rairatna Energy Holdings Pvt. Ltd., Sadeipali

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
REHPL	11kV Fdr.	OPT00796 Main	9226	9595	1.00E+03	0.000369	0.000369
Total						0.000369	0.000369

Note: i) Apex Meter (OPT00796 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



*[Signature]*  
06/11/2025  
DGM (EBC)  
GRIDCO

000312

# **Bill of Supply**

<b>Raajratna Energy Holdings Private Limited - 2018 -26</b> IDCO Growth Centre phase -2, Plot-5, Sadeipalli (V), Balangir (D), GSTIN/UIN: 21AAECM6049G1ZP State Name : Odisha, Code : 21 E-Mail : contactus@rehpl.com	Invoice No. <b>BLGR/Oct-2025 /01</b>	Dated <b>6-Nov-25</b>
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) <b>Gridco Limited</b> Janapath, Bhubaneswar State Name : Odisha, Code : 21	Reference No. & Date. Power Purchase agreement (PPA) dt. 21-Aug-10	Other References <b>REHPL/GRIDCO/2025/175</b>
	Buyer's Order No.	Dated
Buyer (Bill to) <b>Gridco Limited</b> Janapath, Bhubaneswar State Name : Odisha, Code : 21	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery <b>1MWP Solar Photovoltaic Power Plant</b> <b>Plat No.5, IDCO GC Ph-II Sadeipalli Village,</b> <b>Bolangir-Dist</b>		

SI No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	<b>Sale of Energy</b> For Gen of OCT 2025 (1,28,382 Kwh @ 18.52)	27160000				<b>23,77,635.00</b>
Total						<b>₹ 23,77,635.00</b>

Amount Chargeable (in words)

**INR Twenty Three Lakh Seventy Seven Thousand Six Hundred Thirty Five Only**

E. & O.E

Taxable  
Value

23,77,635.00

**Total: 23,77,635.00**

Tax Amount (in words) : **NIL**

Company's Bank Details

A/c Holder's Name :

Bank Name : **UCO Bank TRA A/c-21420210000342**

A/c No. : **21420210000342**

Branch & IFS Code: **Mid Corporate & UCBA0002142**

**for Raajratna Energy Holdings Private Limited - 2018 -26**

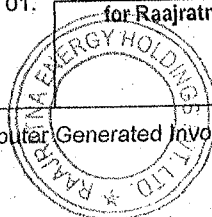
Remarks:

Being Energy exported 1,28,382 KWH @ 18.52 from 01.  
10.2025 to 31.10.2025 as per Invoice number.BLGR  
/OCT-2025/01, Dated.06.11.2025.

Company's PAN : **AAECM6049G**

Authorised Signatory

This is a Computer Generated Invoice



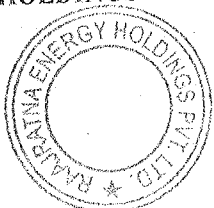
**000313**

<b>ENERGY BILL ANNEXURE</b>					
<b>To:</b>  GRIDCO Limited Janapat, Bhubaneswar Odisha- 751007		<b>Project</b>  1 MWp Solar Photovoltaic Power Plant Plot No.5, IDCO GC Ph-II, Sadeipalli Village, Dist- Bolangir, Odisha		<b>Invoice No</b> BLGR/Oct-2025 /01	
		<b>Contract &amp; Date</b> Power Purchase Agreement (PPA) dated August 21, 2010		<b>Date</b> November 6, 2025	
		<b>Billing Period</b> 01-Oct-2025 to 31-Oct-2025			
Particulars					
Reading As per old Meter					
		Nov 01 2025			
1		Meter Reading Date			
2		Meter Readings	Export	Import	
	a)	Present Meter Reading (Wh)	16115777 KWh	9595 KWh	
	b)	Previous Meter Reading (Wh)	15987026 KWh	9226 KWh	
	c)	Multiplying factor	1	1	
	d)	Total units in (kWh) = $\{[(a-b)*c] * 1\}$ kWh =	128751 KWh	369 kWh	
	e)	Net Energy Exported Grid (old meter) = $\{d1 - d2\}$ kWh = $(128751 - 369)$ kWh =	128382 kWh		
3	Net Energy Exported to Grid		128382 Kwh		
4		Due date of payment	November 8, 2025		
	a)	2% Rebate if payment made by (within 2days from date of billing )	December 6, 2025		
	b)	1% Rebate if payment made by (within 30days from date of billing )	After Jan 05, 2025		
	c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing	128382	kWh	
5	a)	Total Energy exported in kWh	18.52	Rs	
	b)	Tariff in Rs. / kWh as per PPA (dated 21.08.2010)	23,77,635	Rs	
	c)	Energy Charges (a*b)			
<b>Invoice amount (in numerals)</b>			Rs 23,77,635		
<b>Invoice amount (in words) :</b>			Rupees Twenty-Three Lakh Seventy-Seven Thousand Six Hundred And Thirty-Five Only		

Note  
 1 Taxes, Cess, Duties, Levies, etc., if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

for RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

*R. Agaf.*  
 AUTHORISED SIGNATORY



-000314

# RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

Ref No: REHPL/GRIDCO/2025/192

Date: 09<sup>th</sup> Dec 2025

**Chief General Manager (PP),**  
GRIDCO Limited,  
Janapath, Bhubaneswar,  
Odisha - 751007.

Dear Sir,

**Sub:** Bolangir 1MW Solar PV Plant under JNN SM - Monthly Tariff Bill for Sale of Energy for the Month of Nov 2025.

**Ref:** Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Nov-2025 /01 dated 08.12.2025, for an amount of Rs.26,44,249/- (Rupees: Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

**A/c No: 21420210000342**

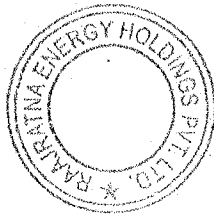
**UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)**

**Road No.7, Banjara Hills, Hyderabad- 500 034**

Thanking you

Yours sincerely

For RaaJratna Energy Holdings Private Limited



B. Apay  
Authorised Signatory

**Encl:** Energy Bill Invoice



000315

**TAVASYA**  
enabling dreams

VAT/TIN : 21432600720

### ENERGY BILL ANNEXURE

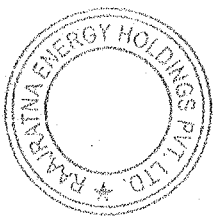
<b>To:</b>  GRIDCO Limited Janapat, Bhubaneswar Odisha- 751007		<b>Project</b> 1 MWp Solar Photovoltaic Power Plant Plot No.5, IDCO GC Ph-II, Sadeipalli Village, Dist- Bolangir, Odisha	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"><b>Invoice No</b></td> <td style="width: 20%;">BLGR/Nov-2025 /01</td> <td style="width: 20%;"><b>Date</b></td> <td style="width: 30%;">December 9, 2025</td> </tr> <tr> <td><b>Contract &amp; Date</b></td> <td colspan="3">Power Purchase Agreement (PPA) dated August 21, 2010</td> </tr> <tr> <td><b>Billing Period</b></td> <td colspan="3">01-Nov-2025 to 30-Nov-2025</td> </tr> </table>		<b>Invoice No</b>	BLGR/Nov-2025 /01	<b>Date</b>	December 9, 2025	<b>Contract &amp; Date</b>	Power Purchase Agreement (PPA) dated August 21, 2010			<b>Billing Period</b>	01-Nov-2025 to 30-Nov-2025		
<b>Invoice No</b>	BLGR/Nov-2025 /01	<b>Date</b>	December 9, 2025													
<b>Contract &amp; Date</b>	Power Purchase Agreement (PPA) dated August 21, 2010															
<b>Billing Period</b>	01-Nov-2025 to 30-Nov-2025															
<b>Particulars</b>																
<b>Reading As per old Meter</b>																
1	Meter Reading Date	Dec 01 2025														
2	Meter Readings	Export	Import													
	a) Present Meter Reading (Wh)	16258918 KWh	9958 KWh													
	b) Previous Meter Reading (Wh)	16115777 KWh	9595 KWh													
	c) Multiplying factor	1	1													
	d) Total units in (kWh) = $\{[(a-b)*c] *1\}$ kWh =	143141 KWh	363 kWh													
	e) Net Energy Exported Grid (old meter) = $\{d1 - d2\}$ kWh = $(143141 - 363)$ kWh =	142778 kWh														
3	<b>Net Energy Exported to Grid</b>		142778 Kwh													
4	Due date of payment															
	a) 2% Rebate if payment made by (within 2days from date of billing )	December 11, 2025														
	b) 1% Rebate if payment made by (within 30days from date of billing )	January 8, 2026														
	c) Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing	After Feb 07, 2025														
5	a) Total Energy exported in kWh	142778	kWh													
	b) Tariff in Rs. / kWh as per PPA (dated 21.08.2010)	18.52	Rs													
	c) Energy Charges (a*b)	26,44,249	Rs													
<b>Invoice amount (in numerals)</b>		<b>Rs 26,44,249</b>														
<b>Invoice amount (in words) :</b>		<b>Rupees Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only</b>														

Note

1 Taxes, Cess, Duties, Levies, etc., if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

for RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

*B. Nay*  
 AUTHORISED SIGNATORY



000316



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhol Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S Rairatna Energy Holdings Pvt. Ltd., Sadelpali

Energy Month: Nov-2025

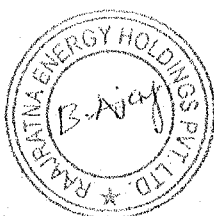
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
REHPL	11kV Fdr.	OPT00796 Main	16115777	16258918	1.00E+03	0.143141	0.143141
Total						0.143141	0.143141

Energy Import by M/S Rairatna Energy Holdings Pvt. Ltd., Sadelpali

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
REHPL	11kV Fdr.	OPT00796 Main	9595	9958	1.00E+03	0.000363	0.000364
Total						0.000363	0.000364

Note: 1) Apex Meter (OPT00796 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



DGM (EBC) 06/12/2025  
GRIDCO

000317

# RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED

Ref No: REHPL/GRIDCO/2025/192

Date: 09<sup>th</sup> Dec 2025

**Chief General Manager (PP),**  
GRIDCO Limited,  
Janapath, Bhubaneswar,  
Odisha - 751007.

Dear Sir,

**Sub:** Bolangir 1MW Solar PV Plant under JNN SM - Monthly Tariff Bill for Sale of Energy for the Month of Nov 2025.

**Ref:** Power Purchase Agreement dated 21.08.2010.

As per the PPA under reference above, we are herewith enclosing the Monthly Tariff Bill bearing No: BLGR/Nov-2025 /01 dated 08.12.2025, for an amount of Rs.26,44,249/- (Rupees: Twenty-Six Lakh Forty-Four Thousand Two Hundred Forty-Nine Only) towards Energy Charges, for the Power supplied for the above period.

Please arrange to remit the payment to our TRA Account as per the details below:

**A/c No: 21420210000342**

**UCO bank, Mid-Corporate Branch (IFSC Code: UCBA0002142)**

**Road No.7, Banjara Hills, Hyderabad- 500 034**

Thanking you

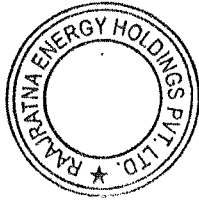
Yours sincerely

For RaaJratna Energy Holdings Private Limited

*B. Nay*

Authorised Signatory

**Encl:** Energy Bill Invoice



*Received through  
mail  
Jm  
09.12.25*

**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880 contactus@rehpl.co.in www.rehpl.co.in

000318

## ANNEXURE -3.26(a)

Bill No. 604261721



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604261721 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Faridabad Solar PV Power Project

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	4,575,170	4,575,170	0
02	RLDC Charges	Rs. Cr.	0.00007	740	0	740
Totals				4,575,910	4,575,170	740
Grand Total						740

Rupees (in words) Seven Hundred Forty Only

## Solar Annexure

## Generation for the month

Actual / Metered 489,323 kWh

## Excess to Threshold Energy

Energy 0.00 kWh

000319

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## FORM GST INVOICE-1

1. GSTIN 06AAACN0255D1Z2  
 2. Name Faridabad Solar PV Pow  
 3. Address VILL :MUJHEDI,PO:NEEMKA,FARIDABAD(HARYANA)-121004  
 4. Serial No. of Invoice IS00029071  
 5. Date of Invoice 01.12.2025

## Details of Receiver (Billed to)

Name GRIDCO Ltd .  
 Address Administrative Wing,Bhoynagar, Bhubneswar,,751022  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	740	740	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					740									
Total Invoice Value (Rs.) (In Words)					Seven Hundred Forty Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

## ANNEXURE -3.26(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604266074

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Faridabad Solar PV Power Project

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	2,855,144	0	2,855,144
Totals				2,855,144	0	2,855,144

Grand Total 2,855,144

Rupees (in words) Twenty-Eight Lakh Fifty-Five Thousand One Hundred Forty-Four Only

## Solar Annexure

## Generation for the month

Actual / Metered 305,363 kWh

## Excess to Threshold Energy

Energy 0.00 kWh

000321

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## FORM GST INVOICE-1

1. GSTIN 06AAACN0255D1Z2  
 2. Name Faridabad Solar PV Pow  
 3. Address VILL :MUJHEDI,PO:NEEMKA,FARIDABAD(HARYANA)-121004  
 4. Serial No. of Invoice IS00030279  
 5. Date of Invoice 02.12.2025

## Details of Receiver (Billed to)

Name GRIDCO Ltd.  
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	2,855,144	2,855,144	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					2,855,144									
Total Invoice Value (Rs.) (In Words)					Twenty-Eight Lakh Fifty-Five Thousand One Hundred Forty-Four Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000322

**ANNEXURE -3.26(c)**

Bill No. 604287698



CIN: L40101DL1975GOI007966

**NTPC Ltd.**

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287698

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Faridabad Solar PV Power Project

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	9.35000	2,438,059	0	2,438,059
Totals				2,438,059	0	2,438,059

**Grand Total 2,438,059**

Rupees (in words) Twenty-Four Lakh Thirty-Eight Thousand Fifty-Nine Only

**Solar Annexure****Generation for the month**

Actual / Metered 260,755 kWh

**Excess to Threshold Energy**

Energy 0.00 kWh

**000323**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO  
 2. Name DADRI SOLAR PV POW  
 3. Address PO : VIDYUT NAGAR, DISTT: GAUTAM BUDH NAGAR (UP)-201008  
 4. Serial No. of Invoice IS00032627  
 5. Date of Invoice 02.01.2026

## Details of Receiver (Billed to)

Name GRIDCO Ltd.  
 Address Administrative Wing, Bhoj Nagar, Bhubaneswar, 751022  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	4,785,988	4,785,988	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					4,785,988									
Total Invoice Value (Rs.) (In Words)					Forty-Seven Lakh Eighty-Five Thousand Nine Hundred Eighty-Eight Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000324

## ANNEXURE -3.27(a)

Bill No. 604261725



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025  
 Bill No. 604261725 Revision Bill  
 Date 01.12.2025  
 Beneficiary GRIDCO Ltd.  
 Station DADRI SOLAR PV POWER STATION 1

Tariff Ref. Solar  
 REA Ref.  
 REA Date

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	7,720,263	7,720,263	0
02	RLDC Charges	Rs. Cr.	0.00024	2,404	0	2,404
Totals				7,722,667	7,720,263	2,404

Grand Total 2,404

Rupees (in words) Two Thousand Four Hundred Four Only

## Solar Annexure

## Generation for the month

Actual / Metered 596,620 kWh

## Excess to Threshold Energy

Energy 0.00 kWh

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,  
 Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
 SBININBB824; BRANCH CODE :17313.

## FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO  
 2. Name DADRI SOLAR PV POW  
 3. Address PO :VIDYUT NAGAR,DISTT:GAUTAM BUDH NAGAR(UP)-201008  
 4. Serial No. of Invoice IS00029070  
 5. Date of Invoice 01.12.2025

## Details of Receiver (Billed to)

Name GRIDCO Ltd.  
 Address Administrative Wing,Bhoinagar, Bhubneswar,,751022  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	2,404	2,404	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					2,404									
Total Invoice Value (Rs.) (In Words)					Two Thousand Four Hundred Four Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

## ANNEXURE -3.27 (b)

Bill No. 604266075



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604266075

Tariff Ref. Solar

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station DADRI SOLAR PV POWER STATION 1

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	6,962,108	0	6,962,108
Totals				6,962,108	0	6,962,108

Grand Total 6,962,108

Rupees (in words) Sixty-Nine Lakh Sixty-Two Thousand One Hundred Eight Only

## Solar Annexure

## Generation for the month

Actual / Metered 538,030 kWh

## Excess to Threshold Energy

Energy 0.00 kWh

000327

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers  
 Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
 SBININBB824; BRANCH CODE :17313.

## FORM GST INVOICE-1

1. GSTIN 09AAACN0255D9ZO  
 2. Name DADRI SOLAR PV POW  
 3. Address PO : VIDYUT NAGAR, DISTT: GAUTAM BUDH NAGAR (UP)-201008  
 4. Serial No. of Invoice IS00030278  
 5. Date of Invoice 02.12.2025

## Details of Receiver (Billed to)

Name GRIDCO Ltd .  
 Address Administrative Wing, Bhojnagar, Bhubneswar,, 751022  
 State OR  
 State Code 21  
 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	6,962,108	6,962,108	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					6,962,108									
Total Invoice Value (Rs.) (In Words)					Sixty-Nine Lakh Sixty-Two Thousand One Hundred Eight Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

000328

## ANNEXURE -3.27 (c)

Bill No. 604287699



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287699

Tariff Ref. Solar

Date 02.01.2026

Beneficiary GRIDCO Ltd.

REA Ref.

Station DADRI SOLAR PV POWER STATION 1

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charge Solar	Rs./kWh	12.94000	4,785,988	0	4,785,988
<b>Totals.</b>				<b>4,785,988</b>	<b>0</b>	<b>4,785,988</b>

**Grand Total 4,785,988**Rupees (in words) **Forty-Seven Lakh Eighty-Five Thousand Nine Hundred Eighty-Eight Only****Solar Annexure****Generation for the month**

Actual / Metered 369,860 kWh

**Excess to Threshold Energy**

Energy 0.00 kWh

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



# NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash  
Bhawan, Dak Bunglow Chowk, Patna, Bihar -800001

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/ENERGY BILL/1037/02.01.2026

Send To: **GRIDCO Ltd.,**  
**Power Purchase Branch,**  
**Administrative Wing,**  
**Bhoinagar, Bhubaneswar,**  
**-751022.**

Copy To: **General Manager**

Beneficiary : **GRIDCO Ltd .**

Invoice Date : **02.01.2026**

Last Date of  
Payment : **01.02.2026**

Phone No : **0674-2541320**

Fax No : **0674-2547180**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BSTPS_1F	01.10.2025	31.10.2025	604287705	858,665.00-	0.00	858,665.00-
2	BSTPS_1F	01.11.2025	30.11.2025	604287706	1,151,160.00-	0.00	1,151,160.00-
3	BSTPS_1F	01.12.2025	31.12.2025	604287712	110,508,354.00	0.00	110,508,354.00
4	BSTPS_2F	01.12.2025	31.12.2025	604287700	4,383,877.00	0.00	4,383,877.00
5	DSPVP_1C	01.12.2025	31.12.2025	604287699	4,785,988.00	0.00	4,785,988.00
6	DSTPS_1F	01.12.2025	31.12.2025	604287718	43,913,101.00	0.00	43,913,101.00
7	FDSPVP_1C	01.12.2025	31.12.2025	604287698	2,438,059.00	0.00	2,438,059.00
8	FSTPS_1F	01.12.2025	31.12.2025	604287708	8,705,917.00	0.00	8,705,917.00
9	FSTPS_3F	01.12.2025	31.12.2025	604287701	25,033,201.00	0.00	25,033,201.00
10	KHTPS_1F	01.12.2025	31.12.2025	604287709	2,152,329.00	0.00	2,152,329.00
11	KHTPS_2F	01.12.2025	31.12.2025	604287707	10,169,067.00	0.00	10,169,067.00
12	MTPS_2F	01.12.2025	31.12.2025	604287713	6,213,551.00	0.00	6,213,551.00
13	NKSTPS_1F	01.12.2025	31.12.2025	604287714	47,080,861.00	0.00	47,080,861.00
14	NSTPS_1F	01.12.2025	31.12.2025	604287719	473,434.00	0.00	473,434.00
15	TSTPS_1F	01.12.2025	31.12.2025	604287710	2,182,541.00	0.00	2,182,541.00
16	TSTPS_2F	01.12.2025	31.12.2025	604287711	7,811,757.00	0.00	7,811,757.00
			<b>Total (Rs.)</b>		<b>273,842,212.00</b>	<b>0.00</b>	<b>273,842,212.00</b>

Invoice Ref. No. NTPC/ENERGY BILL/1037/01.01.2026

Net Amount Payable

4,423,895,056.00

4,697,737,268.00

Rupees (In Words) : **Four Hundred Sixty-Nine Crore Seventy-Seven Lakh Thirty-Seven Thousand Two Hundred Sixty-Eight Only**

E. & O.E.

*Received through mail*  
*For*  
*02-01-26*

*Received on ERP*  
*For*  
*02-01-26*

*G*  
Subhadra Nayak  
Manager (Finance)/Manager (Contract)  
NTPC Ltd.  
(A Government of India Enterprise)

For & on behalf of NTPC Limited

Bank Details: Current Account No. **NTPCCC1037GRDC**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

000330

## ANNEXURE -3.28 (a)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	141588595	143616999	1.00E+03	2.028405	2.028304
		Main					
	33kV Fdr-2	ORU51512	139435098	141409108	1.00E+03	1.974010	1.974021
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Oct-2025

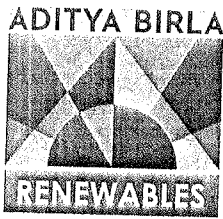
Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	491000	498500	1.00E+03	0.007500	0.007571
		Main					
	33kV Fdr-2	ORU51512	393800	399500	1.00E+03	0.005700	0.005693
		Main					

Note: Apex Meters ( ORU51513 ) & Main (ORU51512)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. DC-CGM-PP-175/2020/1379(3) dated 07.05.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 11.03.2020 through its 33 KV Circuit -1 at 14:35 Hrs and Circuit-II at 16:06 Hrs.

DGM (EBC) 06/11/2025  
GRIDCO

000331



# ADITYA BIRLA RENEWABLES LIMITED

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,  
- 400030,,  
CIN No. : U40300MH2015PLC267263  
Phone : 02269978000  
Email : abrel.bd@adityabirla.com

## BILL OF SUPPLY / INVOICE

To,  
GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,  
Khorda -751002, Odisha, India

Bill Of Supply/Invoice No. : CN2511000007  
Bill Of Supply/Invoice Date : 2025-11-10  
JMR Issue Date : 2025-11-10  
Consumer GST No. : 21AABCG5398P3Z3  
Consumer PAN No. : AABCG5398P

BILLING PERIOD - OCT 2025 ( FROM 01.10.2025 TO 01.11.2025 )

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	281023693.00	884800.00
B	CURRENT READING - KWH	285026107.00	898000.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4002414.00	13200.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4002325.00	13264.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	12247114.50	40587.84
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		12206526.66
	Total Invoice Amount ( Rounded off )		12206527

Rupees ( in Words ) : ONE CRORE TWENTY TWO LAKH SIX THOUSAND FIVE HUNDRED TWENTY SEVEN RUPEES ONLY

Site / Office Address : 25 MW AC/ 35 MWp DC- Gandhigram & Debagarh, Taluka, Harabhanga, Dist-Boudh, Orissa.  
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.  
GST No : 21AANCA6613P1ZF  
PAN No : AANCA6613P  
HSN Code : 27160000  
Bank Details  
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT  
Account Number : 9047231866  
Bank Name : KOTAK MAHINDRA BANK LIMITED  
Branch Address : 5 C/ II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021  
RTGS/NEFT IFSC Code : KKBK0000958

For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:  
NIKHILKUMAR BISHN SANGHANI  
10/11/2025@17:25:11IST

Authorized Signatory

000332

## ANNEXURE -3.28 (b)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	143616999	145816404	1.00E+03	2.199405	2.199430
		Main					
	33kV Fdr-2	ORU51512	141409108	143576400	1.00E+03	2.167292	2.167333
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd., Boudh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-I	33kV Fdr-1	ORU51513	498500	506800	1.00E+03	0.008300	0.008244
		Main					
	33kV Fdr-2	ORU51512	399500	405700	1.00E+03	0.006200	0.006231
		Main					

Note: Apex Meters ( ORU51513 ) & Main (ORU51512)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. DC-CGM-PP-175/2020/1379(3) dated 07.05.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 11.03.2020 through its 33 KV Circuit -I at 14:35 Hrs and Circuit-II at 16:06 Hrs.

DGM (EBC)  
GRIDCO  
26/12/2025

000333



10<sup>th</sup> Dec 2025

To,  
The Chief General Manager (Power Purchase) I/c,  
GRIDCO Limited, Janpath,  
Bhubaneshwar – 751002, Odisha

**Subject: Energy bill submission of 25 MW Solar power plant, Dist. Bargarh of Aditya Birla Renewables Limited for the month of Nov 2025**

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28<sup>th</sup> December, 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Bargarh, amounting to Rs. 1,28,45,179/- (One Crore Twenty Eight Lakh Forty Five Thousand One Hundred Seventy Nine Rupees Only) vide our invoice number CN2511000008 dated 10<sup>th</sup> Dec 2025 for the month of Nov 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 220/132/33kV Grid S/S Bargarh New Village: Budhapali, Taluka: Bijepur, Dist: Bargarh, Odisha.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

VIKRAM

VIJAYKUMAR

AR NAVALE

Digitally signed by  
VIKRAM  
VIJAYKUMAR  
NAVALE  
Date: 2025.12.11  
12:03:01 +05'30'

Authorised Signatory

Attachments:

- (i) Invoice CN2511000008 for the month of Nov 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

Aditya Birla Renewables Limited

Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India

T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821

E: abrel@adityabirla.com | W: www.adityabirla.com

Administrative Office: Birla Aurora, 11<sup>th</sup> Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India

T: +91 22 2439 9220 / 6110 9720

Corporate ID No.: U40300MH2015PLC267263

*Received  
10-12-25 by mail  
Sm*

000334

## ANNEXURE -3.29(a)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	119445701	121315500	1.00E+03	1.869799	1.869835
		Main					
	33kV Fdr-2	ORU52085	116349798	118136603	1.00E+03	1.786806	1.786810
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Oct-2025

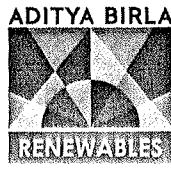
Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	541600	551800	1.00E+03	0.010200	0.010280
		Main					
	33kV Fdr-2	ORU52085	367300	374100	1.00E+03	0.006800	0.006823
		Main					

Note: Apex Meters ( ORU52083) & Main (ORU52085)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/3268 dated 28.12.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 22.09.2020 through its 33 KV Circuit -1 at 09:05 Hrs and Circuit-II at 11:55 Hrs.

DGM (EBC) 06/11/2025  
GRIDCO

000335



To,  
The Chief General Manager (Power Purchase) I/c,  
GRIDCO Limited, Janpath,  
Bhubaneswar – 751002, Odisha

10<sup>th</sup> Nov 2025

**Subject: Energy bill submission of 25 MW Solar power plant, Dist. Boudh of Aditya Birla Renewables Limited for the month of Oct 2025.**

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28<sup>th</sup> December 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Boudh, amounting to Rs. 1,22,06,527.00 (One Crore Twenty Two Lakh Six Thousand Five Hundred Twenty Seven Rupees Only) vide our invoice number CN251100007 dated 10<sup>th</sup> Nov 2025 for the month of Oct 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 132/33kV Grid S/S Boudh Vill: Gandhi gram and Devgarh, Block. Harbanga, Dist.: Boudh.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

Digitally signed  
by VIKRAM  
VIJAYKUMAR  
NAVALE  
Date: 2025.11.10  
18:56:05 +05'30'

Authorised Signatory

Attachments:

- (i) Invoice CN2511000007 for the month of Oct 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

Aditya Birla Renewables Limited

Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India

T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821

E: abrel@adityabirla.com | W: www.adityabirla.com

Administrative Office: Birla Aurora, 11<sup>th</sup> Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India

T: +91 22 2439 9220 / 6110 9720

Corporate ID No.: U40300MH2015PLC267263

000336

## ANNEXURE -3.29(b)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	121315500	123474903	1.00E+03	2.159403	2.159394
		Main					
	33kV Fdr-2	ORU52085	118136603	120191902	1.00E+03	2.055299	2.055280
		Main					

Energy Import by M/S Aditya Birla Renewables Ltd.-II, Budhapali, Bargarh

Energy Month: Nov-2025

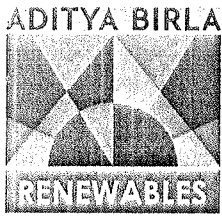
Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-II	33kV Fdr-1	ORU52083	551800	561800	1.00E+03	0.010000	0.009918
		Main					
	33kV Fdr-2	ORU52085	374100	381100	1.00E+03	0.007000	0.006985
		Main					

Note: Apex Meters (ORU52083 & Main (ORU52085)) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/3268 dated 28.12.2020 of CGM(PP) as per which the Solar Power attained Commercial Operation on 22.09.2020 through its 33 KV Circuit -1 at 09:05 Hrs and Circuit-II at 11:55 Hrs.

DGM (EBC)  
GRIDCO  
06/12/2025

000337



# ADITYA BIRLA RENEWABLES LIMITED

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,  
- 400030, ,  
CIN No. : U40300MH2015PLC267263  
Phone : 02269978000  
Email : abrel.bd@adityabirla.com

## BILL OF SUPPLY / INVOICE

To,

GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,

Khorda -751002, Odisha, India

Bill Of Supply/Invoice No. : CN2511000008

Bill Of Supply/Invoice Date : 2025-12-10

JMR Issue Date : 2025-12-10

Consumer GST No. : 21AABCG5398P3Z3

Consumer PAN No. : AABCG5398P

BILLING PERIOD - NOV 2025 ( FROM 01.11.2025 TO 01.12.2025 )

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	239452103.00	925900.00
B	CURRENT READING - KWH	243666805.00	942900.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4214702.00	17000.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4214674.00	16903.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	12896902.44	51723.18
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		12845179.26
	Total Invoice Amount ( Rounded off )		12845179

Rupees ( in Words ) : ONE CRORE TWENTY EIGHT LAKH FORTY FIVE THOUSAND ONE HUNDRED SEVENTY NINE RUPEES ONLY

Site / Office Address : 25 MW AC/ 35 MWp DC- Village Budhapali, Tehasil-Bijepur, Dist-Bargarh, Orissa.  
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.  
GST No : 21AANCA6613P1ZF  
PAN No : AANCA6613P  
HSN Code : 27160000  
Bank Details  
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT  
Account Number : 9047231866  
Bank Name : KOTAK MAHINDRA BANK LIMITED  
Branch Address : 5 C/ II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021  
RTGS/NEFT IFSC Code : KKBK0000958

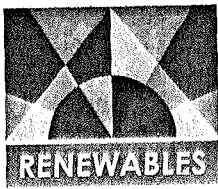
For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:  
NIKHILKUMAR BION SANGHANI  
10/12/2025@18:12:56 IST

Authorized Signatory

000338



Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,  
- 400030, , **ANNEXURE -3.30(a)**  
CIN No. : U40300MH2015PLC267263  
Phone : 02269978000  
Email : abrel.bd@adityabirla.com

### BILL OF SUPPLY / INVOICE

To,  
**GRIDCO Limited**

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,  
Khorda -751002, Odisha, India

Bill Of Supply/Invoice No. : CO2511000005  
Bill Of Supply/Invoice Date : 2025-11-10  
JMR Issue Date : 2025-11-10  
Consumer GST No. : 21AABCG5398P3Z3  
Consumer PAN No. : AABCG5398P

**BILLING PERIOD - OCT 2025 ( FROM 01.10.2025 TO 01.11.2025 )**

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	235571003.00	0.00
B	CURRENT READING - KWH	239297004.00	0.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	3726001.00	0.00
D	MULTIPLICATION FACTOR	0.00	0.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	3726633.00	0.00
F	PPA TARIFF RATE - INR/KWH	2.99	2.99
G	ENERGY COST IN INR (E1 X F)	11142632.67	0.00
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		11142632.67
	<b>Total Invoice Amount ( Rounded off )</b>		<b>11142633</b>

**Rupees ( in Words ) : ONE CRORE ELEVEN LAKH FORTY TWO THOUSAND SIX HUNDRED THIRTY THREE RUPEES ONLY**

Site / Office Address : 25 MW AC/ 35 MWp DC- Village Dumermunda & Ghunsar, Dist Bolangir, Orissa.  
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.  
GST No : 21AANCA6613P1ZF  
PAN No : AANCA6613P  
HSN Code : 27160000  
Bank Details  
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT  
Account Number : 9047231866  
Bank Name : KOTAK MAHINDRA BANK LIMITED  
Branch Address : 5 C/ II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021  
RTGS/NEFT IFSC Code : KKBK0000958

For ADITYA BIRLA RENEWABLES LIMITED

Signature valid

Digitally Signed by:  
NIKHILKUMAR BANSINGHANI  
10/11/2025@15:31:06+IST

Authorized Signatory

000339



To,  
The Chief General Manager (Power Purchase) I/c,  
GRIDCO Limited, Janpath,  
Bhubaneswar – 751002, Odisha

10<sup>th</sup> Nov 2025

**Subject: Energy bill submission of 25 MW Solar power plant, Dist. Bolangir of Aditya Birla Renewables Limited for the month of Oct 2025**

Ref: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28<sup>th</sup> December 2018

Dear Sir,

Please find attached energy bill for our 25 MW Solar power plant, Village: Dumermunda and Ghunsar, Taluka: Saintala, Dist: Bolangir, Odisha amounting to Rs. 1,11,42,633.00/- (One Crore Eleven Lakh Forty Two Thousand Six Hundred Thirty Three Rupees Only) vide our invoice number CO2511000005 dated 10<sup>th</sup> Nov 2025 for the month of Oct 2025 in respect of the power exported to GRIDCO through 132kV switching station at Saintala along with 132kV Transmission line through LILO in existing 132kV Saintala- Kesinga Transmission Line.

As we have received bills from TPWODL for imported energy for Saintala plant for the month of Oct 2025. Hence, we are raising Oct 2025 invoice on exported power only.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

VIKRAM  
VIJAYKUMAR  
R NAVALE  
Authorised Signatory

Digitally signed by  
VIKRAM VIJAYKUMAR  
NAVALE  
Date: 2025.11.10  
19:00:34 +05'30'

Attachments:

- (i) Invoice CO2511000005 for the month of Oct 2025 from Aditya Birla Renewables Limited  
(ii) EBC certificate

Received through  
mail  
10.11.25

Aditya Birla Renewables Limited  
Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India  
T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821  
E: abrel@adityabirla.com | W: www.adityabirla.com  
Administrative Office: Birla Aurora, 11<sup>th</sup> Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India  
T: +91 22 2439 9220 / 6110 9720  
Corporate ID No.: U40300MH2015PLC267263

000340



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

## Energy Export by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	235571003	239297004	1.00E+03	3.726000	3.726633

## Energy Import by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Oct-2025

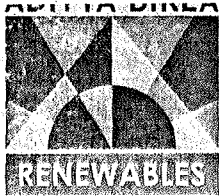
Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	1226000	1246000	1.00E+03	0.020000	0.020869

Note: Apex Meters (ORU52482 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/322 dated 26.02.2021 of CGM(PP) as per which the Solar Power attained Commercial Operation on 23.12.2020 at 11:15 Hrs and was synchronised with OPTCL by LILO arrangement through existing 132 KV Saintala -Kesinga Line.

DGM (EBC) 06/11/2025  
GRIDCO

000341

**ADITYA BIRLA RENEWABLES LIMITED****ANNEXURE -3.30(b)**

Registered Office : A-4, Aditya Birla Centre, S. K. Ahire Marg, Worli,  
- 400030, ,  
CIN No. : U40300MH2015PLC267263  
Phone : 02269978000  
Email : abrel.bd@adityabirla.com

**BILL OF SUPPLY / INVOICE**

To,  
GRIDCO Limited

Janpath, P.O. Bhoi Nagar, Bhubaneswar, ,  
Khorda -751002, Odisha, India

Bill Of Supply/Invoice No. : CM2511000005  
Bill Of Supply/Invoice Date : 2025-12-10  
JMR Issue Date : 2025-12-10  
Consumer GST No. : 21AABCG5398P3Z3  
Consumer PAN No. : AABCG5398P

**BILLING PERIOD - NOV 2025 ( FROM 01.11.2025 TO 01.12.2025 )**

Sr.No.	Item Description	Export	Import
A	PREVIOUS READING - KWH	285026107.00	898000.00
B	CURRENT READING - KWH	289392804.00	912500.00
C	DIFFERENCE OF CURRENT & PREVIOUS METER READING - KWH (B-A)	4366697.00	14500.00
D	MULTIPLICATION FACTOR	1.00	1.00
E1	BILLING ENERGY - KWH AS PER THE EBC STATEMENT	4366763.00	14475.00
F	PPA TARIFF RATE - INR/KWH	3.06	3.06
G	ENERGY COST IN INR (E1 X F)	13362294.78	44293.50
H	DEEMED ENERGY - KWH		0.00
I	DEEMED ENERGY COST - INR (F X H)		0.00
J	NET INVOICE AMOUNT - INR (EXPORT(G)- IMPORT(G) + DEEMED(I))		13318001.28
	<b>Total Invoice Amount ( Rounded off )</b>		<b>13318001</b>

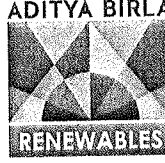
**Rupees ( in Words ) : ONE CRORE THIRTY THREE LAKH EIGHTEEN THOUSAND ONE RUPEES ONLY**

Site / Office Address : 25 MW AC/ 35 MWp DC- Gandhigram & Debagarh, Taluka, Harabhanga, Dist-Boudh, Orissa.  
Note : Interest on late payment will be applicable as per the Clause 7.2.3 of the Power Purchase Agreement dated 27th December 2018.  
GST No : 21AANCA6613P1ZF  
PAN No : AANCA6613P  
HSN Code : 27160000  
Bank Details  
Account Name : ADITYA BIRLA RENEWABLES LIMITED ESCROW ACCOUNT  
Account Number : 9047231866  
Bank Name : KOTAK MAHINDRA BANK LIMITED  
Branch Address : 5 C/ II, MITTAL COURT, 224, NARIMAN POINT, MUMBAI - 400 021  
RTGS/NEFT IFSC Code : KKBK0000958

**For ADITYA BIRLA RENEWABLES LIMITED****Signature valid**

Digitally Signed by:  
NIKHILKUMAR BIPIN SINGHANI  
10/12/2025@18:16:11 IST

**Authorized Signatory****000342**



10<sup>th</sup> Dec 2025

To,  
The Chief General Manager (Power Purchase) I/c,  
GRIDCO Limited, Janpath,  
Bhubaneswar – 751002, Odisha

**Subject: Energy bill submission of 25 MW Solar power plant, Dist. Boudh of Aditya Birla Renewables Limited for the month of Nov 2025.**

Ret: Power Purchase Agreement between GRIDCO Limited and Aditya Birla Renewables Limited Dated. 28<sup>th</sup> December 2018

Dear Sir,

Please find attached the energy bill for our 25 MW Solar power plant, Dist. Boudh, amounting to Rs. 1,33,18,001.00 (One Crore Thirty Three Lakh Eighteen Thousand One Rupees Only) vide our invoice number CM2511000005 dated 10<sup>th</sup> Dec 2025 for the month of Nov 2025 in respect of the power exported to GRIDCO through 02 No's of 33kV Bays from 132/33kV Grid S/S Boudh Vill: Gandhi gram and Devgarh, Block. Harbanga, Dist.: Boudh.

Necessary may kindly be made for early payment.

Yours Sincerely,

For Aditya Birla Renewables Limited

**VIKRAM**  
**VIJAYKUM**  
**AR NAVALE**  
Digitally signed by  
VIKRAM  
VIJAYKUMAR  
NAVALE  
Date: 2025.12.11  
12:00:47 +05'30'

Authorised Signatory

*Received through mail*

*14.12.25 PM*

Attachments:

- (i) Invoice CM2511000005 for the month of Nov 2025 from Aditya Birla Renewables Limited
- (ii) EBC certificate

Aditya Birla Renewables Limited

Registered Office: A-4, Aditya Birla Centre, S K Ahire Marg, Worli, Mumbai 400 030, Maharashtra, India

T: +91 22 2499 5000 / 6652 5000 | F: +91 22 6652 5821 / 2499 5821

E: abrel@adityabirla.com | W: www.adityabirla.com

Administrative Office: Birla Aurora, 11<sup>th</sup> Floor, Dr. Annie Besant Road, Worli, Mumbai - 400 030, Maharashtra, India

T: +91 22 2439 9220 / 6110 9720

Corporate ID No.: U40300MH2015PLC267263

000343



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	239297004	243712999	1.00E+03	4.415996	4.415832

Energy Import by M/S Aditya Birla Renewables Ltd.-III, Saintala

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
Aditya Birla Renewables-III	132kV Fdr-1	ORU52482 Main	1246000	1267000	1.00E+03	0.021000	0.021103

Note: Apex Meters (ORU52482 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

ii) The Import/Export Statement has been prepared basing on the letter no. CGM-PP-145/2020/322 dated 26.02.2021 of CGM(PP) as per which the Solar Power attained Commercial Operation on 23.12.2020 at 11:15 Hrs and was synchronised with OPTCL by LILO arrangement through existing 132 KV Saintala -Kesinga Line.

DGM (EBC)  
GRIDCO  
06/12/2025

000344



# M/s. S. N. MOHANTY

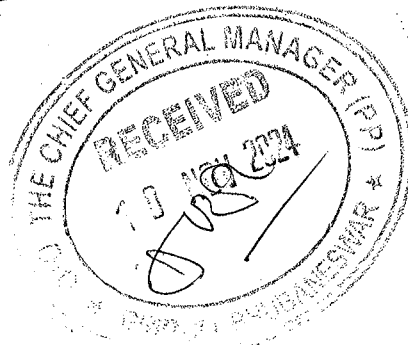
HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,  
Dist-Kaonjhar (Odisha), Tel.: 06767 - 212164, 277530 (Off.), 275362 (Fax)

Ref.: SNM/BO/SOLAP/373/2025

Date: 06.11.2025

To

The Chief General Manager (PP)  
GRIDCO Limited,  
Janpath, Bhubaneswar  
Odisha-751007.



Sub: 1 MW Solar PV plant under JNNSM of RPSSGP Scheme of M/s. S.N. Mohanty at Sarua, Begunia Khorda, Invoice for export of energy to grid from 1<sup>st</sup> October -2025 to 1<sup>st</sup> November-2025

Ref: Power purchase agreement dated: 21st August-2010.

Dear Sir,

As per PPA, we are herewith enclosing the energy export invoice from 1<sup>st</sup> October-2025 to 1<sup>st</sup> November-2025, vide invoice no. SNM/173/October- 2025, dated:06.11.2025 for Rs. - 16,55,410/- (Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten Only) towards energy charges for supply of solar power to grid. The invoice generated duly deducting the imported units for the last month. The energy invoice being raised on the basis of initial final reading as reflected in the EBC energy export statement as per your mail dated:22.01.2020.

Kindly arrange to remit the payment to our KOTAK MAHINDRA BANK as mentioned below.

A/C NO.567011013129  
KOTAK MAHINDRA BANK.  
25A, Janpath, Kharvela Nagar,  
Unit-III, Bhubaneswar-751001.  
IFSC Code No. KKBK0007240.

Thanking you,  
Yours faithfully,  
For M/s. S.N. Mohanty

For M/s. S. N. MOHANTY  
P. Mohanty  
Partner.

Encl: Original EBC Meter reading data dated: 06.11.2025  
Copy to : The Chief General Manager, (Finance), GRIDCO Limited, Janpath,

000345

AS MCRE  
R

2567/PP  
13/11/25

8971/RE)  
Sum Day  
13/11/25



GRIDCO

Empowering Odisha

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

**Energy Export by M/S S N Mohanty Solar Power Plant, Baranga**

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	6986760.00	7077190.00	1.00E+03	0.090430	0.090429
Total						0.090430	0.090429

**Energy Import by M/S S N Mohanty Solar Power Plant., Baranga**

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	77140.00	78185.00	1.00E+03	0.001045	0.001043
Total						0.001045	0.001043

Note: i) Apex Meter (Y0359639 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC) 06/11/2025  
GRIDCO

For M/s. S. N. MOHANTY

Partner

000346



# M/s. S. N. MOHANTY

HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,  
Dist-Keonjhar (Odisha), Tel.: 06767 - 212164, 277530 (Off.), 275362 (Fax)

Ref. : .....

Date : .....

To: GRIDCO Limited, Janpath, Bhubaneswar, Odisha -7551007	BILL OF SUPPLY		1 MW Solar Power Plant M/S. S.N. MOHANTY, VILLAGE -SARUA, BEGUNIA, KHORDA, ODISHA			
	Invoice no	SNM/173/October -2025	Date	06.11.2025		
	Contract & Date	Power Purchase Agreement (PPA) dated August 21,2010				
	Billing Period	1 <sup>st</sup> October -2025 to 1 <sup>st</sup> November-2025				
Particulars (As per EBC meter reading data dated: 6 <sup>th</sup> November -2025)						
Our GSTIN No. 21AAVFS4108E1ZC	Gridco GSTIN No. 21AABCG5398P1Z5				HSN-27160000	
Description of Goods	Electricity				Solar Energy	
A	Total Export (Initial Final Reading) MU				0.090430	
B	Total Import (Initial Final Reading) MU				0.001045	
C	Total Energy Export(A-B)				89385	
D	Tariff in Rs./Kwh as per PPA (dated 21.08.2010)				Rs. 18.52	
E	Energy(C*D)				Rs. 16,55,410.20	
Due date of Payment						
A	2% rebate if payment made by due date				10 <sup>th</sup> Nov-2025	
B	1% rebate if made by due date 30days from the date of billing				10 <sup>th</sup> Dec- 2025	
C	Late Payment surcharge (LPSC) after 60 days from the date of billing				10 <sup>th</sup> Jan-2026	
Total Amount Rs.					16,55,410.20	
Invoice amount (in numbers)		Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten & Paise Twenty only				
Round off figure		Rs	16,55,410/-			
Invoice amount (in words)		Rupees Sixteen Lakh Fifty-Five Thousand Four Hundred Ten Only				
No discount or cash discount shall be allowed and if any applicable on the above bill will be claimed						

**Note:** Taxes, Cess, Duties, Levies, etc if any applicable on the above bill will be claimed separately way of Supplementary Bill.

1. Original EBC Meter reading data dated 6<sup>th</sup> November - 2025 is enclosed.
2. As per clause 4.2 of PPA "The GBI will be payable to GRIDCO for power purchased from solar power project selected under RPSSGP, including captive consumption of solar power generated.

**For S. N. Mohanty**

**For M/s. S. N. MOHANTY**

**P. Mohanty**

**Partner.**

**Partner**

000347



# M/s. S. N. MOHANTY

HEAD OFFICE : Welgh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,  
Dist-Kuonjhar (Odisha), Tel.: 08767 - 212164, 277530 (Off.), 275362 (Fax)

Ref: SNM/B/SOLAR/416/2025

Date: .....

08.12.2025

To

The Chief General Manager (PP)  
GRIDCO Limited,  
Janpath, Bhubaneswar  
Odisha-751007.

Sub: 1 MW Solar PV plant under JNNISM of RPSSGP Scheme of M/s. S.N. Mohanty at Sarua, Begunia Khorda, Invoice for export of energy to grid from 1<sup>st</sup> November -2025 to 1<sup>st</sup> December-2025

Ref: Power purchase agreement dated: 21st August-2010.

Dear Sir,

As per PPA, we are herewith enclosing the energy export invoice from 1<sup>st</sup> November-2025 to 1<sup>st</sup> December-2025, vide invoice no. SNM/174/November- 2025, dated:08.12.2025 for Rs. -17,29,861/- (*Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred sixty-one only*) towards energy charges for supply of solar power to grid. The invoice generated duly deducting the imported units for the last month. The energy invoice being raised on the basis of initial final reading as reflected in the EBC energy export statement as per your mail dated:22.01.2020.

Kindly arrange to remit the payment to our KOTAK MAHINDRA BANK as mentioned below.

A/C NO.567011013129  
KOTAK MAHINDRA BANK.  
25A, Janpath, Kharvela Nagar,  
Unit-III, Bhubaneswar-751001.  
IFSC Code No. KKBK0007240.

Thanking you,  
Yours faithfully,  
For M/s. S.N. Mohanty

For M/s. S. N. MOHANTY

P. Mohanty  
Partner.

Encl: Original EBC Meter reading data dated: 08.12.2025

Copy to : The Chief General Manager, (Finance), GRIDCO Limited, Janpath,



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel: Ph: 0674-2542840, Fax: 0674-2547180

DI : 06-12-2025

## Energy Export by M/S S N Mohanty Solar Power Plant, Baranga

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	7077190.00	7171670.00	1.00E+03	0.094480	0.094481
Total						0.094480	0.094481

## Energy Import by M/S S N Mohanty Solar Power Plant., Baranga

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
S N Mohanty	11kV Fdr.	Y0359639 Main	78185.00	79260.00	1.00E+03	0.001075	0.001076
Total						0.001075	0.001076

Note: i) Apex Meter (Y0359639 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC)  
GRIDCO

For M/s. S. N. MOHANTY

Partner

000349



# M/S. S. N. MOHANTY

HEAD OFFICE : Weigh-Bridge Road, Post Box No.: 21, P. O.: Barbil - 758035,  
Dist-Keonjhar (Odisha), Tel.: 08767 - 212164, 277530 (Off.), 275362 (Fax)

Ref. : .....

Date : .....

To: GRIDCO Limited, Janpath, Bhubaneswar, Odisha -7551007	BILL OF SUPPLY		1 MW Solar Power Plant M/S. S.N. MOHANTY, VILLAGE –SARUA, BEGUNIA, KHORDA, ODISHA	
	Invoice no	SNM/174/November -2025	Date	08.12.2025
	Contract & Date	Power Purchase Agreement (PPA)dated August 21,2010		
	Billing Period	1 <sup>st</sup> November -2025 to 1 <sup>st</sup> December-2025		
Particulars (As per EBC meter reading data dated: 8 <sup>th</sup> December -2025)				
Our GSTIN No. 21AAVFS4108E1ZC	Gridco GSTIN No. 21AABCG5398P1Z5			HSN-27160000
Description of Goods	Electricity			Solar Energy
A	Total Export (Initial Final Reading) MU			0.094480
B	Total Import (Initial Final Reading) MU			0.001075
C	Total Energy Export(A-B)			0.093405
D	Tariff in Rs./Kwh as per PPA (dated 21.08.2010)			Rs. 18.52
E	Energy(C*D)			Rs. 17,29,860.60
Due date of Payment				
A	2% rebate if payment made by due date			10 <sup>th</sup> Dec-2025
B	1% rebate if made by due date 30days from the date of billing			10 <sup>th</sup> Jan-2026
C	Late Payment surcharge (LPSC) after 60 days from the date of billing			10 <sup>th</sup> Feb-2026
Total Amount Rs.				17,29,860.60
Invoice amount (in numbers)		Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred Sixty & Paise Sixty only		
Round off figure	Rs	17,29,861/-		
Invoice amount (in words)		Rupees Seventeen Lakh Twenty-Nine Thousand Eight Hundred sixty-one only.		

Note: Taxes, Cess, Duties, Levies, etc if any applicable on the above bill will be claimed separately way of Supplementary Bill.

1. Original EBC Meter reading data dated 8<sup>th</sup> December - 2025 is enclosed.
2. As per clause 4.2 of PPA "The GBI will be payable to GRIDCO for power purchased from solar power project selected under RPSSGP, including captive consumption of solar power generated.

For S. N. Mohanty  
For M/s. S. N. MOHANTY  
P. Mohanty  
Partner.

000350

ANNEXURE -3.32(a)

**Molisati Vinimay Private Limited**

CIN : U51109WB2005PTC103772

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700 001, Tel.: 033-2107117, E-mail : molisati@gmail.com

Date: 07<sup>th</sup> November, 2025

The Chief General Manager-PP  
GRIDCO Limited  
Janpath  
Bhubaneswar  
Odisha-751007

Sub: Our 1MW Solar Power Project at 11KVA level at Barkote, Dist- Deogarh, Odisha under RPSSGP Scheme

Ref: PPA dated 21-08-2010

Dear Sir

We are herewith enclosing the Monthly Tariff Bill No. MVPL/GR/25-26/8 dated 07-11-2025, (reading taken by EBC, GRIDCO LTD) for an amount of Rs 17,51,066/- (Rupees Seventeen Lacs Fifty One Thousand Sixty Six Only) towards energy charges for power supplied for the above period.

Please arrange to remit the payment to our current account as per details below:

A/C No-0395201013109

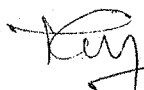
Canara Bank, Udit Nagar Branch IFSC Code: CNRB0000395  
Udit Nagar, Rourkela-769012

Please make payment through RTGS only.

Thanking You,

Yours Sincerely

For Molisati Vinimay Pvt Ltd

  
Authorised Signatory



Received through  
madh  
8m  
07-11-25.

Encl:

1. Energy export statement by EBC, GRIDCO Ltd enclosed.
2. Monthly energy Bill
3. Dump data has already been mailed to you by OPTCL.

000351

**MOLISATI VINIMAY PRIVATE LIMITED**

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700001

Correspondence Office: W-7 Civil Township,

Rourkela, Odisha-769004

Ph No.+91 9437965329

Tele Fax No.-0674-2314072

email:camkhati@gmail.com

email: molisati@gmail.com

**BILL OF SUPPLY ENERGY**

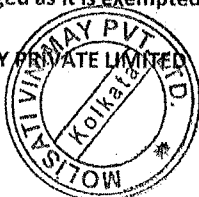
<b>To,</b>		<b>Molisati Vinimay Private Limited</b>			
<b>GRIDCO Limited</b>		<b>1MW Solar Photovoltaic power Plant</b>			
<b>Janapath, Bhubaneswar</b>		<b>Vill- Ranja, Barkote, Dist-Deogarh, Odisha-768110</b>			
<b>Odisha - 751 007</b>		<b>GSTN:21AAECM3380Q1Z8</b>			
<b>GSTN-21AABCG5398P3Z3</b>		<b>Invoice No.</b>	<b>MVPL/GR/25-26/8</b>	<b>Date</b>	<b>07th November 2025</b>
		<b>HSN CODE:2716</b>			
		<b>Contract &amp; Date</b>	<b>Power Purchase Agreement (PPA) dated August 21, 2010</b>		
		<b>Billing Period</b>	<b>01-10-2025 to 31-10-2025</b>		
<b>Particulars</b>					
1		Meter Reading Date	01.11.2025		
2	a)	Present Meter Reading (kwh)	16133.30		
	b)	Previous Meter Reading (kwh)	16037.25		
	c)	Multiplying Factor	1000		
	d)	Billed units in (kwh) [(a-b)*c] kwh	96050		
	e)	Units Exported (in kWh) as per EBC GRIDCO Report dated 06.11.2025	96050		
	f)	Import unit for auxiliary consumption	1500		
	g)	Net units exported to the Grid (kwh)	94550		
3		Due date of payment			
	a)	2% Rebate if payment made by date	12th November, 2025		
	b)	1% Rebate if payment made by date	5th December, 2025		
	c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of	5th January, 2026		
<b>Abstract of Charges</b>					
4	a)	Energy exported in kwh	94550		
	b)	Tariff in Rs. / kwh as per PPA (dated 21.08.2010)	18.52		
	c)	Energy Charges (a*b)	1751066		
<b>Invoice Amount ( in Numerals)</b>				<b>Rs 17,51,066/-</b>	
<b>Invoice Amount ( in words)</b>				<b>Rupees Seventeen Lacs Fifty One Thousand Sixty Six Only</b>	

**Note**

- 1 Taxes, Cess, Duties, Levies, etc., if any, applicable of the above bill will be claimed separately by way of Supplementary Bill.
- 2 Meter reading statement of Energy Billing Centre, Gridco Limited enclosed.
- 3 Dump data has already been taken on 01-11-2025 by OPTCL and mailed to you
- 4 Bills are raised based on reading taken by EBC and as per initial final reading
- 5 No GST has been charged as it is exempted from GST.

For MOLISATI VINIMAY PRIVATE LIMITED

Authorised Signatory



000352



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S Molisati Vinimaya Solar Power Plant, Barkote

Dt : 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958	16037.25	16133.30	1.00E+06	0.096050	0.096049
Total		Main				0.096050	0.096049

Energy Import by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958	211.40	212.90	1.00E+06	0.001500	0.001508
Total		Main				0.001500	0.001508

Note: i) Apex Meter (ORBP7958 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/11/2025  
DGM (EBC)  
GRIDCO



000353

ANNEXURE -3.32(b)

**Molisati Vinimay Private Limited**

CIN : U51109WB2005PTC103772

Registered Office : 59, N. S. Road, 1st Floor, Kolkata-700 001, Tel.: 033-2107117, E-mail : molisati@gmail.com

The Chief General Manager-PP  
GRIDCO Limited  
Janpath  
Bhubaneswar  
Odisha-751007



Date: 09<sup>th</sup> December, 2025

Sub: Our 1MW Solar Power Project at 11KVA level at Barkote, Dist- Deogarh, Odisha under RPSSGP Scheme

Ref: PPA dated 21-08-2010

Dear Sir

We are herewith enclosing the Monthly Tariff Bill No. MVPL/GR/25-26/9 dated 09-12-2025, (reading taken by EBC, GRIDCO LTD) for an amount of Rs 22,03,695/- (Rupees Twenty-Two Lacs Three Thousand Six Hundred Ninety-Five Only) towards energy charges for power supplied for the above period.

Please arrange to remit the payment to our current account as per details below:

A/C No-0395201013109

Canara Bank, Udit Nagar Branch IFSC Code: CNRB0000395

Udit Nagar, Rourkela-769012

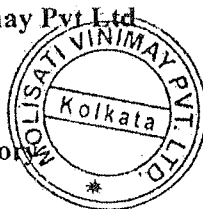
Please make payment through RTGS only.

Thanking You,

Yours Sincerely

For Molisati Vinimay Pvt Ltd

Authorised Signatory



Encl:

1. Energy export statement by EBC, GRIDCO Ltd enclosed.
2. Monthly energy Bill
3. Dump data has already been mailed to you by OPTCL.

000354



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

## Energy Export by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958 Main	16133.30	16253.74	1.00E+06	0.120440	0.120448
Total						0.120440	0.120448

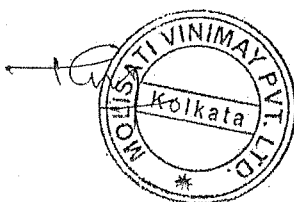
## Energy Import by M/S Molisati Vinimaya Solar Power Plant, Barkote

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Molisati Vinimaya	11kV Fdr.	ORBP7958 Main	212.90	214.35	1.00E+06	0.001450	0.001444
Total						0.001450	0.001444

Note: i) Apex Meter (ORBP7958 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

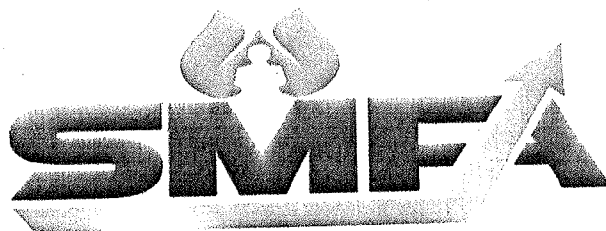
*ASD*  
06/12/2025  
DGM (EBC)  
GRIDCO



000355

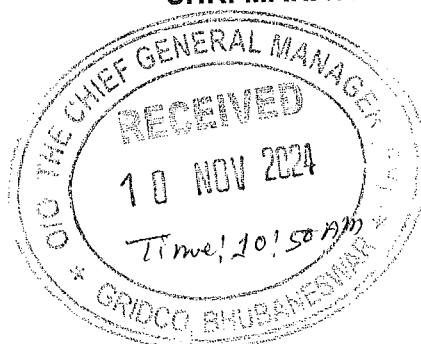
Ref: SMFAPL/25-26/0726

Date: 10/11/2025



SHRI MAHAVIR FERRO ALLOYS PVT. LTD.

To  
The Chief General Manager (PP)  
Gridco, Janpath  
Bhubaneswar-751002  
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Shri Mahavir Ferro Alloys Private Limited for the Month of **OCT 2025**


Ref: PPA, Dt-21.08.2010

Dear Sir,  
Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 18,18,460.00 (Rupees Eighteen Lakhs Eighteen Thousand Four Hundred Sixty Only)** vide our Bill No. SMFAPL/25-26/7, Dated-08.11.25 for the Month of **OCT 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Lahunipada S/s of TPWODL.

Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully  
For Shri Mahavir Ferro Alloys Private Limited

  
Authorized Signatory



Enclosed: 1. Energy Bill for the Month of OCT 2025  
2. EBC Data



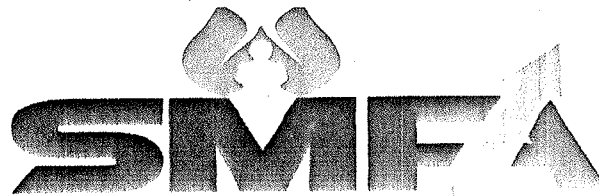
000356



2544/PP  
10/11/25

Ref: SMFAPL/25-26/0726

Date : 10/11/2025



SHRI MAHAVIR FERRO ALLOYS PVT. LTD.

Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	SMFAPL/25-26/7
	GST	21AAGCS0605L1ZO
	HSN	27160000
	Bill Date	08.11.25
	Bill Period	01.10.25 to 31.10.25

Project	1 MW Solar PV Power Plant Shri Mahavir Ferro Alloys (P) Ltd
Project Location	At-Tankajoda, Po-Lalei, Block-Lahunipada, Dist-Sundargarh, Odisha
Project Code	RPSSGP-GBI/078
IREDA Regd No	065-RPSSGP/IREDA/Orissa/2010

Reference	PPA, Dt-21.08.2010
-----------	--------------------

Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
ORBP7492	15345.62	15445.07	99.45	1000	99450	99453	1264	98189	18.52	18,18,460.28
Total										18,18,460.28
Add/(Less)--Rounded off										0.28
Net Amount Payable										18,18,460.00

(Rupees Eighteen Lakhs Eighteen Thousand Four Hundred Sixty Only)

For Shri Mahavir Ferro Alloys (P) Ltd

(Authorised Signatory)



Registered Office : Kalunga Industrial Estate, Kalunga-770031 (Rourkela), Dist.: Sundargarh (Odisha), India  
Ph.: +91-661-2661198, Toll Free: 18001206109, Fax : 2661199, email : smfapl@gmail.com, CIN - U27320OR1996PTC004602



AN ISO 9001 : 2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED COMPANY

000357



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Dt: 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492	15345.62	15445.07	1.00E+06	0.099450	0.099453
Total		Main				0.099450	0.099453

Energy Import by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492	131.75	133.02	1.00E+06	0.001270	0.001264
Total		Main				0.001270	0.001264

Note: i) Apex Meter (ORBP7492 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

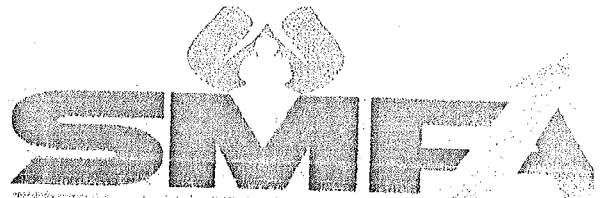


*[Signature]*  
DGM (EBC)  
GRIDCO  
06/11/2025

000358

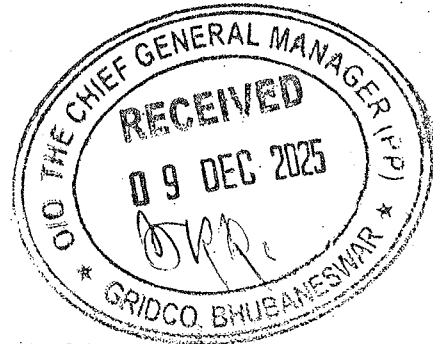
S.M.F.A.P.L./25-26/0803

Date : 09/12/2025



SHRI MAHAVIR FERRO ALLOYS PVT.LTD.

To  
The Chief General Manager (PP)  
Gridco, Janpath  
Bhubaneswar-751002  
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Shri Mahavir Ferro Alloys Private Limited for the Month of **NOV 2025**

Ref: PPA, Dt-21.08.2010

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 23,36,039.00 (Rupees Twenty Three Lakhs Thirty Six Thousand Thirty Nine Only)** vide our Bill No. SMFAPL/25-26/8, Dated-**08.12.25** for the Month of **NOV 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Lahunipada S/s of TPWODL.

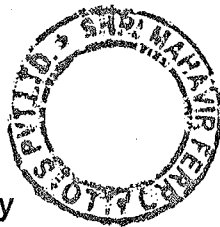
Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully

For Shri Mahavir Ferro Alloys Private Limited

Authorized Signatory



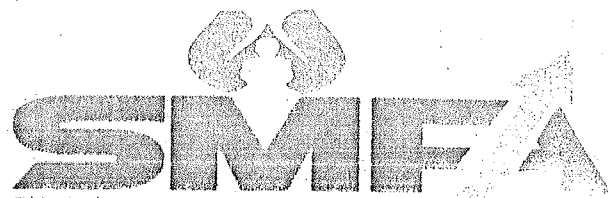
Enclosed: 1. Energy Bill for the Month of **NOV 2025**  
2. EBC Data

000359



Ref: SMFAPL/25-26/0803

Date: 09/12/2025



SHRI MAHAVIR FERRO ALLOYS PVT.LTD.

Billed To: M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA	BILL	
	Bill No	SMFAPL/25-26/8
	GST	21AAGCS0605L1ZO
	HSN	27160000
	Bill Date	08.12.25
	Bill Period	01.11.25 to 30.11.25

Project	1 MW Solar PV Power Plant Shri Mahavir Ferro Alloys (P) Ltd
Project Location	At-Tankajoda, Po-Lalei, Block-Lahunipada, Dist-Sundargarh, Odisha
Project Code	RPSSGP-GBI/078
IREDA Regd No	065-RPSSGP/IREDA/Orissa/2010

Reference	PPA, Dt-21.08.2010
-----------	--------------------

Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
ORBP7492	15445.07	15572.29	127.22	1000	127220	127220	1084	126136	18.52	23,36,038.72

Total	23,36,038.72
Add/(Less)--Rounded off	0.28
Net Amount Payable	23,36,039.00

(Rupees Twenty Three Lakhs Thirty Six Thousand Thirty Nine Only)
--

For Shri Mahavir Ferro Alloys (P) Ltd

(Authorised Signatory)



000360

Registered Office : Kalunga Industrial Estate, Kalunga-770031 (Rourkela), Dist.: Sundargarh (Odisha), India  
Ph.: +91-661-2661198, Fax : 2661199, email : smfapl@gmail.com, CIN - U27320OR1996PTC004602



AN ISO 9001 : 2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED COMPANY



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

## Energy Export by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492 Main	15445.07	15572.29	1.00E+06	0.127220	0.127220
Total						0.127220	0.127220

## Energy Import by M/S Shri Mahavir Ferro Alloys Solar Power Plant, Banei

Energy Month: Nov-2025

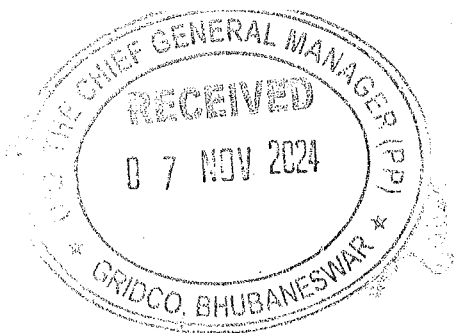
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Shri Mahavir Ferro Alloys	33kV Fdr.	ORBP7492 Main	133.02	134.10	1.00E+06	0.001080	0.001084
Total						0.001080	0.001084

Note: i) Apex Meter (ORBP7492 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



DGM (EBC) 06/12/2025  
GRIDCO

000361



ANNEXURE -3.34(a)

MGM GREEN ENERGY LIMITED

## ENERGY INVOICE

To The C G M (PP) GRIDCO Limited Janpath Bhubaneswar-751 022 Odisha	Project	1 MW SOLAR POWER PLANT MGM GREEN ENERGY LTD. VILLAGE – PATRAPADA, TANGI DIST. KHURDA, ODISHA
	Invoice No.	MGMGEL/SOLAR/1MW/2025-26/07
	Contract & date	Power Purchase Agreement (PPA) dtd. 21 <sup>st</sup> August, 2010
	Billing Period	1 <sup>st</sup> Oct. 25 to 31 <sup>st</sup> Oct 25,

Our GSTIN No. 21AAHCM8472C2ZM Gridco GSTIN No. 21AABCG5398P3Z3, HSN – 27160000

Particular as per the EBC Meter Reading Date: 1<sup>st</sup> Nov. 2025.

1.		Meter Reading Date	1 <sup>st</sup> Nov. 2025
2.	a)	Present Meter Reading (Kwh)	10531.61
	b)	Previous Meter Reading	10437.43
	c)	Free Power	Nil
	d)	Multiplying factor	1000
	e)	Exported unit in (Kwh) (as per load survey)	94184
	f)	Units imported from GRIDCO	0.515
	g)	Total units imported from grid [f*d]	515
	h)	Total units exported to grid (e-g)	93669
3.		Due date of payment	
	a)	2% rebate if payment made by due date	13 <sup>th</sup> Nov. 2025
	b)	1% rebate if payment made by date	1 <sup>st</sup> Dec. 2025
	c)	Late Payment Surcharge (LPSC) at 1.25% after 60 days from the date of billing	1 <sup>st</sup> Jan. 2026
		Abstract of Charges	
4.	a)	Energy exported in Kwh	93669
	b)	Tariff in Rs/Kwh as per PPA dated 21.08.2010	Rs. 18.52
	c)	Energy Charges (a*b)	

Invoice amount	Rs.17,34,749.88
Round off	Rs. 17,34,750.00
Invoice amount in words	Rupees Seventeen Lakh Thirty-Four Thousand Steven Hundred Fifty only.

Note: Taxes, Cess, Duties Levies etc, if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

Copies of original bill dated. 06.11.2025 is enclosed herewith.

For MGM Green Energy Ltd.

*Tanuj Mohanty*  
Tanuj Mohanty  
Director

*Received through mail*  
*Isan*  
*07.11.2025*

*25420/PP*  
*07/11/2025*

000362



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-11-2025

M/S MGM Green Energy Ltd., (1MW) Patrapada, Chandpur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Reading	As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	4620.48	4620.99	1.00E+06	0.000510	0.000515
Total						0.000510	0.000515

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Reading	As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	10437.43	10531.61	1.00E+06	0.094180	0.094184
Total						0.094180	0.094184

Note: i) Apex Meter (ORBP8178 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
DGM (EBC)  
GRIDCO

MGM Green Energy Ltd.

*[Signature]*  
Director

000363

## MGM GREEN ENERGY LIMITED

## ENERGY INVOICE

To The C G M (PP) GRIDCO Limited Janpath Bhubaneswar-751 022 Odisha	Project	1 MW SOLAR POWER PLANT MGM GREEN ENERGY LTD. VILLAGE - PATRAPADA, TANGI DIST. KHURDA, ODISHA
	Invoice No.	MGMGEL/SOLAR/1MW/2025-26/08
	Contract & date	Power Purchase Agreement (PPA) dtd. 21 <sup>st</sup> August, 2010
	Billing Period	1 <sup>st</sup> Nov.25 to 30 <sup>th</sup> Nov.25.

Our GSTIN No. 21AAHCM8472C2ZM Gridco GSTIN No. 21AABCG5398P3Z3, HSN - 27160000

Particular as per the EBC Meter Reading Date: 1<sup>st</sup> December 2025.

1.		Meter Reading Date	1 <sup>st</sup> Dec.2025
2.	a)	Present Meter Reading (Kwh)	10647.05
	b)	Previous Meter Reading	10531.61
	c)	Free Power	Nil
	d)	Multiplying factor	1000
	e)	Exported unit in (Kwh) (as per load survey)	115439
	f)	Units imported from GRIDCO	0.537
	g)	Total units imported from grid [f*d]	537
	h)	Total units exported to grid (e-g)	114902
3.		Due date of payment	
	a)	2% rebate if payment made by due date	13 <sup>th</sup> Dec.2025
	b)	1% rebate if payment made by date	1 <sup>st</sup> Jan.2026
	c)	Late Payment Surcharge (LPSC) at 1.25% after 60 days from the date of billing	1 <sup>st</sup> Feb.2026
		Abstract of Charges	
4.	a)	Energy exported in Kwh	114902
	b)	Tariff in Rs/Kwh as per PPA dated 21.08.2010	Rs.18.52
	c)	Energy Charges (a*b)	

Invoice amount	Rs.21,27,985.04
Round off	Rs.21,27,985
Invoice amount in words	Rupees Twenty-One Lakh Twenty-Seven Thousand Nine Hundred Eighty Five Only.

Note: Taxes, Cess, Duties Levies etc, if any, applicable on the above bill will be claimed separately by way of Supplementary Bill.

Copies of original bill dated. 06.12.2025 is enclosed herewith.

For MGM Green Energy Ltd.

Tanuj Mohanty  
Director

000364



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building,  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

M/S MGM Green Energy Ltd., (1MW) Patrapada, Chandpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	4620.99	4621.53	1.00E+06	0.000540	0.000537
Total						0.000540	0.000537

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
MGM Green Energy	11kV Fdr.	ORBP8178 Main	10531.61	10647.05	1.00E+06	0.115440	0.115439
Total						0.115440	0.115439

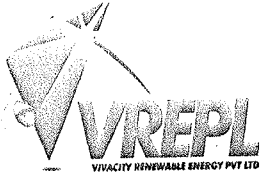
Note: i) Apex Meter (ORBP8178 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO

MGM Green Energy Ltd.

*Tony Mohanty*  
Director

000365



ANNEXURE -3.35 (a)

# VivaCity Renewable Energy Pvt. Ltd.

VREPL/25-26/008  
Dtd- 10/11/2025



To  
The Chief General Manager (PP)  
Gridco, Janpath  
Bhubaneswar-751002  
Odisha

Sub: Energy Export Bill from 1MW Solar Power Plant of Vivacity Renewable Energy Private Limited for the Month of **OCT 2025**

Ref: Revised PPA, Dt-2nd Dec 2015

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting Rs. **19,00,059.00 (Rupees Nineteen Lakhs Fifty Nine Only)** vide our Bill No. VREPL/25-26/7, Dated – **08.11.2025** for the Month of **OCT 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Chandpur S/s of TPCODL.

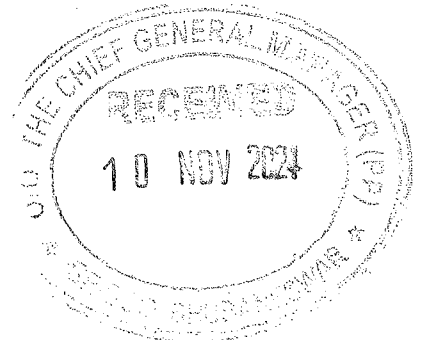
Necessary arrangement may kindly be made for early payment.

Thanking you,

Yours Faithfully  
For Vivacity Renewable Energy Private Limited

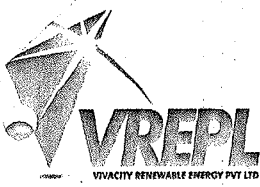


Authorized Signatory



Enclosed: 1. Energy Bill for the Month of **OCT 2025**  
2. EBC Data

000366



# VivaCity Renewable Energy Pvt. Ltd.

Billed To: <b>M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA</b>	BILL	
	Bill No	VREPL/25-26/7
	GST	21AAFCV1842H1ZM
	HSN	27160000
	Bill Date	08.11.2025
	Bill Period	01.10.25 to 31.10.25

Project	1 MW Solar PV Power Plant Vivacity Renewable Energy Private Limited
Project Location	At-Benta, Po-Chandpur, Block-Ranpur, Dist-Nayagarh, Odisha
Project Code	RPSSGP-GBI/065
IREDA Regd No	052-RPSSGP/IREDA/Orissa/2010

Reference	Revised PPA, Dt-2nd Dec 2015
-----------	------------------------------

Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
OPT03695	154080	257580	103500	1	103500	103510	915	102595	18.52	19,00,059.40

ADD/LESS--Rounded off  
Net Amount Payable

19,00,059.40
0.40
19,00,059.00

(Rupees Nineteen Lakhs Fifty Nine Only)

For Vivacity Renewable Energy Private Limited

Authorized Signatory



000367

Regd Office: At - Benta, Po - Chandpur, Dist - Nayagarh, Pin - 752024, ODISHA

CIN - U40106OR2015PTC019036, GSTIN - 21AAFCV1842H1ZM

Email: [vivacity2015@gmail.com](mailto:vivacity2015@gmail.com)



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Oct-2025

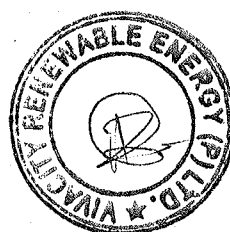
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	154080.00	257580.00	1.00E+03	0.103500	0.103510
		Main					
Total						0.103500	0.103510

Energy Import by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Oct-2025

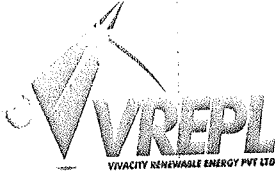
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	2120.00	3030.00	1.00E+03	0.000910	0.000915
		Main					
Total						0.000910	0.000915

Note : i) Apex Meter (OPT03695 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



*[Signature]*  
DGM (EBC) 06/11/2025  
GRIDCO

000368

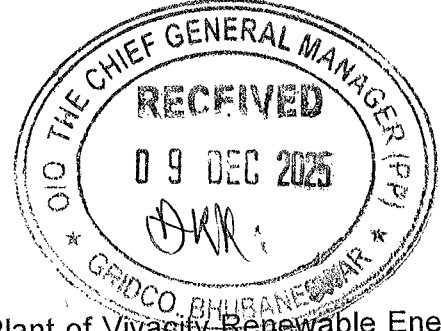


# VivaCity Renewable Energy Pvt. Ltd.

VREPL/25-26/008

Dt- 09/12/2025

To  
The Chief General Manager (PP)  
Gridco, Janpath  
Bhubaneswar-751002  
Odisha



Sub: Energy Export Bill from 1MW Solar Power Plant of Vivacity Renewable Energy Private Limited for the Month of **NOV 2025**

Ref: Revised PPA, Dt-2nd Dec 2015

Dear Sir,

Please find enclosed herewith the Monthly Energy Export Bill of our 1MW Solar Power Plant as per EBC Data Reading amounting **Rs. 22,88,109.00 (Rupees Twenty Two Lakhs Eighty Eight Thousand One Hundred Nine Only)** vide our Bill No. VREPL/25-26/8, Dated – **08.12.2025** for the Month of **NOV 2025** in respect of Power Exported to GRID through our 11KV Dedicated Feeder via 33 /11KV Chandpur S/s of TPCODL.

Necessary arrangement may kindly be made for early payment.

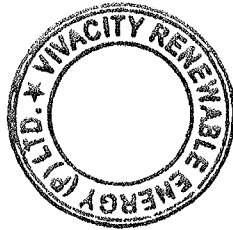
Thanking you,

Yours Faithfully

For Vivacity Renewable Energy Private Limited

*Handwritten notes:*  
COPD 2  
Gondal

*Handwritten signature and date:*  
9.12.25  
Chandpur



Authorized Signatory

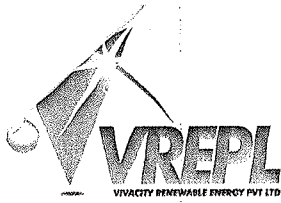
Enclosed: 1. Energy Bill for the Month of NOV 2025  
2. EBC Data

000369

Regd Office: At - Benta, Po - Chandpur, Dist - Nayagarh, Pin - 752024, ODISHA  
CIN - U40106OR2015PTC019036, GSTIN - 21AAFCV1842H1ZM

Email: [vivacity2015@gmail.com](mailto:vivacity2015@gmail.com)

*Handwritten notes:*  
2749/PP  
9/12/25



# VivaCity Renewable Energy Pvt. Ltd.

Billed To: <b>M/s GRIDCO LIMITED, JANAPATH, BHUBANESWAR ODISHA</b>	BILL	
	Bill No	VREPL/25-26/8
	GST	21AAFCV1842H1ZM
	HSN	27160000
	Bill Date	08.12.2025
	Bill Period	01.11.25 to 30.11.25

Project	1 MW Solar PV Power Plant Vivacity Renewable Energy Private Limited
Project Location	At-Benta, Po-Chandpur, Block-Ranpur, Dist-Nayagarh, Odisha
Project Code	RPSSGP-GBI/065
IREDA Regd No	052-RPSSGP/IREDA/Orissa/2010

Reference	Revised PPA, Dt-2nd Dec 2015
-----------	------------------------------

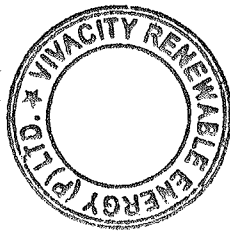
Particulars										
Meter SL No	Initial Reading	Final Reading	Difference	MF	Gross Unit Exported to Grid	Unit Exported as per Load Survey Data	Own Consumption	Net Unit Exported to Grid	Tariff	Amount Payable
OPT03695	257580	382110.02	124530.02	1	124530.02	124526	978	123548	18.52	22,88,108.96

Total	22,88,108.96
Add/(Less)--Rounded off	0.04
Net Amount Payable	22,88,109.00

(Rupees Twenty Two Lakhs Eighty Eight Thousand One Hundred Nine Only)

For Vivacity Renewable Energy Private Limited

Authorized Signatory



000370

Regd Office: At - Benta, Po - Chandpur, Dist - Nayagarh, Pin - 752024, ODISHA

CIN - U40106OR2015PTC019036, GSTIN - 21AAFCV1842H1ZM

Email: [vivacity2015@gmail.com](mailto:vivacity2015@gmail.com)



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AWF Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

## Energy Export by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Nov-2025

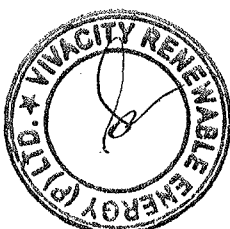
Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	257580.00	382110.02	1.00E+03	0.124530	0.124526
		Main					
Total						0.124530	0.124526

## Energy Import by M/S Vivacity Renewable Energy Pvt. Ltd., Chandpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	As per load survey
Vivacity Renewable Energy Pvt. Ltd.	11kV Fdr.	OPT03695	3030.00	4010.00	1.00E+03	0.000980	0.000978
		Main					
Total						0.000980	0.000978

Note : i) Apex Meter (OPT03695 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO

000371

ANNEXURE -3.36(a)

# JAY IRON & STEELS LIMITED

(AN ISO 9001-2008 CERTIFIED COMPANY)

Regd. Office : Gangpur House, Uditnagar, Rourkela - 769012, Odisha

Phone : (0661) 2514081, Fax : (0661) 2500503.

E-mail : jayiron@rediffmail.com

Factory : P.O. : Balanda-770031, Rourkela, Dist. Sundargarh, Odisha

CIN : U27.102OR2003PLC007293



07<sup>th</sup> Nov, 2025

To,  
Gridco Limited,  
Janapath,  
Bhubaneswar-751007,  
Odisha.

Sub: Submission of Bill for the Month of Oct 2025.

Dear Sir,

Please find enclosed our Bill No. JISL/25-26/10/07 dt- 07/11/2025 for the Month of Oct 2025 amounting to Rs. 7,20,613/- (Rupees Seven Lakh Twenty Thousand Six Hundred Thirteen Only). As per EBC Report

We request you to very kindly process the bill and do the needful at the earliest and oblige.

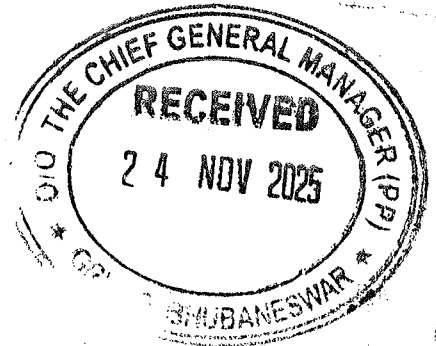
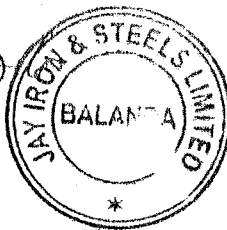
Thanking you,

Yours faithfully,

For Jay Iron & Steels Ltd.

*[Signature]*

Authorized Signatory



*Received through mail & checked safe.*

*8m*  
*00037224.11.25.*

*As per the claim of the CPO, though the bill was raised on 07.11.25 at 18.5 no mail was received by any of the concern. As discussed with SPO, bill received through*

**JAY IRON & STEELS LIMITED**

Registered Office : Gangpur House, Uditnagar, Rourkela-12  
 Phone No. : 0661- 2514081  
 Fax No. : 0661-2500503  
 Email Address : jayiron@rediffmail.com

ENERGY BILL INVOICE			
To, GRIDCO LIMITED Janapath, Bhubaneswar Odisha - 751007 GSTIN : 21AABCG5398P3Z3	Project.	Jay Iron & Steels Limited 1 MW Solar Power Plant Vill- Haripada, Bamra, Dist- Sambalpur (Odisha). GST IN : 21AABCG53067E1Z3	
	Invoice No.	JISL/25-26/10/07	Date. 07.11.2025
	Contract & Date.	Power Purchase Agreement (PPA) dated August 21, 2010	
	Billing Period.	1 <sup>st</sup> Oct 2025 to 31 <sup>st</sup> Oct 2025	HSN Code 27160000
PARTICULARS			
1		Meter Reading Date	01.11.2025
2	(a)	Present Meter Reading (kWh)	1641770.000
	(b)	Previous Meter Reading (kWh)	1602320.000
	(c)	Multiplying Factor	1
	(d)	Units Exported (in kWh) as per EBC Report dated 07.11.2025	39450
	(e)	Units Imported (in kWh) as per EBC Report dated 07.11.2025	540
	(f)	Net units supplied to the Grid (kWh) [d - e]	38910
	(g)	Billed units in (kWh)	38910
3		Due date of payment	
	(a)	2% Rebate if payment made by date	07 <sup>th</sup> Nov, 2025
	(b)	1% Rebate if payment made by date	07 <sup>th</sup> Dec, 2025
	(c)	Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing.	07 <sup>th</sup> Jan, 2026
Abstract of Charges			
4	(a)	Energy exported in kWh	38910
	(b)	Tariff in Rs./ kWh as per PPA (dated 21.08.2010)	18.52
	(c)	Energy Charges (a*b)	720613.00
Invoice Amount (in numerals)		Rs. 720613.00	
Invoice Amount (in word)		Rupees Seven Lakh Twenty Thousand Six Hundred Thirteen Only	

**Note :**

- 1 Taxes, Cess, Duties, Levies etc. if any applicable of the above bill will be claimed separately by way of Supplementary Bill
- 2 GRIDCO Ltd ~ EBC Report dated 07.11.2025

For Jay Iron &amp; Steels Ltd.

*Sachin Zila*  
 (Authorized Signatory)



000373



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, A/W Building  
Jaspeth, P.O. Bhoj Nagar, Bhubaneswar-751022  
Tel: Ph: 0674-2742240 Fax: 0674-2547180

Energy Import by M/S Jay Iron & Steels Ltd., Bapat, Sambalpur  
[Energy Month: Oct-2025]

Dr: 06-11-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Jay Iron & Steels Ltd.	11kV For.	ORA00272 Main	22040	22560	1.00E+03	0.005540	0.00553E

Energy Export by M/S Jay Iron & Steels Ltd., Bapat, Sambalpur  
[Energy Month: Oct-2025]

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Jay Iron & Steels Ltd.	11kV For.	ORA00272 Main	1602120	1641770	1.00E+03	0.039450	0.039451

Note: 1) Apex Meter (ORA00272 (Main)) decided through Metered Software (Local Version) has been considered for energy billing. The actual quantum of energy on 15 minute DTP as per meter survey data is to be determined and the conductors as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.



06-11-2025  
DGM (EECC)  
GRIDCO

ANNEXURE -3.36(b)

# JAY IRON & STEELS LIMITED

(AN ISO 9001-2008 CERTIFIED COMPANY)

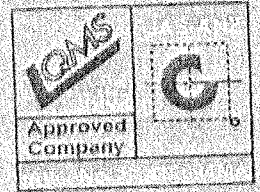
Regd. Office : Gangpur House, Uditnagar, Rourkela - 769012, Odisha

Phone : (0661) 2514081, Fax : (0661) 2500503.

E-mail : jayiron@rediffmail.com

Factory : P.O. : Balanda-770031, Rourkela, Dist : Sundargarh, Odisha

CIN : U27.102OR2003PLC007293



10<sup>th</sup> Dec, 2025

To,  
Gridco Limited,  
Janapath,  
Bhubaneswar-751007,  
Odisha.

Sub: Submission of Bill for the Month of Nov 2025.

Dear Sir,

Please find enclosed our Bill No. JISL/25-26/11/08 dt- 10/12/2025 for the Month of Nov 2025 amounting to Rs. 19,32,192/- (Rupees Nineteen Lakh Thirty Two Thousand One Hundred Ninety Two Only). As per EBC Report

We request you to very kindly process the bill and do the needful at the earliest and oblige.

Thanking you,

Yours faithfully,

For Jay Iron & Steels Ltd.

*Sachin F. S. N.*  
Authorized Signatory



*Received through mail  
on 11.12.25, the same  
may be processed  
accordingly.*

000375

*800  
11.12.25.*

**JAY IRON & STEELS LIMITED**

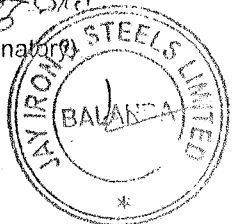
Registered Office : Gangpur House, Uditnagar, Rourkela-12  
 Phone No. : 0661- 2514081  
 Fax No. : 0661-2500503  
 Email Address : jayiron@rediffmail.com

ENERGY BILL INVOICE			
To, GRIDCO LIMITED Janapath, Bhubaneswar Odisha - 751007 GSTIN :21AABCG5398P3Z3	Project.	Jay Iron & Steels Limited 1 MW Solar Power Plant Vill- Haripada, Bamra, Dist- Sambalpur (Odisha). GST IN : 21AABCG5398P3Z3	
	Invoice No.	JISL/25-26/11/08	Date. 10.12.2025
	Contract & Date.	Power Purchase Agreement (PPA) dated August 21, 2010	
	Billing Period.	1 <sup>st</sup> Nov 2025 to 30 <sup>th</sup> Nov 2025	HSN Code 27160000
<b>PARTICULARS</b>			
1	Meter Reading Date -	01.12.2025	
2	(a) Present Meter Reading (kWh)	1747090.000	
	(b) Previous Meter Reading (kWh)	1641770.000	
	(c) Multiplying Factor	1	
	(d) Units Exported (in kWh) as per EBC Report dated 07.12.2025	105320	
	(e) Units Imported (in kWh) as per EBC Report dated 07.12.2025	990	
	(f) Net units supplied to the Grid (kWh) [d - e]	104330	
	(g) Billed units in (kWh)	104330	
3	Due date of payment		
	(a) 2% Rebate if payment made by date	10 <sup>th</sup> Dec, 2025	
	(b) 1% Rebate if payment made by date	10 <sup>th</sup> Jan, 2026	
	(c) Late payment surcharge (LPSC) at 1.25% after 60 days from the date of billing.	10 <sup>th</sup> Feb, 2026	
<b>Abstract of Charges</b>			
4	(a) Energy exported in kWh	104330	
	(b) Tariff in Rs./ kWh as per PPA (dated 21.08.2010)	18.52	
	(c) Energy Charges (a*b)	1932192.00	
Invoice Amount (in numerals)		Rs. 1932192.00	
Invoice Amount (in word)		Rupees Nineteen Lakh Thirty Two Thousand One Hundred Ninety Two Only	

**Note :**

- 1 Taxes, Cess, Duties, Levies etc. if any applicable of the above bill will be claimed separately by way of Supplementary Bill
- 2 GRIDCO Ltd ~ EBC Report dated 06.12.2025

For Jay Iron &amp; Steels Ltd.

*Sachin Singh*  
 (Authorized Signatory)  


000376



## GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Import by M/S Jay Iron & Steels Ltd., Bamra, Sambalpur.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Jay Iron & Steels Ltd.	11kV Fdr.	ORA00272	22580	23570	1.00E+03	0.000990	0.000992
		Main					

Energy Export by M/S Jay Iron & Steels Ltd., Bamra, Sambalpur

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Jay Iron & Steels Ltd.	11kV Fdr.	ORA00272	1641770	1747090	1.00E+03	0.105320	0.105320
		Main					

Note: i) Apex Meter (ORA00272 (Main)), decoded through M-cubed Software (Latest Version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO



000377

ANNEXURE -3.37(a)

# Abacus Holdings Private Limited

07<sup>th</sup> November, 2025 / 164

07/11/2025

To,  
The Senior General Manager (PP),  
Gridco Ltd,  
Janpath, Bhubaneswar.

Sub: Monthly energy bill of 1MW solar power plant at Ainlachhat from 1<sup>st</sup> October to 1<sup>st</sup> November, 2025.

Ref.: PPA on dated 21/8/2010.

Dear Sir,

Here with find enclosed the monthly energy bill of our 1mw solar power plant of amount RS. 24,96,866/- (Twenty four lakhs ninety six thousand eight hundred sixty six only) vide our invoice bill no. 164 on dated 07<sup>th</sup> November, 2025 for the month of October in respect of net power exported to 33/11kv grid, Ullunda through our 1mw solar power plant.

Necessary arrangement may kindly to be made for the monthly payment.

Thanks for your support and co-operation.

Yours sincerely,

For Abacus Holdings Private Limited.

*Santosh Kumar Dash*

Santosh Kumar Dash

(Authorized Signatory)

Enclosure:-

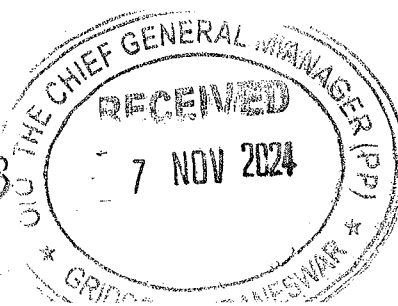
- 1) Copy of energy bill no.-164 from Abacus Holdings Pvt. Ltd.
- 2) Copy of energy billing certificate.

*Received through mail*  
*807*  
*07.11.25*

*P. Ban*  
*07.11.25*

Registered office: At: Ainlachhat, Po: Chadeipankh, Ulunda police station, Dist: Subarnapur, Pin - 767062,  
PAN - AAGCA6188G, CIN - U40300OR2007PTC028329, GSTIN-21AAGCA6188G1ZR.

000378





# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar - 751022  
Tel: Ph: 0674-2542840, Fax: 0674-2547180

DT: 06-11-2025

Energy Export by M/S Abacus Holdings Pvt. Ltd., Ulunda, Sonepur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
Abacus Holdings	33kV Fdr.	WSC38963	System estimation				0.135820
		Main					

Energy Import by M/S Abacus Holdings Pvt. Ltd., Ulunda, Sonepur

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Abacus Holdings	33kV Fdr.	WSC38963 Main	System estimation				0.001000

\*Note: i) Both ORBP7950 (Main) and ORBP7957 (Check) meter are found to be defective. The export, import is considered from DISCOM meter (WSC38963) as conveyed by SLDC and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

Santosh Kumar Datta

5/11/25

DGM (EBC)  
GRIDCO

06/11/2025

000379

# Abacus Holdings Private Limited

Bill of supply

Invoice Bill No-164

07<sup>th</sup> November, 2025

AHPL GSTIN: 21AAGCA6188G1ZR  
HSN code: - 27160000

To,  
The Gridco Ltd,  
Janpath, Bhubaneswar,  
GSTIN-21AABCGS398P323.

Sub: Meter reading taken at Grid site, Ulunda, Sonepur district

Dear Sir,

Here is our below details of check meter.

Meter Reading by Abacus Holdings Pvt. Ltd

Meter	Meter S.L. No.	Initial reading (kwh) as on 1 <sup>st</sup> October, 2025 (00:00h)	Final reading (kwh) as on 1 <sup>st</sup> November, 2025 (00:00h)	As per load survey Export (kwh)	Import (kwh)	Net unit exported to gridco (kwh)	Tariff (Rs.)	Total amount (Rs.)
Main	WSC 38963			135820	1000	134820	18.52	24,96,866

Yours sincerely,

For Abacus Holdings Private Limited,

*Santosh Kumar Dash*

Santosh Kumar Dash

(Authorized Signatory)

Registered office: At-Ainakhhat, Po: Chadeipankh, Ulunda police station, Dist: Subarnapur, Pin - 767062,  
PAN - AAGCA6188G, CIN - UH0300OR2007PTC028329, GSTIN: 21AAGCA6188G1ZR

000380

ANNEXURE -3.37(b)

# Abacus Holdings Private Limited

08<sup>th</sup> December, 2025

To,  
The Senior General Manager (PP),  
Gridco Ltd,  
Janpath, Bhubaneswar.

Sub: Monthly energy bill of 1MW solar power plant at Ainlachhat from 1<sup>st</sup> November to 1<sup>st</sup> December, 2025.

Ref.: PPA on dated 21/8/2010.

Dear Sir,

Here with find enclosed the monthly energy bill of our 1mw solar power plant of amount RS 26,19,468/- (Twenty six lakhs nineteen thousand four hundred sixty eight only) vide our invoice bill no. 165 on dated 08<sup>th</sup> December, 2025 for the month of November in respect of net power exported to 33/11kv grid, Ullunda through our 1mw solar power plant

Necessary arrangement may kindly to be made for the monthly payment

Thanks for your support and co-operation.

Yours sincerely,

For Abacus Holdings Private Limited.

Santosh Kumar Dash

(Authorized Signatory)

Enclosure:-

- 1) Copy of energy bill no. 165 from Abacus Holdings Pvt. Ltd
- 2) Copy of energy billing certificate.

Registered office: A1-Ainlachhat, P.O:-Chadeipankh, Ullunda police station, Dist:-Subarnapur, Pin - 767062,  
PAN - AAGCA6188G, C/N - U40300OR2007PTC028329, GSTIN:-21AAGCA6188G1ZR.

000381

# Abacus Holdings Private Limited

Bill of supply

Invoice Bill No-165

08<sup>th</sup> December, 2025

AHPL GSTIN:-21AAGCA6188G12R

HSN code: - 27160000

To,  
The Gridco Ltd,  
Janpath, Bhubaneswar,  
GSTIN-21AABCG5398P323.

Sub: Meter reading taken at Grid site, Ulunda, Sonepur district

Dear Sir,

Here is our below details of check meter.

## Meter Reading by Abacus Holdings Pvt. Ltd.

Meter	Meter S.L. No.	Initial reading (kwh) as on 1 <sup>st</sup> November, 2025 (00:00h)	Final reading (kwh) as on 1 <sup>st</sup> December, 2025 (00:00h)	As per load survey Export (kwh)	Import (kwh)	Net unit exported to gridco (kwh)	Tariff (Rs.)	Total amount (Rs.)
Main	WSC 38963			142680	1240	141440	18.52	26,19,458

Yours sincerely,

For Abacus Holdings Private Limited.

*Santosh Kumar Dash*

Santosh Kumar Dash

(Authorized Signatory)

Registered office: At-Ainlachhat, Po:-Chadeipankh, Ulunda police station, Dist:-Subarnapur, Pin - 767062.  
PAN - AAGCA6188G, CIN - U40300OR2007PTC028329, GSTIN:-21AAGCA6188G12R

000382



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, E/W Building  
Jagpathi P.O. Bhor Nagar, Bhuvanagiri - 761022  
Tel: 067-2542940 Fax: 067-254131

11-05-12-2025

Energy Export by M/S. Abacus Holdings Pvt. Ltd., Ulunda, Sonapat

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025	Final Reading (Wh) as on 1st Dec 2025	Export (kWh)
			00.000	00.000	As per load meter survey
M/S. Abacus Holdings	33KV Feeder	WSEAR963 Main	System end meter		9.142600

Energy Import by M/S. Abacus Holdings Pvt. Ltd., Ulunda, Sonapat

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025	Final Reading (Wh) as on 1st Dec 2025	Import (kWh)
			00.000	00.000	As per load meter survey
M/S. Abacus Holdings	33KV Feeder	WSEAR963 Main	System end meter		9.142600

The above data is for the period 01-11-2025 to 01-12-2025 and is for the system end meter as per the load meter survey. The data is for the system end meter as per the load meter survey. The data is for the system end meter as per the load meter survey.

10/11/2025  
10/11/2025

000383

## ANNEXURE -3.38(a)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड  
(एनटीपीसी का पूर्ण स्वामित्व वाला सहायक समस्त)

NTPC Vidyut Vyapar Nigam Limited  
(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comm1/Oct'2025

Date: Nov 1, 2025

Director (Commercial)

GRIDCO Limited,  
Janpath, ORISSA  
Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

**SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.**

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Oct 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12<sup>th</sup> January 2011 under JNNSM Phase-I.

**No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.**

Following documents / parameters were considered for raising the bill.

Following documents / parameters were considered for raising the bill.					
Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Sep 2025	SPD	During Sep 2025
				NRPC	01.10.2025
		Provisional Energy based on <b>17% CUF</b> for Oct 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)			
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Oct 2025	ERLDC	During Oct 2025
		REA	Sep 2025	ERPC	03.10.2025

**Kindly, request to release the payment of signed bundled power bills being sent to you by email.**  
You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Megha Chaurasiya  
Sr. Manager (BD), NVVN  
(M-7522003086)

**Encl:** 1. Bill for sale of bundled power, NTPC bills & JMRs

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.  
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in  
2<sup>nd</sup> Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.  
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003  
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003

000384

# FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC  
2 Name NTPC Vidyut Vyapar Nigam Limited  
3 Address 1<sup>st</sup> Floor, 5<sup>th</sup> Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003  
4 Invoice No. BP/GRIDCO/Oct-25  
5 Date of issue of Invoice 31-Oct-2025

## Details of Receiver (Billed to)

1 Name NVVN\_GRIDCO  
2 Address Vidyut bhawan 4th Floor, janpath, Bhubneshwar-751001  
3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	56976340

Amount claimed by NVVN = 5,69,76,340/-


Amount accepted by GRIDCO = 5,69,76,340/-


Rebatable Amount = 5,69,76,340/-

Rebate at 2% of rebatable amount = 11,39,527/-

Total Amount to be payable on or before 01.11.2025 = 5,58,36,813/-

Monthly Energy Invoice of NVVN for the month of Oct 2025

  
01.11.2025

  
1/11/25

  
01.11.2025  
AGM (EL.)  
PT. GRIDCO

VOI NO. 1864, Date: 1/11/25

000385



**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GRIDCO  
Bill No. : BP/GRIDCO/OCT-2025

Bill Date : 31.10.2025  
Due Date : 30.11.2025

SNo.	Particulars	Provisional Bill (OCT-2025)		REA Adjustments (SEP-2025)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	2388948	25137796	-27178	-351914	0	43649	2361770	24829531
2	NVVN - Coal Power	9139534	37908753	-3133131	-6446528	0	98811	6006403	31561036
3	Total bundled Power	11528482	63046549	-3160309	-6798442	0	142460	8368173	56390567
4	Margin @ ₹ 0.07 / kWh	11528482	806994	-3160309	-221221	0	0	8368173	585773
5	Final Billed Quantum	11528482	63853543	-3160309	-7019663	0	142460	8368173	56976340

Amount in Words : Five Crore Sixty-Nine Lakh Seventy-Six Thousand Three Hundred Forty Only

Rebatable Amount (₹) : 56976340

Non-Rebatable Amount (₹) : 0

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, **VAN Account No. NVVNSM1000002691104** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

000386



# NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Beneficiary : GK

## Bill for Sale of Bundled Power under JNNSM Phase-1

Bill Date : 31.10.2025

Due Date : 30.11.2025

### Provisional Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604232774	01.10.2025	31.10.2025	SP ASP B1O	632400	10.522538	6654453	0	6654453
2	604232773	01.10.2025	31.10.2025	NV SOL RGR	1756548	10.522538	18483343	0	18483343
Total					2388948	-	25137796	0	25137796

### REA Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604231428	01.09.2025	30.09.2025	SP ASP B1O	642000	10.544332	6769461	6849895	-80434
2	604231427	01.09.2025	30.09.2025	NV SOL RGR	1797061	10.544332	18948808	19220288	-271480
Total					2439061	-	25718269	26070183	-351914

### Revision Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604231426	01.08.2025	31.08.2025	SP ASP B1O	584600	10.544260	6164174	6152625	11549
2	604231425	01.08.2025	31.08.2025	NV SOL RGR	1624825	10.544260	17132578	17100478	32100
Total					2209425	-	23296752	23253103	43649

Rate = Weighted Average Rate

Page 1 of 2

000387

# ANNEXURE -3.38(b)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड  
(एनटीपीसी का पूर्ण स्वामित्व वाला संश्लेषण उपक्रम)

**NTPC Vidyut Vyapar Nigam Limited**

(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comm1/Nov'2025

Date: Dec 1, 2025

Director (Commercial)

GRIDCO Limited,

Janpath, ORISSA

Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

**SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.**

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Nov 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12<sup>th</sup> January 2011 under JNNSM Phase-I.

**No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.**

Following documents / parameters were considered for raising the bill.

Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Oct 2025	SPD	During Oct 2025
				NRPC	04.11.2025
		Provisional Energy based on <b>16% CUF</b> for Nov 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)			
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Nov 2025	ERLDC	During Nov 2025
		REA	Oct 2025	ERPC	03.11.2025

**Kindly, request to release the payment of signed bundled power bills being sent to you by email. You are requested to make the payment on or before due date as per PSA terms & conditions.**

With Regards

Yours faithfully,

*Megha*

Megha Chaurasiya  
Sr. Manager (BD), NVVN  
(M-7522003086)

**Encl:** 1. Bill for sale of bundled power, NTPC bills & JMRs

*Received through mail*  
*01.12.25*

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.  
कॉर्पोरेट पहचान नम्बर: U40109DL2002001117584 टेलीफोन नं: 011-24369565, 24368283 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in  
2<sup>nd</sup> Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.  
Corporate Identification Number: U40109DL2002001117584 Tel. No.: 011-24369565, 24368283 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003  
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

000388

# FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC  
 2 Name NTPC Vidyut Vyapar Nigam Limited  
 3 Address 1<sup>st</sup> Floor, 5<sup>th</sup> Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003  
 4 Invoice No. BP/GRIDCO/Nov-25  
 5 Date of issue of invoice 30-Nov-2025

## Details of Receiver (Billed to)

1 Name NVVN\_GRIDCO  
 2 Address Vidyut bhawan 4th Floor, janpath, Bhubneshwar-751001  
 3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	49810029

Amount claimed by NVVN = 4,98,10,029/- VOL NO. 2068/ dt. 01/12/25  
 Amount accepted by GRIDCO = 498,10,029/-  
 Relatable amount = 4,98,10,029/-  
 Rebate at 2% on relatable amount = 9,96,201/-  
 Total amount to be payable on or before 01.12.2025 = 4,88,13,828/-

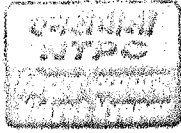
Monthly Billing Invoice of NVVN for the month of November-2025

1.12.2025

Bommal  
1-12-2025

P. K. Singh  
01.12.2025  
AGM (Elec.)  
P P Branch

000389



**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GRIDCO  
Bill No. : BP/GRIDCO/NOV-2025

Bill Date : 30.11.2025  
Due Date : 31.12.2025

SNo.	Particulars	Provisional Bill (NOV-2025)		REA Adjustments (OCT-2025)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	2229637	23455941	102643	1162641	0	86457	2332280	24708
2	NVVN - Coal Power	9002095	35900768	-4069289	-11293080	0	-11254	4932806	24596
3	Total bundled Power	11231732	59356709	-3966646	-10130439	0	75203	7265086	49307
4	Margin @ ₹ 0.07 / kWh	11231732	786221	-3966646	-277665	0	0	7265086	508
5	Final Billed Quantum	11231732	60142930	-3966646	-10408104	0	75203	7265086	49810

Amount in Words : Four Crore Ninety-Eight Lakh Ten Thousand Twenty-Nine Only

Rebatable Amount (₹) : 49810029

Non-Rebatable Amount (₹) : 0

*Megha*

For & on behalf of NTPC Vidyut Vyapar Nigam

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Account No. NVVNSM1000002691104 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN00201 Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

000390



# NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Beneficiary : GRID

## Bill for Sale of Bundled Power under JNNSM Phase-1

Bill Date : 30.11.2025

Due Date : 31.12.2025

### Provisional Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604259402	01.11.2025	30.11.2025	SP ASP B1O	576000	10.520072	6059561	0	6059561
2	604259401	01.11.2025	30.11.2025	NV SOL RGR	1653637	10.520072	17396380	0	17396380
<b>Total</b>					<b>2229637</b>	<b>-</b>	<b>23455941</b>	<b>0</b>	<b>23455941</b>

### REA Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604253709	01.10.2025	31.10.2025	SP ASP B1O	724000	10.587527	7665370	6654453	1010917
2	604260059	01.10.2025	31.10.2025	SP ASP B1O	724000	10.555680	7642312	7665369	-23057
3	604253708	01.10.2025	31.10.2025	NV SOL RGR	1767591	10.587527	18714418	18483343	231075
4	604260058	01.10.2025	31.10.2025	NV SOL RGR	1767591	10.555680	18658124	18714417	-56293
<b>Total</b>					<b>4983182</b>	<b>-</b>	<b>52680224</b>	<b>51517582</b>	<b>1162542</b>

### Revision Bill - SPD Components (Regular Energy)

SNo.	Bill Doc Number	From	To	Project	Energy (kWh)	Rate (₹ / kWh)	Current Amount (₹)	Already claimed (₹)	Net claim (₹)
1	604253702	01.09.2025	30.09.2025	SP ASP B1O	642000	10.579779	6792218	6769461	22757
2	604253701	01.09.2025	30.09.2025	NV SOL RGR	1797061	10.579779	19012508	18948808	63700
<b>Total</b>					<b>2439061</b>	<b>-</b>	<b>25804726</b>	<b>25718269</b>	<b>86457</b>

Rate = Weighted Average Rate

Page 1 of 10

-000391

# ANNEXURE -3.38(c)



एनटीपीसी विद्युत व्यापार निगम लिमिटेड  
(एनटीपीसी को पूर्ण स्वामित्व वाले सहायक कम्पनी)

NTPC Vidyut Vyapar Nigam Limited  
(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comml/Dec'2025

Date: Jan 1, 2026

Director (Commercial)

GRIDCO Limited,  
Janpath, ORISSA  
Bhubaneswar -751022

Fax : 0674-2543452/ 2547180

**SUB : Bill for Sale of Bundled Power under JNN SM Phase-I.**

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **Dec 2025**, raised in accordance with Power Sale Agreement between NVVN and GRIDCO dated 12<sup>th</sup> January 2011 under JNN SM Phase-I.

**No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.**

Following documents / parameters were considered for raising the bill.

Following documents / parameters were considered for raising the bill					
Sl. No	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs, REA & Schedule Certified by SLDC	Nov 2025	SPD	During Nov 2025
				NRPC	02.12.2025
		Provisional Energy based on <b>14% CUF</b> for Dec 2025 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)			
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	Dec 2025	ERLDC	During Dec 2025
		REA	Nov 2025	ERPC	02.12.2025

**Kindly request to release the payment of signed bundled power bills being sent to you by email.**  
You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Received  
through mail  
8/1  
01.01.26

*Megha*

Megha Chaurasiya  
Sr. Manager (BD), NVVN  
(M-7522003086)

**Encls:** 1. Bill for sale of bundled power, NTPC bills & JMRs

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.  
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in  
2<sup>nd</sup> Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.  
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोदी रोड, नई दिल्ली-110 003  
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

000392

## FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC  
2 Name NTPC Vidyut Vyapar Nigam Limited  
3 Address 1<sup>st</sup> Floor, 5<sup>th</sup> Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003  
4 Invoice No. BP/GRIDCO/Dec-25  
5 Date of issue of invoice 31-Dec-2025

### Details of Receiver (Billed to)

1 Name NVVN\_GRIDCO  
2 Address Vidyut bhawan 4th Floor, janpath, Bhubneshwar-751001  
3 GSTIN / Unique ID 21AABCG5398P1Z5

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	52978988

000393

## ANNEXURE -3.39(a)



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv / 77864

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.  
Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Oct- 2025	105,934,412.5
Amount in words: Ten Crore Fifty Nine Lakh Thirty Four Thousand Four Hundred Twelve Rupees Fifty Paise			105,934,412.5
TCS amount to be paid with invoice amount (in Rs.) :			0

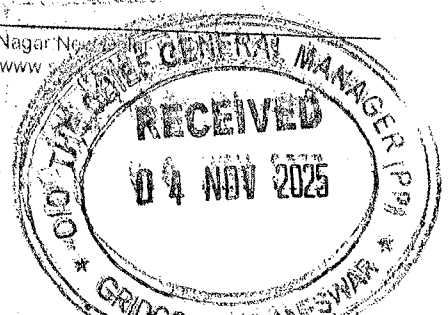
Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

000394



Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110016  
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

2529/PP  
24/11/25

Received through mail  
8m  
04-11-25



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
स्वच्छ भारत - स्वच्छ ऊर्जा



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004297  Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO / 2025/10  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019		
Place of Supply: Odisha PAN No: AABCG5398P			Date Nov 4, 2025 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014 Contract Account: 10213			Partner Name: Grid Corporation of Odisha Ltd.		
Invoice for Grid Corporation of Odisha Ltd.			Period: Oct- 2025 Due Date: Dec 4, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	39,975,250	2.65	105,934,412.5
Total			39,975,250		105,934,412.5
Amount in words: Ten Crore Fifty Nine Lakh Thirty Four Thousand Four Hundred Twelve Rupees Fifty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 208c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					

Regd. Office: 6th Floor, Plate-B NBCC Office Block Tower-2, East Kidwai Nagar New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000395



ANNEXURE -3.39(b)

सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(SOLAR ENERGY CORPORATION OF INDIA LTD.)

Solar Energy Corporation of India Ltd.

A Government of India Enterprise

सौर ऊर्जा निगम - भारत सरकार

1500  
RECEIVED

SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv

/78641

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Nov- 2025	94,394,987.5
Amount in words: Nine Crore Forty Three Lakh Ninety Four Thousand Nine Hundred Eighty Seven Rupees Fifty Paise			94,394,987.5
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

2780/PP  
15/12/25

Regd. Office: 6th Floor, Plate-B NBCC Office Block Tower-2 East Kihwar Nagar New Delhi-110024

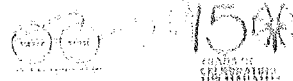
Phone: (011) 24666200 Email: corporate@seci.co.in Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000396



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
एनर्जी सुरक्षा - हमारा आदर्श



BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To: The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004487  Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 22.08.2019		
Place of Supply: Odisha		Date		Dec 3, 2025	
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3	
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 10213					
Invoice for Grid Corporation of Odisha Ltd.		Period:		Nov- 2025	
		Due Date:		Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	35,620,750	2.65	94,394,987.5
Total			35,620,750		94,394,987.5
Amount in words: Nine Crore Forty Three Lakh Ninety Four Thousand Nine Hundred Eighty Seven Rupees Fifty Paise					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
Yours Faithfully  Sr. Manager (EM) Authorized Signatory					



सोफी  
**SEC**  
सुनी सादत

**Solar Energy Corporation of India Ltd**  
(A Government of India Enterprise)

Date 05.01.2026

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar 751022  
Odisha

Ref.: PSA between SECI and GRIDCO LIM dated 22.08.2019

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty One Pvt. Ltd.

Consumption billing receivable			
Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-3/GRIDCO/2025/Prv	Dec- 2025	92,662,550
Amount in words: Nine Crore Twenty Six Lakh Sixty Two Thousand Five Hundred Fifty Rupees			92,662,550
TCS amount to be paid with invoice amount (in Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

(1)

Authorized Signatory

received thru mail

8M  
-----  
05.01.26

000398



सौर ऊर्जा निगम लिमिटेड  
(एन सी ई सी)  
Solar Energy Corporation of India Ltd.  
(A Government of India Company)  
एन सी ई सी - सौर ऊर्जा निगम लिमिटेड

BILL OF SUPPLY					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L					Original For Receipt
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)  GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhoi Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004743  Ref. No: SECI / 1200 / Solar Power / ISTS / T-3 / GRIDCO LIM / 2025/12  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 22.08.2019		
Place of Supply: Odisha PAN No: AABCG5398P			Date Jan 5, 2026 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014 Contract Account: 10213			Partner Name: GRIDCO LIMITED		
Invoice for GRIDCO LIMITED			Period: Dec- 2025 Due Date: Feb 4, 2026		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	34,967,000	2.65	92,662,550
Total			34,967,000		92,662,550
Amount In words: Nine Crore Twenty Six Lakh Sixty Two Thousand Five Hundred Fifty Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Sr. Manager (EM) Authorized Signatory		

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000399

ORISSA	ODISHA	N/A	AP43PL_BKN	-384.050000	-384.050000	AP43PL_BKN	NR/01102023/15102045/ L ER 2021 06
ORISSA	ODISHA	N/A	AP41PL_BHDL	-349.670000	-349.670000	SECI_Trader	NR/01102023/15102045/ L ER 2021 08
MAHARASHTRA	MSEB_Beneficiary	N/A	RSPPL_BKN	-371.774275	-371.774275	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 11
MAHARASHTRA	MSEB_Beneficiary	N/A	RSBPL_FTG2	-526.904850	-526.904850	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 16
N/A	DHARIWAL_ISTS	UTTAR PRADESH	NPCL_UP	1170.100525	1121.824400	DHARIWAL_ISTS	NR/01102023/17112041/ L NR 2016 17
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	Teesta_III	NR/01102023/19102046/ L NR 2022 02
MADHYA PRADESH	MPSEB_Beneficiary	N/A	RSEJ3PL_FTG2	-530.817925	-530.817925	SECI_Trader	NR/01102023/19122046/ L WR 2022 07
MADHYA PRADESH	MPSEB_Beneficiary	N/A	APMPI_BHDL	-379.865200	-379.865200	SECI_Trader	NR/01102023/21012048/ L WR 2022 05
MAHARASHTRA	MSEB_Beneficiary	N/A	ARERJL	-350.475950	-350.475950	MSEB_Beneficiary	NR/01102023/21082044/ L WR 2022 01
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	PTC	NR/01102023/22022044/ L NR 2019 24
MADHYA PRADESH	MPSEB_Beneficiary	N/A	ARP1PL_BKN	-509.752500	-509.752500	SECI_Trader	NR/01102023/22122046/ L WR 2022 06
MAHARASHTRA	TPC_MSEB	N/A	TPREL	-252.716575	-252.716575	TPREL	NR/01102023/23082046/ L WR 2023 02
N/A	MBMP	UTTAR PRADESH	UPPCL	883.470025	847.130850	PTC	NR/01102023/24082040/ L NR 2015 01
MAHARASHTRA	MSEB_Beneficiary	N/A	AcHPPL_BHDL2	-540.147500	-540.147500	MSEB_Beneficiary	NR/01102023/25052047/ M WR 2023 03

000400

## ANNEXURE -3.40(a)



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV /77842

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janipalli

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Oct-2025

Ref.: PSA between SECI and GRIDCO dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Oct- 2025	131,888,900
Amount in words: Thirteen Crore Eighteen Lakh Eighty Eight Thousand Nine Hundred Rupees			131,888,900
TCS amount to be paid with invoice amount (in Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar New Delhi-110021  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website www.seci.co.in

CIN: U40106DL2011GOI225263



000401

2528/PP  
04/11/25

Amrta  
Amrta/Amrta  
Received through  
mail  
PM  
04-11-25



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
दृष्टि भारत - स्वच्छ ऊर्जा

BILL OF SUPPLY					Original For Recipient	
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L						
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004296			
			Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO / 2025/10			
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 21.08.2018			
Place of Supply: Odisha		Date		Nov 4, 2025		
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3		
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.				
Contract Account: 10205						
Invoice for Grid Corporation of Odisha Ltd.		Period:		Oct- 2025		
		Due Date:		Dec 4, 2025		
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR	
1	Provisional energy	27160000	50,726,500	2.6	131,888,900	
Total			50,726,500		131,888,900	
Amount in words: Thirteen Crore Eighteen Lakh Eighty Eight Thousand Nine Hundred Rupees						
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 4, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.						
				Yours Faithfully  Sr. Manager Authorized Signatory		

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in. Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000402



ANNEXURE -3.40(b)

सौर ऊर्जा निगम लिमिटेड  
(एन सी ई सी)  
Solar Energy Corporation of India Ltd  
(A Government of India Enterprise)  
एन सी ई सी - सौर ऊर्जा

SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV

/78619

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhoi Nagar

Bhubaneswar-751022

Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Nov-2025

Ref.: PSA between SECI and GRIDCO dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Nov- 2025	104,224,900
Amount in words: Ten Crore Forty Two Lakh Twenty Four Thousand Nine Hundred Rupees			104,224,900
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory





संयुक्त सौर ऊर्जा निगम लिमिटेड  
(भारत सरकार का निगम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
एन सी ई सी - नई दिल्ली 110023

BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP)  Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha		Bill Of Supply No: SECI/EM/410004486  Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO / 2025/11  Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 21.08.2018			
Place of Supply: Odisha  PAN No: AABCG5398P		Date Dec 3, 2025  GSTIN 21AABCG5398P3Z3			
Business Partner 67000014  Contract Account: 10205		Partner Name: Grid Corporation of Odisha Ltd.			
Invoice for Grid Corporation of Odisha Ltd.		Period: Nov- 2025  Due Date: Jan 2, 2026			
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	40,086,500	2.6	104,224,900
Total			40,086,500		104,224,900
<b>Amount in words: Ten Crore Forty Two Lakh Twenty Four Thousand Nine Hundred Rupees</b>					
<b>Payment Term and Condition:</b> 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
<div style="text-align: right;"><b>Yours Faithfully</b>  <b>Sr. Manager (EM)</b> <b>Authorized Signatory</b></div>					

000404

**ANNEXURE -3.40(c)**

सौर ऊर्जा निगम लिमिटेड  
(सौर ऊर्जा को अग्रणी)  
**Solar Energy Corporation of India Ltd**  
(A Government of India Enterprise)  
एन.ए.डी. - एन.ए.डी.

SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV / 79259

Date 05.01.2026

To,

The Chief General Manager (PP)  
GRIDCO LIMITED  
ADMINISTRATIVE WING, NA, GRIDCO LIM  
Bhoi Nagar  
BHUBANESWAR, Khordha, Odisha,  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Solar Power Supplied by SECI for the month of Dec-2025

Ref.: PSA between SECI and GRIDCO LIM dated 21.08.2018

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Azure Power Forty Three Private Limited.(P-1)

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/ISTS-SOLAR/T-1/GRIDCO/2025/PRV	Dec- 2025	99,853,000
Amount in words: Nine Crore Ninety Eight Lakh Fifty Three Thousand Rupees			99,853,000
TCS amount to be paid with invoice amount (in Rs.) :			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Received through mail  
8m  
05.01.26

000405



सौर ऊर्जा निगम लिमिटेड  
भारत सरकार का अंगीकृत  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
CORP. MEXO - 10116 13001

BILL OF SUPPLY					
Original For Receipt					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP)  GRIDCO LIMITED ADMINISTRATIVE WING, NA, GRIDCO LIM Bhol Nagar BHUBANESWAR, Khordha, Odisha, Bhubaneswar-751022 Odisha			Bill Of Supply No: SECI/EM/410004742		
			Ref. No: SECI / 2000 / Solar Power / ISTS / T-1 / GRIDCO LIM / 2025/12		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 21.08.2018		
Place of Supply: Odisha		Date		Jan 5, 2026	
PAN No: AABCG5398P		GSTIN		21AABCG5398P3Z3	
Business Partner		67000014		Partner Name: GRIDCO LIMITED	
Contract Account:		10205			
Invoice for GRIDCO LIMITED		Period:		Dec- 2025	
		Due Date:		Feb 4, 2026	
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR
1	Provisional energy	27160000	38,405,000	2.6	99,853,000
Total			38,405,000		99,853,000
Amount in words: Nine Crore Ninety Eight Lakh Fifty Three Thousand Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Feb 4, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206C (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Sr. Manager (EM) Authorized Signatory		

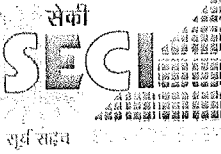
Regd. Office: 6th Floor, Plate B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200. Email: corporate@seci.co.in. Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

000406

ORISSA	ODISHA	N/A	AP43PL_BKN	-384.050000	-384.050000	AP43PL_BKN	NR/01102023/15102045/ L ER 2021 06
ORISSA	ODISHA	N/A	AP41PL_BHDL	-349.670000	-349.670000	SECI_Trader	NR/01102023/15102045/ L ER 2021 08
MAHARASHTRA	MSEB_Beneficiary	N/A	RSPL_BKN	-371.774275	-371.774275	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 11
MAHARASHTRA	MSEB_Beneficiary	N/A	RSBPL_FTG2	-526.904850	-526.904850	MSEB_Beneficiary	NR/01102023/15112046/ L WR 2021 16
N/A	DHARIWAL_ISTS	UTTAR PRADESH	NPCL_UP	1170.100525	1121.824400	DHARIWAL_ISTS	NR/01102023/17112041/ L NR 2016 17
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	Teesta_III	NR/01102023/19102046/ L NR 2022 02
MADHYA PRADESH	MPSEB_Beneficiary	N/A	RSEJ3PL_FTG2	-530.817925	-530.817925	SECI_Trader	NR/01102023/19122046/ L WR 2022 07
MADHYA PRADESH	MPSEB_Beneficiary	N/A	APMPL_BHDL	-379.865200	-379.865200	SECI_Trader	NR/01102023/21032048/ L WR 2022 05
MAHARASHTRA	MSEB_Beneficiary	N/A	ARERJL	-350.475950	-350.475950	MSEB_Beneficiary	NR/01102023/21082044/ L WR 2022 01
N/A	Teesta_III	UTTAR PRADESH	UPPCL	0.000000	0.000000	PTC	NR/01102023/22022044/ L NR 2019 24
MADHYA PRADESH	MPSEB_Beneficiary	N/A	ARP1PL_BKN	-509.752500	-509.752500	SECI_Trader	NR/01102023/22122046/ L WR 2022 06
MAHARASHTRA	TPC_MSEB	N/A	TPREL	-252.716575	-252.716575	TPREL	NR/01102023/23082046/ L WR 2023 02
N/A	MBMP	UTTAR PRADESH	UPPCL	883.470025	847.130850	PTC	NR/01102023/24082040/ L NR 2015 01
MAHARASHTRA	MSEB_Beneficiary	N/A	AcHPPL_BHDL2	-540.147500	-540.147500	MSEB_Beneficiary	NR/01102023/25052047/ M WR 2023 03

000407

## ANNEXURE -3.41(a)



सौर ऊर्जा निगम लि.  
Solar Energy Corporation of India Ltd.  
A Government of India Enterprise  
सौर ऊर्जा - (सुर्ज संहार)

SECI/EM/P-II B-IV/GRIDCO/2025/PRV / 78078

Date 14.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar 751022  
Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 25.10.2016

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Jyoti Solar Solutions Pvt. Ltd ,  
Sadipali Solar Pvt. Ltd. , Vento Energy Infra Pvt Ltd , Vento Power Pvt. Ltd. , Dakshin Odisha Urja Pvt. Ltd. , Vento  
Power Infra Pvt. Ltd. , Vento Power & Energy Limited , Vento Power Projects Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P-II B-IV/GRIDCO/2025/PRV	2025-Oct	163,470,060
Amount in words: Sixteen Crore Thirty Four Lakh Seventy Thousand Sixty Rupees			163,470,060
TCS amount to be paid with invoice amount (in Rs.) :			0

kindly release the payment at the earliest. surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

2608/PP  
15/11/25

000403



सौर ऊर्जा निर्यात निगम लिमिटेड  
(एनएस ईएनएस एनएस)  
Solar Energy Corporation of India Ltd.  
A Government of India Enterprise  
इसका पता है - नया दिल्ली

BILL OF SUPPLY					
					Original For Receipt
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO					
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bholi Nagar Bhubaneswar-751022 Odisha  Place of Supply: Odisha  PAN No: AABCG5398P			Bill Of Supply No: SECI/EM/410004385		
			Ref No: SECI / 5000 / Solar Power / INTRA / GRIDCO / 2025/10		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 25.10.2018		
			Date: Nov 14, 2025 GSTIN: 21AABCG5398P3Z3		
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account: 5000-GRIDCO					
Invoice for Grid Corporation of Odisha Ltd.		Period:		2025-Oct	
		Due Date:		Dec 14, 2025	
Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount In INR
1	Provisional energy	27160000	36,326,680	4.5	163,470,060
Total Amount Payable			36,326,680		163,470,060
Amount in words: Sixteen Crore Thirty Four Lakh Seventy Thousand Sixty Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 14, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Sr. Manager (EM) Authorized Signatory		

000409

## Annexure - 1

2025-Oct

## Provisional Energy

Sr.	Power Developer	Capacity (MW)	Unit in (kWh)	Rate (Rs / kWh)	Amount (Rs)
1	Jyoti Solar Solutions Pvt. Ltd	10.00	1,338,570	4.5	6,023,565
2	Sadipali Solar Pvt. Ltd.	20.00	2,808,400	4.5	12,637,800
3	Vento Energy Infra Pvt Ltd	40.00	5,540,870	4.5	24,933,915
4	Vento Power Pvt. Ltd.	40.00	5,830,460	4.5	26,237,070
5	Dakshin Odisha Urja Pvt. Ltd.	40.00	5,913,950	4.5	26,612,775
6	Vento Power Infra Pvt. Ltd.	40.00	3,207,010	4.5	14,431,545
7	Vento Power & Energy Limited	40.00	5,840,900	4.5	26,311,320
8	Vento Power Projects Pvt. Ltd.	40.00	5,840,460	4.5	26,282,070
Total			36,326,680		163,470,060



000410



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

DL: 06-11-2025

## Energy Export by M/S Jyoti Solar Solutions(P) Plant, Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
JYOTI SOLAR	33kV Fdr.	XE565607 Main	132181050	133525700	1.00E+03	1.344650	1.344634

## Energy Import by M/S Jyoti Solar Solutions(P) Plant, Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
JYOTI SOLAR	33kV Fdr.	XE565607 Main	664450	670550	1.00E+03	0.006100	0.006064

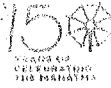
Note: I) Apex Meter (XE565607 (Main)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
DGM (EBC) 06/11/2025  
GRIDCO

000411



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
स्वच्छ भारत - स्वच्छ ऊर्जा



SECI/EM/750MW/GRIDCO/2025/PRV /77894

Date 04.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Suryauday Solaire Prakash Private Limited.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/750MW/GRIDCO/2025/PRV	October-2025	9,098,552.97
Amount in words: Ninety Lakh Ninety Eight Thousand Five Hundred Fifty Two Rupees Ninety Seven Paise			9,098,552.97
TCS amount to be paid with invoice amount (in Rs.):			0

Kindly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

CONFIDENTIAL  
14-11-2025

2609PP  
14/11/2025

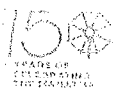
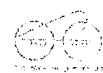
Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi 110023  
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

SM  
15.11.25

A. G. M. (RE)  
17/11/25

000412  
14/11/25



**BILL OF SUPPLY**

Original For Receipt

Solar Energy Corporation of India Ltd.  
New Delhi  
GSTN: 07AAQCS8429L1Z1  
PAN NO.: AAQCS8429L

**TRANSACTION- SPD: GRIDCO**

To,  
The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Bill Of Supply No: SECI/EM/410004298

Ref. No: SECI / 0750 / Solar Power / / GRIDCO / 2025/10

Subject:  
Invoice for Energy Supplied by SECI  
LOI: PSA between SECI and GRIDCO dated 12.08.2014

Place of Supply: Odisha

Date Nov 4, 2025

PAN No: AABCG5398P

GSTIN 21AABCG5398P3Z3

Business Partner 67000014

Partner Name: Grid Corporation of Odisha Ltd.

Contract Account: 750-GRIDCO

Invoice for Grid Corporation of Odisha Ltd.

Period: October-2025

Due Date: Dec 4, 2025

Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	1,654,282.35908142	5.5	9,098,552.97
<b>Total Amount Payable</b>			1,654,282.35908142		9,098,552.97

**Amount in words:** Ninety Lakh Ninety Eight Thousand Five Hundred Fifty Two Rupees Ninety Seven Paise

**Payment Term and Condition:**

1. Payment is to be deposited on or before Dec 4, 2025
2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.
3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.

Yours Faithfully



Sr. Manager (EM)

Authorized Signatory

NRPC October-2025			
DATE	RAJASTHAN STU LOSSES	TOTAL ( GENERATOR PER )	Suryaoday Solaire Prakash Pvt Ltd.
DATA AT			
DELIVERY POINT			
Month			
October-2025	4.2	1,654,282.35908142	1,584,802.5



-000414



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)  
Solar Energy Corporation of India Ltd.  
(A Government of India Enterprise)  
स्वाच्छ भारत - स्वच्छ ऊर्जा

SECI/EM/P2B1/GRIDCO/2025/PRV

/77989

Date 06.11.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar

Odisha Bhubaneswar-751022

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of Oct2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Gujarat Power Corporation Limited , M/s Gujarat State Electricity Corporation Ltd , M/s Iron Triangle Limited (Backbone Enterprises Limited) , M/s Enersan Power Pvt Ltd

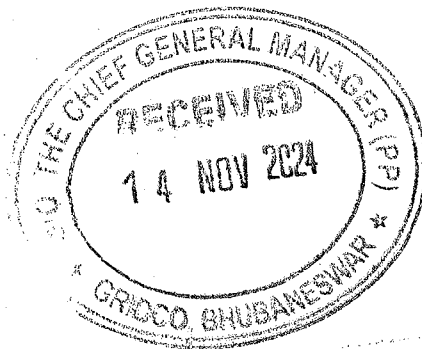
Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P2B1/GRIDCO/2025/PRV	2025-Oct	21,135,206.4
Amount in words: Two Crore Eleven Lakh Thirty Five Thousand Two Hundred Six Rupees Forty Paise			21,135,206.4
TCS amount to be paid with invoice amount (in Rs.) :			0

Kidnly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)  
Authorized Signatory




Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023

Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000415

BILL OF SUPPLY																							
					Original For Receipt																		
Solar Energy Corporation of India Ltd. New Delhi GSTIN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L																							
TRANSACTION- SPD: GRIDCO																							
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bholi Nagar Odisha Bhubaneswar-751022  Place of Supply: Odisha  PAN No: AABCG5398P		Bill Of Supply No: SECI/EM/410004354																					
		Ref. No: SECI / 0750 / / GRIDCO																					
		Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 12.08.2014																					
		<div style="display: flex; justify-content: space-between;"> <div>Date: Nov 6, 2025</div> <div>GSTIN: 21AABCG5398P323</div> </div>																					
Business Partner: 67000014		Partner Name: Grid Corporation of Odisha Ltd.																					
Contract Account: 750-GRIDCO																							
Invoice for Grid Corporation of Odisha Ltd.		Period:		2025-Oct																			
		Due Date:		Dec 6, 2025																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Sl. No.</th> <th style="width: 35%;">Description</th> <th style="width: 15%;">HSN Code</th> <th style="width: 15%;">Energy (kWh)</th> <th style="width: 10%;">Rate (INR/kWh)</th> <th style="width: 15%;">Amount in INR</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Provisional energy</td> <td style="text-align: center;">27160000</td> <td style="text-align: right;">3,842,764.8</td> <td style="text-align: center;">5.5</td> <td style="text-align: right;">21,135,206.4</td> </tr> <tr> <td colspan="3" style="text-align: right;"><b>Total Amount Payable</b></td> <td style="text-align: right;">3,842,764.8</td> <td></td> <td style="text-align: right;">21,135,206.4</td> </tr> </tbody> </table>						Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR	1	Provisional energy	27160000	3,842,764.8	5.5	21,135,206.4	<b>Total Amount Payable</b>			3,842,764.8		21,135,206.4
Sl. No.	Description	HSN Code	Energy (kWh)	Rate (INR/kWh)	Amount in INR																		
1	Provisional energy	27160000	3,842,764.8	5.5	21,135,206.4																		
<b>Total Amount Payable</b>			3,842,764.8		21,135,206.4																		
<b>Amount in words:</b> Two Crore Eleven Lakh Thirty Five Thousand Two Hundred Six Rupees Forty Paise																							
Payment Term and Condition: 1. Payment is to be deposited on or before Dec 6, 2025 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 208c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.																							
				Yours Faithfully  Sr. Manager (EM) New Delhi Authorized Signatory																			

## Annexure - 1

2025-Oct

Power Developer-M/s Gujarat Power Corporation Limited , M/s Gujarat State Electricity Corporation Ltd , M/s Iron Triangle Limited (Backbone Enterprises Limited) , M/s Enersan Power Pvt Ltd

DATE		GUJARAT STU LOSSES	Power Developer	Total Generator
From	To		unit in MU	unit in MU
Oct 1, 2025	Oct 1, 2025	3.39	0.0751675	0.0778051
Oct 2, 2025	Oct 2, 2025	3.39	0.07287	0.075427
Oct 3, 2025	Oct 3, 2025	3.39	0.09725	0.1006625
Oct 4, 2025	Oct 4, 2025	3.39	0.1241175	0.1284727
Oct 5, 2025	Oct 5, 2025	3.39	0.1196425	0.1238407
Oct 6, 2025	Oct 6, 2025	3.39	0.1019075	0.1054834
Oct 7, 2025	Oct 7, 2025	3.39	0.124725	0.1291015
Oct 8, 2025	Oct 8, 2025	3.39	0.1335025	0.138187
Oct 9, 2025	Oct 9, 2025	3.39	0.12175	0.1260222
Oct 10, 2025	Oct 10, 2025	3.39	0.138365	0.1432202
Oct 11, 2025	Oct 11, 2025	3.39	0.128805	0.1333247
Oct 12, 2025	Oct 12, 2025	3.39	0.1363225	0.141106
Oct 13, 2025	Oct 13, 2025	3.39	0.139525	0.1444209
Oct 14, 2025	Oct 14, 2025	3.39	0.151975	0.1573077
Oct 15, 2025	Oct 15, 2025	3.39	0.1397475	0.1446512
Oct 16, 2025	Oct 16, 2025	3.39	0.1382775	0.1431296
Oct 17, 2025	Oct 17, 2025	3.39	0.14138	0.146341
Oct 18, 2025	Oct 18, 2025	3.39	0.1596425	0.1652443
Oct 19, 2025	Oct 19, 2025	3.39	0.1601325	0.1657515
Oct 20, 2025	Oct 20, 2025	3.39	0.1540425	0.1594478



-000417

SECI/EM/GRIDCO(TC)/2025/Oct/prv / 78084

Date 14.11.2025

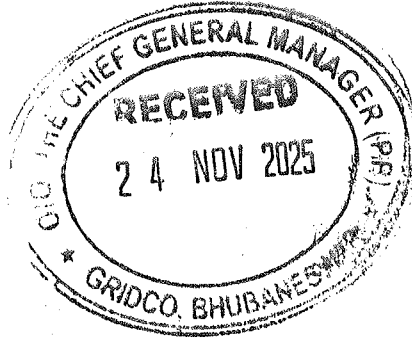
To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.

Janpath

Bhubaneswar-751022

Odisha



Sub: Provisional Invoice for Transmission charges for the month of Oct 2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find enclosed here with the Provisional Invoice of SECI towards reimbursement of Transmission Charges for 4 no. of 10 MW project each aggregating 40MW( Gujarat State Electricity Co. Ltd , Gujarat Power Corporation Limited , Enersan Power Pvt. Ltd. , Iron Triangle Limited ) on the above subject.

Details of the Invoice for Transmission charges are as follow

Sl. No.	Invoice Details	Period	Amount (INR)
01	242695	Oct-2025	1,458,683.3
02	242696	Oct-2025	1,458,683.3
03	242743	Oct-2025	1,458,683.3
04	242744	Oct-2025	1,458,683.3
Amount in words: Fifty Eight Lakh Thirty Four Thousand Seven Hundred Thirty Three Rupees Twenty Paise			5,834,733.2

Kindly, Kindly release the payment at the earliest . Surcharge on delay payment shall be applicable as per the terms and condition of the referred Agreement

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Regd. Office: 6th Floor, Plate-B,NBCC Office Block Tower-2,East Kidwai Nagar,New Delhi-110023  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in

CIN: U40106DL2011GOI225263

000413

Handwritten notes: "LIMITS-2", "Dy. Manager", "24-11-2025"

Handwritten notes: "26/11/2025", "24/11/2025", "PP"

Handwritten signature and date: "25.11.25"

Handwritten notes: "4\*", "24.11.2025", "Jan. Raj", "Manager"

Handwritten notes: "Asm (RE)", "29/11/25"

BILL OF SUPPLY				
				Original For Recipien
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L				
TRANSACTION- SPD: GRIDCO				
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhubaneswar-751022 Odisha  Place of Supply: Odisha  PAN No: AABCG5398P		Bill Of Supply No: SECI/EM/410004390		
		Ref. No: SECI / PT / TC / GETCO / GRIDCO		
		Subject: Provisional Invoice for Transmission charges		
		Date Nov 14, 2025 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account: 10100				
Invoice for Grid Corporation of Odisha Ltd.		Period:		Oct-2025
		Due Date:		Nov 24, 2025
Description	No. of Days	TC as per GERC in Rs./MW/Day	Capacity (MW)	Amount in INR
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Total Transmission Charges By : GETCO	31	4,705.43	10	1,458,683.:
Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.
Amount Reimbursable by DISCOM : GRIDCO	31	4,705.43	10	1,458,683.



SECI/EM/P-II B-IV/GRIDCO/2025/PRV /78820

Date 11.12.2025

To,  
The Chief General Manager (PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha



Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of November2025

Ref.: PSA between SECI and GRIDCO LIM dated 25.10.2016

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of Jyoti Solar Solutions Pvt. Ltd , Sadipali Solar Pvt. Ltd. , Vento Energy Infra Pvt Ltd , Vento Power Pvt. Ltd. , Dakshin Odisha Urja Pvt. Ltd. , Vento Power Infra Pvt. Ltd. , Vento Power & Energy Limited , Vento Power Projects Pvt. Ltd.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/P-II B-IV/GRIDCO/2025/PRV	2025-Nov	190,913,202
Amount in words: Nineteen Crore Nine Lakh Thirteen Thousand Two Hundred Two Rupees			190,913,202
TCS amount to be paid with invoice amount (in Rs.) :			0

kindly release the payment at the earliest. surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory

Com II S.R.  
Decm RE.

24.12.2025

Regd. Office: 6th Floor, Plate B NBCC Office Block, Tower-2 East Kidwai Nagar, New Delhi-110017

Phone: (011) 24666200 Email: corporate@secl.co.in Website: www.secl.co.in

CIN: U40106DL2011GOI225263

000421

2829/PP  
24/12/2025



सौर ऊर्जा निगम लिमिटेड  
(सौर ऊर्जा निगम लिमिटेड)  
Solar Energy Corporation of India Ltd.  
(A Government of India Company)  
सौर ऊर्जा निगम लिमिटेड

BILL OF SUPPLY					
Original For Receiver					
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L					
TRANSACTION- SPD: GRIDCO LIM					
To, The Chief General Manager (PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha  Place of Supply: Odisha  PAN No: AABCG5398P			Bill Of Supply No: SECI/EM/410004623		
			Ref. No: SECI / 5000 / Solar Power / INTRA / GRIDCO LIM / 2025/11		
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO LIM dated 25.10.2016		
			Date: Dec 11, 2025 GSTIN: 21AABCG5398P3Z3		
Business Partner: 67000014		Partner Name: GRIDCO LIMITED			
Contract Account: 5000-GRIDCO					
Invoice for GRIDCO LIMITED		Period:		2025-Nov	
		Due Date:		Jan 10, 2026	
Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR
1	Provisional energy	27160000	42,425,156	4.5	190,913,20
Total Amount Payable			42,425,156		190,913,20
Amount in words: Nineteen Crore Nine Lakh Thirteen Thousand Two Hundred Two Rupees					
Payment Term and Condition: 1. Payment is to be deposited on or before Jan 10, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.					
			Yours Faithfully  Sr. Manager (EM) Authorized Signatory		

## Annexure - 1

2025-Nov

## Provisional Energy

Sr.	Power Developer	Capacity (MW)	Unit in (kWh)	Rate (Rs / kWh)	Amount (Rs)
1	Jyoti Solar Solutions Pvt. Ltd	10.00	1,601,021	4.5	7,204,594.5
2	Sadipali Solar Pvt. Ltd.	20.00	3,414,035	4.5	15,363,157.5
3	Vento Energy Infra Pvt Ltd	40.00	6,695,570	4.5	30,130,065
4	Vento Power Pvt. Ltd.	40.00	6,745,880	4.5	30,356,460
5	Dakshin Odisha Urja Pvt. Ltd.	40.00	6,612,160	4.5	29,754,720
6	Vento Power Infra Pvt. Ltd.	40.00	3,697,430	4.5	16,638,435
7	Vento Power & Energy Limited	40.00	6,809,010	4.5	30,640,545
8	Vento Power Projects Pvt. Ltd.	40.00	6,850,050	4.5	30,825,225
Total			42,425,156		190,913,202



000423



सौर ऊर्जा निगम लि.  
सौर ऊर्जा निगम लि.  
Solar Energy Corporation of India Ltd.  
अभियन्तालय, नई दिल्ली-110025  
एन.बी.सी. ऑफिस ब्लॉक टावर-2, ईस्ट किडवाई नगर, नई दिल्ली-110025

SECI/EM/750MW/GRIDCO/2025/PRV / 78665

Date 03.12.2025

To,

The Chief General Manager(PP)  
Grid Corporation of Odisha Ltd.  
Janpath  
Bhoi Nagar  
Bhubaneswar-751022  
Odisha

Sub:Provisional Invoice for Solar Energy Supplied by SECI for the month of November2025

Ref.: PSA between SECI and GRIDCO dated 12.08.2014

Dear Sir,

Please find the enclosed herewith the Energy Invoice of SECI for sale of power of M/s Suryaoday Solaire Prakash Private Limited.

Consumption billing receivable

Sl. No.	Invoice Details	Period	Amount (INR)
01	SECI/EM/750MW/GRIDCO/2025/PRV	November-2025	8,869,711.64
Amount in words: Eighty Eight Lakh Sixty Nine Thousand Seven Hundred Eleven Rupees Sixty Four Paise			8,869,711.64
TCS amount to be paid with invoice amount (in Rs.) :			0

Kidnly, release the payment at the earliest, surcharges on the delayed payment shall be applicable as per terms and conditions of the referred agreement (PSA).

Yours Faithfully

Sr. Manager (EM)


Authorized Signatory



Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110025  
Phone: (011) 24666200, Email: corporate@seci.co.in, Website: www.seci.co.in

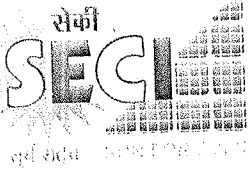
CIN: U40106DL2011GOI225263

000424

BILL OF SUPPLY						
Original For Receipt						
<b>Solar Energy Corporation of India Ltd.</b> New Delhi GSTN: 07AAQCS8429L1Z1 PAN NO.: AAQCS8429L						
TRANSACTION- SPD: GRIDCO						
To, The Chief General Manager(PP) Grid Corporation of Odisha Ltd. Janpath Bhoi Nagar Bhubaneswar-751022 Odisha  Place of Supply: Odisha  PAN No: AABCG5398P			Bill Of Supply No: SECI/EM/410004488			
			Ref. No. SECI / 0750 / Solar Power / / GRIDCO / 2025/11			
			Subject: Invoice for Energy Supplied by SECI LOI : PSA between SECI and GRIDCO dated 12.08.2014			
			<table style="width: 100%;"> <tr> <td>Date</td> <td>Dec 3, 2025</td> </tr> <tr> <td>GSTIN</td> <td>21AABCG5398P3Z3</td> </tr> </table>			Date
Date	Dec 3, 2025					
GSTIN	21AABCG5398P3Z3					
Business Partner		67000014	Partner Name: Grid Corporation of Odisha Ltd.			
Contract Account:		750-GRIDCO				
Invoice for Grid Corporation of Odisha Ltd.			Period:		November-2025	
			Due Date:		Jan 2, 2026	
Sl. No.	Description	HSN Code	Energy (kW.h)	Rate (INR/kW.h)	Amount in INR	
1	Provisional energy	27160000	1,612,674.8434238	5.5	8,869,711.64	
<b>Total Amount Payable</b>			1,612,674.8434238		8,869,711.64	
<b>Amount in words:</b> Eighty Eight Lakh Sixty Nine Thousand Seven Hundred Eleven Rupees Sixty Four Paise						
<b>Payment Term and Condition:</b> 1. Payment is to be deposited on or before Jan 2, 2026 2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement. 3. Payment of Invoice to be made with TCS in compliance with section 206c (1H) of Income Tax Act amended by Finance Act. 2020. Separate debit advice will be issued at the time of receipt of payments. Cal. Of TCS may be referred in the annexure - A.						
			Yours Faithfully  <b>Sr. Manager (EM)</b> Authorized Signatory			

NRPC November-2025			
DATE	RAJASTHAN STU LOSSES	TOTAL ( GENERATOR PER )	Suryaoday Solaire Prakash Pvt Ltd.
DATA AT			
DELIVERY POINT			
Month			
November-2025	4.2	1,612,674.8434238	1,544,942.5





Date 15.12.2025

SECI/EM/GRIDCO(TC)/2025/Nov/prv/78874

To,

The Chief General Manager (PP)  
Grid Corporation of Odisha Ltd.  
Bhubaneswar-751022  
Odisha

Sub: Provisional Invoice for Transmission charges for the month of Nov 2025

Ref.: PSA between SECI and GRIDCO LIM dated 12.08.2014

Dear Sir,

Please find enclosed here with the Provisional Invoice of SECI towards reimbursement of Transmission Charges for 4 no. of 10 MW project each aggregating 40MW( Gujarat State Electricity Co. Ltd , Gujarat Power Corporation Limited , Enersan Power Pvt. Ltd. , Iron Triangle Limited ) on the above subject.

Details of the Invoice for Transmission charges are as follow

Sl. No.	Invoice Details	Period	Amount (INR)
01	243653	Nov-2025	1,453,518
02	243692	Nov-2025	1,453,518
03	243702	Nov-2025	1,453,518
04	243703	Nov-2025	1,453,518
Amount in words: Fifty Eight Lakh Fourteen Thousand Seventy Two Rupees			5,814,072

Kindly, Kindly release the payment at the earliest . Surcharge on delay payment shall be applicable as per the terms and condition of the referred Agreement

Yours Faithfully

Sr. Manager (EM)

Authorized Signatory



CM S.R.  
D.M.R.E.

24.12.2025

2831/PP  
24/12/25


Regd. Office: 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023  
Phone: (011) 24666200, Email : corporate@seci.co.in, Website: www.seci.co.in  
CIN: U40106DL2011GOI225263

24/12/25  
2831/PP  
24/12/25

AGM (R2)  
R5  
24/12/25

000427

BILL OF SUPPLY				
				Original For Recipient
Solar Energy Corporation of India Ltd. New Delhi GSTN: 07AAQCS8429L1ZI PAN NO.: AAQCS8429L				
TRANSACTION- SPD: GRIDCO LIM				
To, The Chief General Manager (PP) Grid Corporation of Odisha Ltd. Bhubaneswar-751022 Odisha  Place of Supply: Odisha PAN No: AABCG5398P		Bill Of Supply No: SECI/EM/410004633		
		Ref. No: SECI / PT / TC / GETCO / GRIDCO LIM		
		Subject: Provisional Invoice for Transmission charges		
		Date Dec 15, 2025 GSTIN 21AABCG5398P3Z3		
Business Partner 67000014		Partner Name: Grid Corporation of Odisha Ltd.		
Contract Account: 10100				
Invoice for Grid Corporation of Odisha Ltd.		Period: Nov-2025		
		Due Date: Dec 25, 2025		
Description	No. of Days	TC as per GERC in Rs./MW/Day	Capacity (MW)	Amount in INR
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Total Transmission Charges By : GETCO	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518

Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
Amount Reimbursable by DISCOM : GRIDCO LIM	30	4,845.06	10	1,453,518
<b>Total</b>				<b>5,814,072</b>
Amount in words: Fifty Eight Lakh Fourteen Thousand Seventy Two Rupees				
<p>Payment Term and Condition:</p> <p>1. Payment is to be deposited on or before Dec 25, 2025</p> <p>2. Surcharges on delayed payment shall be applicable as per terms and condition of agreement.</p>				
<p>Copy to :</p> <p>1. Additional General Manager (Finance), SECI</p>				
<p>Yours Faithfully</p> <p></p> <p>Sr. Manager (EM)</p> <p>Authorized Signatory</p>				

# GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

Registered Office/Head Office, Sardar Patel Vidyut Bhavan, Race Course, VADODARA-390 007

Tel. no. 0265-2310583/ 84/85/86

CIN No: U40100GJ1999SGCO336018

**BY SPEED POST / REGISTER AD**

**TRANSMISSION CHARGES FOR WHEELING GENERATION TO YOUR RECEIPT UNIT**

To,

General Manager (Comm)  
Solar Energy Corporation of India  
General Manager, Power Trading & Commercial Department,  
6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai  
Nagar, New Delhi -110023 For 10 MW Solar of GPCL

Invoice No. 243653

Invoice Date 13-Dec-2025

Location 0

Subject: Transmission Charges for utilization of GETCO network for transmission of power to your receipt unit.

State Code: 24

GST No of Beneficiary :07AAQCS8429L1ZI

Particular of Claim: Transmission charges for month 01-Nov-2025 to 30-Nov-2025

SAC Code : 996911

Description of SAC Code : Electricity transmission services

RCM : No

Due date for deposit to GETCO Account 20-Dec-2025

	DESCRIPTION	No of Days	TC IN Rs/MW/Day	Capacity in MW	AMOUNT (Rs.)
1	Monthly Transmission charges bill for 01-Nov-2025 to 30-Nov-2025	30	4845.06	10	1,453,519
2	Total Invoice before Tax				1,453,519
3	CGST				0.00
4	SGST				0.00
5	Total amount payable after Tax (2+3+4)				1,453,519

Amount in words: Fourteen Lakhs Fifty Three Thousands Five Hundred and Nineteen Rupees Only



Falguni Patel  
Dy. CAO

## Remark :

- 1) Due date for payment of transmission charges 20-Dec-2025. (Seven days from issue of invoice)
- 2) In case the payment of the bill for transmission charges for current month is delayed by customer beyond the due date without prejudice to any action under Act or any other regulations thereunder, a late payment surcharge shall be levied as per Multi Year Tariff regulations, 2024 of GERC, Notification No.12 of 2024 dated 06-08-2024, Chapter-3, Clause 41.
- 3) Invoice Subject to O & E.
- 4) PAN of GETCO is AABCG4029R
- 5) GST no. of GETCO is 24AABCG4029R2ZC
- 6) The Payment of the invoice cum notice has to be made before the due date mentioned above. Default in making payment of transmission charges shall be considered as non compliance of Open Access regulation and shall be liable for action under Section 142 of the Act in addition to under section 56 of the Electricity Act, 2003.
- 7) The payment cheque or Demand Draft should be in the name of "Gujarat Energy Transmission Corporation Limited"
- 8) Bank detail's for RTGS :- Bank Name : Bank of India, Account NO. : 250120100001167, IFSC Code : BKID0002501, Bank Branch name : "Alkapuri (If you make payment through RTGS please inform by e-mail at revenue.getco@gebmail.com, supdtho.getco@gebmail.com. with concern invoice number)."
- 9) You can pay online PI refer the link: <http://getco.co.in/payment/rncpayment.php>
- 10) Services for transmission of power is exempted from GST

Copy to :

- 1) Executive Engineer (Comm), GETCO, Vadodara
- 2) Account Officer (Revenue), GETCO, Vadodara

000430



**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 163/2022/

1409(w/e)

/Dated: 10.11.2025-

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of October'2025 for the 01 MW Solar Power Plant of GEDCOL at Mukhiguda.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

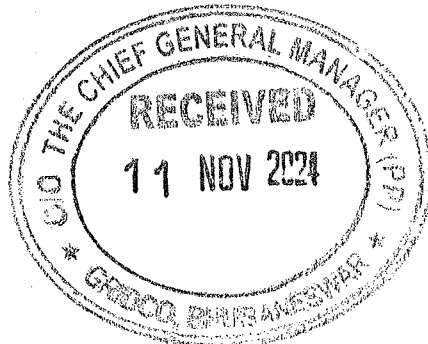
With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement**

*Chalaya Kanta Prasad*  
10/11/2025  
**Dy. General Manager (El.)**



**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**

Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA

**Recipient Details (Billed to):**

**GRIDCO Limited.**  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

**Project Details**

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Village- Mukhiguda, District- Kalahandi, Odisha

**Billing Cycle**

Start Date : 01.10.2025  
End Date : 01.11.2025

**Invoice Details**

Invoice No : GEDCOL/163/2025-26/07  
Invoice Date : 10.11.2025

**Meter Readings for Generation**

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3889989.89	3988610.05	06.11.2025	96812	2.84	2,74,947/-

Total amount payable (in figures) : **Rs. 2,74,947/-**Total amount payable (in words) : **Rupees Two Lakhs Seventy Four Thousand Nine Hundred Forty Seven only.****Previous Payment Details**

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,79,794.00	2,73,918.00	13.10.2025	5,876.00

**Bank details of GEDCOL:**

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Chalaya Kanta Bhow*  
10/11/2025  
**Authorized Signatory**

000432



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

## Energy Export by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00093 Check	3889989.89	3988610.05	1.00E+03	0.098620	0.098624

## Energy Import by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00093 Check	51270.00	53080.00	1.00E+03	0.001810	0.001812

Note: Apex Meters (ORA00093 (Check) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06-11-2025  
for DGM (EBC)  
GRIDCO

000433



## ଓଡ଼ିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTI**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 163/2022/

1569(୧୧)

/Dated: 11-12-2025.

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of November'2025 for the 01 MW Solar Power Plant of GEDCOL at Mukhiguda.**

Ref: PPA between GRIDCO &amp; GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

Malaya Kanta Suman  
11/12/2025

Dy. General Manager (El.)

Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement

2763/PP  
12/12/25  
CWO DSR  
DGM/E

11-12-2025



000434

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,  
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,  
Bhubaneswar-751022, Tel. 0674-2547061,  
Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**

Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA

**Recipient Details (Billed to):**

**GRIDCO Limited.**  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

**Project Details**

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Village- Mukhiguda, District- Kalahandi, Odisha

**Billing Cycle**

Start Date

End Date

01.11.2025

01.12.2025

**Invoice Details**

Invoice No

: GEDCOL/163/2025-26/08

Invoice Date

: 10.12.2025

**Meter Readings for Generation**

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3988610.05	4133620	06.12.2025	133993	2.84	3,80,540 /-

Total amount payable (in figures) : **Rs. 3,80,540/-**Total amount payable (in words) : **Rupees Three Lakhs Eighty Thousand Five Hundred Forty only.****Previous Payment Details**

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,74,947.00	2,69,172.00	13.11.2025	5,775.00

**Bank details of GEDCOL:**

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Chalaya Kant Soren*  
11/12/2025  
Authorized Signatory

000435



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL 1MW Solar, Mukhiguda

Dt : 06-12-2025

Energy Month: Nov-2025


Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00094	3997970	4133620	1.00E+03	0.135650	0.135649
		Main					

Energy Import by M/S GEDCOL 1MW Solar, Mukhiguda

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (1MW)	11 Kv Fdr.	ORA00094	53170	54830	1.00E+03	0.001660	0.001656
		Main					

Note: Apex Meters (ORA00094 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

  
06/12/2025  
DGM (EBC)  
GRIDCO

000436



ANNEXURE -3.43(a)

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 161/2022/

1488 (w/12)

/Dated: 10.11.2025.

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at Manamunda.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement**

*ellalaya kanta Goshwami*  
10/11/2025  
**Dy. General Manager (El.)**



000437

# INVOICE

## Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.  
GedCOL  
PIN No: 21AAFCG2570B1ZA

## Recipient Details (Billed to):

GRIDCO Limited.  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

Purchase Agreement dated 01.09.2020

## Project Details

Plant Capacity : 02 MW (Solar Power Plant)  
Location : Village- Guhipita, Manmunda, District- Boudh, Odisha

## Billing Cycle

Start Date : 1.10.2025  
End Date : 01.11.2025

## Invoice Details

Invoice No : GEDCOL/161/2025-26/07  
Invoice Date : 10.11.2025

## Meter Readings for Generation

HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
			Date	Reading (KWh)		
27160000	9134000.13	9382800.38	06.11.2025	246485	2.84	7,00,017/-

Amount payable (in figures) : Rs. 7,00,017/-

Amount payable (in words) : Rupees Seven Lakhs Seventeen only

## Previous Payment Details

Previous Amount (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
1,230.00	6,17,974.00	13.10.2025	13,256.00

## Bank Details of GEDCOL:

Account No. : Green Energy Development Corporation of Odisha Ltd (GEDCOL)  
 : 725801010050005  
 : Union Bank of India,  
 : UBIN0572586  
 : Sahid Nagar, Bhubaneswar, Odisha.

Refer to Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Malaya Kanta Sahoo  
10/11/2025  
Authorized Signatory

000438



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

## Energy Export by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	9134000.13	9382800.38	1.00E+03	0.248800	0.248694

## Energy Import by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072 Main	1012499.97	1014800.00	1.00E+03	0.002300	0.002209

Note: Apex Meters (ORA00072 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06.11.2025  
DGM (EBC)  
GRIDCO

000439



ଓଡିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 161/2022/

1588 (୧୫୧୭)

/Dated: 11-12-2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at Manamunda.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

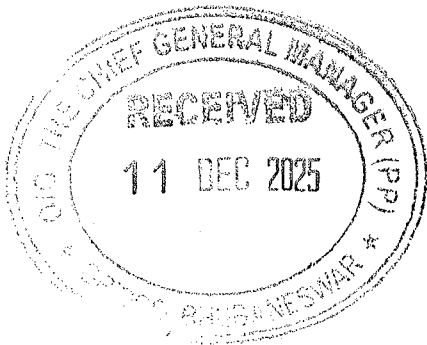
This is for favour of your kind information and necessary action please.

Yours faithfully,

*Malaya Kanta Soren*  
11/12/2025

**Dy. General Manager (EL.)**

Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement



000440

ପଞ୍ଜୀକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,  
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,  
Bhubaneswar-751022, Tel. 0674-2547061,  
Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)



# GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

## INVOICE

### Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA

### Recipient Details (Billed to):

**GRIDCO Limited.**  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

### Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Village- Guhipita, Manmunda, District- Boudh, Odisha

### Billing Cycle

Start Date

End Date

01.11.2025

01.12.2025

### Invoice Details

Invoice No

: GEDCOL/161/2025-26/08

Invoice  
Date

: 10.12.2025

### Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	9382800.38	9644600.32	06.12.2025	259483	2.84	7,36,932/-

Total amount payable (in figures) : **Rs. 7,36,932/-**

Total amount payable (in words) : **Rupees Seven Lakhs Thirty Six Thousand Nine Hundred Thirty Two only.**

### Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	7,00,017.00	6,85,317.00	13.11.2025	14,700.00

### Bank details of GEDCOL:

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Malaya Kanta Soren*  
11/12/2025

Authorized Signatory

000441



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

## Energy Export by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial	Final
			00:00h	00:00h		Reading	As per load survey
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072	9382800.38	9644600.32	1.00E+03	0.261800	0.261871
		Main					

## Energy Import by M/S GEDCOL Solar PV Project-2, Manamunda-Guhipita

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial	Final
			00:00h	00:00h		Reading	As per load survey
GEDCOL SOLAR (2MW)	33 Kv Fdr.	ORA00072	1014800.00	1017100.03	1.00E+03	0.002300	0.002388
		Main					

Note: Apex Meters (ORA00072 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO

000442



**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 166/2023/

14/10/2025

/Dated: 10-11-2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at New Bolangir.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement**

*Malaya Kanta Soren*  
10/11/2025  
**Dy. General Manager (EL)**



000443

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**

Green Energy Development Corporation of Odisha Ltd.

(GEDCOL)

GSTIN No: 21AAFCG2570B1ZA

**Recipient Details (Billed to):****GRIDCO Limited.**

Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022

GSTIN No: 21AABCG5398P1Z5

**Project Details**

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : New Bolangir Grid Sub-Station, At/Po- Sadeipali, Dist- Bolangir, Odisha

**Billing Cycle**

Start Date

End Date

01.10.2025

01.11.2025

**Invoice Details**

Invoice No

:

GEDCOL/166/2025-26/07

Invoice Date

:

10.11.2025

**Meter Readings for Generation**

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	5846700	6094900	06.11.2025	246056	2.84	6,98,799/-

Total amount payable (in figures) : **Rs. 6,98,799/-**Total amount payable (in words) : **Rupees Six Lakhs Ninety Eight Thousand Seven Hundred Ninety Nine only.****Previous Payment Details**

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	6,32,709.00	6,19,422.00	13.10.2025	13,287.00

**Bank details of GEDCOL:**

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Chalaya Kanta Gnan*  
10/11/2025  
Authorized Signatory

000444



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

Energy Export by M/S GEDCOL Solar (2MW)., Sadeipali.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	5846700	6094900	1.00E+03	0.248200	0.248269
		Main					

Energy Import by M/S GEDCOL Solar (2MW)., Sadeipali.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	62900	65200	1.00E+03	0.002300	0.002213
		Main					

Note: Apex Meters (ORA00089 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06.11.2025  
DGM (EBC)  
GRIDCO

-000445

## ଓଡିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 166/2023/

1570<sup>(w/E)</sup>

/Dated: 11-12-2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at New Bolangir.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

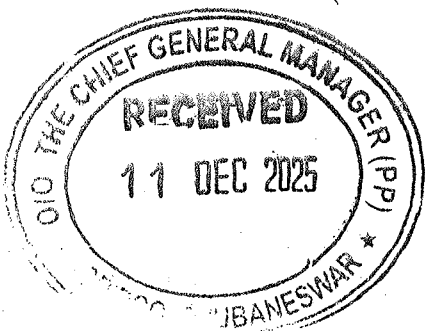
This is for favour of your kind information and necessary action please.

Yours faithfully,

Malaya Kanta Sran  
11/12/2025

Dy. General Manager (El.)

Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement



000446

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,

ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୭୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,  
Bhubaneswar-751022, Tel. 0674-2547061,

Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Tel. 0674-2542922, Fax: 0674-2547061, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)

IN No: 21AAFCG2570B1ZA

**Recipient Details (Billed to):****GRIDCO Limited.**

Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022

GSTIN No: 21AABCG5398P1Z5

Purchase Agreement dated 01.09.2020

**Project Details**

Project Capacity : 02 MW (Solar Power Plant)

Location : New Bolangir Grid Sub-Station, At/Po- Sadeipali, Dist- Bolangir, Odisha

**Billing Cycle**Start Date : 01.11.2025  
End Date : 01.12.2025**Invoice Details**Invoice No : GEDCOL/166/2025-26/08  
Invoice Date : 10.12.2025**Meter Readings for Generation**

Product Codes	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
02	27160000	6094900	6378200	06.12.2025	280934	2.84	7,97,853/-

Amount payable (in figures) : **Rs. 7,97,853/-**Amount payable (in words) : **Rupees Seven Lakhs Ninety Seven Thousand Eight Hundred Fifty Three only.****Previous Payment Details**

Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
6,98,799.00	6,84,124.00	13.11.2025	14,675.00

**Bank Details of GEDCOL:**

Account No.	: 725801010050005
	: Union Bank of India,
	: UBIN0572586
	: Sahid Nagar, Bhubaneswar, Odisha.

: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Chalaya Kanta Soren*  
11/12/2025  
Authorized Signatory

000447



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL Solar (2MW), Sadeipali.

Dt : 06-12-2025

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	6094900	6378200	1.00E+03	0.283300	0.283215
		Main					

Energy Import by M/S GEDCOL Solar (2MW), Sadeipali.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00089	65200	67400	1.00E+03	0.002200	0.002281
		Main					

Note: Apex Meters (ORA00089 (Main) ) data decoded through M-cubed Software (Latest Version); provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO

000448



**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 168/2022/

1406 W/A

/Dated: 10.11.2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of October'2025 for the 02 MW Solar Power Plant of GEDCOL at Jayanagar.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement**

*Chalaya Kanta Sahoo*  
10/11/2025

**Dy. General Manager (EL.)**



000449



# GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

## INVOICE

### Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA

### Recipient Details (Billed to):

**GRIDCO Limited.**  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

### Project Details

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Jayanagar Grid Sub-Station, At/Po- Jeypore, Dist- Koraput, Odisha

### Billing Cycle

Start Date

End Date

01.10.2025

01.11.2025

### Invoice Details

Invoice No

:

GEDCOL/168/2025-26/07

Invoice Date

:

10.11.2025

### Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	5387040	5597440	06.11.2025	207605	2.84	5,89,598/-

Total amount payable (in figures) : **Rs. 5,89,598/-**

Total amount payable (in words) : **Rupees Five Lakhs Eighty Nine Thousand Five Hundred Ninety Eight only**

### Previous Payment Details

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	5,98,283.00	5,85,719.00	13.10.2025	12,564.00

### Bank details of GEDCOL:

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Chalaya kanta prasad*  
10/11/2025

**Authorized Signatory**

000450



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-11-2025

## Energy Export by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137 Main	5387040	5597440	1.00E+03	0.210400	0.210399

## Energy Import by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137 Main	77590	80390	1.00E+03	0.002800	0.002794

Note: Apex Meters (ORA00137 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06.11.2025  
for DGM (EBC)  
GRIDCO

000451

000451



# GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 167/2023/

1407(w/e)

/Dated: 10-11-2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of October'2025 for the 01 MW Solar Power Plant of GEDCOL at Baripada.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of October'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

**Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement**

*Chaitanya Kanta Sahoo*  
10/11/2025

**Dy. General Manager (EL.)**



000452

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2542102, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA**Recipient Details (Billed to):****GRIDCO Limited.**  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5**Project Details**

Power Purchase Agreement dated 01.09.2020

Project Capacity : 01 MW (Solar Power Plant)

Location : Baripada Grid Sub-Station, At/Po- Takatpur, Dist- Mayurbhanj, Odisha

**Billing Cycle****Invoice Details**

Start Date	End Date	Invoice No	Invoice Date
01.10.2025	01.11.2025	GEDCOL/167/2025-26/07	10.11.2025

**Meter Readings for Generation**

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3293860	3412380	06.11.2025	116887	2.84	3,31,960/-

Total amount payable (in figures) : **Rs. 3,31,960/-**Total amount payable (in words) : **Rupees Three Lakhs Thirty One Thousand Nine Hundred Sixty only****Previous Payment Details**

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	2,91,148.00	2,85,034.00	13.10.2025	6,114.00

**Bank details of GEDCOL:**

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Atalaya Kanta Prasad*  
10/11/2025  
**Authorized Signatory**

000453



ଓଡ଼ିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA L**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 168/2022/

1566 (W/E)

/Dated: 11.12.2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of November'2025 for the 02 MW Solar Power Plant of GEDCOL at Jayanagar.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

This is for favour of your kind information and necessary action please.

Yours faithfully,

Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement

*Malaya Kanta Suman*  
11/12/2025

Dy. General Manager (EL.)

*Copy II & R*  
*Dm*  
*11/12/2025*  
*2765/PP*  
*11.12.25*



000454

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏଚପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,  
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,  
Bhubaneswar-751022, Tel. 0674-2547061,  
Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.**

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)

Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel. 0674-2542922, Fax: 0674-2547061, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)

CIN No: U40102OR2013SGC016747

**INVOICE****Supplier Details (Billed from):**Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)

GSTIN No: 21AAFCG2570B1ZA

**Recipient Details (Billed to):****GRIDCO Limited.**

Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022

GSTIN No: 21AABCG5398P1Z5

**Project Details**

Power Purchase Agreement dated 01.09.2020

Project Capacity : 02 MW (Solar Power Plant)

Location : Jayanagar Grid Sub-Station, At/Po- Jeypore, Dist- Koraput, Odisha

**Billing Cycle**

Start Date

End Date

01.11.2025

01.12.2025

**Invoice Details**

Invoice No

:

GEDCOL/168/2025-26/08

Invoice Date

:

10.12.2025

**Meter Readings for Generation**Description  
of Goods

HSN

Reading as on  
Start Date  
(KWh)Reading as on  
End Date  
(KWh)Units Billed  
(Export-Import)  
(As per Load Survey)

Date

Reading  
(KWh)Rate per  
Unit  
(KWh)  
(in Rs.)Amount  
(in Rs.)Electrical  
Energy

27160000

5597440

5849000

06.12.2025

248834

2.84

7,06,689/-

Total amount payable (in figures) : **Rs. 7,06,689/-**Total amount payable (in words) : **Rupees Seven Lakhs Six Thousand Six Hundred Eighty Nine only****Previous Payment Details**

Sl. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
01	5,89,598.00	5,77,216.00	13.11.2025	12,382.00

**Bank details of GEDCOL:**

Name	:	Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	:	725801010050005
Bank	:	Union Bank of India,
IFSC	:	UBIN0572586
Branch	:	Sahid Nagar, Bhubaneswar, Odisha.

**Enclosed:** Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

Malaya Kanta Sran  
11/12/2025

Authorized Signatory

000455



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt : 06-12-2025

Energy Export by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	5597440	5849000	1.00E+03	0.251560	0.251553
		Main					

Energy Import by M/S GEDCOL Solar (2MW), Jayanagar.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Final Reading	As per load survey
			00:00h	00:00h			
GEDCOL SOLAR (2MW)	33kV Fdr.	ORA00137	80390	83110	1.00E+03	0.002720	0.002719
		Main					

Note: Apex Meters (ORA00137 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

*[Signature]*  
06/12/2025  
DGM (EBC)  
GRIDCO

000456

## ANNEXURE -3.46(a)

**GRIDCO LIMITED.**

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S GEDCOL Solar (1MW)., Baripada.

Dt: 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	3293860	3412380	1.00E+03	0.118520	0.118513
		Main					

Energy Import by M/S GEDCOL Solar (1MW)., Baripada.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Oct 2025	1st Nov 2025		From Initial	As per load
			00:00h	00:00h		Final Reading	survey
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	45230	46850	1.00E+03	0.001620	0.001626
		Main					

Note: Apex Meters (ORA00152 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

06.11.2025  
DGM (EBC)  
GRIDCO

000457

## ଓଡିଶା ସବୁଜ ଶକ୍ତି ଉନ୍ନୟନ ନିଗମ ଲିମିଟେଡ୍

**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD.**

(A wholly owned subsidiary company of OHPC Ltd.; a Govt. of Odisha Undertaking)

CIN No: U40102OR2013SGC016747

No: GEDCOL/TECH/ 167/2023/

156 FWS 18)

/Dated: 11-12-2025

To

The Chief General Manager (PP)  
GRIDCO Limited.  
Bhubaneswar- 751022

**Sub: Submission of Energy Bills for the month of November'2025 for the 01 MW Solar Power Plant of GEDCOL at Baripada.**

Ref: PPA between GRIDCO & GEDCOL on dated.01.09.2020

Sir,

With reference to the subject cited above, please find enclosed herewith the Energy Bill based on the Load Survey along with copy of Meter Reading issued by GRIDCO for the month of November'2025. Hence, it is kindly requested to please arrange to make early release of payments.

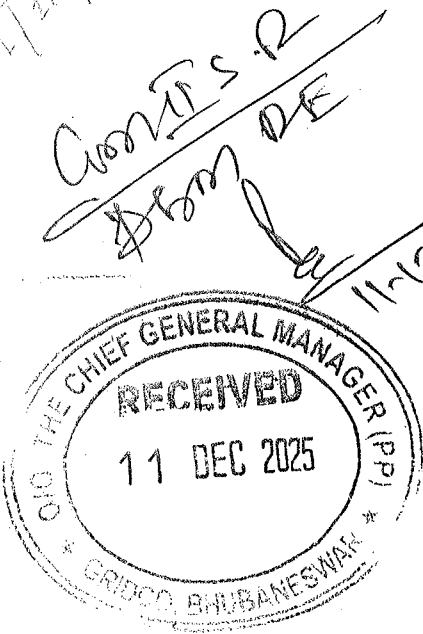
This is for favour of your kind information and necessary action please.

Yours faithfully,

Chalaya Kanta Brahm  
11/12/2025

Dy. General Manager (El.)

Encl:- 1. 01 No. Original Invoice  
2. 01 No. EBC Statement



000458

ପଞ୍ଜିକୃତ କାର୍ଯ୍ୟାଳୟ :

ଓଏସପିସି କର୍ପୋରେଟ୍ ଅଫିସ୍, ଭୋଇ ନଗର, ଜନପଥ,  
ଭୁବନେଶ୍ୱର-୭୫୧୦୨୨, ଫୋନ୍ : ୦୬୭୪-୨୫୪୭୦୬୧

REGD. OFFICE:

OHPC Corporate Office, Bhoi Nagar, Janpath,  
Bhubaneswar-751022, Tel. 0674-2547061,  
Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)



# GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd; a Govt. of Odisha Undertaking)  
Regd. Office: OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022  
Tel. 0674-2542922, Fax: 0674-2547061, Web: [www.gedcol.com](http://www.gedcol.com), Email: [info@gedcol.com](mailto:info@gedcol.com)  
CIN No: U40102OR2013SGC016747

## INVOICE

### Supplier Details (Billed from):

Green Energy Development Corporation of Odisha Ltd.  
(GEDCOL)  
GSTIN No: 21AAFCG2570B1ZA

### Recipient Details (Billed to):

GRIDCO Limited.  
Janpath, Bhoi Nagar, Bhubaneswar, Pin- 751022  
GSTIN No: 21AABCG5398P1Z5

Power Purchase Agreement dated 01.09.2020

### Project Details

Project Capacity : 01 MW (Solar Power Plant)

Location : Baripada Grid Sub-Station, At/Po- Takatpur, Dist- Mayurbhanj, Odisha

### Billing Cycle

Start Date

01.11.2025

End Date

01.12.2025

### Invoice Details

Invoice No

: GEDCOL/167/2025-26/08

Invoice Date

: 10.12.2025

### Meter Readings for Generation

Description of Goods	HSN	Reading as on Start Date (KWh)	Reading as on End Date (KWh)	Units Billed (Export-Import) (As per Load Survey)		Rate per Unit (KWh) (in Rs.)	Amount (in Rs.)
				Date	Reading (KWh)		
Electrical Energy	27160000	3412380	3537820	06.12.2025	123867	2.84	3,51,782/-

Total amount payable (in figures) : Rs. 3,51,782/-

Total amount payable (in words) : Rupees Three Lakhs Fifty One Thousand Seven Hundred Eighty Two only

### Previous Payment Details

S. No.	Previous Amount Due (in Rs.)	Last Paid Amount (in Rs.)	Last Payment Date	Balance Unpaid (in Rs.)
1	3,31,960.00	3,24,988.00	13.11.2025	6,972.00

### Bank details of GEDCOL:

Bank Name	: Green Energy Development Corporation of Odisha Ltd (GEDCOL)
Current Account No.	: 725801010050005
Bank	: Union Bank of India,
Branch Code	: UBIN0572586
Branch Name	: Sahid Nagar, Bhubaneswar, Odisha.

Notes: Joint Meter Reading / REA readings for the amount payable (as applicable).

For GEDCOL

*Cheloye Kanta Bhanu*  
11/12/2025  
Authorized Signatory

000459



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

Energy Export by M/S GEDCOL Solar (1MW), Baripada.

Energy Month: Nov-2025


Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Export (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	3412380	3537820	1.00E+03	0.125440	0.125445
		Main					

Energy Import by M/S GEDCOL Solar (1MW), Baripada.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on	Final Reading (Wh) as on	MF	Import (MU)	
			1st Nov 2025	1st Dec 2025		From Initial Reading	As per load survey
			00:00h	00:00h		Final Reading	
GEDCOL SOLAR (1MW)	33kV Fdr.	ORA00152	46850	48430	1.00E+03	0.001580	0.001578
		Main					

Note: Apex Meters (ORA00152 (Main) ) data decoded through M-cubed Software (Latest Version), provided by SLDC, is furnished, which have been considered for billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement are to be considered while finalizing the energy billing by PP branch.

  
DGM (EBC)  
GRIDCO  
06/12/2025

-000460

ANNEXURE -3.47(a)

## Alex Green Energy Private Limited

Letter No.: AGEPL/GRIDCO/25-26/inv/08

Date: 06.11.25

To  
The CGM (PP)  
GRIDCO Limited  
Janpath, Bhubaneswar  
Odisha-751007

Sub: Monthly tariff bill for sale of Energy for the Month of October 2025 – 5 MW Solar PV Power Plant, Patnagarh.

Ref.: Power Purchase Agreement Dated 26-05-2012

Dear Sir,

As per the PPA under reference above, we are herewith enclosing the monthly tariff bill bearing no. – AGEPL/BILL/25-26/08 dated 06.11.2025 for an amount of Rs.3434375/- (Thirty Four Lakh Thirty Four Thousand Three Hundred and Seventy Five Rupees only) towards Energy Charges for the Power supplied for above mentioned month. The Invoice has been prepared on the basis of Reading given by EBC section on the meter reading taken from the Main meter at our plant end.

Please arrange to remit the payment.

Our Bank Details are as below:

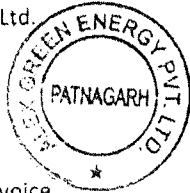
Account Name: ALEX GREEN ENERGY PRIVATE LIMITED  
Bank: State Bank of India  
Branch: SME Branch, Jharsuguda station square  
Account no: 39600160872  
IFSC Code: SBIN0010923

Thanking You.

For Alex green Energy Pvt. Ltd.

*Bipin Barua*

Authorized Signatory



Encl.: 1. Monthly Energy invoice.  
2. Meter reading Statement from EBC.

Correspondence Office :

2nd Floor, Krishna Centre

Infront of Neo Heights Apartment, Sarbahal,

Vedanta Road, Jharsuguda - Odisha (768201)

M : +917381076684

Regd. Office :

West Wind, Flat 5B, BL-4 7B,

Raja S C Mullick Road, Kolkata, W.B. 700084

CIN No. - U74999WB2012PTC173609

Email : alexgreenenergypvt@gmail.com

Works Address :

At: Dumbatha Road, Vill : Chingerband,

Po : Gangasagar, Block : Patnagarh,

Dist : Balangir - 767025 (Odisha)

M : +91943757887

*Processed on SAP  
800  
07.11.25.*

*Received through  
mgd  
07.11.25.*

000461

# Alex Green Energy Private Limited

## Invoice

Invoice No. : AGEPL/BILL/25-26/08

Date: 06.11.25

GST No: 21AAKCA2530Q2ZN

CIN: U74999WB2012PTC173609

To,

The CGM (PP)  
GRIDCO Ltd.,

Janpathi

Bhubaneswar-751022

GSTN: 21AABCG5398P3Z3

Sub: Meter reading taken at our solar plant, Village-Chingerbandh, Patnagarh,  
Bolangir.

Dear Sir,

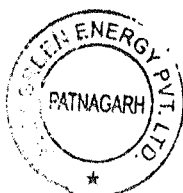
Please see below the check meter details.

Meter	Sl no.	HSN/SAC	Initial reading (KWh) as on 1st October 2025 (00:00 Hrs)	Initial reading (KWh) as on 1st November 2025 (00:00 Hrs)	Difference (KWh)	Tariff MF	Total Export (KWh) as per load survey	Total import (KWh) as per load survey	Net units exported to GRIDCO (KWh)	Tariff per unit (Rs.)	Total amount (Rs.)
Main	OPT00598	27160000	36394670	36889620	494950	1	494947	4322	490625	7	3434375

In Words: Rupees Thirty Four Lakh Thirty Four Thousand Three Hundred and Seventy Five only

For Alex Green Energy Pvt. Ltd.

*Bipin Barik*  
(Authorized Signatory)



Note:

1. The Dump Data was taken by OPTCL & TPWODL on 01/11/2025 from meter installed at our plant as well as from Grid Substation and mailed to you
2. The meter reading of plant main meter no-OPT00598 end taken as per PPA.
3. Meter reading statement of energy Billing Centre, GRIDCO enclosed
4. Bills are raised based on reading taken by EBC as per load survey
5. No GST has been charged as it is exempted from GST

Correspondence Office :

2nd Floor, Krishna Centre

Infront of Neo Heights Apartment, Sarbahal,

Vedanla Road, Jharsuguda - Odisha (768201)

M : +917381076684

Regd. Office :

West Wind, Flat 5B, BL-4 78,

Raja S C Mullick Road, Kolkata, W.B. 700084

CIN No. - U74999WB2012PTC173609

Email : alexgreenenergyplg@gmail.com

Works Address :

At: Dumbatta Road, VII : Chingerband,

Po : Gangasagar, Block : Patnagarh,

Dist : Balangir - 767025 (Odisha)

M : +91943757887

000462



## GRIDCO LIMITED.

Energy Billing Center, Room No. 11 A/W Building  
Janpath P.O. Bhoi Nagar, Bhubaneswar-751022  
Tel: Ph: 0674-2742811 Fax: 0674-2547150

DT: 06-11-2025

M/S Alex Green Energy Pvt. Ltd., Patnagarh

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	36394670	36889620	1.00E+03	0.494950	0.494947

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	240830	246150	1.00E+03	0.004320	0.004322

Note: i) Apex Meter (OPT00598 (Main)) decoded through latest version of M.triber Software has been considered for energy billing. The exact quantum of energy on 15 minute DIF as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC)  
GRIDCO

*Pravin Barik*



000463

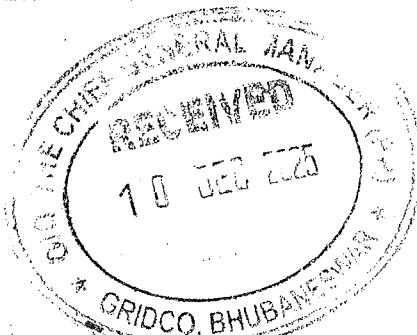


# Alex Green Energy Private Limited

Letter No.: AGEPL/GRIDCO/25-26/inv/09

Date: 08.12.25

To  
The CGM (PP)  
GRIDCO Limited  
Janpath, Bhubaneswar  
Odisha-751007



Sub: Monthly tariff bill for sale of Energy for the Month of November 2025 - 5 MW Solar PV Power Plant, Patnagarh.

Ref.: Power Purchase Agreement Dated 26-05-2012

Dear Sir,

As per the PPA under reference above, we are herewith enclosing the monthly tariff bill bearing no. - AGEPL/BILL/25-26/09 dated 08.12.2025 for an amount of Rs.4418701/- (Forty Four Lakh Eighteen Thousand Seven Hundred and One Rupees only) towards Energy Charges for the Power supplied for above mentioned month. The Invoice has been prepared on the basis of Reading given by EBC section on the meter reading taken from the Main meter at our plant end.

Please arrange to remit the payment.

Our Bank Details are as below:

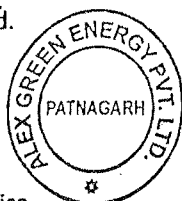
Account Name: ALEX GREEN ENERGY PRIVATE LIMITED  
Bank: State Bank of India  
Branch: SME Branch, Jharsuguda station square  
Account no: 39600160872  
IFSC Code: SBIN0010923

Thanking You.

For Alex green Energy Pvt. Ltd.

*Bipin Barik*

Authorized Signatory



Encl.: 1. Monthly Energy invoice.  
2. Meter reading Statement from EBC.

Correspondence Office :  
2nd Floor, Krishna Centre  
Infront of Neo Heights Apartment, Sarbahal,  
Vedanta Road, Jharsuguda - Odisha (768201)  
M : +917381076684

Regd. Office :  
West Wind, Flat 5B, BL-4 78,  
Raja S C Mullick Road, Kolkata, W.B. 700084  
CIN No. - U74999WB2012PTC173609

Works Address :  
At: Dumbatia Road, Vill : Chingerband,  
Po : Gangasagar, Block : Patnagarh,  
Dist : Balangir - 767025 (Odisha)  
M : +91943757887

*Received  
07.12.25  
for  
19.12.25*

*Processed in SAP  
for  
10.12.25*



# Alex Green Energy Private Limited

## Invoice

Invoice No. : AGEPL/BILL/25-26/09

Date: 08.12.25

GST No: 21AAKCA2530Q22N

CIN: U74999WB2012PTC173609

To,

The CGM (PP)

GRIDCO Ltd.,

Janpath

Bhubaneswar-751022

Gstin: 21AABCG5398P3Z3

Sub: Meter reading taken at our solar plant, Village-Chingerbandh, Patnagarh, Bolangir.

Dear Sir,

Please see below the check meter details.

Meter	Sl no.	HSN/SAC	Initial reading (KWh) as on 1st November 2025 (00:00 Hrs)	Initial reading (KWh) as on 1st December 2025 (00:00 Hrs)	Difference (KWh)	Tariff MF	Total Export (KWh) as per load survey	Total import (KWh) as per load survey	Net units exported to GRIDCO (KWh)	Tariff per unit (Rs.)	Total amount (Rs.)
Main	OPT00598	27160000	36889620	37525610	635990	1	635986	4743	631243	7	4418701

In Words: Rupees Forty Four Lakh Eighteen Thousand Seven Hundred and One only

For Alex Green Energy Pvt. Ltd.

*B. P. B. B.*

(Authorized Signatory)



Note:

1. The Dump Data was taken by OPTCL & TPWODL on 01/12/2025 from meter installed at our plant as well as from Grid Substation and mailed to you
2. The meter reading of plant main meter no-OPT00598 end taken as per PPA.
3. Meter reading statement of energy Billing Centre, GRIDCO enclosed
4. Bills are raised based on reading taken by EBC as per load survey
5. No GST has been charged as it is exempted from GST

Correspondence Office :

2nd Floor, Krishna Centre

Infront of Neo Heights Apartment, Sarbahal,

Vedanta Road, Jharsuguda - Odisha (768201)

M : +917381076684

Regd. Office :

West Wind, Flat 5B, BL-4 78,

Raja S C Mullick Road, Kolkata, W.B. 700084

CIN No. - U74999WB2012PTC173609

Works Address :

At: Dumbatta Road, Vill : Chingerband,

Po : Gangasagar, Block : Patnagarh,

Dist : Bolangir - 767025 (Odisha)

M : +91943757887

Email : alexgreenenergypl@gmail.com

000465



## GRIDCO LIMITED.

Energy Billing Center, Room No. 11 AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel: Ph: 0674-2542840, Fax: 0674-2547180

Di: 06-12-2025

M/S Alex Green Energy Pvt. Ltd., Patnagarh

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	36889620	37525610	1.00E+03	0.635990	0.635986

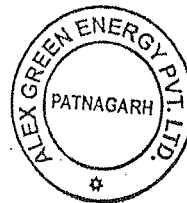
Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
Alex Green Energy	33kV Fdr.	OPT00598 Main	245150	249890	1.00E+03	0.004740	0.004743

Note: i) Apex Meter (OPT00598 (Main)), decoded through latest version of M-cubed Software has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

*Signature*  
DGM (EBC)  
GRIDCO  
06/12/2025

*B. P. B. B.*



-000466

ANNEXURE -3.48(a)



Ref No - Acme/Odisha/1107/2025

Date – 7<sup>th</sup> November 2025

To,

Sri Bibhu Prasad Mohapatra  
Chief General Manager (Power Purchase)  
Gridco Limited , Janpath  
Bhubaneswar- 751002, Odisha

Subject: Energy Bill submission of 25MW Solar PV Power Plant of M/s Acme Odisha Solar Power Private Limited for the month of Oct – 2025

Ref: 1.Power Purchase Agreement dated 6<sup>th</sup> March, 2013

Dear Sir,

Please find herewith the energy bill of our 25MW Solar PV Power Plant amounting in Rs. 25820413.00 (Rupees Two Crore Fifty-Eight Lakh Ninety Twenty Thousand Four Hundred Thirteen only) vide our Invoice no - 1325000006 dated 07-11-25 For the month of Oct - 2025 in respect of power exported to GRIDCO through 132 Kv LILO switching Station of OPTCL near ACME Solar Power Plant at Village – Mursing, Dist – Bolangir, Odisha.

Necessary arrangement may kindly be made for early payment.

Thanking You

With Best Regards,

(Biswaketan Samal)  
Authorized Signatory  
For Acme Odisha Solar Power Pvt. Ltd.

Enclose – 1. Invoice copy.  
2. EBC certificate.

Processed on 800  
07-11-25.

Received through mail  
800  
07-11-25

ACME Odisha Solar Power Private Limited

CIN: U40108HR2009PTC039102

Plot No-276, Swosti Soumya Enclave, Opposite Kalinga Stadium Gate No- 1, Nayapalli , BHUBANESWAR-12

Email: [info@acme.in](mailto:info@acme.in)

000467

ORIGINAL FOR RECIPIENT

## ACME Odisha Solar Power Pvt Ltd.

Plant:Plot No. 251/2354 and 248, Tehsil Deogaon Village Mursingh Balangir Orissa PIN: 767029

## INVOICE/BILL OF SUPPLY

To,  
**GRIDCO LTD**  
 Janpath bhubaneswar,  
 Orissa,PIN-751022

Invoice No. 1325000006  
 Invoice Date 07.11.2025  
 Date of PPA 06.03.2013  
 JMR Issue Date 06.11.2025

PPA signed with :ACME Odisha Solar Power Private Limited  
 PAN-AAABCG5398P GSTIN- 21AABCG5398P3Z3 TAN-BBNG00091A  
 Address:Janapath Bhubaneswar Odisha- 751022

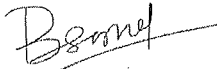
Check Meter SI No.	Initial Reading	Final Reading	Difference	M.F.	Export kWh as per load survey	Import KWh as per load survey	Net units exported to GRIDCO(kWh)	Tariff rate(In Rs.)	Amount Payble
OPT00869	10,08,88,700.00	10,44,62,300.00	35,73,600.00	1.00	35,73,580.00	26,820.00	35,46,760.00	7.28	2,58,20,413.00

Total Amount Payable (in figures)

Rs.2,58,20,413.00/-

Amount of Bill in Words (INR):Rupees Two Crore Fifty Eight Lakh Twenty Thousand Four Hundred Thirteen Only

For,  
 ACME Odisha Solar Power Private Limited



Authorized Signatory

Please send your remittance to the following Bank.  
 Account Name:ACME Odisha Solar Power Private Limited.  
 Account No.201013706202  
 IFSC CODE:INDB0000005  
 BANK:INDUSIND BANK  
 New Delhi-110001  
 PAN-AAICA7979F, GSTIN-21AAICA7979F1ZI,  
 TAN-RTKA08403D,HSN Code-27160000  
 Place of supply-Odisha,  
 GST on sale of electricity is exempt vide:SI No. 104 of Notification No.  
 2/2017-Central Tax (Rate) dated 28th June, 2017 as amended from time to time.

ACME Odisha Solar Power Private Limited  
 (CIN:U40108HR2009PTC039102)  
 Regd. Office: Plot No.152, Sector-44, Gurgaon,Haryana-122002  
 Tel: +91-124-7117000 Fax: +91-124-7117001 Email:info@acme.in

000468



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Energy Export by M/S ACME Odisha Solar Pvt. Ltd.

Dt : 06-11-2025

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Export (MU)	
						From Initial Final Reading	As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	100888700	104462300	1.00E+03	3.573600	3.573580

Energy Import by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Oct-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Oct 2025 00:00h	Final Reading (Wh) as on 1st Nov 2025 00:00h	MF	Import (MU)	
						From Initial Final Reading	As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	8878800	8905600	1.00E+03	0.026800	0.026820

Note: i) Apex Meter (OPT00869 (Check)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

06/11/2025  
DGM (EBC)  
GRIDCO

-000469

ANNEXURE -3.48(b)

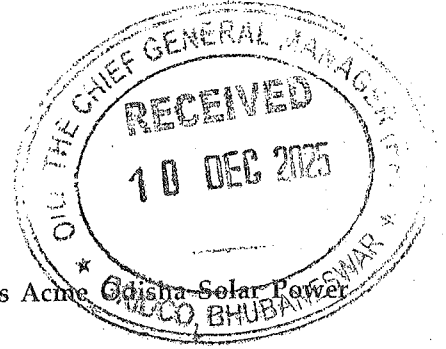


Ref No - Acme/Odisha/1208/2025

Date – 8<sup>th</sup> December 2025

To,

Sri Bibhu Prasad Mohapatra  
Chief General Manager (Power Purchase)  
Gridco Limited , Janpath  
Bhubaneswar- 751002, Odisha



Subject: Energy Bill submission of 25MW Solar PV Power Plant of M/s Acme Odisha Solar Power Private Limited for the month of Nov – 2025

Ref: 1.Power Purchase Agreement dated 6<sup>th</sup> March, 2013

Dear Sir,

Please find herewith the energy bill of our 25MW Solar PV Power Plant amounting in Rs. 30357236.00 (Rupees Three Crore Thirty Five Lakh Seven Thousand Two Hundred Thirty Six only) vide our Invoice no - 1325000007 dated 08-12-25 For the month of Nov - 2025 in respect of power exported to GRIDCO through 132 Kv LILO switching Station of OPTCL near ACME Solar Power Plant at Village – Mursing, Dist – Bolangir, Odisha.

Necessary arrangement may kindly be made for early payment.

Thanking You

With Best Regards,

(Biswaketan Samal)  
Authorized Signatory  
For Acme Odisha Solar Power Pvt. Ltd.

Enclose – 1. Invoice copy.  
2. EBC certificate.

ACME Odisha Solar Power Private Limited  
CIN: U40108HR2009PTC039102

Plot No-276, Swosti Soumya Enclave, Opposite Kalinga Stadium Gate No- 1, Nayapalli , BHUBANESWAR-12  
Email: [info@acme.in](mailto:info@acme.in)

000470

000471

ORIGINAL FOR RECIPIENT

ACME Odisha Solar Power Pvt Ltd.

Plant: Plot No. 251/2354 and 248, Tehsil Deogaon Village Mursingh Balangir Orissa PIN: 767029

## INVOICE/BILL OF SUPPLY

To,  
GRIDCO LTDJanpath bhubaneswar,  
Orissa, PIN-751022Invoice No.  
Invoice Date  
Date of PPA  
TMR Issue Date1325000007  
08.12.2025  
06.03.2013  
08.12.2025

PPA signed with: ACME Odisha Solar Power Private Limited

PAN-AABCG5398P GSTIN-21AABCG5398P3Z3 TAN-BBNG00091A

Address: Janapath Bhubaneswar Odisha- 751022

Main Meter	Initial Reading	Final Reading	Difference	M.F.	Export kWh as per load survey	Import kWh as per load survey	Net units exported to GRIDCO (kWh)	Tariff rate (in Rs.)	Amount Payble
SI No.									
9	10,44,62,300.00	10,86,60,200.00	41,97,900.00	1.00	41,97,860.00	27,910.00	41,69,950.00	7.28	3,03,57,236.00
Total Amount Payable (in figures)									
Rs. 3,03,57,236.00/-									

Amount of Bill in Words (INR): Rupees Three Crore Three Lakh Fifty Seven Thousand Two Hundred Thirty Six Only

For,

ACME Odisha Solar Power Private Limited

Authorized Signatory

Please send your remittance to the following Bank.  
Account Name: ACME Odisha Solar Power Private Limited.

Account No. 201013706202

IFSC CODE: INDB0000005

BANK: INDUSIND BANK

New Delhi-110001

PAN-AAICA7979F, GSTIN-21AAICA7979F1ZL,

TAN-RTKA08403D, HSN Code-27160000

Place of supply- Odisha,

GST on sale of electricity is exempt vide: SI No. 104 of Notification No.

2/2017-Central Tax (Rate) dated 28th June, 2017 as amended from time to time.



# GRIDCO LIMITED.

Energy Billing Center, Room No. 11, AW Building  
Janpath, P.O. Bhoi Nagar, Bhubaneswar -751022  
Tel:- Ph: 0674-2542840, Fax: 0674-2547180

Dt: 06-12-2025

## Energy Export by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Export (MU)	
						From Initial Reading	As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	104462300	108660200	1.00E+03	4.197900	4.197860

## Energy Import by M/S ACME Odisha Solar Pvt. Ltd.

Energy Month: Nov-2025

Solar Power	Feeder	Source	Initial Reading (Wh) as on 1st Nov 2025 00:00h	Final Reading (Wh) as on 1st Dec 2025 00:00h	MF	Import (MU)	
						From Initial Reading	As per load survey
ACME Odisha	132kV Fdr.	OPT00869 Check	8905600	8933500	1.00E+03	0.027900	0.027910

Note: i) Apex Meter (OPT00869 (Check)), decoded through M-cubed Software (Latest version) has been considered for energy billing. The exact quantum of energy on 15 minute DIP as per load survey data is to be determined and the conditions as stipulated in the bilateral agreement (PPA) are to be considered while finalizing the energy billing by PP branch.

DGM (EBC)  
GRIDCO  
06/12/2025

000472



## ANNEXURE -3.49(a)

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604287705 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	54,963,076	54,963,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	214,384,312	214,384,312	0
03	Addl ROE-Ramp rate	%	- 0.25000	-858,665	0	-858,665
04	Energy Charges Coal	Rs./kWh	3.00400	92,690,081	92,690,081	0
05	Incentive-PFR	Rs. Cr/Yr	3,258.58680	4,126,136	4,126,136	0
06	RLDC Charges	Rs. Cr.	0.16034	243,641	243,641	0
07	URS Trade Gain Share	Rs.	0.00000	-1,933	-1,933	0
08	RTM Trade Gain Share	Rs.	0.00000	-2,717,565	-2,717,565	0
Totals				362,829,083	363,687,748	-858,665

Grand Total

-858,665

Rupees (in words) Minus Eight Lakh Fifty-Eight Thousand Six Hundred Sixty-Five Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	30,855,553	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1948190	%
PAFN:(Peak)	68.7510	%	Cumulative Entitlement	12.1284650	%
PAFN:(Off Peak)	69.0480	%	Mthly Entitlement(Peak)	15.1948190	%
			Mthly Entitlement(Off-Peak)	15.1948190	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.004	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,494.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,297.80	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,636.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,551.00	kCal/Kg
LPSF	64,550.98	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,549,254,003	kWh	Cumulative ECR(Normative)	3.010	Rs./kWh
Benef. En. Req(Below 85%)	239,075,237	kWh	Cumulative ECR(Actual)	3.382	Rs./kWh
Statio En. Req(Below 85%)	443,662,390	kWh	Cumulative ECR(DC)	3.010	Rs./kWh
LPPF(Cumulative)	4,153.53	Rs./MT	Cumulative ECR(SE)	3.121	Rs./kWh
CVPF(Cumulative)	3,505.78	kCal/KG	AUL(DC)	97.19	%
LPSF(Cumulative)	61,901.42	Rs./KL	AUL(SG)	77.90	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,514.50	kCal/kWh
CVSF(Cumulative)	9,642.12	kCal/Litre	AUX Actual(Cumulative)	8.23	%
EC (Gain)	0.00	Rs.	Comp (F)	504,967,194.33	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000474

## ANNEXURE -3.49(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604287706 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	68,620,881	68,620,881	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	277,200,411	277,200,411	0
03	Addl ROE-Ramp rate	%	- 0.25000	-1,151,160	0	-1,151,160
04	Energy Charges Coal	Rs./kWh	2.91900	161,067,918	161,067,918	0
05	RLDC Charges	Rs. Cr.	0.16034	243,470	243,470	0
06	URS Trade Gain Share	Rs.	0.00000	-29,786	-29,786	0
07	RTM Trade Gain Share	Rs.	0.00000	-2,019,998	-2,019,998	0
Totals				503,931,736	505,082,896	-1,151,160

Grand Total

-1,151,160

Rupees (in words) Minus Eleven Lakh Fifty-One Thousand One Hundred Sixty Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	55,179,143	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1841430	%
PAFN:(Peak)	69.0260	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	69.3790	%	Mthly Entitlement(Peak)	15.1841430	%
			Mthly Entitlement(Off-Peak)	15.1841430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Off Peak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.919	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,651.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,268.09	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,714.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,629.00	kCal/Kg
LPSF	62,574.27	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000476



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276523 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	68,620,881	68,620,881	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	277,200,411	277,200,411	0
03	Energy Charges Coal	Rs./kWh	2.91900	161,067,918	161,067,918	0
04	Compensation Charges(Th)	Rs.	574,134,878	288,453,330	288,453,330	0
05	URS Trade Gain Share	Rs.	0.00000	-29,786	0	-29,786
06	RTM Trade Gain Share	Rs.	0.00000	-2,019,998	0	-2,019,998
<b>Totals</b>				<b>793,292,756</b>	<b>795,342,540</b>	<b>-2,049,784</b>

**Grand Total -2,049,784**Rupees (in words) **Minus Twenty Lakh Forty-Nine Thousand Seven Hundred Eighty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

05/01/2026

000477

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	55,179,143	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1841430	%
PAFN:(Peak)	69.0260	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	69.3790	%	Mthly Entitlement(Peak)	15.1841430	%
			Mthly Entitlement(Off-Peak)	15.1841430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.919	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,651.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,268.09	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,714.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,629.00	kCal/Kg
LPSF	62,574.27	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000478

## ANNEXURE -3.49(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282045

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	71,572,973	0	71,572,973
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	3,258.58680	290,338,315	0	290,338,315
03	Energy Charges Coal	Rs./kWh	2.80100	263,368,255	0	263,368,255
04	Compensation Charges(Th)	Rs.	574,134,878	288,453,330	288,453,330	0
<b>Totals</b>				<b>913,732,873</b>	<b>288,453,330</b>	<b>625,279,543</b>

**Grand Total 625,279,543**Rupees (in words) **Sixty-Two Crore Fifty-Two Lakh Seventy-Nine Thousand Five Hundred Forty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	94,026,510	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1994630	%
PAFN:(Peak)	69.5960	%	Cumulative Entitlement	12.5041630	%
PAFN:(Off Peak)	70.0330	%	Mthly Entitlement(Peak)	15.1994630	%
			Mthly Entitlement(Off-Peak)	15.1994630	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.801	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,642.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,140.86	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,755.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,670.00	kCal/Kg
LPSF	60,858.18	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,219,407,988	kWh	Cumulative ECR(Normative)	2.998	Rs./kWh
Benef. En. Req(Below 85%)	307,552,908	kWh	Cumulative ECR(Actual)	3.375	Rs./kWh
Statio En. Req(Below 85%)	612,150,505	kWh	Cumulative ECR(DC)	2.998	Rs./kWh
LPPF(Cumulative)	4,168.27	Rs./MT	Cumulative ECR(SE)	3.108	Rs./kWh
CVPF(Cumulative)	3,532.44	kCal/KG	AUL(DC)	97.46	%
LPSF(Cumulative)	61,989.64	Rs./KL	AUL(SG)	76.68	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,520.16	kCal/kWh
CVSF(Cumulative)	9,643.12	kCal/Litre	AUX Actual(Cumulative)	8.22	%
EC (Gain)	0.00	Rs.	Comp (F)	574,134,878.68	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000480



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287712 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	3,258.58680	75,394,525	71,572,973	3,821,552
02	Capacity Charge (Off-PK)	Rs. Cr/Yr	3,258.58680	305,942,990	290,338,315	15,604,675
03	Energy Charges Coal	Rs./kWh	2.80100	277,886,323	263,368,255	14,518,068
04	Compensation Charges(Th)	Rs.	667,244,085	365,017,389	288,453,330	76,564,059
<b>Totals</b>				<b>1,024,241,227</b>	<b>913,732,873</b>	<b>110,508,354</b>

**Grand Total****110,508,354**Rupees (in words) **Eleven Crore Five Lakh Eight Thousand Three Hundred Fifty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	99,209,683	kWh
NAPAF	85.00	%	Monthly Entitlement	15.1994430	%
PAFN:(Peak)	70.0760	%	Cumulative Entitlement	12.8079950	%
PAFN:(Off Peak)	70.5230	%	Mthly Entitlement(Peak)	15.1994430	%
			Mthly Entitlement(Off-Peak)	15.1994430	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Offl'Peak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.801	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,642.00	kCal/Litre
GHR	2,295.35	kCal/kWh	LPPF	4,140.86	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,755.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,670.00	kCal/Kg
LPSF	60,858.18	Rs./KL	Addl ROE Rate	- 0.25	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	6,178,185,981	kWh	Cumulative ECR(Normative)	2.966	Rs./kWh
Benef. En. Req(Below 85%)	348,636,526	kWh	Cumulative ECR(Actual)	3.345	Rs./kWh
Statio En. Req(Below 85%)	637,300,214	kWh	Cumulative ECR(DC)	2.966	Rs./kWh
LPPF(Cumulative)	4,164.02	Rs./MT	Cumulative ECR(SE)	3.074	Rs./kWh
CVPF(Cumulative)	3,566.98	kCal/KG	AUL(DC)	97.68	%
LPSF(Cumulative)	61,814.05	Rs./KL	AUL(SG)	78.17	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,528.27	kCal/kWh
CVSF(Cumulative)	9,642.94	kCal/Litre	AUX Actual(Cumulative)	8.10	%
EC (Gain)	0.00	Rs.	Comp (F)	667,244,085.94	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

•000482

## ANNEXURE -3.50(a)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266110 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,703,733	4,703,733	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,285,600	19,285,600	0
03	Energy Charges Coal	Rs./kWh	3.01500	13,144,088	13,144,088	0
04	RLDC Charges	Rs. Cr.	0.10690	16,090	0	16,090
05	URS Trade Gain Share	Rs.	0.00000	-16,756	-16,756	0
06	RTM Trade Gain Share	Rs.	0.00000	-58,709	-58,709	0
Totals				37,074,046	37,057,956	16,090

Grand Total 16,090

Rupees (in words) Sixteen Thousand Ninety Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,359,565	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051840	%
PAFN:(Peak)	79.5570	%	Cumulative Entitlement	1.5732550	%
PAFN:(Off Peak)	79.7480	%	Mthly Entitlement(Peak)	1.5051840	%
			Mthly Entitlement(Off-Peak)	1.5051840	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	3.015	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,369.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,299.19	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,500.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,415.00	kCal/Kg
LPSF	71,223.86	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	4,027,285,430	kWh	Cumulative ECR(Normative)	2.931	Rs./kWh
Benef. En. Req(Below 85%)	21,119,456	kWh	Cumulative ECR(Actual)	3.074	Rs./kWh
Statio En. Req(Below 85%)	262,904,404	kWh	Cumulative ECR(DC)	2.931	Rs./kWh
LPPF(Cumulative)	4,176.31	Rs./MT	Cumulative ECR(SE)	3.039	Rs./kWh
CVPF(Cumulative)	3,497.13	kCal/KG	AUL(DC)	99.63	%
LPSF(Cumulative)	69,223.50	Rs./KL	AUL(SG)	79.95	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,341.12	kCal/kWh
CVSF(Cumulative)	9,185.03	kCal/Litre	AUX Actual(Cumulative)	5.84	%
EC (Gain)	0.00	Rs.	Comp (F)	434,946,826.44	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000434

## ANNEXURE -3.50(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276479 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,984,386	4,984,386	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,695,503	19,695,503	0
03	Energy Charges Coal	Rs./kWh	2.93500	15,528,389	15,528,389	0
04	Compensation Charges(Th)	Rs.	327,030,690	24,372,926	24,372,926	0
05	URS Trade Gain Share	Rs.	0.00000	-43,538	0	-43,538
06	RTM Trade Gain Share	Rs.	0.00000	-80,889	0	-80,889
Totals				64,456,777	64,581,204	-124,427

Grand Total

-124,427

Rupees (in words) Minus One Lakh Twenty-Four Thousand Four Hundred Twenty-Seven Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	5,290,763	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051760	%
PAFN:(Peak)	82.0610	%	Cumulative Entitlement	1.5648840	%
PAFN:(Off Peak)	82.0770	%	Mthly Entitlement(Peak)	1.5051760	%
			Mthly Entitlement(Off-Peak)	1.5051760	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.935	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,307.26	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,601.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,516.00	kCal/Kg
LPSF	71,807.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,809,274,853	kWh	Cumulative ECR(Normative)	2.934	Rs./kWh
Benef. En. Req(Below 85%)	27,123,605	kWh	Cumulative ECR(Actual)	3.078	Rs./kWh
Statio En. Req(Below 85%)	363,938,705	kWh	Cumulative ECR(DC)	2.934	Rs./kWh
LPPF(Cumulative)	4,197.40	Rs./MT	Cumulative ECR(SE)	3.002	Rs./kWh
CVPF(Cumulative)	3,511.49	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	69,629.05	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,340.98	kCal/kWh
CVSF(Cumulative)	9,207.38	kCal/Litre	AUX Actual(Cumulative)	5.88	%
EC (Gain)	0.00	Rs.	Comp (F)	327,030,690.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000486

## ANNEXURE -3.50(c)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282039

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,709,404	0	4,709,404
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	18,916,495	0	18,916,495
03	Energy Charges Coal	Rs./kWh	2.82700	22,080,284	0	22,080,284
04	Compensation Charges(Th)	Rs.	327,030,690	24,372,926	24,372,926	0
<b>Totals</b>				<b>70,079,109</b>	<b>24,372,926</b>	<b>45,706,183</b>

**Grand Total****45,706,183**Rupees (in words) **Four Crore Fifty-Seven Lakh Six Thousand One Hundred Eighty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	7,810,500	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5051890	%
PAFN:(Peak)	83.3980	%	Cumulative Entitlement	1.5648840	%
PAFN:(Off Peak)	83.4560	%	Mthly Entitlement(Peak)	1.5051890	%
			Mthly Entitlement(Off-Peak)	1.5051890	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.827	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,321.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,232.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,673.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,588.00	kCal/Kg
LPSF	71,525.22	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,809,274,853	kWh	Cumulative ECR(Normative)	2.934	Rs./kWh
Benef. En. Req(Below 85%)	27,123,605	kWh	Cumulative ECR(Actual)	3.078	Rs./kWh
Statio En. Req(Below 85%)	363,938,705	kWh	Cumulative ECR(DC)	2.934	Rs./kWh
LPPF(Cumulative)	4,197.40	Rs./MT	Cumulative ECR(SE)	3.002	Rs./kWh
CVPF(Cumulative)	3,511.49	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	69,629.05	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,340.98	kCal/kWh
CVSF(Cumulative)	9,207.38	kCal/Litre	AUX Actual(Cumulative)	5.88	%
EC (Gain)	0.00	Rs.	Comp (F)	327,030,690.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000488



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287700 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Barh STPS-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,695.83330	4,791,013	4,709,404	81,609
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,695.83330	19,331,208	18,916,495	414,713
03	Energy Charges Coal	Rs./kWh	2.82700	22,581,505	22,080,284	501,221
04	Compensation Charges(Th)	Rs.	375,952,856	27,759,260	24,372,926	3,386,334
<b>Totals</b>				<b>74,462,986</b>	<b>70,079,109</b>	<b>4,383,877</b>

**Grand Total****4,383,877**Rupees (in words) **Forty-Three Lakh Eighty-Three Thousand Eight Hundred Seventy-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	7,987,798	kWh
NAPAF	85.00	%	Monthly Entitlement	1.5050720	%
PAFN:(Peak)	83.5800	%	Cumulative Entitlement	1.5581420	%
PAFN:(Off Peak)	83.6870	%	Mthly Entitlement(Peak)	1.5050720	%
			Mthly Entitlement(Off-Peak)	1.5050720	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.827	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,321.00	kCal/Litre
GHR	2,233.38	kCal/kWh	LPPF	4,232.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,673.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,588.00	kCal/Kg
LPSF	71,525.22	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,528,718,480	kWh	Cumulative ECR(Normative)	2.919	Rs./kWh
Benef. En. Req(Below 85%)	30,503,559	kWh	Cumulative ECR(Actual)	3.062	Rs./kWh
Statio En. Req(Below 85%)	413,119,798	kWh	Cumulative ECR(DC)	2.919	Rs./kWh
LPPF(Cumulative)	4,201.97	Rs./MT	Cumulative ECR(SE)	2.987	Rs./kWh
CVPF(Cumulative)	3,532.51	kCal/KG	AUL(DC)	99.63	%
LPSF(Cumulative)	69,875.80	Rs./KL	AUL(SG)	80.18	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,342.23	kCal/kWh
CVSF(Cumulative)	9,222.16	kCal/Litre	AUX Actual(Cumulative)	5.82	%
EC (Gain)	0.00	Rs.	Comp (F)	375,952,856.64	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000490



## ANNEXURE -3.51(a)

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266115 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,325,991	2,325,991	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,303,962	9,303,962	0
03	Energy Charges Coal	Rs./kWh	3.48500	9,866,404	9,866,404	0
04	RLDC Charges	Rs. Cr.	0.12957	17,943	0	17,943
05	URS Trade Gain Share	Rs.	0.00000	-21,336	-21,336	0
06	RTM Trade Gain Share	Rs.	0.00000	-43,560	-43,560	0
Totals				21,449,404	21,431,461	17,943

Grand Total 17,943

Rupees (in words) Seventeen Thousand Nine Hundred Forty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,831,106	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3848280	%
PAFN:(Peak)	90.1590	%	Cumulative Entitlement	1.3799100	%
PAFN:(Off Peak)	92.0220	%	Mthly Entitlement(Peak)	1.3848280	%
			Mthly Entitlement(Off-Peak)	1.3848280	%
			Inc Energy Peak(Cum)	61,439	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.485	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,451.43	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,386.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,301.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.485	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.762	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,574.23	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.48	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000492



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266116 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,325,991	2,325,991	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,303,962	9,303,962	0
03	Energy Charges Coal	Rs./kWh	3.48500	9,866,404	9,866,404	0
04	Incentive-PFR	Rs. Cr/Yr	1,007.77450	116,300	0	116,300
05	RLDC Charges	Rs. Cr.	0.12957	17,943	17,943	0
06	URS Trade Gain Share	Rs.	0.00000	-21,336	-21,336	0
07	RTM Trade Gain Share	Rs.	0.00000	-43,560	-43,560	0
<b>Totals</b>				<b>21,565,704</b>	<b>21,449,404</b>	<b>116,300</b>

**Grand Total 116,300**Rupees (in words) **One Lakh Sixteen Thousand Three Hundred Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,831,106	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3848280	%
PAFN:(Peak)	90.1590	%	Cumulative Entitlement	1.3799100	%
PAFN:(Off Peak)	92.0220	%	Mthly Entitlement(Peak)	1.3848280	%
			Mthly Entitlement(Off-Peak)	1.3848280	%
			Inc Energy Peak(Cum)	61,439	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	3.485	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,451.43	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,386.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,301.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.485	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.762	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,574.23	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.48	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000494

## ANNEXURE -3.51(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276519 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,318,400	2,318,400	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,273,601	9,273,601	0
03	Energy Charges Coal	Rs./kWh	3.46700	8,832,165	8,832,165	0
04	Compensation Charges(Th)	Rs.	796,579,908	14,566,464	14,566,464	0
05	URS Trade Gain Share	Rs.	0.00000	-15,081	0	-15,081
06	RTM Trade Gain Share	Rs.	0.00000	-56,936	0	-56,936
Totals				34,918,613	34,990,630	-72,017

Grand Total

-72,017

Rupees (in words) Minus Seventy-Two Thousand Seventeen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,547,495	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3803090	%
PAFN:(Peak)	87.3770	%	Cumulative Entitlement	1.3799590	%
PAFN:(Off Peak)	89.1420	%	Mthly Entitlement(Peak)	1.3803090	%
			Mthly Entitlement(Off-Peak)	1.3803090	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.467	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,767.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,437.91	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,393.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,308.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.467	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.754	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,566.24	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.57	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000496

## ANNEXURE -3.51(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282042

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,329,160	0	2,329,160
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,316,640	0	9,316,640
03	Energy Charges Coal	Rs./kWh	3.22100	14,652,674	0	14,652,674
04	Compensation Charges(Th)	Rs.	796,579,908	14,566,464	14,566,464	0
<b>Totals</b>				<b>40,864,938</b>	<b>14,566,464</b>	<b>26,298,474</b>

**Grand Total****26,298,474**Rupees (in words) **Two Crore Sixty-Two Lakh Ninety-Eight Thousand Four Hundred Seventy-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,549,107	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3867150	%
PAFN:(Peak)	85.9570	%	Cumulative Entitlement	1.3799590	%
PAFN:(Off Peak)	87.5620	%	Mthly Entitlement(Peak)	1.3867150	%
			Mthly Entitlement(Off-Peak)	1.3867150	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.221	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,294.56	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,534.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,449.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.221	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,500,451,462	kWh	Cumulative ECR(Normative)	3.421	Rs./kWh
Benef. En. Req(Below 85%)	26,295,427	kWh	Cumulative ECR(Actual)	3.754	Rs./kWh
Statio En. Req(Below 85%)	1,437,988,552	kWh	Cumulative ECR(DC)	3.421	Rs./kWh
LPPF(Cumulative)	4,825.89	Rs./MT	Cumulative ECR(SE)	3.598	Rs./kWh
CVPF(Cumulative)	3,733.26	kCal/KG	AUL(DC)	97.38	%
LPSF(Cumulative)	60,113.45	Rs./KL	AUL(SG)	73.07	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,566.24	kCal/kWh
CVSF(Cumulative)	9,854.14	kCal/Litre	AUX Actual(Cumulative)	8.57	%
EC (Gain)	0.00	Rs.	Comp (F)	796,579,908.77	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000498



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287708 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,007.77450	2,322,272	2,329,160	-6,888
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,007.77450	9,289,087	9,316,640	-27,553
03	Energy Charges Coal	Rs./kWh	3.22100	15,694,935	14,652,674	1,042,261
04	Compensation Charges(Th)	Rs.	1,084,347,38	22,264,561	14,566,464	7,698,097
<b>Totals</b>				<b>49,570,855</b>	<b>40,864,938</b>	<b>8,705,917</b>

**Grand Total****8,705,917**Rupees (in words) **Eighty-Seven Lakh Five Thousand Nine Hundred Seventeen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

8840000 -

000499

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	4,872,690	kWh
NAPAF	85.00	%	Monthly Entitlement	1.3826140	%
PAFN:(Peak)	86.3200	%	Cumulative Entitlement	1.3802580	%
PAFN:(Off Peak)	87.9250	%	Mthly Entitlement(Peak)	1.3826140	%
			Mthly Entitlement(Off-Peak)	1.3826140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.221	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.47	%	CVSF	9,762.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,294.56	Rs./MT
SFC	0.81000	mL/kWh	CVPF(As Received)	3,534.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,449.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.221	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	6,196,270,799	kWh	Cumulative ECR(Normative)	3.381	Rs./kWh
Benef. En. Req(Below 85%)	47,167,312	kWh	Cumulative ECR(Actual)	3.683	Rs./kWh
Statio En. Req(Below 85%)	2,297,182,086	kWh	Cumulative ECR(DC)	3.381	Rs./kWh
LPPF(Cumulative)	4,674.43	Rs./MT	Cumulative ECR(SE)	3.556	Rs./kWh
CVPF(Cumulative)	3,660.96	kCal/KG	AUL(DC)	97.90	%
LPSF(Cumulative)	59,486.22	Rs./KL	AUL(SG)	70.85	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,546.31	kCal/kWh
CVSF(Cumulative)	9,829.30	kCal/Litre	AUX Actual(Cumulative)	8.60	%
EC (Gain)	0.00	Rs.	Comp (F)	1,084,347,389.	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

\* 000500

## ANNEXURE -3.52(a)

Bill No. 604266109



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266109 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,261,479	15,261,479	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,045,914	61,045,914	0
03	Energy Charges Coal	Rs./kWh	3.41600	41,269,823	41,269,823	0
04	RLDC Charges	Rs. Cr.	0.04049	71,855	0	71,855
05	URS Trade Gain Share	Rs.	0.00000	-85,065	-85,065	0
06	RTM Trade Gain Share	Rs.	0.00000	-862,346	-862,346	0
Totals				116,701,660	116,629,805	71,855

Grand Total

71,855

Rupees (in words) Seventy-One Thousand Eight Hundred Fifty-Five Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	12,081,330	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7458090	%
PAFN:(Peak)	97.7900	%	Cumulative Entitlement	17.9191750	%
PAFN:(Off Peak)	98.3500	%	Mthly Entitlement(Peak)	17.7458090	%
			Mthly Entitlement(Off-Peak)	17.7458090	%
			Inc Energy Peak(Cum)	5,341,080	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.416	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,454.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,376.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,291.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.416	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,798,012,335	kWh	Cumulative ECR(Normative)	3.322	Rs./kWh
Benef. En. Req(Below 85%)	152,357,301	kWh	Cumulative ECR(Actual)	3.492	Rs./kWh
Statio En. Req(Below 85%)	586,334,874	kWh	Cumulative ECR(DC)	3.322	Rs./kWh
LPPF(Cumulative)	4,758.86	Rs./MT	Cumulative ECR(SE)	3.461	Rs./kWh
CVPF(Cumulative)	3,703.70	kCal/KG	AUL(DC)	99.70	%
LPSF(Cumulative)	59,855.96	Rs./KL	AUL(SG)	77.02	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,454.43	kCal/kWh
CVSF(Cumulative)	9,841.08	kCal/Litre	AUX Actual(Cumulative)	6.89	%
EC (Gain)	0.00	Rs.	Comp (F)	249,923,714.56	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000502



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266111 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,261,479	15,261,479	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,045,914	61,045,914	0
03	Energy Charges Coal	Rs./kWh	3.41600	41,269,823	41,269,823	0
04	Incentive-PFR	Rs. Cr/Yr	516.00280	763,074	0	763,074
05	RLDC Charges	Rs. Cr.	0.04049	71,855	71,855	0
06	URS Trade Gain Share	Rs.	0.00000	-85,065	-85,065	0
07	RTM Trade Gain Share	Rs.	0.00000	-862,346	-862,346	0
<b>Totals</b>				<b>117,464,734</b>	<b>116,701,660</b>	<b>763,074</b>

**Grand Total 763,074**Rupees (in words) **Seven Lakh Sixty-Three Thousand Seventy-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,  
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	12,081,330	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7458090	%
PAFN:(Peak)	97.7900	%	Cumulative Entitlement	17.9191750	%
PAFN:(Off Peak)	98.3500	%	Mthly Entitlement(Peak)	17.7458090	%
			Mthly Entitlement(Off-Peak)	17.7458090	%
			Inc Energy Peak(Cum)	5,341,080	kWh
			Inc Energy OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.416	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,454.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,376.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,291.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.416	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,798,012,335	kWh	Cumulative ECR(Normative)	3.322	Rs./kWh
Benef. En. Req(Below 85%)	152,357,301	kWh	Cumulative ECR(Actual)	3.492	Rs./kWh
Statio En. Req(Below 85%)	586,334,874	kWh	Cumulative ECR(DC)	3.322	Rs./kWh
LPPF(Cumulative)	4,758.86	Rs./MT	Cumulative ECR(SE)	3.461	Rs./kWh
CVPF(Cumulative)	3,703.70	kCal/KG	AUL(DC)	99.70	%
LPSF(Cumulative)	59,855.96	Rs./KL	AUL(SG)	77.02	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,454.43	kCal/kWh
CVSF(Cumulative)	9,841.08	kCal/Litre	AUX Actual(Cumulative)	6.89	%
EC (Gain)	0.00	Rs.	Comp (F)	249,923,714.56	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000504

## ANNEXURE -3.52(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276478 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,248,315	15,248,315	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	60,993,261	60,993,261	0
03	Energy Charges Coal	Rs./kWh	3.36100	36,021,736	36,021,736	0
04	Compensation Charges(Th)	Rs.	272,368,955	70,099,317	70,099,317	0
05	URS Trade Gain Share	Rs.	0.00000	-50,606	0	-50,606
06	RTM Trade Gain Share	Rs.	0.00000	-468,455	0	-468,455
Totals				181,843,568	182,362,629	-519,061

Grand Total -519,061

Rupees (in words) Minus Five Lakh Nineteen Thousand Sixty-One Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	10,717,565	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7305030	%
PAFN:(Peak)	95.5170	%	Cumulative Entitlement	17.8959770	%
PAFN:(Off Peak)	95.5480	%	Mthly Entitlement(Peak)	17.7305030	%
			Mthly Entitlement(Off-Peak)	17.7305030	%
			Inc Energy Peak(Cum)	3,048,029	kWh
			Inc Energy OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.361	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,767.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,427.32	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,411.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,326.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.361	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,959,488,890	kWh	Cumulative ECR(Normative)	3.325	Rs./kWh
Benef. En. Req(Below 85%)	180,532,956	kWh	Cumulative ECR(Actual)	3.494	Rs./kWh
Statio En. Req(Below 85%)	701,455,802	kWh	Cumulative ECR(DC)	3.325	Rs./kWh
LPPF(Cumulative)	4,731.54	Rs./MT	Cumulative ECR(SE)	3.464	Rs./kWh
CVPF(Cumulative)	3,679.58	kCal/KG	AUL(DC)	99.72	%
LPSF(Cumulative)	59,688.32	Rs./KL	AUL(SG)	75.10	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,450.76	kCal/kWh
CVSF(Cumulative)	9,834.97	kCal/Litre	AUX Actual(Cumulative)	7.01	%
EC (Gain)	0.00	Rs.	Comp (F)	272,368,955.71	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000506

## ANNEXURE -3.52(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282040

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,276,687	0	15,276,687
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,106,748	0	61,106,748
03	Energy Charges Coal	Rs./kWh	3.15000	72,527,562	0	72,527,562
04	Compensation Charges(Th)	Rs.	272,368,955	70,099,317	70,099,317	0
<b>Totals</b>				<b>219,010,314</b>	<b>70,099,317</b>	<b>148,910,997</b>

**Grand Total****148,910,997**Rupees (in words) **Fourteen Crore Eighty-Nine Lakh Ten Thousand Nine Hundred Ninety-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	23,024,623	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7634930	%
PAFN:(Peak)	95.1370	%	Cumulative Entitlement	17.8959770	%
PAFN:(Off Peak)	95.3150	%	Mthly Entitlement(Peak)	17.7634930	%
			Mthly Entitlement(Off-Peak)	17.7634930	%
			Inc Energy Peak(Cum)	3,048,029	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.15	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,296.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,530.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,445.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.15	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,959,488,890	kWh	Cumulative ECR(Normative)	3.325	Rs./kWh
Benef. En. Req(Below 85%)	180,532,956	kWh	Cumulative ECR(Actual)	3.494	Rs./kWh
Statio En. Req(Below 85%)	701,455,802	kWh	Cumulative ECR(DC)	3.325	Rs./kWh
LPPF(Cumulative)	4,731.54	Rs./MT	Cumulative ECR(SE)	3.464	Rs./kWh
CVPF(Cumulative)	3,679.58	kCal/KG	AUL(DC)	99.72	%
LPSF(Cumulative)	59,688.32	Rs./KL	AUL(SG)	75.10	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,450.76	kCal/kWh
CVSF(Cumulative)	9,834.97	kCal/Litre	AUX Actual(Cumulative)	7.01	%
EC (Gain)	0.00	Rs.	Comp (F)	272,368,955.71	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000503



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287701 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Farakka STPS-3 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	516.00280	15,275,810	15,276,687	-877
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	516.00280	61,103,239	61,106,748	-3,509
03	Incentive (Peak)	Rs./kWh	0.75000	-94,425	0	-94,425
04	Energy Charges Coal	Rs./kWh	3.15000	76,736,189	72,527,562	4,208,627
05	Compensation Charges(Th)	Rs.	352,230,122	91,022,702	70,099,317	20,923,385
<b>Totals</b>				<b>244,043,515</b>	<b>219,010,314</b>	<b>25,033,201</b>

**Grand Total****25,033,201**Rupees (in words) **Two Crore Fifty Lakh Thirty-Three Thousand Two Hundred One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	24,360,695	kWh
NAPAF	85.00	%	Monthly Entitlement	17.7624730	%
PAFN:(Peak)	95.5010	%	Cumulative Entitlement	17.8809280	%
PAFN:(Off Peak)	95.6790	%	Mthly Entitlement(Peak)	17.7624730	%
			Mthly Entitlement(Off-Peak)	17.7624730	%
			Inc Energy Peak(Cum)	2,922,129	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.15	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,762.00	kCal/Litre
GHR	2,362.68	kCal/kWh	LPPF	4,296.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,530.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,445.00	kCal/Kg
LPSF	57,821.65	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.15	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	2,187,764,737	kWh	Cumulative ECR(Normative)	3.288	Rs./kWh
Benef. En. Req(Below 85%)	206,637,398	kWh	Cumulative ECR(Actual)	3.439	Rs./kWh
Statio En. Req(Below 85%)	799,623,767	kWh	Cumulative ECR(DC)	3.288	Rs./kWh
LPPF(Cumulative)	4,658.89	Rs./MT	Cumulative ECR(SE)	3.459	Rs./kWh
CVPF(Cumulative)	3,664.31	kCal/KG	AUL(DC)	99.59	%
LPSF(Cumulative)	59,493.55	Rs./KL	AUL(SG)	74.97	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,436.06	kCal/kWh
CVSF(Cumulative)	9,827.36	kCal/Litre	AUX Actual(Cumulative)	7.11	%
EC (Gain)	43,755,294.740	Rs.	Comp (F)	352,230,122.65	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000510

## ANNEXURE -3.53(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266117 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,257,236	1,257,236	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,028,943	5,028,943	0
03	Energy Charges Coal	Rs./kWh	2.97000	4,632,214	4,632,214	0
04	RLDC Charges	Rs. Cr.	0.06803	8,563	0	8,563
05	URS Trade Gain Share	Rs.	0.00000	-25,972	-25,972	0
06	RTM Trade Gain Share	Rs.	0.00000	-155,734	-155,734	0
Totals				10,745,250	10,736,687	8,563

Grand Total 8,563

Rupees (in words) Eight Thousand Five Hundred Sixty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	1,559,668	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2587320	%
PAFN:(Peak)	91.0140	%	Cumulative Entitlement	1.2497150	%
PAFN:(Off Peak)	91.3220	%	Mthly Entitlement(Peak)	1.2587320	%
			Mthly Entitlement(Off-Peak)	1.2587320	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.97	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,776.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.97	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000512

## ANNEXURE -3.53(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276522 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,245,782	1,245,782	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	4,983,130	4,983,130	0
03	Energy Charges Coal	Rs./kWh	2.94700	7,867,220	7,867,220	0
04	Compensation Charges(Th)	Rs.	309,847,365	14,008,630	14,008,630	0
05	URS Trade Gain Share	Rs.	0.00000	-12,078	0	-12,078
06	RTM Trade Gain Share	Rs.	0.00000	-142,801	0	-142,801
<b>Totals</b>				<b>27,949,883</b>	<b>28,104,762</b>	<b>-154,879</b>

**Grand Total -154,879**Rupees (in words) **Minus One Lakh Fifty-Four Thousand Eight Hundred Seventy-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	2,669,569	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2472650	%
PAFN:(Peak)	91.9820	%	Cumulative Entitlement	1.2494140	%
PAFN:(Off Peak)	92.3180	%	Mthly Entitlement(Peak)	1.2472650	%
			Mthly Entitlement(Off-Peak)	1.2472650	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.947	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,795.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,141.62	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,887.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.947	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000514

## ANNEXURE -3.53(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282043

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,259,869	0	1,259,869
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,039,475	0	5,039,475
03	Energy Charges Coal	Rs./kWh	2.90600	10,673,703	0	10,673,703
04	Compensation Charges(Th)	Rs.	309,847,365	14,008,630	14,008,630	0
<b>Totals</b>				<b>30,981,677</b>	<b>14,008,630</b>	<b>16,973,047</b>

**Grand Total****16,973,047**Rupees (in words) **One Crore Sixty-Nine Lakh Seventy-Three Thousand Forty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,672,988	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2613680	%
PAFN:(Peak)	92.0430	%	Cumulative Entitlement	1.2494140	%
PAFN:(Off Peak)	92.3510	%	Mthly Entitlement(Peak)	1.2613680	%
			Mthly Entitlement(Off-Peak)	1.2613680	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	2.906	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,754.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.906	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	2,842,636,380	kWh	Cumulative ECR(Normative)	3.094	Rs./kWh
Benef. En. Req(Below 85%)	13,557,988	kWh	Cumulative ECR(Actual)	3.182	Rs./kWh
Statio En. Req(Below 85%)	299,879,931	kWh	Cumulative ECR(DC)	3.094	Rs./kWh
LPPF(Cumulative)	3,358.35	Rs./MT	Cumulative ECR(SE)	3.224	Rs./kWh
CVPF(Cumulative)	3,021.17	kCal/KG	AUL(DC)	98.03	%
LPSF(Cumulative)	64,771.54	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.39	kCal/kWh
CVSF(Cumulative)	9,762.41	kCal/Litre	AUX Actual(Cumulative)	10.37	%
EC (Gain)	119,390,727.96	Rs.	Comp (F)	309,847,365.42	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000516



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287709 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	599.28680	1,252,514	1,259,869	-7,355
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	599.28680	5,010,054	5,039,475	-29,421
03	Energy Charges Coal	Rs./kWh	2.90600	11,198,983	10,673,703	525,280
04	Compensation Charges(Th)	Rs.	399,992,927	15,672,455	14,008,630	1,663,825
<b>Totals</b>				<b>33,134,006</b>	<b>30,981,677</b>	<b>2,152,329</b>

**Grand Total****2,152,329**Rupees (in words) **Twenty-One Lakh Fifty-Two Thousand Three Hundred Twenty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,853,745	kWh
NAPAF	85.00	%	Monthly Entitlement	1.2540040	%
PAFN:(Peak)	92.4360	%	Cumulative Entitlement	1.2499310	%
PAFN:(Off Peak)	92.7210	%	Mthly Entitlement(Peak)	1.2540040	%
			Mthly Entitlement(Off-Peak)	1.2540040	%
			Inc Energy Peak(Cum)	342,663	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	2.906	Rs/kWh	$\left\{ \frac{((GHR - SFC \times CVSF) \times LPPF)}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,754.00	kCal/Litre
GHR	2,415.00	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	1.00000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.906	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	3,603,539,889	kWh	Cumulative ECR(Normative)	3.059	Rs./kWh
Benef. En. Req(Below 85%)	18,604,242	kWh	Cumulative ECR(Actual)	3.152	Rs./kWh
Statio En. Req(Below 85%)	474,818,118	kWh	Cumulative ECR(DC)	3.059	Rs./kWh
LPPF(Cumulative)	3,307.61	Rs./MT	Cumulative ECR(SE)	3.188	Rs./kWh
CVPF(Cumulative)	3,010.90	kCal/KG	AUL(DC)	98.44	%
LPSF(Cumulative)	64,714.82	Rs./KL	AUL(SG)	76.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,452.83	kCal/kWh
CVSF(Cumulative)	9,764.58	kCal/Litre	AUX Actual(Cumulative)	10.32	%
EC (Gain)	129,727,436.00	Rs.	Comp (F)	399,992,927.67	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000513



CIN: L40101DL1975GOI007966

ANNEXURE -3.54(a)

Bill No. 604266113

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266113 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,778,686	4,778,686	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,114,746	19,114,746	0
03	Energy Charges Coal	Rs./kWh	2.77700	27,441,214	27,441,214	0
04	RLDC Charges	Rs. Cr.	0.12147	35,957	0	35,957
05	URS Trade Gain Share	Rs.	0.00000	-36,104	-36,104	0
06	RTM Trade Gain Share	Rs.	0.00000	-928,930	-928,930	0
<b>Totals</b>				<b>50,405,569</b>	<b>50,369,612</b>	<b>35,957</b>

**Grand Total 35,957**

Rupees (in words) **Thirty-Five Thousand Nine Hundred Fifty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	9,881,604	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9600420	%
PAFN:(Peak)	91.3710	%	Cumulative Entitlement	2.7336300	%
PAFN:(Off Peak)	91.4290	%	Mthly Entitlement(Peak)	2.9600420	%
			Mthly Entitlement(Off-Peak)	2.9600420	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	2.777	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,776.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.777	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.73	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000520



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266114 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,778,686	4,778,686	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,114,746	19,114,746	0
03	Energy Charges Coal	Rs./kWh	2.77700	27,441,214	27,441,214	0
04	Incentive-PFR	Rs. Cr/Yr	968.63890	238,934	0	238,934
05	RLDC Charges	Rs. Cr.	0.12147	35,957	35,957	0
06	URS Trade Gain Share	Rs.	0.00000	-36,104	-36,104	0
07	RTM Trade Gain Share	Rs.	0.00000	-928,930	-928,930	0
<b>Totals</b>				<b>50,644,503</b>	<b>50,405,569</b>	<b>238,934</b>

**Grand Total****238,934**Rupees (in words) **Two Lakh Thirty-Eight Thousand Nine Hundred Thirty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	9,881,604	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9600420	%
PAFN:(Peak)	91.3710	%	Cumulative Entitlement	2.7336300	%
PAFN:(Off Peak)	91.4290	%	Mthly Entitlement(Peak)	2.9600420	%
			Mthly Entitlement(Off-Peak)	2.9600420	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.777	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,776.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,242.06	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,041.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,956.00	kCal/Kg
LPSF	64,502.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.777	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.73	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000522

## ANNEXURE -3.54(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276518 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,744,243	4,744,243	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	18,976,973	18,976,973	0
03	Energy Charges Coal	Rs./kWh	2.75600	39,478,733	39,478,733	0
04	Compensation Charges(Th)	Rs.	321,406,465	29,460,599	29,460,599	0
05	URS Trade Gain Share	Rs.	0.00000	-39,418	0	-39,418
06	RTM Trade Gain Share	Rs.	0.00000	-545,404	0	-545,404
Totals				92,075,726	92,660,548	-584,822

Grand Total

-584,822

Rupees (in words) Minus Five Lakh Eighty-Four Thousand Eight Hundred Twenty-Two Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	14,324,649	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9387070	%
PAFN:(Peak)	92.3050	%	Cumulative Entitlement	2.7588450	%
PAFN:(Off Peak)	92.3430	%	Mthly Entitlement(Peak)	2.9387070	%
			Mthly Entitlement(Off-Peak)	2.9387070	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.756	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,795.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,141.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,887.00	kCal/Kg
LPSF	64,502.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.756	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.51	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000524

## ANNEXURE -3.54(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282041

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,842,505	0	4,842,505
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	19,370,021	0	19,370,021
03	Energy Charges Coal	Rs./kWh	2.72400	55,498,092	0	55,498,092
04	Compensation Charges(Th)	Rs.	321,406,465	29,460,599	29,460,599	0
Totals				109,171,217	29,460,599	79,710,618

Grand Total

79,710,618

Rupees (in words) Seven Crore Ninety-Seven Lakh Ten Thousand Six Hundred Eighteen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	20,373,749	kWh
NAPAF	85.00	%	Monthly Entitlement	2.9995730	%
PAFN:(Peak)	92.8090	%	Cumulative Entitlement	2.7588450	%
PAFN:(Off Peak)	92.8390	%	Mthly Entitlement(Peak)	2.9995730	%
			Mthly Entitlement(Off-Peak)	2.9995730	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.724	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,028.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	75,778.70	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.724	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,401,789,337	kWh	Cumulative ECR(Normative)	2.894	Rs./kWh
Benef. En. Req(Below 85%)	48,593,406	kWh	Cumulative ECR(Actual)	2.937	Rs./kWh
Statio En. Req(Below 85%)	530,139,764	kWh	Cumulative ECR(DC)	2.894	Rs./kWh
LPPF(Cumulative)	3,355.88	Rs./MT	Cumulative ECR(SE)	2.970	Rs./kWh
CVPF(Cumulative)	3,020.89	kCal/KG	AUL(DC)	99.83	%
LPSF(Cumulative)	66,889.70	Rs./KL	AUL(SG)	81.91	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,383.51	kCal/kWh
CVSF(Cumulative)	9,652.18	kCal/Litre	AUX Actual(Cumulative)	6.29	%
EC (Gain)	178,259,048.12	Rs.	Comp (F)	321,406,465.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000526



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287707 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Kahalgaon STPS-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	968.63890	4,623,811	4,842,505	-218,694
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	968.63890	18,495,243	19,370,021	-874,778
03	Energy Charges Coal	Rs./kWh	2.72400	58,267,204	55,498,092	2,769,112
04	Compensation Charges(Th)	Rs.	408,060,187	37,954,026	29,460,599	8,493,427
<b>Totals</b>				<b>119,340,284</b>	<b>109,171,217</b>	<b>10,169,067</b>

**Grand Total****10,169,067**

Rupees (in words) One Crore One Lakh Sixty-Nine Thousand Sixty-Seven Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	21,390,310	kWh
NAPAF	85.00	%	Monthly Entitlement	2.8641080	%
PAFN:(Peak)	93.1720	%	Cumulative Entitlement	2.7707110	%
PAFN:(Off Peak)	93.2020	%	Mthly Entitlement(Peak)	2.8641080	%
			Mthly Entitlement(Off-Peak)	2.8641080	%
			Inc Energy Peak(Cum)	3,715,803	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.724	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,028.00	kCal/Litre
GHR	2,362.19	kCal/kWh	LPPF	3,098.30	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	2,973.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,888.00	kCal/Kg
LPSF	75,778.70	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.724	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	7,035,520,473	kWh	Cumulative ECR(Normative)	2.859	Rs./kWh
Benef. En. Req(Below 85%)	65,285,550	kWh	Cumulative ECR(Actual)	2.900	Rs./kWh
Statio En. Req(Below 85%)	701,913,249	kWh	Cumulative ECR(DC)	2.859	Rs./kWh
LPPF(Cumulative)	3,300.62	Rs./MT	Cumulative ECR(SE)	2.934	Rs./kWh
CVPF(Cumulative)	3,009.66	kCal/KG	AUL(DC)	99.88	%
LPSF(Cumulative)	67,768.42	Rs./KL	AUL(SG)	81.84	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,384.22	kCal/kWh
CVSF(Cumulative)	9,587.87	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	239,207,696.08	Rs.	Comp (F)	408,060,187.43	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000528

## ANNEXURE -3.55(a)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266118 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,481,338	34,481,338	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,925,351	137,925,351	0
03	Energy Charges Coal	Rs./kWh	1.67300	306,436,186	306,436,186	0
04	ED on (APC)	p/kWh	55.00000	7,115,901	0	7,115,901
05	RLDC Charges	Rs. Cr.	0.08098	268,863	0	268,863
06	URS Trade Gain Share	Rs.	0.00000	-152,595	-152,595	0
07	RTM Trade Gain Share	Rs.	0.00000	-2,746,599	-2,746,599	0
Totals				483,328,445	475,943,681	7,384,764

Grand Total 7,384,764

Rupees (in words) Seventy-Three Lakh Eighty-Four Thousand Seven Hundred Sixty-Four Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	183,165,682	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2002560	%
PAFN:(Peak)	95.5580	%	Cumulative Entitlement	33.1534730	%
PAFN:(Off Peak)	95.5050	%	Mthly Entitlement(Peak)	33.2002560	%
			Mthly Entitlement(Off-Peak)	33.2002560	%
			Inc Energy Peak(Cum)	27,321,820	kWh
			Inc Energy OffPeak(Cum)	2,686,113	kWh

**Energy Charge Rate (ECR)**

Coal	1.673	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,928.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,080.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,995.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	590,377,013	kWh	Cess Rate on APC	0.00	p/kWh
Total	590,377,013	kWh	ED Rate on APC	55.00	p/kWh
APC	41,701,583	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,381.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.52	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000530



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266119 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd.

REA Date

Station Talcher STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,481,338	34,481,338	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,925,351	137,925,351	0
03	Energy Charges Coal	Rs./kWh	1.67300	306,436,186	306,436,186	0
04	ED on (APC)	p/kWh	55.00000	7,115,901	7,115,901	0
05	Incentive-PFR	Rs. Cr/Yr	623.15190	1,724,067	0	1,724,067
06	RLDC Charges	Rs. Cr.	0.08098	268,863	268,863	0
07	URS Trade Gain Share	Rs.	0.00000	-152,595	-152,595	0
08	RTM Trade Gain Share	Rs.	0.00000	-2,746,599	-2,746,599	0
<b>Totals</b>				<b>485,052,512</b>	<b>483,328,445</b>	<b>1,724,067</b>

Grand Total 1,724,067

Rupees (in words) Seventeen Lakh Twenty-Four Thousand Sixty-Seven Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,  
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	183,165,682	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2002560	%
PAFN:(Peak)	95.5580	%	Cumulative Entitlement	33.1534730	%
PAFN:(Off Peak)	95.5050	%	Mthly Entitlement(Peak)	33.2002560	%
			Mthly Entitlement(Off-Peak)	33.2002560	%
			Inc Energy Peak(Cum)	27,321,820	kWh
			Inc Energy-OffPeak(Cum)	2,686,113	kWh

**Energy Charge Rate (ECR)**

Coal	1.673	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,928.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,080.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,995.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	590,377,013	kWh	Cess Rate on APC	0.00	p/kWh
Total	590,377,013	kWh	ED Rate on APC	55.00	p/kWh
APC	41,701,583	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,381.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.52	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000532



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

**CIN: L40101DL1975GOI007966**

Energy Bill 01.11.2025 – 30.11.2025

Bill No. **604276521**      **Revision Bill**

Tariff Ref.

Date **01.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station Talcher STPS-1 ABT6

### Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,371,858	34,371,858	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,487,433	137,487,433	0
03	Energy Charges Coal	Rs./kWh	1.62600	294,252,305	294,252,305	0
04	RTM Trade Gain Share	Rs.	0.00000	-1,817,610	0	-1,817,610
<b>Totals</b>				<b>464,293,986</b>	<b>466,111,596</b>	<b>-1,817,610</b>

<b>Grand Total</b>	<b>-1,817,610</b>
--------------------	-------------------

Rupees (in words) **Minus Eighteen Lakh Seventeen Thousand Six Hundred Ten Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

1953-1954

000533

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	180,966,977	kWh
NAPAF	85.00	%	Monthly Entitlement	33.0948440	%
PAFN:(Peak)	94.9240	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	94.8010	%	Mthly Entitlement(Peak)	33.0948440	%
			Mthly Entitlement(Off-Peak)	33.0948440	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.626	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,881.27	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,092.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,007.00	kCal/Kg
LPSF	73,815.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000534



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281536 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,371,858	34,371,858	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	137,487,433	137,487,433	0
03	Energy Charges Coal	Rs./kWh	1.62600	294,252,305	294,252,305	0
04	ED on (APC)	p/kWh	55.00000	6,964,024	0	6,964,024
05	RLDC Charges	Rs. Cr.	0.08098	268,009	0	268,009
06	RTM Trade Gain Share	Rs.	0.00000	-1,817,610	-1,817,610	0
Totals				471,526,019	464,293,986	7,232,033

Grand Total

7,232,033

Rupees (in words) Seventy-Two Lakh Thirty-Two Thousand Thirty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	180,966,977	kWh
NAPAF	85.00	%	Monthly Entitlement	33.0948440	%
PAFN:(Peak)	94.9240	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	94.8010	%	Mthly Entitlement(Peak)	33.0948440	%
			Mthly Entitlement(Off-Peak)	33.0948440	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.626	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,881.27	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,092.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,007.00	kCal/Kg
LPSF	73,815.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	549,115,249	kWh	Cess Rate on APC	0.00	p/kWh
Total	549,115,249	kWh	ED Rate on APC	55.00	p/kWh
APC	38,420,388	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000536

## ANNEXURE -3.55(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282044

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,518,581	0	34,518,581
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	138,074,326	0	138,074,326
03	Energy Charges Coal	Rs./kWh	1.57500	257,066,337	0	257,066,337
<b>Totals</b>				<b>429,659,244</b>	<b>0</b>	<b>429,659,244</b>

**Grand Total****429,659,244**Rupees (in words) **Forty-Two Crore Ninety-Six Lakh Fifty-Nine Thousand Two Hundred Forty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	163,216,722	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2361160	%
PAFN:(Peak)	92.2200	%	Cumulative Entitlement	33.1462650	%
PAFN:(Off Peak)	92.0810	%	Mthly Entitlement(Peak)	33.2361160	%
			Mthly Entitlement(Off-Peak)	33.2361160	%
			Inc Energy Peak(Cum)	29,463,412	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.575	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,873.56	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,180.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,095.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,382.30	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000538



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287710 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	623.15190	34,516,266	34,518,581	-2,315
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	623.15190	138,065,066	138,074,326	-9,260
03	Incentive (Peak)	Rs./kWh	0.75000	-3,675,871	0	-3,675,871
04	Energy Charges Coal	Rs./kWh	1.57500	262,936,324	257,066,337	5,869,987
<b>Totals</b>				<b>431,841,785</b>	<b>429,659,244</b>	<b>2,182,541</b>

**Grand Total****2,182,541**Rupees (in words) **Twenty-One Lakh Eighty-Two Thousand Five Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	166,943,698	kWh
NAPAF	85.00	%	Monthly Entitlement	33.2338870	%
PAFN:(Peak)	92.4020	%	Cumulative Entitlement	33.1561420	%
PAFN:(Off Peak)	92.2630	%	Mthly Entitlement(Peak)	33.2338870	%
			Mthly Entitlement(Off-Peak)	33.2338870	%
			Inc Energy Peak(Cum)	24,562,251	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.575	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.55	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,873.56	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,180.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,095.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.80	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.57	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

000540

## ANNEXURE -3.56(a)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604248725 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	RTM Trade Gain Share	Rs.	0.00000	-772,129	0	-772,129
Totals				240,404,731	241,176,860	-772,129

Grand Total

-772,129

Rupees (in words) Minus Seven Lakh Seventy-Two Thousand One Hundred Twenty-Nine Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000540 (a)

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-Off Peak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	1.00	kWh
STN_RQ En (Below 55%)	34.00	kWh			

000540(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604250621 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	0	943,304
06	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
<b>Totals</b>				<b>241,348,035</b>	<b>240,404,731</b>	<b>943,304</b>

**Grand Total****943,304**Rupees (in words) **Nine Lakh Forty-Three Thousand Three Hundred Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000540(c)

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	1.00	kWh
STN_RQ En (Below 55%)	34.00	kWh			

000540(d)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604261726 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
05	Addl SFC Compensation Charge	Rs.	849,542.232	127	0	127
06	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	943,304	0
07	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
<b>Totals</b>				<b>241,348,162</b>	<b>241,348,035</b>	<b>127</b>

**Grand Total 127**Rupees (in words) **One Hundred Twenty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000540 (e)

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

000540(f)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604261727 Revision Bill

Tariff Ref.

Date 01.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,028,217	19,028,217	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	75,334,571	75,334,571	0
03	Energy Charges Coal	Rs./kWh	1.65600	146,741,588	146,741,588	0
04	ED on (APC)	p/kWh	55.00000	2,820,006	0	2,820,006
05	Interest Charges Receivable	Rs. Lakhs	0.72484	72,484	72,484	0
06	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
07	Incentive-PFR	Rs. Cr/Yr	1,144.55440	943,304	943,304	0
08	RLDC Charges	Rs. Cr.	0.12583	124,442	0	124,442
09	RTM Trade Gain Share	Rs.	0.00000	-772,129	-772,129	0
<b>Totals</b>				<b>244,292,610</b>	<b>241,348,162</b>	<b>2,944,448</b>

**Grand Total 2,944,448**Rupees (in words) **Twenty-Nine Lakh Forty-Four Thousand Four Hundred Forty-Eight Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.7340	%	SG Coal	88,612,070	kWh
NAPAF	85.00	%	Monthly Entitlement	9.8900000	%
PAFN:(Peak)	86.7630	%	Cumulative Entitlement	9.9620000	%
PAFN:(Off Peak)	86.9030	%	Mthly Entitlement(Peak)	9.9750000	%
			Mthly Entitlement(Off-Peak)	9.8730000	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.656	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,925.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,079.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,994.00	kCal/Kg
LPSF	73,815.92	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	986,853,876	kWh	Cess Rate on APC	0.00	p/kWh
Total	986,853,876	kWh	ED Rate on APC	55.00	p/kWh
APC	57,101,471	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

## ANNEXURE -3.56(b)

Bill No. 604281938



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281938 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
05	URS Trade Gain Share	Rs.	0.00000	-13,599	0	-13,599
06	RTM Trade Gain Share	Rs.	0.00000	-580,727	0	-580,727
<b>Totals</b>				<b>275,598,425</b>	<b>276,192,751</b>	<b>-594,326</b>

**Grand Total****-594,326**Rupees (in words) **Minus Five Lakh Ninety-Four Thousand Three Hundred Twenty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

000542



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604282034 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	ED on (APC)	p/kWh	55.00000	3,653,085	0	3,653,085
05	Addl SFC Compensation Charge	Rs.	849,542.232	127	127	0
06	RLDC Charges	Rs. Cr.	0.12144	118,656	0	118,656
07	URS Trade Gain Share	Rs.	0.00000	-13,599	-13,599	0
08	RTM Trade Gain Share	Rs.	0.00000	-580,727	-580,727	0
<b>Totals</b>				<b>279,370,166</b>	<b>275,598,425</b>	<b>3,771,741</b>

**Grand Total****3,771,741**Rupees (in words) **Thirty-Seven Lakh Seventy-One Thousand Seven Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	1,229,014,831	kWh	Cess Rate on APC	0.00	p/kWh
Total	1,229,014,831	kWh	ED Rate on APC	55.00	p/kWh
APC	71,360,404	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	849,542.23	Rs	BEN_RQ En (Below 55%)	6,909.74	kWh
STN_RQ En (Below 55%)	46,373,143.209	kWh			

.000544



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604283020 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,073,999	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	74,205,277	74,205,277	0
03	Energy Charges Coal	Rs./kWh	1.59900	182,913,348	182,913,348	0
04	ED on (APC)	p/kWh	55.00000	3,653,085	3,653,085	0
05	Addl SFC Compensation Charge	Rs.	939,441.632	154	127	27
06	RLDC Charges	Rs. Cr.	0.12144	118,656	118,656	0
07	URS Trade Gain Share	Rs.	0.00000	-13,599	-13,599	0
08	RTM Trade Gain Share	Rs.	0.00000	-580,727	-580,727	0
Totals				279,370,193	279,370,166	27

Grand Total

27

Rupees (in words) Twenty-Seven Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.9630	%	SG Coal	114,392,338	kWh
NAPAF	85.00	%	Monthly Entitlement	9.7710000	%
PAFN:(Peak)	87.8660	%	Cumulative Entitlement	9.9390000	%
PAFN:(Off Peak)	87.9820	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.7250000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	1.599	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,575.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,859.51	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,083.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	2,998.00	kCal/Kg
LPSF	73,904.40	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	1,229,014,831	kWh	Cess Rate on APC	0.00	p/kWh
Total	1,229,014,831	kWh	ED Rate on APC	55.00	p/kWh
APC	71,360,404	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

- 000546

## ANNEXURE -3.56(c)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282987

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Talcher STPS-2 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,075,907	0	19,075,907
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	76,303,627	0	76,303,627
03	Energy Charges Coal	Rs./kWh	1.55500	187,005,308	0	187,005,308
04	Addl SFC Compensation Charge	Rs.	939,441.632	153	153	0
Totals				282,384,995	153	282,384,842

Grand Total

282,384,842

Rupees (in words) Twenty-Eight Crore Twenty-Three Lakh Eighty-Four Thousand Eight Hundred Forty-Two Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	88.0380	%	SG Coal	120,260,648	kWh
NAPAF	85.00	%	Monthly Entitlement	0.0000000	%
PAFN:(Peak)	87.8880	%	Cumulative Entitlement	0.0000000	%
PAFN:(Off Peak)	88.0680	%	Mthly Entitlement(Peak)	10.0000000	%
			Mthly Entitlement(Off-Peak)	10.0000000	%
			Inc Energy Peak(Cum)	1,868,579	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.555	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,863.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,176.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,091.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	1.555	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,376.20	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.35	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

000548



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287711** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Talcher STPS-2 ABT6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	1,144.55440	19,073,999	19,075,907	-1,908
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	1,144.55440	76,295,997	76,303,627	-7,630
03	Incentive (Peak)	Rs./kWh	0.75000	786,475	0	786,475
04	Energy Charges Coal	Rs./kWh	1.55500	194,040,128	187,005,308	7,034,820
05	Addl SFC Compensation Charge	Rs.	939,441.632	153	153	0
<b>Totals</b>				<b>290,196,752</b>	<b>282,384,995</b>	<b>7,811,757</b>

**Grand Total****7,811,757**Rupees (in words) **Seventy-Eight Lakh Eleven Thousand Seven Hundred Fifty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,  
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	88.0380	%	SG Coal	124,784,648	kWh
NAPAF	85.00	%	Monthly Entitlement	9.9990000	%
PAFN:(Peak)	88.0460	%	Cumulative Entitlement	9.9450000	%
PAFN:(Off Peak)	88.0890	%	Mthly Entitlement(Peak)	9.9990000	%
			Mthly Entitlement(Off-Peak)	9.9990000	%
			Inc Energy Peak(Cum)	2,917,212	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.555	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,366.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,863.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,176.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,091.00	kCal/Kg
LPSF	74,163.93	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	1.555	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	75,257.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,373.10	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	939,441.63	Rs	BEN_RQ En (Below 55%)	9,834.31	kWh
STN_RQ En (Below 55%)	60,295,015.933	kWh			

## ANNEXURE -3.57(a)

Bill No. 604266125



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266125 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	198,162,559	198,162,559	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	796,742,731	796,742,731	0
03	Energy Charges Coal	Rs./kWh	1.06100	519,993,140	519,993,140	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04400	21,564,277	21,564,277	0
05	ED on (APC)	p/kWh	55.00000	19,173,609	0	19,173,609
06	RLDC Charges	Rs. Cr.	0.12957	671,409	0	671,409
07	RTM Trade Gain Share	Rs.	0.00000	-4,764,783	-4,764,783	0
<b>Totals</b>				<b>1,551,542,942</b>	<b>1,531,697,924</b>	<b>19,845,018</b>

**Grand Total 19,845,018**Rupees (in words) **One Crore Ninety-Eight Lakh Forty-Five Thousand Eighteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	490,097,210	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	81.5870	%	Cumulative Entitlement	51.8167010	%
PAFN:(Off Peak)	81.8190	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,933.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,086.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,001.00	kCal/Kg
LPSF	83,756.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	948,245,026	kWh	Cess Rate on APC	0.00	p/kWh
Total	948,245,026	kWh	ED Rate on APC	55.00	p/kWh
APC	67,449,621	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,089.77	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.73	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

**Supplementary Energy Charge Rate**

Supplementary Energy Charge Rate

Supplementary ECR	0.044	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs/kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$		
$\text{SRC}_{\text{DeSO}_x(\text{g/kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$		
Base Values		Month Values
AUXn	5.750 %	Sp Limestone Consmp (SO2) 8.96 g/kWh
AUXen NOx	0.000 %	Landed Price - Limestone 3,370.00 Rs./MT
AUXen SO2	1.000 %	Limestone Purity (SO2) 86.48 %
AUXen	1.000 %	Sulphur % in Coal 0.35 %
		K 35.4100
		Sp Reagent Consmp(NOx) 0.00 g/kWh
		Reagent Landed Price (NOx) 0.00 Rs./MT
		Reagent Purity (NOx) 0.00 %



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill **01.10.2025 – 31.10.2025**  
 Bill No. **604266126** Revision Bill Tariff Ref.  
 Date **02.12.2025** REA Ref.  
 Beneficiary **GRIDCO Ltd .** REA Date  
 Station **Darlipalli STPS-1 ABT-6**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	198,162,559	198,162,559	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	796,742,731	796,742,731	0
03	Energy Charges Coal	Rs./kWh	1.06100	519,993,140	519,993,140	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04400	21,564,277	21,564,277	0
05	ED on (APC)	p/kWh	55.00000	19,173,609	19,173,609	0
06	Incentive-PFR	Rs. Cr/Yr	2,080.53700	8,984,040	0	8,984,040
07	RLDC Charges	Rs. Cr.	0.12957	671,409	671,409	0
08	RTM Trade Gain Share	Rs.	0.00000	-4,764,783	-4,764,783	0
<b>Totals</b>				<b>1,560,526,982</b>	<b>1,551,542,942</b>	<b>8,984,040</b>

**Grand Total** **8,984,040**

Rupees (in words) **Eighty-Nine Lakh Eighty-Four Thousand Forty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	490,097,210	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	81.5870	%	Cumulative Entitlement	51.8167010	%
PAFN:(Off Peak)	81.8190	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,933.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,086.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,001.00	kCal/Kg
LPSF	83,756.50	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	948,245,026	kWh	Cess Rate on APC	0.00	p/kWh
Total	948,245,026	kWh	ED Rate on APC	55.00	p/kWh
APC	67,449,621	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,089.77	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.73	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

\* 000555

**Supplementary Energy Charge Rate**

Supplementary ECR		0.044	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs/kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$ $\text{SRC}_{\text{DeSO}_x(\text{g/kwh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values		Month Values	
AUXn	5.750	%	Sp Limestone Consmp (SO2) 8.96 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone 3,370.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2) 86.48 %
AUXen	1.000	%	Sulphur % in Coal 0.35 %
			K 35.4100
			Sp Reagent Consmp(NOx) 0.00 g/kWh
			Reagent Landed Price (NOx) 0.00 Rs./MT
			Reagent Purity (NOx) 0.00 %

## ANNEXURE -3.57(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276532 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	203,819,062	203,819,062	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	809,120,604	809,120,604	0
03	Energy Charges Coal	Rs./kWh	1.04400	537,935,400	537,935,400	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.03900	20,095,288	20,095,288	0
05	RTM Trade Gain Share	Rs.	0.00000	-3,280,301	0	-3,280,301
<b>Totals</b>				<b>1,567,690,053</b>	<b>1,570,970,354</b>	<b>-3,280,301</b>

**Grand Total****-3,280,301**Rupees (in words) **Minus Thirty-Two Lakh Eighty Thousand Three Hundred One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	515,263,793	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8175540	%
PAFN:(Peak)	83.4410	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	83.5530	%	Mthly Entitlement(Peak)	51.8175540	%
			Mthly Entitlement(Off-Peak)	51.8175540	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.044	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,307.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,141.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,056.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

-000558

**Supplementary Energy Charge Rate**

Supplementary ECR		<b>0.039</b>	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs./kwh})} = (\Delta \text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$ $\text{SRC}_{\text{DeSO}_x}(\text{g/kwh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values		Month Values	
AUXn	<b>5.750</b>	%	Sp Limestone Consmp (SO2) <b>7.72</b> g/kWh
AUXen NOx	<b>0.000</b>	%	Landed Price - Limestone <b>3,370.00</b> Rs./MT
AUXen SO2	<b>1.000</b>	%	Limestone Purity (SO2) <b>87.27</b> %
AUXen	<b>1.000</b>	%	Sulphur % in Coal <b>0.31</b> %
			K <b>35.4100</b>
			Sp Reagent Consmp(NOx) <b>0.00</b> g/kWh
			Reagent Landed Price (NOx) <b>0.00</b> Rs./MT
			Reagent Purity (NOx) <b>0.00</b> %



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281540 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	203,819,062	203,819,062	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	809,120,604	809,120,604	0
03	Energy Charges Coal	Rs./kWh	1.04400	537,935,400	537,935,400	0
04	Suppl. Energy Charges -ECS	Rs./kWh	0.03900	20,095,288	20,095,288	0
05	ED on (APC)	p/kWh	55.00000	20,325,364	0	20,325,364
06	RLDC Charges	Rs. Cr.	0.12957	671,408	0	671,408
07	RTM Trade Gain Share	Rs.	0.00000	-3,280,301	-3,280,301	0
<b>Totals</b>				<b>1,588,686,825</b>	<b>1,567,690,053</b>	<b>20,996,772</b>

**Grand Total****20,996,772**Rupees (in words) **Two Crore Nine Lakh Ninety-Six Thousand Seven Hundred Seventy-Two Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000560

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	515,263,793	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8175540	%
PAFN:(Peak)	83.4410	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	83.5530	%	Mthly Entitlement(Peak)	51.8175540	%
			Mthly Entitlement(Off-Peak)	51.8175540	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.044	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,307.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,141.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,056.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	979,218,743	kWh	Cess Rate on APC	0.00	p/kWh
Total	979,218,743	kWh	ED Rate on APC	55.00	p/kWh
APC	70,230,495	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

**Supplementary Energy Charge Rate**

Supplementary ECR		0.039	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs/kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$ $\text{SRC}_{\text{DeSO}_x(\text{g/kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values		Month Values	
AUXn	5.750	%	Sp Limestone Consmp (SO2) 7.72 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone 3,370.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2) 87.27 %
AUXen	1.000	%	Sulphur % in Coal 0.31 %
			K 35.4100
			Sp Reagent Consmp(NOx) 0.00 g/kWh
			Reagent Landed Price (NOx) 0.00 Rs./MT
			Reagent Purity (NOx) 0.00 %

## ANNEXURE -3.57(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282048

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Darlipalli STPS-1 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	204,390,084	0	204,390,084
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	816,604,859	0	816,604,859
03	Energy Charges Coal	Rs./kWh	1.04000	577,684,997	0	577,684,997
<b>Totals</b>				<b>1,598,679,940</b>	<b>0</b>	<b>1,598,679,940</b>

**Grand Total 1,598,679,940**

Rupees (in words) **One Hundred Fifty-Nine Crore Eighty-Six Lakh Seventy-Nine Thousand Nine Hundred Forty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	555,466,343	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	84.9130	%	Cumulative Entitlement	51.8168060	%
PAFN:(Off Peak)	85.0220	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.04	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.07	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,149.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,064.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,101.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

**Supplementary Energy Charge Rate**

Supplementary ECR		0.011	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs/kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$ $\text{SRC}_{\text{DeSO}_x}(\text{g/kWh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values		Month Values	
AUXn	5.750	%	Sp Limestone Consmp (SO2) 0.00 g/kWh
AUXen NOx	0.000	%	Landed Price - Limestone 0.00 Rs./MT
AUXen SO2	1.000	%	Limestone Purity (SO2) 0.00 %
AUXen	1.000	%	Sulphur % in Coal 0.00 %
			K 35.4100
			Sp Reagent Consmp(NOx) 0.00 g/kWh
			Reagent Landed Price (NOx) 0.00 Rs./MT
			Reagent Purity (NOx) 0.00 %



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill **01.12.2025 – 31.12.2025**Bill No. **604287718** Revision Bill

Tariff Ref.

Date **02.01.2026**

REA Ref.

Beneficiary **GRIDCO Ltd .**

REA Date

Station **Darlipalli STPS-1 ABT-6****Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,080.53700	206,045,261	204,390,084	1,655,177
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,080.53700	816,604,859	816,604,859	0
03	Energy Charges Coal	Rs./kWh	1.04000	596,982,072	577,684,997	19,297,075
04	Suppl. Energy Charges -ECS	Rs./kWh	0.04000	22,960,849	0	22,960,849
<b>Totals</b>				<b>1,642,593,041</b>	<b>1,598,679,940</b>	<b>43,913,101</b>

**Grand Total 43,913,101**Rupees (in words) **Four Crore Thirty-Nine Lakh Thirteen Thousand One Hundred One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,  
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :  
SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	574,021,223	kWh
NAPAF	85.00	%	Monthly Entitlement	51.8176230	%
PAFN:(Peak)	85.2770	%	Cumulative Entitlement	51.8168980	%
PAFN:(Off Peak)	85.3860	%	Mthly Entitlement(Peak)	51.8176230	%
			Mthly Entitlement(Off-Peak)	51.8176230	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.04	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,925.00	kCal/Litre
GHR	2,206.65	kCal/kWh	LPPF	1,306.07	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,149.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,064.00	kCal/Kg
LPSF	83,854.00	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SE)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,105.53	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.56	%
EC (Gain)	0.00	Rs.	Comp (F)	0.00	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

**Supplementary Energy Charge Rate**

Supplementary ECR		<b>0.040</b>	Rs./kWh
$\text{Suppl. ECR}_{(\text{Rs./kWh})} = (\Delta \text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$ $\text{SRC}_{\text{DeSO}_x}(\text{g/kWh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$			
Base Values		Month Values	
AUXn	<b>5.750</b>	%	Sp Limestone Consmp (SO2) <b>7.94</b> g/kWh
AUXen NOx	<b>0.000</b>	%	Landed Price - Limestone <b>3,370.00</b> Rs./MT
AUXen SO2	<b>1.000</b>	%	Limestone Purity (SO2) <b>87.37</b> %
AUXen	<b>1.000</b>	%	Sulphur % in Coal <b>0.32</b> %
			K <b>35.4100</b>
			Sp Reagent Consmp(NOx) <b>0.00</b> g/kWh
			Reagent Landed Price (NOx) <b>0.00</b> Rs./MT
			Reagent Purity (NOx) <b>0.00</b> %

## ANNEXURE -3.58(a)



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill **01.10.2025 – 31.10.2025**  
 Bill No. **604266122** Revision Bill Tariff Ref.  
 Date **02.12.2025** REA Ref.  
 Beneficiary **GRIDCO Ltd .** REA Date  
 Station **Muzaffarpur TPS (Kanti)-2 ABT-6**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.00200	20,507,563	20,507,563	0
04	RLDC Charges	Rs. Cr.	0.03158	25,481	0	25,481
05	URS Trade Gain Share	Rs.	0.00000	-2,320	-2,320	0
06	RTM Trade Gain Share	Rs.	0.00000	-30,510	-30,510	0
<b>Totals</b>				<b>67,368,998</b>	<b>67,343,517</b>	<b>25,481</b>

**Grand Total 25,481**

Rupees (in words) **Twenty-Five Thousand Four Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,831,300	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	94.1920	%	Cumulative Entitlement	8.2966270	%
PAFN:(Off Peak)	94.0350	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	1,425,142	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.002	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,168.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,274.65	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	4,045.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,960.00	kCal/Kg
LPSF	75,997.03	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	1,367,656,998	kWh	Cumulative ECR(Normative)	3.039	Rs./kWh
Benef. En. Req(Below 85%)	40,648,906	kWh	Cumulative ECR(Actual)	3.429	Rs./kWh
Statio En. Req(Below 85%)	172,182,585	kWh	Cumulative ECR(DC)	3.039	Rs./kWh
LPPF(Cumulative)	4,335.31	Rs./MT	Cumulative ECR(SE)	3.119	Rs./kWh
CVPF(Cumulative)	4,051.85	kCal/KG	AUL(DC)	99.89	%
LPSF(Cumulative)	76,436.60	Rs./KL	AUL(SG)	80.15	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,766.02	kCal/kWh
CVSF(Cumulative)	9,160.78	kCal/Litre	AUX Actual(Cumulative)	10.87	%
EC (Gain)	0.00	Rs.	Comp (F)	109,412,559.84	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.58(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276525 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.06100	18,726,090	18,726,090	0
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
05	URS Trade Gain Share	Rs.	0.00000	-6,157	0	-6,157
06	RTM Trade Gain Share	Rs.	0.00000	-9,261	0	-9,261
Totals				111,964,536	111,979,954	-15,418

Grand Total

-15,418

Rupees (in words) Minus Fifteen Thousand Four Hundred Eighteen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,117,638	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	91.8330	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	91.6940	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	3.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,158.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,278.87	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,887.00	kCal/Kg
LPSF	76,380.30	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281537 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Energy Charges Coal	Rs./kWh	3.06100	18,726,090	18,726,090	0
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
05	RLDC Charges	Rs. Cr.	0.03158	25,481	0	25,481
06	URS Trade Gain Share	Rs.	0.00000	-6,157	-6,157	0
07	RTM Trade Gain Share	Rs.	0.00000	-9,261	-9,261	0
<b>Totals</b>				<b>111,990,017</b>	<b>111,964,536</b>	<b>25,481</b>

**Grand Total****25,481**Rupees (in words) **Twenty-Five Thousand Four Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,117,638	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	91.8330	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	91.6940	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.061	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,158.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,278.87	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,972.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,887.00	kCal/Kg
LPSF	76,380.30	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.58(c)

Bill No. 604282046



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282046

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	0	9,373,757
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	0	37,495,027
03	Energy Charges Coal	Rs./kWh	3.15500	17,604,894	0	17,604,894
04	Compensation Charges(Th)	Rs.	193,484,200	46,385,080	46,385,080	0
<b>Totals</b>				<b>110,858,758</b>	<b>46,385,080</b>	<b>64,473,678</b>

**Grand Total****64,473,678**Rupees (in words) **Six Crore Forty-Four Lakh Seventy-Three Thousand Six Hundred Seventy-Eight Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	5,579,998	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	87.0870	%	Cumulative Entitlement	8.2685150	%
PAFN:(Off Peak)	86.9260	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	860,311	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.155	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,163.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,357.11	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,922.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,837.00	kCal/Kg
LPSF	75,489.52	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,511,595,317	kWh	Cumulative ECR(Normative)	3.041	Rs./kWh
Benef. En. Req(Below 85%)	47,631,845	kWh	Cumulative ECR(Actual)	3.424	Rs./kWh
Statio En. Req(Below 85%)	198,684,781	kWh	Cumulative ECR(DC)	3.041	Rs./kWh
LPPF(Cumulative)	4,329.94	Rs./MT	Cumulative ECR(SE)	3.169	Rs./kWh
CVPF(Cumulative)	4,044.25	kCal/KG	AUL(DC)	99.91	%
LPSF(Cumulative)	76,431.24	Rs./KL	AUL(SG)	79.72	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,760.07	kCal/kWh
CVSF(Cumulative)	9,160.52	kCal/Litre	AUX Actual(Cumulative)	10.86	%
EC (Gain)	0.00	Rs.	Comp (F)	193,484,200.57	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287713 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Muzaffarpur TPS (Kanti)-2 ABT-6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	697.10800	9,373,757	9,373,757	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	697.10800	37,495,027	37,495,027	0
03	Incentive (Peak)	Rs./kWh	0.75000	-645,233	0	-645,233
04	Energy Charges Coal	Rs./kWh	3.15500	19,196,355	17,604,894	1,591,461
05	Compensation Charges(Th)	Rs.	207,815,390	51,652,403	46,385,080	5,267,323
<b>Totals</b>				<b>117,072,309</b>	<b>110,858,758</b>	<b>6,213,551</b>

**Grand Total****6,213,551**Rupees (in words) **Sixty-Two Lakh Thirteen Thousand Five Hundred Fifty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,084,423	kWh
NAPAF	85.00	%	Monthly Entitlement	8.0679810	%
PAFN:(Peak)	87.4500	%	Cumulative Entitlement	8.2459090	%
PAFN:(Off Peak)	87.2900	%	Mthly Entitlement(Peak)	8.0679810	%
			Mthly Entitlement(Off-Peak)	8.0679810	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.155	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	9.00	%	CVSF	9,163.00	kCal/Litre
GHR	2,500.00	kCal/kWh	LPPF	4,357.11	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,922.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,837.00	kCal/Kg
LPSF	75,489.52	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	1,623,557,740	kWh	Cumulative ECR(Normative)	3.049	Rs./kWh
Benef. En. Req(Below 85%)	50,947,793	kWh	Cumulative ECR(Actual)	3.444	Rs./kWh
Statio En. Req(Below 85%)	204,980,501	kWh	Cumulative ECR(DC)	3.049	Rs./kWh
LPPF(Cumulative)	4,331.81	Rs./MT	Cumulative ECR(SE)	3.177	Rs./kWh
CVPF(Cumulative)	4,035.82	kCal/KG	AUL(DC)	99.92	%
LPSF(Cumulative)	76,366.29	Rs./KL	AUL(SG)	79.67	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,768.14	kCal/kWh
CVSF(Cumulative)	9,160.69	kCal/Litre	AUX Actual(Cumulative)	10.92	%
EC (Gain)	0.00	Rs.	Comp (F)	207,815,390.72	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.59(a)



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266123 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station North Karanpura STPS-1 ABT6

## Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	362,605,617	362,605,617	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	-1,947,130	-1,947,130	0
04	Energy Charges Coal	Rs./kWh	1.77900	352,808,955	352,808,955	0
05	RLDC Charges	Rs. Cr.	0.16034	350,089	0	350,089
06	RTM Trade Gain Share	Rs.	0.00000	-1,730,718	-1,730,718	0
Totals				807,418,889	807,068,800	350,089

Grand Total 350,089

Rupees (in words) Three Lakh Fifty Thousand Eighty-Nine Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	198,318,693	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	86.9510	%	Cumulative Entitlement	21.8176160	%
PAFN:(Off Peak)	80.6420	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	1.779	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,233.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,321.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,407.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,322.00	kCal/Kg
LPSF	73,901.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



CIN: L40101DL1975GOI007966

**NTPC Ltd.**  
ER-Headquarters  
2nd Floor, Lok Nayak Jai Prakash  
Patna, Bihar 800001

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266124 Revision Bill

Tariff Ref.

Date 02.12.2025

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station North Karanpura STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	362,605,617	362,605,617	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	-1,947,130	-1,947,130	0
04	Energy Charges Coal	Rs./kWh	1.77900	352,808,955	352,808,955	0
05	Incentive-PFR	Rs. Cr/Yr	2,619.79110	4,766,604	0	4,766,604
06	RLDC Charges	Rs. Cr.	0.16034	350,089	350,089	0
07	RTM Trade Gain Share	Rs.	0.00000	-1,730,718	-1,730,718	0
<b>Totals</b>				<b>812,185,493</b>	<b>807,418,889</b>	<b>4,766,604</b>

**Grand Total 4,766,604**Rupees (in words) **Forty-Seven Lakh Sixty-Six Thousand Six Hundred Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	198,318,693	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	86.9510	%	Cumulative Entitlement	21.8176160	%
PAFN:(Off Peak)	80.6420	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	0.0000000	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	1.779	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,233.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,321.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,407.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,322.00	kCal/Kg
LPSF	73,901.90	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.59(b)

Bill No. 604276526



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276526 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station North Karanpura STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	402,148,622	402,148,622	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	5,557,861	5,557,861	0
04	Energy Charges Coal	Rs./kWh	1.77300	415,211,335	415,211,335	0
05	RTM Trade Gain Share	Rs.	0.00000	-1,903,102	0	-1,903,102
<b>Totals</b>				<b>916,346,792</b>	<b>918,249,894</b>	<b>-1,903,102</b>

**Grand Total****-1,903,102**Rupees (in words) **Minus Nineteen Lakh Three Thousand One Hundred Two Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

000583

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	234,185,750	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	87.3640	%	Cumulative Entitlement	21.8195700	%
PAFN:(Off Peak)	81.8790	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	7,955,542	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.773	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,281.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,329.77	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,430.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,345.00	kCal/Kg
LPSF	75,549.57	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281538 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station North Karanpura STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	402,148,622	402,148,622	0
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	5,557,861	5,557,861	0
04	Energy Charges Coal	Rs./kWh	1.77300	415,211,335	415,211,335	0
05	RLDC Charges	Rs. Cr.	0.16034	350,089	0	350,089
06	RTM Trade Gain Share	Rs.	0.00000	-1,903,102	-1,903,102	0
<b>Totals</b>				<b>916,696,881</b>	<b>916,346,792</b>	<b>350,089</b>

**Grand Total 350,089**Rupees (in words) **Three Lakh Fifty Thousand Eighty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	234,185,750	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	87.3640	%	Cumulative Entitlement	21.8195700	%
PAFN:(Off Peak)	81.8790	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	7,955,542	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.773	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,281.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,329.77	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,430.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,345.00	kCal/Kg
LPSF	75,549.57	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.59(c)

Bill No. 604282047



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282047

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station North Karanpura STPS-1 ABT6

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	0	95,332,076
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	417,219,641	0	417,219,641
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	9,351,988	0	9,351,988
04	Energy Charges Coal	Rs./kWh	1.91100	536,864,259	0	536,864,259
<b>Totals</b>				<b>1,058,767,964</b>	<b>0</b>	<b>1,058,767,964</b>

**Grand Total 1,058,767,964**Rupees (in words) **One Hundred Five Crore Eighty-Seven Lakh Sixty-Seven Thousand Nine Hundred Sixty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	280,933,678	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	88.0860	%	Cumulative Entitlement	21.8195700	%
PAFN:(Off Peak)	83.2230	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	7,955,542	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.911	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,336.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,526.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,444.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,359.00	kCal/Kg
LPSF	73,901.58	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	5,930,201,266	kWh	Cumulative ECR(Normative)	1.849	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.868	Rs./kWh
Statio En. Req(Below 85%)	380,972,123	kWh	Cumulative ECR(DC)	1.849	Rs./kWh
LPPF(Cumulative)	2,393.88	Rs./MT	Cumulative ECR(SE)	1.891	Rs./kWh
CVPF(Cumulative)	3,378.10	kCal/KG	AUL(DC)	89.85	%
LPSF(Cumulative)	74,354.73	Rs./KL	AUL(SG)	80.04	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,363.49	kCal/kWh
CVSF(Cumulative)	9,171.95	kCal/Litre	AUX Actual(Cumulative)	6.23	%
EC (Gain)	136,394,629.11	Rs.	Comp (F)	180,871,138.61	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287714

Revision Bill

Tariff Ref.

Date 02.01.2026

Beneficiary GRIDCO Ltd .

REA Ref.

Station North Karanpura STPS-1 ABT6

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,619.79110	95,332,076	95,332,076	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,619.79110	437,080,248	417,219,641	19,860,607
03	Capacity Charge (Offset)	Rs. Cr/Yr	2,619.79110	13,732,458	9,351,988	4,380,470
04	Incentive (Peak)	Rs./kWh	0.75000	4,251,563	0	4,251,563
05	Energy Charges Coal	Rs./kWh	1.91100	555,452,480	536,864,259	18,588,221
<b>Totals</b>				<b>1,105,848,825</b>	<b>1,058,767,964</b>	<b>47,080,861</b>

**Grand Total****47,080,861**Rupees (in words) **Four Crore Seventy Lakh Eighty Thousand Eight Hundred Sixty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	290,660,638	kWh
NAPAF	85.00	%	Monthly Entitlement	21.8335140	%
PAFN:(Peak)	88.5580	%	Cumulative Entitlement	21.8211420	%
PAFN:(Off Peak)	83.7580	%	Mthly Entitlement(Peak)	21.8335140	%
			Mthly Entitlement(Off-Peak)	21.8335140	%
			Inc Energy Peak(Cum)	13,624,293	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	1.911	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,336.00	kCal/Litre
GHR	2,337.56	kCal/kWh	LPPF	2,526.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,444.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,359.00	kCal/Kg
LPSF	73,901.58	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	8,327,196,982	kWh	Cumulative ECR(Normative)	1.848	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	1.856	Rs./kWh
Statio En. Req(Below 85%)	417,594,964	kWh	Cumulative ECR(DC)	1.848	Rs./kWh
LPPF(Cumulative)	2,404.80	Rs./MT	Cumulative ECR(SE)	1.890	Rs./kWh
CVPF(Cumulative)	3,394.85	kCal/KG	AUL(DC)	92.09	%
LPSF(Cumulative)	74,432.06	Rs./KL	AUL(SG)	83.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,353.58	kCal/kWh
CVSF(Cumulative)	9,210.97	kCal/Litre	AUX Actual(Cumulative)	6.02	%
EC (Gain)	283,124,697.38	Rs.	Comp (F)	208,179,924.55	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

**ANNEXURE -3.60(a)**

Bill No. 604266127

**NTPC Ltd.**

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.10.2025 – 31.10.2025

Bill No. 604266127 Revision Bill

Date 02.12.2025

Tariff Ref.

Beneficiary GRIDCO Ltd .

REA Ref.

Station Nabinagar STPS-1 ABT6

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,316,059	2,316,059	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,264,237	9,264,237	0
03	Energy Charges Coal	Rs./kWh	2.72500	6,128,342	6,128,342	0
04	RLDC Charges	Rs. Cr.	0.16034	7,683	0	7,683
05	URS Trade Gain Share	Rs.	0.00000	-11,202	-11,202	0
06	RTM Trade Gain Share	Rs.	0.00000	-187,657	-187,657	0
Totals				17,517,462	17,509,779	7,683

**Grand Total****7,683**Rupees (in words) **Seven Thousand Six Hundred Eighty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data	
PAFN	0.0000	%	SG Coal	2,248,933 kWh
NAPAF	85.00	%	Monthly Entitlement	0.4791830 %
PAFN:(Peak)	92.8510	%	Cumulative Entitlement	0.5697320 %
PAFN:(Off Peak)	93.3710	%	Mthly Entitlement(Peak)	0.4791830 %
			Mthly Entitlement(Off-Peak)	0.4791830 %
			Inc Energy Peak(Cum)	511,881 kWh
			Inc Energy-OffPeak(Cum)	0.0000000 kWh

## Energy Charge Rate (ECR)

Coal	2.725	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$	
Base Values			Month Values	
AUX	5.75	%	CVSF	9,560.00 kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,738.67 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,368.00 kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,283.00 kCal/Kg
LPSF	76,957.60	Rs./KL	Addl ROE Rate	0.00 %
			Effective Tax Rate	0.00 %
			ECR (excluding Biomass)	0 Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	7,185,048,426	kWh	Cumulative ECR(Normative)	2.883	Rs./kWh
Benef. En. Req(Below 85%)	12,424,746	kWh	Cumulative ECR(Actual)	2.900	Rs./kWh
Statio En. Req(Below 85%)	399,007,740	kWh	Cumulative ECR(DC)	2.883	Rs./kWh
LPPF(Cumulative)	4,041.88	Rs./MT	Cumulative ECR(SE)	2.950	Rs./kWh
CVPF(Cumulative)	3,436.53	kCal/KG	AUL(DC)	99.78	%
LPSF(Cumulative)	77,033.80	Rs./KL	AUL(SG)	81.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,237.50	kCal/kWh
CVSF(Cumulative)	9,312.33	kCal/Litre	AUX Actual(Cumulative)	5.81	%
EC (Gain)	359,252,421.30	Rs.	Comp (F)	301,772,033.89	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.60(b)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604276536 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,315,455	2,315,455	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,261,821	9,261,821	0
03	Energy Charges Coal	Rs./kWh	2.55100	7,979,247	7,979,247	0
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
05	URS Trade Gain Share	Rs.	0.00000	-7,095	0	-7,095
06	RTM Trade Gain Share	Rs.	0.00000	-126,275	0	-126,275
<b>Totals</b>				<b>29,525,103</b>	<b>29,658,473</b>	<b>-133,370</b>

**Grand Total****-133,370**Rupees (in words) **Minus One Lakh Thirty-Three Thousand Three Hundred Seventy Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,127,890	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4790580	%
PAFN:(Peak)	92.8790	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	93.4400	%	Mthly Entitlement(Peak)	0.4790580	%
			Mthly Entitlement(Off-Peak)	0.4790580	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.551	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,797.64	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,651.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,566.00	kCal/Kg
LPSF	76,902.98	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



CIN: L40101DL1975GOI007966

NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

Energy Bill 01.11.2025 – 30.11.2025

Bill No. 604281541 Revision Bill

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,315,455	2,315,455	0
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,261,821	9,261,821	0
03	Energy Charges Coal	Rs./kWh	2.55100	7,979,247	7,979,247	0
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
05	RLDC Charges	Rs. Cr.	0.16034	7,681	0	7,681
06	URS Trade Gain Share	Rs.	0.00000	-7,095	-7,095	0
07	RTM Trade Gain Share	Rs.	0.00000	-126,275	-126,275	0
<b>Totals</b>				<b>29,532,784</b>	<b>29,525,103</b>	<b>7,681</b>

**Grand Total****7,681**Rupees (in words) **Seven Thousand Six Hundred Eighty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,127,890	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4790580	%
PAFN:(Peak)	92.8790	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	93.4400	%	Mthly Entitlement(Peak)	0.4790580	%
			Mthly Entitlement(Off-Peak)	0.4790580	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.551	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,314.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,797.64	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,651.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,566.00	kCal/Kg
LPSF	76,902.98	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			

## ANNEXURE -3.60(c)



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604282049

Tariff Ref.

Date 01.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,320,535	0	2,320,535
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,282,140	0	9,282,140
03	Energy Charges Coal	Rs./kWh	2.43200	7,960,884	0	7,960,884
04	Compensation Charges(Th)	Rs.	355,886,199	10,101,950	10,101,950	0
<b>Totals</b>				<b>29,665,509</b>	<b>10,101,950</b>	<b>19,563,559</b>

**Grand Total****19,563,559**Rupees (in words) **One Crore Ninety-Five Lakh Sixty-Three Thousand Five Hundred Fifty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,273,390	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4801090	%
PAFN:(Peak)	89.6820	%	Cumulative Entitlement	0.5585840	%
PAFN:(Off Peak)	90.1860	%	Mthly Entitlement(Peak)	0.4801090	%
			Mthly Entitlement(Off-Peak)	0.4801090	%
			Inc Energy Peak(Cum)	536,629	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.432	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,262.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,795.52	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,826.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,741.00	kCal/Kg
LPSF	76,853.79	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	8,276,423,247	kWh	Cumulative ECR(Normative)	2.840	Rs./kWh
Benef. En. Req(Below 85%)	14,427,390	kWh	Cumulative ECR(Actual)	2.860	Rs./kWh
Statio En. Req(Below 85%)	508,269,088	kWh	Cumulative ECR(DC)	2.840	Rs./kWh
LPPF(Cumulative)	4,008.63	Rs./MT	Cumulative ECR(SE)	2.906	Rs./kWh
CVPF(Cumulative)	3,459.82	kCal/KG	AUL(DC)	99.75	%
LPSF(Cumulative)	77,017.51	Rs./KL	AUL(SG)	81.36	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,240.11	kCal/kWh
CVSF(Cumulative)	9,316.88	kCal/Litre	AUX Actual(Cumulative)	5.80	%
EC (Gain)	380,715,469.36	Rs.	Comp (F)	355,886,199.62	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



NTPC Ltd.

ER-Headquarters

2nd Floor, Lok Nayak Jai Prakash

Patna, Bihar 800001

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2025 – 31.12.2025

Bill No. 604287719 Revision Bill

Tariff Ref.

Date 02.01.2026

REA Ref.

Beneficiary GRIDCO Ltd .

REA Date

Station Nabinagar STPS-1 ABT6

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge (Peak)	Rs. Cr/Yr	2,900.01020	2,320,453	2,320,535	-82
02	Capacity Charge (Off-Pk)	Rs. Cr/Yr	2,900.01020	9,281,811	9,282,140	-329
03	Incentive (Peak)	Rs./kWh	0.75000	-152,544	0	-152,544
04	Energy Charges Coal	Rs./kWh	2.43200	8,309,925	7,960,884	349,041
05	Compensation Charges(Th)	Rs.	367,330,498	10,379,298	10,101,950	277,348
<b>Totals</b>				<b>30,138,943</b>	<b>29,665,509</b>	<b>473,434</b>

**Grand Total****473,434**Rupees (in words) **Four Lakh Seventy-Three Thousand Four Hundred Thirty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	3,416,910	kWh
NAPAF	85.00	%	Monthly Entitlement	0.4800920	%
PAFN:(Peak)	89.9240	%	Cumulative Entitlement	0.5497350	%
PAFN:(Off Peak)	90.4280	%	Mthly Entitlement(Peak)	0.4800920	%
			Mthly Entitlement(Off-Peak)	0.4800920	%
			Inc Energy Peak(Cum)	333,237	kWh
			Inc Energy-OffPeak(Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	2.432	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,262.00	kCal/Litre
GHR	2,226.09	kCal/kWh	LPPF	3,795.52	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,826.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	CVPF	3,741.00	kCal/Kg
LPSF	76,853.79	Rs./KL	Addl ROE Rate	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Total	0	kWh	ED Rate on APC	0.00	p/kWh
APC	0	kWh	Cess on APC for Beneficiary	0	Rs.
			ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	9,069,888,842	kWh	Cumulative ECR(Normative)	2.801	Rs./kWh
Benef. En. Req(Below 85%)	14,791,022	kWh	Cumulative ECR(Actual)	2.817	Rs./kWh
Statio En. Req(Below 85%)	523,464,432	kWh	Cumulative ECR(DC)	2.801	Rs./kWh
LPPF(Cumulative)	3,989.99	Rs./MT	Cumulative ECR(SE)	2.866	Rs./kWh
CVPF(Cumulative)	3,491.86	kCal/KG	AUL(DC)	99.76	%
LPSF(Cumulative)	77,003.19	Rs./KL	AUL(SG)	81.94	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,238.53	kCal/kWh
CVSF(Cumulative)	9,312.08	kCal/Litre	AUX Actual(Cumulative)	5.77	%
EC (Gain)	444,424,553.25	Rs.	Comp (F)	367,330,498.10	Rs.
ECn (Comp-Oil)	0.00	Rs	BEN_RQ En (Below 55%)	0.00	kWh
STN_RQ En (Below 55%)	0.00	kWh			



ANNEXURE -3.61(a)

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
POWER GRID CORPORATION OF INDIA LIMITED  
(A Government of India Enterprise)

संदर्भ सं.: PG/ER-I/RHQ/Comml./ 4(A/B)/

दिनांक: 03.11.2025

सेवा में,  
वरि.महाप्रबंधक(पी.पी.),  
ग्रिडको लिमिटेड, विद्युत भवन,  
चौथा तला, शहीद नगर,  
भुवनेश्वर-751007(उडिसा).

**विषय: माह अक्टूबर 2025 का नन-पी.ओ.सी. (Non POC) ट्रांसमिशन बिल के जमा एवं भुगतान के संबंध में।**

महोदय/महोदया,  
माह अक्टूबर 2025 का नन-पी.ओ.सी. का मासिक ट्रांसमिशन बिल संबंधित दस्तावेजों के साथ जमा कर रहे हैं, जिसका विवरण निम्नानुसार है :-

बिल विवरण :-

क्र.सं.	बिल न.	बिल दिनांक	विवरण	बिल राशि (रु.)
01.	92208487	03 नवंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	59,986.00
02.	92208517	03 नवंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	10,06,500.00
कुल राशि (रु.)=				<b>10,66,486.00</b>

आपसे उपरोक्त बिलों के भुगतान हेतु आवश्यक कार्यवाई अपेक्षित है।

आपसे अनुरोध है की पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के अनुसार छूट प्राप्त करने के लिये शीघ्र भुगतान करें। भुगतान करने के बाद कृपया सी पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के पारा 1.3 (f) में उल्लिखित निर्दिष्ट समय के अंदर मेल-मिलान (Reconciliation) के लिये भुगतान का विवरण सी.ई.आर.सी शेयरिंग रेग्युलेशन (CERC Sharing Regulation'2020) के BCD Procedure में अनुमोदित प्रारूप-5 (Annexure- 5) में यथाशीघ्र भेजने का कष्ट करें।

(नोट :- छूट नीति 2025-26 & 2026-27 के पारा 1.3 (d) के अनुसार केवल शेयरिंग रेग्युलेशन (Sharing Regulation) के BCD Procedure के अनुसार लेटर ऑफ क्रेडिट (LC) बनाये रखने वाले LC's को ही छूट प्राप्त करने की अनुमति होगी। लेटर ऑफ क्रेडिट (LC) नहीं बनाये रखने की स्थिति में छूट (Rebate) "सी.ई.आर.सी (CERC) रेग्युलेशन 2024-29" के अनुसार लागू होगा।)

सधन्यवाद,

(एस.आइ.अंजुम)

उप महाप्रबंधक (वाणिज्य)

000601



# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Eastern Region Transmission System - 1,  
Alankar place,  
Regional Head Quarters  
5th and 6th Floors,  
Boring Road  
Patna 800001,  
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No.	: AAACP0252G	Sales Office	: ER01
Reference No.	: FOCS bill for Oct'25/ <del>728</del>	CIN No.	: L40101DL1989GOI038121
Serial No.	: 92208487		

To,

Sr. General Manager (PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.  
Bill of Supply For Bilateral assets

Bill of Supply No	: NI11012108250003	Date	: 03.11.2025
Amount	: 59,986.00		
(In Words : INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX )			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN0017313, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully,

Encl: a/a

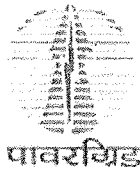
CC To

DR. J. K. SINGH / SYEDISTEKHAR ANJUM  
General Manager (Transmission)  
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
POWER GRID CORPORATION OF INDIA LIMITED  
Eastern Region Transmission System Regional Headquarters  
Boring Road, Patna - 800001, Bihar - 800001

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000602





# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,  
PLAT-41, NILADRI VIHAR,  
CHANDRASEKHARPUR, BHUBANESWAR,  
BHUBANESWAR,  
751021,  
Odisha, IN,  
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

## NON POC BILL OF SUPPLY

### Bill of Supply For Bilateral assets

Bill of Supply No : NI11012108250004 Reference No : FOCS bill for Oct'25  
Bill of Supply Date : 03.11.2025

Sr. General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
GSTIN of DIC: 21AABCG5398P3Z3  
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	1,006,500.00
	Total Amount	1,006,500.00
In Words :	INR TEN LAKH SIX THOUSAND FIVE HUNDRED	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

संस्थापक निदेश : SYDPA/PPHARA/000  
संस्थापक निदेश : संस्थापक निदेश (संस्थापक निदेश)  
संस्थापक निदेश : संस्थापक निदेश (संस्थापक निदेश)  
संस्थापक निदेश : SYDPA/PPHARA/000  
संस्थापक निदेश : संस्थापक निदेश (संस्थापक निदेश)  
संस्थापक निदेश : संस्थापक निदेश (संस्थापक निदेश)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000604

संदर्भ सं.: PG/ER-I/RHQ/CommL/ 4(A/B)/1698

दिनांक: 01.12.2025

सेवा में,  
वरि.महाप्रबंधक(पी.पी.),  
ग्रिडको लिमिटेड, विधुत भवन,  
चौथा तला, शहीद नगर,  
भुवनेश्वर-751007(उडिसा).

**विषय: माह नवंबर 2025 का नन-पी.ओ.सी. (Non POC) ट्रांसमिशन बिल के जमा एवं भुगतान के संबंध में।**

महोदय/महोदया,

माह नवंबर 2025 का नन-पी.ओ.सी. का मासिक ट्रांसमिशन बिल संबंधित दस्तावेजों के साथ जमा कर रहे हैं, जिसका विवरण निम्नानुसार है :-

**बिल विवरण :-**

क्र.सं.	बिल न.	बिल दिनांक	विवरण	बिल राशि (रु.)
01.	92208564	01' दिसंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	58,051.00
02.	92208593	01' दिसंबर 2025	नन-पी.ओ.सी. बिल/ संलग्नानुसार	9,74,032.00
कुल राशि (रु.)=				<b>10,32,083.00</b>

आपसे उपरोक्त बिलों के भुगतान हेतु आवश्यक कार्यवाई अपेक्षित है।

आपसे अनुरोध है की पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के अनुसार छूट प्राप्त करने के लिये शीघ्र भुगतान करें। भुगतान करने के बाद कृपया सी पावरग्रिड (POWERGRID) के छूट नीति 2025-26 & 2026-27 के पारा 1.3 (f) में उल्लिखित निर्दिष्ट समय के अंदर मेल-मिलान (Reconciliation) के लिये भुगतान का विवरण सी.ई.आर.सी शेयरिंग रेग्युलेशन (CERC Sharing Regulation'2020) के BCD Procedure में अनुमोदित प्रारूप-5 (Annexure- 5) में यथाशीघ्र भेजने का कष्ट करें।

(नोट :-छूट नीति 2025-26 & 2026-27 के पारा 1.3 (d) के अनुसार केवल शेयरिंग रेग्युलेशन (Sharing Regulation) के BCD Procedure के अनुसार लेटर ऑफ क्रेडिट (LC) बनाये रखने वाले DIC's को ही छूट प्राप्त करने की अनुमति होगी। लेटर ऑफ क्रेडिट (LC) नहीं बनाये रखने की स्थिति में छूट (Rebate) "सी.ई.आर.सी (CERC) रेग्युलेशन 2024-29" के अनुसार लागु होगा।)

सधन्यवाद ,

5-31-25  
(एस.आइ.अंजुम)  
उप महाप्रबंधक (वाणिज्य)

-000605



# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

Eastern Region Transmission System - 1,  
Alankar place,  
Regional Head Quarters  
5th and 6th Floors,  
Boring Road  
Patna 800001,  
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No.	: AAACP0252G	Sales Office	: ER01
Reference No	: FOCS bill for Nov'25 / 754	CIN No	: L40101DL1989GOI038121
Serial No	: 92208564		

To,

Sr.General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.  
Bill of Supply For Bilateral assets

Bill of Supply No	: NI11012109250001	Date	: 01.12.2025
Amount	: 58,051.00		
(In Words : INR FIFTY EIGHT THOUSAND FIFTY ONE )			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code : SBIN0017313 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully.

Encl: a/a

CC To

5.31-25

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000606



# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

Eastern Region Transmission System - 1,  
Alankar place,  
Regional Head Quarters  
5th and 6th Floors,  
Boring Road  
Patna 800001,  
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No.	: AAACP0252G	Sales Office	: ER01
Reference No	: FOCS bill for Nov'25 / 754	CIN No	: L40101DL1989GOI038121
Serial No	: 92208593		

To,

Sr. General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.  
Bill of Supply For Bilateral assets

Bill of Supply No	: NI11012109250002	Date	: 01.12.2025
Amount	: 974,032.00		
(In Words : INR NINE LAKH SEVENTY FOUR THOUSAND THIRTY TWO )			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully,

Encl: a/a

CC To

5-31-25  
[Signature]  
Sr. General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
Customer PAN : AABCG5398P

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000607



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,  
PLAT-41, NILADRI VIHAR,  
CHANDRASEKHARPUR, BHUBANESWAR,  
BHUBANESWAR,  
751021,  
Odisha, IN,  
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11012109250002 Reference No : FOCS bill for Nov'25  
Bill of Supply Date : 01.12.2025

Sr. General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
GSTIN of DIC:21AABCG5398P3Z3  
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	974,032.00
Total Amount		974,032.00
In Words :	INR NINE LAKH SEVENTY FOUR THOUSAND THIRTY TWO	
Note:		
Remarks :		

Authorized Signatory

For & on behalf of  
POWER GRID CORPORATION OF INDIA LTD.

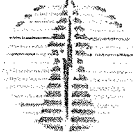
५.३१.२५

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
भारत सरकार का उद्यम  
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
भारत सरकार का उद्यम  
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
भारत सरकार का उद्यम

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

०००६०८

## ANNEXURE -3.61(c)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

Eastern Region Transmission System - 1,  
Alankar place,  
Regional Head Quarters  
5th and 6th Floors,  
Boring Road  
Patna 800001,  
Telephone No.: 0612-2231071 FAX No.: 0612-2231071

PAN No.	: AAACP0252G	Sales Office	: ER01
Reference No	: FOCS bill for Dec'25/280	CIN No	: L40101DL1989GOI038121
Serial No	: 92208642		

To,

Sr.General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
Customer PAN : AABCG5398P

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.  
Bill of Supply For Bilateral assets

Bill of Supply No	: NI11012110250001	Date	: 01.01.2026
Amount	: 59,986.00		
(In Words : INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX )			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123.Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

CC To

Yours Faithfully,

*[Signature]*

सि. ए. ए. ए. ए. / SYED HITEKHANJUM  
Sr. General Manager (Commercial)  
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
POWER GRID CORPORATION OF INDIA LIMITED  
Eastern Region Transmission System  
Patna-800001, Bihar, India

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000609



# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,  
PLAT-41, NILADRI VIHAR,  
CHANDRASEKHARPUR, BHUBANESWAR,,  
BHUBANESWAR,  
751021,  
Odisha, IN,  
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

## NON POC BILL OF SUPPLY

### Bill of Supply For Bilateral assets

Bill of Supply No : NI11012110250001 Reference No : FOCS bill for Dec'25  
Bill of Supply Date : 01.01.2026

Sr.General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
GSTIN of DIC:21AABCG5398P3Z3  
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	59,986.00
	Total Amount	59,986.00
In Words :	INR FIFTY NINE THOUSAND NINE HUNDRED EIGHTY SIX	
Note:		
Remarks :		

Authorized Signatory

*S. 31-3/2*

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000610



# पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

ODISHA PROJECTS OFFICE,  
PLAT-41, NILADRI VIHAR,  
CHANDRASEKHARPUR, BHUBANESWAR,,  
BHUBANESWAR,  
751021,  
Odisha, IN,  
GSTIN: 21AAACP0252G1Z5

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

## NON POC BILL OF SUPPLY

### Bill of Supply For Bilateral assets

Bill of Supply No : NI11012110250002

Reference No : FOCS bill for Dec'25

Bill of Supply Date : 01.01.2026

Sr.General Manager(PP)  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor,  
Saheed Nagar  
BHUBANESHWAR 751007  
GSTIN of DIC:21AABCG5398P3Z3  
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	1,006,500.00
Total Amount		1,006,500.00
In Words :	INR TEN LAKH SIX THOUSAND FIVE HUNDRED	
Note:		
Remarks :		

Authorized Signatory

*[Signature]*

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

प्राप्त: 01.01.2026  
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
बिद्यूत भवन, 4th फ्लोर,  
साहिद नगर, भुवनेश्वर-751007  
ऑफिस: 0674-2500000  
फैक्स: 0674-2500001

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

000611

Data for bilateral billing for Jan '26 billing month

[illegible]

000612

ग्रीड-इंडिया  
GRID-INDIAग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erlhc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

संदर्भ: ER/2025-26/0367

Ref : ER/2025-26/0367

दिनांक: 03-नवंबर-2025

Dated: 03-11-2025

सेवा मे,

To,  
Chief General Manager (PP),  
GRIDCO  
GRIDCO Ltd  
Janpath  
Bhubaneswar, Orissa  
751022**विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2025 माह के लिए आपूर्ति बिल।****Sub : Bill of Supply for the month of October, 2025 for ERLDC Fees and Charges**

महोदय / महोदया,

Dear Sir / Madam,

अक्टूबर, 2025 माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। GRIDCO द्वारा देय कुल बिल राशि ₹27,85,966/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **October, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is ₹27,85,966. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,  
For & On Behalf Of  
ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000613



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel. : 033 23890060/0061



**BILL OF SUPPLY FOR THE MONTH OF : October, 2025**

Bill No: ER/2025-26/0367

Date of Issue : 03-11-2025

Category of User : Distribution Licensee

Name of the user : GRIDCO

Address : GRIDCO Ltd  
Janpath

Bhubaneswar, Orissa  
751022

Registration No : ERRGRIDS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,55,892
2	PPLI Charges as per Annexure I	2,30,074
Net Charges		27,85,966
Rupees Twenty Seven Lakh Eighty Five Thousand Nine Hundred And Sixty Six Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

**Rebate % Details for User GRIDCO:**

Sl No	Rebate Percentage	From Date	To Date
1	1.5	03-11-2025	08-11-2025
2	1	09-11-2025	03-12-2025
3	0	04-12-2025	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0252	2555892	230074	2785966	2465580

**Wallet and Surcharge Amount Till 31-10-2025 :**

Wallet Balance	Total Surcharge To Be Paid
2213670	0

**Bank Account Details :**

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	000705051613	ICIC0000007
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	40232781809	SBIN0017313

Grid India Pan No:

AAFCP2086B

Grid India Tan No:

CALP09394A

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000614



**ग्रिड-इंडिया**  
GRID-INDIA

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

**पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre**

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

संदर्भ: ER/2025-26/0426

Ref: ER/2025-26/0426

दिनांक: 01-दिसंबर-2025

Dated: 01-12-2025

सेवा मे,

To,  
Chief General Manager (PP),  
GRIDCO  
GRIDCO Ltd  
Janpath  
Bhubaneswar, Orissa  
751022

**विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का नवंबर, 2025 माह के लिए आपूर्ति बिल।**

**Sub : Bill of Supply for the month of November, 2025 for ERLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**नवंबर, 2025** माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। GRIDCO द्वारा देय कुल बिल राशि ₹27,73,744/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **November, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is **₹27,73,744**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000615



**ग्रिड-इंडिया**  
**GRID-INDIA**

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)

75  
Azadi Ka  
Amrit Mahotsav



[formerly Power System Operation Corporation Limited (POSOCO)]

**पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre**

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erlhc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

**BILL OF SUPPLY FOR THE MONTH OF : November, 2025**

Bill No: ER/2025-26/0426

Date of Issue : 01-12-2025

**Category of User :** Distribution Licensee  
**Name of the user :** GRIDCO  
**Address :** GRIDCO Ltd  
Janpath  
Bhubaneswar, Orissa  
751022  
**Registration No :** ERRGR1DS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,44,680
2	PPLI Charges as per Annexure I	2,29,064
Net Charges		27,73,744
Rupees Twenty Seven Lakh Seventy Three Thousand Seven Hundred And Forty Four Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

**Rebate % Details for User GRIDCO:**

Sl No	Rebate Percentage	From Date	To Date
1	1.5	01-12-2025	06-12-2025
2	1	07-12-2025	31-12-2025
3	0	01-01-2026	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0309	2537805	228445	2766250	2448131

**Wallet and Surcharge Amount Till 30-11-2025 :**

Wallet Balance	Total Surcharge To Be Paid
2213670	0

**Bank Account Details :**

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	FNCERLO0068OGLBBSR	ICIC0000103
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	FNCERLO0035GRDOBSR	SBIN0004266

Grid India Pan No:

AAFCP2086B

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000616



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

संदर्भ: ER/2025-26/0485

Ref : ER/2025-26/0485

दिनांक: 02-जनवरी-2026

Dated: 02-01-2026

सेवा में,  
To,  
Chief General Manager (PP),  
GRIDCO  
GRIDCO Ltd  
Janpath  
Bhubaneswar, Orissa  
751022

**विषय: पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of December, 2025 for ERLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

दिसंबर, 2025 माह का पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। GRIDCO द्वारा देय कुल बिल राशि ₹28,14,839/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

लंबित संबंधित याचिका (एफएनसी विनियमन 2024 के खंड 10(4)) के कारण, चालू वित्तीय वर्ष के लिए बिलिंग राशि 31 मार्च, 2024 से दरों का उपयोग करती है। इसके अतिरिक्त, बिल में अंतिम अनुमोदित प्रदर्शन (एफएनसी विनियमन 2024 के खंड 26(2)) के आधार पर 90% पीपीएलआई राशि शामिल है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2025** for the Fee and Charges of Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **GRIDCO** is ₹28,14,839. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The billing amount for the current financial year uses the rates from March 31, 2024, due to a pending related petition (clause 10(4) of FnC regulation 2024). Additionally, the bill includes a 90% PPLI amount based on the last approved performance (clause 26(2) of FnC regulation 2024).

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of ERLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000617



**ग्रिड-इंडिया**  
**GRID-INDIA**

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

**पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre**

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

**BILL OF SUPPLY FOR THE MONTH OF : December, 2025**

Bill No: ER/2025-26/0485

Date of Issue : 02-01-2026

Category of User : Distribution Licensee

Name of the user : GRIDCO

Address : GRIDCO Ltd  
Janpath

Bhubaneswar, Orissa  
751022

Registration No : ERRGRIDS

Sl No	Description	Amount(₹)
ERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	25,44,680
2	PPLI Charges as per Annexure I	2,70,159
Net Charges		28,14,839
Rupees Twenty Eight Lakh Fourteen Thousand Eight Hundred And Thirty Nine Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.
- The Commission has issued ERLDC Fees & Charges Order in Petition No. 399/MP/2019 dated 17.06.2021 for the control period 2019-24. The Commission has also allowed additional HR & HRD expense from FY 2020-21 to FY2023-24 in Petition No. 248/MP/2021 dated 24.02.2021.
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be allowed as per relevant provisions of the Fees and Charges Regulations 2024.
- Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

**Rebate % Details for User GRIDCO:**

Sl No	Rebate Percentage	From Date	To Date
1	1.5	02-01-2026	07-01-2026
2	1	08-01-2026	01-02-2026
3	0	02-02-2026	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
ER/2025-26/0426	2544680	229064	2773744	2454764

**Wallet and Surcharge Amount Till 31-12-2025 :**

Wallet Balance	Total Surcharge To Be Paid
2213670	0

**Bank Account Details :**

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID-INDIA RLDC Fees and Charges Account	ICICI BANK	FNCRLO0035GRDOBSR	ICIC0000103
2	GRID-INDIA RLDC Fees and Charges Account	STATE BANK OF INDIA	FNCRLO0035GRDOBSR	SBIN0004266

Grid India Pan No:

AAFCP2086B

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Samar Chandra De)

Chief General Manager(MO)  
Eastern Regional Load Despatch Centre

000618

**ANNEXURE -3.63(a)**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

**Ref No: CTUIL/BCD/Serial No:94105876**

**Date: 01 OCT 2025**

To,  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor, , Saheed Nagar  
,  
BHUBANESHWAR , 751007  
Odisha

DIC PAN : AABCG5398P

**Subject: Bill of Supply for First Bill for Billing month of Oct'25**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Oct'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360607250027

Dated : 01 OCT 2025

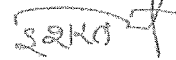
2.Amount : Rs.531,089,494.82

(In words: Rupees Fifty Three Crore Ten Lakh Eighty Nine Thousand Four Hundred Ninety Four Paise Eighty Two Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

**-000619**

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Oct'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

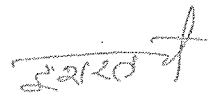
GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250027

Bill of Supply Date: 01.10.2025

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	60,914,463.24
2	NC-HVDC	51,465,615.56
3	RC-AC	44,210,935.16
4	TC	47,629,956.61
5	AC-UBC	118,401,127.40
6	AC-BC	298,908,404.85
7	<b>Sub Total A</b>	<b>621,530,502.82</b>
8	Credit for T-GNA	83,621,711.00-
9	Credit Encashed BG	3,133,489.00-
10	Credit_GNA charges	3,685,808.00-
11	<b>Sub Total B</b>	<b>90,441,008.00-</b>
<b>Grand Total</b>		<b>531,089,494.82</b>
In words: Rupees Fifty Three Crore Ten Lakh Eighty Nine Thousand Four Hundred Ninety Four Paise Eighty Two On		



000620

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

**Bill of Supply for First Bill for Billing month of Oct'25**

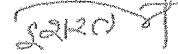
DIC No : 2100061  
Name of DIC: GRIDCO Limited  
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250027  
Bill of Supply Date: 01.10.2025  
GST\_SAC: 996911

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of  
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

-000621

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

ANNEXURE -3.63(b)

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94106104

Date: 03 NOV 2025

To,  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor, , Saheed Nagar  
,  
BHUBANESHWAR , 751007  
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Nov'25

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Nov'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360608250179

Dated : 03 NOV 2025

2.Amount : Rs.478,268,266.00

(In words: Rupees Forty Seven Crore Eighty Two Lakh Sixty Eight Thousand Two Hundred Sixty Six Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000622

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Nov'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360608250179

Bill of Supply Date: 03.11.2025

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	59,212,552.00
2	NC-HVDC	49,973,739.00
3	RC-AC	42,776,419.00
4	TC	46,285,793.00
5	AC-UBC	103,267,714.00
6	AC-BC	244,521,371.00
7	Diff. NC-RE	37,556.00-
8	Diff. NC-HVDC	33,731.00-
9	Diff. RC-AC	51.00-
10	Diff. TC	58.00-
11	Diff. AC-UBC	704.00
12	Diff. AC-BC	186,052.00-
13	<b>Sub Total A</b>	<b>545,780,844.00</b>
14	Deviation Bill	9,687.00
15	Credit for T-GNA	67,344,374.00-
16	Credit GNA charges	177,891.00-
17	<b>Sub Total B</b>	<b>67,512,578.00-</b>
<b>Grand Total</b>		<b>478,268,266.00</b>
In words: Rupees Forty Seven Crore Eighty Two Lakh Sixty Eight Thousand Two Hundred Sixty Six Only		

000623

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

---

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

---

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Nov'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360608250179

Bill of Supply Date: 03.11.2025

GST\_SAC: 996911

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of

Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

000624

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**ANNEXURE -3.63(c)**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

---

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

---

**Ref No: CTUIL/BCD/Serial No:94106202**

**Date: 01 DEC 2025**

To,  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor, , Saheed Nagar  
,  
BHUBANESHWAR , 751007  
Odisha

DIC PAN : AABCG5398P

**Subject: Bill of Supply for First Bill for Billing month of Dec'25**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Dec'25 as per Regional Transmission Account.

1.Bill of Supply No :MI11360609250066

Dated : 01 DEC 2025

2.Amount : Rs.495,938,414.00

(In words: Rupees Forty Nine Crore Fifty Nine Lakh Thirty Eight Thousand Four Hundred Fourteen Only  
)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

---

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

**-000625**

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

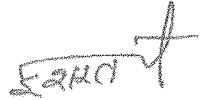
Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Dec'25

DIC No : 2100061  
Name of DIC: GRIDCO Limited  
Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,  
GSTIN of DIC: 21AABCG5398P3Z3  
Bill of Supply No.: MI11360609250066  
Bill of Supply Date: 01.12.2025  
GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	61,616,703.00
2	NC-HVDC	51,527,645.00
3	RC-AC	44,026,121.00
4	TC	46,537,515.00
5	AC-UBC	73,272,475.00
6	AC-BC	267,820,909.00
7	<b>Sub Total A</b>	<b>544,801,368.00</b>
8	Deviation Bill	4,695,542.00-
9	Credit for T-GNA	41,316,748.00-
10	Credit Encashed BG	1,695,865.00-
11	Credit GNA charges	1,154,799.00-
12	<b>Sub Total B</b>	<b>48,862,954.00-</b>
<b>Grand Total</b>		<b>495,938,414.00</b>
In words: Rupees Forty Nine Crore Fifty Nine Lakh Thirty Eight Thousand Four Hundred Fourteen Only		



000626

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94106307

Date: 01 JAN 2026

To,  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor, , Saheed Nagar  
BHUBANESHWAR , 751007  
Odisha

DIC PAN : AABCG5398P

Subject: Bill of Supply for First Bill for Billing month of Jan'26

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Jan'26 as per Regional Transmission Account.

1.Bill of Supply No :MI11360610250068

Dated : 01 JAN 2026

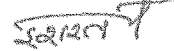
2.Amount : Rs.497,781,151.00

(In words: Rupees Forty Nine Crore Seventy Seven Lakh Eighty One Thousand One Hundred Fifty One Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

-000627

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

**Bill of Supply for First Bill for Billing month of Jan'26**

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360610250068

Bill of Supply Date: 01.01.2026

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	61,646,454.00
2	NC-HVDC	51,540,433.00
3	RC-AC	44,121,947.00
4	TC	46,638,807.00
5	AC-UBC	65,661,645.00
6	AC-BC	266,237,204.00
7	<b>Sub Total A</b>	<b>535,846,490.00</b>
8	Deviation Bill	2,164,987.00-
9	Credit for T-GNA	25,085,833.00-
10	Credit Encashed BG	1,513,291.00-
11	Credit GNA charges	9,301,228.00-
12	<b>Sub Total B</b>	<b>38,065,339.00-</b>
<b>Grand Total</b>		<b>497,781,151.00</b>
In words: Rupees Forty Nine Crore Seventy Seven Lakh Eighty One Thousand One Hundred Fifty One Only		

*Signature*

**000628**

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94202180

Date: 14 OCT 2025

To,  
GRIDCO Limited  
Bidyut Bhawan, 4th Floor, , Saheed Nagar  
,  
BHUBANESHWAR , 751007  
Odisha

DIC PAN : AABCG5398P

**Subject: Bill of Supply for Second Bill for Billing period of Apr'25 to Jun'25**

Dear Sir,

Please find enclosed the Bill of Supply for Second Bill for period Apr'25 to Jun'25 as per sharing Regulation 2020.

1.Bill of Supply No :MI11360607250192

Dated : 14 OCT 2025

2.Amount : Rs.54,401,438.00

(In words: Rupees Five Crore Forty Four Lakh One Thousand Four Hundred Thirty Eight Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

000629

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Apr'25 to Jun'25

DIC No : 2100061

Name of DIC: GRIDCO Limited

Address of Dic: Bidyut Bhawan, 4th Floor,, Saheed Nagar,,

GSTIN of DIC: 21AABCG5398P3Z3

Bill of Supply No.: MI11360607250192

Bill of Supply Date: 14.10.2025

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	54,401,438.00
In words: Rupees Five Crore Forty Four Lakh One Thousand Four Hundred Thirty Eight Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of  
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

000630

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

## ANNEXURE -4 (Series)

## Actual Drawl of Solar Energy from different sources for FY-2023-24

All units are in Kwh

	ANVUL THERMAL	ANVUL SOLAR	NTPC DADRI	NTPC FARIDABAD	RPSSGP	SECI (Ver Scheme Ph-I, Batch-I)	SECI (State Scheme Ph-II, Batch-IV)	ALEX	ACME	Aditya Birla				SECI Tranche-I	SECI Tranche-II	Geedol				TOTAL
	20 MW	20 MW	5 MW	5 MW	8 MW	70 MW	270 MW	5 MW	25 MW	25 MW (Boudh)	25 MW (Bargarh)	25 MW (Bolangir)	300 MW	200 MW	2 MW	1 MW	2 MW New	1 MW	2 MW	
															Mannunda	Mulkitguda	Balanger	Barpada	Jaynarbar	
Apr-23	10799965	2674975	701010	612016	883389	11930017	38357408	676231	4260550	4773993	4401377	4560955	65958750	43720878	291409	120288	0	0	0	183918246
May-23	10264311	2657433	662985	640668	904670	12522889	40215011	707258	4388960	5306128	5055367	4939982	66904500	43485368	309890	131587	130158	91105	24495	189077854
Jun-23	11110743	2445364	530483	571076	735559	8825136	37340048	568336	3774150	4232232	4021012	4139868	66904500	43485368	213504	102192	75478	118851	163302	173252459
Jul-23	10981599	2252299	624340	488537	640978	7796885	26423561	444224	3160210	3652281	3592687	3327080	62306500	39463258	197645	71978	60412	106306	125819	154465000
Aug-23	8756510	2072199	629962	574881	632398	8559052	28850835	397059	3251080	3652303	3392517	3584502	67310500	42493582	218582	85350	60759	106306	125819	16697386
Sep-23	10963950	2327525	591812	539354	636844	8842419	25619003	425137	2775570	3555746	3245926	3106186	63100000	39209540	194836	79658	56660	102854	169802	154672972
Oct-23	11009154	2297158	635255	578544	830595	10942721	38491772	764755	4175470	4456379	4165920	4455033	62587000	39683768	273626	136188	220410	122961	317595	175137150
Nov-23	9592432	1944184	479045	322675	750133	9111755	33772327	635328	3716200	4112659	3588369	4142992	48328875	30793285	230352	109745	190666	115716	261509	142606815
Dec-23	9250396	1754450	469370	365353	723680	9273600	32134346	552132	3288370	3656615	3125259	3695634	52585250	33361818	209250	108765	154327	107297	265623	145831339
Jan-24	9819277	1857644	341328	229607	736337	9896081	34843834	582755	3409230	0	0	0	45763750	32015115	223817	120063	129042	96641	270074	130010318
Feb-24	9451430	2130737	539695	450703	874413	10538392	39649468	658301	3948470	4330921	3912517	4255046	55813750	36079498	244698	123023	42142	112673	246144	163951491
Mar-24	11147283	2961802	690888	597892	944257	12187378	41823935	736777	4150596	4777835	4531004	4485099	66431750	43685308	259530	121495	296748	116341	257621	169056266
TOTAL	122541050	27370770	6896173	5971306	9295263	120419625	412523548	7148193	44299856	48507092	48031955	44692377	723826125	467472886	2872138	1310332	1418802	1197051	2227803	1968479296

-000631

MONTHWISE NON-SOLAR GENERATION IN KWH FOR THE FY- 2023-24

All units are in KWh

	MPL (SHEP)	OPCL (SHEP)	JPLP (BIOMASS)	WIND -I (PTC) OSTRO	WIND -T-II (SECI) Green Infra	WIND-T-IV (SECI) M/s Vivid Wind	M/s Baitarani Power (SHEP)	WIND-T-III (SECI) M/s Re New Wind	WIND-T-VI (SECI) M/s Adani Wind	M/s Avantika Saptadharma SHEP	M/s Kakatya Industries Bargarh	OPGC	Total
	37 MW	20 MW	20 MW	50 MW	100 MW	84 MW	24 MW	37.5 MW	50 MW	18 MW	9 MW	1.15 MW	450.65
Apr-23	9712326	7045453	5978408	11812800	22640098	8068175	316884	8776462.5	11104065	167467	2528278	0	88159416
May-23	9557446	9312946	7619967	16822235	35922497.5	13056992.5	-10089	12557862.5	18623270	87164	313052	0	123933344
Jun-23	6177244	6464515	7203073	14782135	26152825	35223595	3257911	10761870	16951862.5	650087	-12430	0	127612688
Jul-23	21075646	7107659	7819903	13772082.5	28155282.5	40694987.5	12306614	11814202.5	13245972.5	7439010	1028804	0	164460164
Aug-23	29820703	7847960	6945991	22914687.5	46456847.5	24883405	18316864	17399872.5	22473330	11989330	2839996	0	211889897
Sep-23	29224427	9007148	10422431	13095497.5	26511425	30170317.5	18790348	9453572.5	10792860	12534903	4258128	0	174261058
Oct-23	21149058	8395862	9384866	7425155	13734107.5	11876715	14522825	5705012.5	6278412.5	6563307	5879437	0	110914758
Nov-23	10944961	7360378	8312406	9369570	16412932.5	11316815	4420585	7493670	6868472.5	2339772	995004	0	85834566
Dec-23	7314995	7390456	5983402	12451717.5	23499430	21419265	2712589	10495282.5	9525325	1479332	0	0	106271794
Jan-24	5684856	6500003	8723488	10307003	18942958	15076195	2091823	7540115	7594400	824949	5244328	0	88530117
Feb-24	6943956	5656640	8006111	11486300	21559275	17868237.5	1502231	9518090	8897065	422916	4874507	0	96735329
Mar-24	7916656	4101973	6038620	12261627.5	23164962.5	10642187.5	1038191	9744960	9129430	220173	4302308	70976	88632065
Total	165531274	86190993	96438666	156500810	303222640	240296888	79266776	121260973	141484465	44718410	32251412	70976	146724282

## Monthly Generation in KWh for the FY -2024-25

RPSSGP Scheme

All units are in KWh

	REHPL	SNM	MGM	AHPL	VREPL	SMEAPL	MVPL	JAY IRON N STEELS	TOTAL
Apr-24	132357	108805	99040	124738	118220	75752	109040	104770	872722
May-24	140936	106525	114416	134200	120274	93520	118090	86660	914621
Jun-24	116699	90970	100910	111120	104881	85865	103350	71090	784885
Jul-24	80735	63495	72260	79610	81560	52000	61670	61880	553210
Aug-24	84668	72450	79710	104520	90650	55246	67560	56440	611244
Sep-24	103017	77265	92864	117340	101294	85940	81070	68980	727770
Oct-24	124852	87765	102130	112898	119690	99706	98480	71300	816821
Nov-24	112572	71410	96029	103630	114054	116620	105370	77470	797155
Dec-24	103014	20015	82630	89670	87570	108580	91610	75000	658089
Jan-25	130827	0	112608	103754	125370	136157	108580	92790	810086
Feb-25	122257	0	119320	115147	126700	128159	111860	112000	835443
Mar-25	134799	0	140590	133320	145860	145298	117730	139560	957157
Total	1386733	698700	1212507	1329947	1336123	1182843	1174410	1017940	9339203

**Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)**

Month	SHEP					Total SHEP
	Meenakshi (37MW) @ Rs. 3.68/-	OPCL (20 MW) @ Rs. 4.80/-	Baitarani (24 MW) @ Rs. 5.65/-	Saptadhara SHEP (18 MW) @ Rs. 5.06	Bargharh Head Regulator (09 MW) @Rs. 5.06	
Apr-24	7873175	7402594	383578	72332	3184024	18915703
May-24	11267541	10370117	-44208	593357	970943	23157750
Jun-24	11923367	9497652	667155	591968	0	22680142
Jul-24	25678918	7108940	6050574	8654862	479939	47973233
Aug-24	30585778	8294075	21827868	10124523	3256675	74088919
Sep-24	28286096	9188507	20024974	6889408	5283904	69672889
Oct-24	28227368	10575104	14878524	5598238	6179878	65459112
Nov-24	21318765	10544775	6418021	2119414	2049006	42449981
Dec-24	15088165	6632952	4901329	1557620	0	28180066
Jan-25	8821984	6244721	1922995	781671	4335368	22106739
Feb-25	6854922	6052601	918980	429509	4351465	18607477
Mar-25	6744847	6117598	764806	183946	3855762	17666959
<b>Total</b>	<b>202670926</b>	<b>98029636</b>	<b>78714596</b>	<b>37596848</b>	<b>33946964</b>	<b>450958970</b>

OPGC - Biribati MHP during FY 2024-25	<b>31944</b>
OPGC - Kendupatana MHP During FY 2024-25	<b>19336</b>
Total from both the OPGC MHPs During FY 2024-25 @Rs. 3.91/kWh	<b>51280</b>
Total SHEP during FY 2024-25	<b>451010250</b>

**Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)**

Month	BIOMASS	WIND							Total SHEP+WIND+BIO
	M/s JPPL @ Rs.7.60/-	T-I OSTRO @ Rs. 3.53/-	T-II GIWEL @ Rs. 2.72/-	T-III RWE(AP2)P L @ Rs. 2.51	T-IV Vivid Solaire @ Rs. 2.58/-	T-VI Adani @2.89	T-XI GIWEL @ Rs. 2.76/-	Total Wind	
Apr-24	7565241	12413740	23540060	9087317.5	11730940	10341817.6	0	67113875	93594819
May-24	8076428	16572232.5	33350895	12179107.5	20246695	15157700	0	97506630	128740808
Jun-24	4809739	15402842.5	31450725	11757877.5	32428857.5	15609895	0	106650198	134140079
Jul-24	7151011	14070550	29516260	10629232.5	44419232.5	13235570	0	111870845	166995089
Aug-24	3291070	16620350	32635260	11895430	23263107.5	14427855	0	98842003	176221992
Sep-24	0	9522015	18937300	2701540	38308115	8145500	0	77614470	147287359
Oct-24	7511441	6811937.5	13220570	1619435	12283330	6248800	0	40184073	113154626
Nov-24	6512556	6047195	11366807.5	0	12787192.5	4445135	0	34646330	83608867
Dec-24	3331663	15991262.5	28888695	0	15184235	12688200	64840	72817233	104328962
Jan-25	0	11509927.5	21846545	6574427.5	18629887.5	9200980	95757.5	67857525	89964264
Feb-25	0	8450450	17541100	4292160	13815092.5	7299205	77445	51475453	70082930
Mar-25	0	11774625	21384083	8747935	7927727.5	9812443	73422.5	59720236	77387195
Total	48249149	145187128	283678301	79484463	251024412.5	126613100.6	311465	886298869	1385506988

000635

**Month wise Non-Solar Power Procurement details for the FY 2024-25 (All figures in MU)**

Month	NUCLEAR				
	NPCIL (TAPS-II)@₹3.4354	KAPS-(1&2)@₹3.6643	KAPS-(3&4)@₹4.40	Total Nuclear	Total NS
Apr-24	0	0	0	0	93594819
May-24	2842882	797752	2328329	5968963	134709771
Jun-24	3696688	534472	5253657	9484817	143624896
Jul-24	0	0	0	0	166995089
Aug-24	0	0	0	0	176221992
Sep-24	0	0	0	0	147287359
Oct-24	0	0	0	0	113154626
Nov-24	0	0	0	0	83608867
Dec-24	0	0	0	0	104328962
Jan-25	0	0	0	0	89964264
Feb-25	0	0	0	0	70082930
Mar-25	0	0	0	0	77387195
<b>Total</b>	<b>6539570</b>	<b>1332224</b>	<b>7581986</b>	<b>15453780</b>	<b>1400960768</b>

## Monthly Generation in KWh for the FY -2025-26

RPSSGP Scheme

All units are in KWh

	REHPL	SNM	MGM	AHPL	VREPL	SMFAPL	MVPL	JAY IRON N STEELS	TOTAL
Apr-25	132635	61975	135990	125720	143851	137657	126880	121790	986498
May-25	134012	85870	122641	109168	133448	136916	127970	104560	954585
Jun-25	107491	64680	88400	85380	94020	96070	89600	87860	713501
Jul-25	93609	67595	87962	78180	86820	54577	44450	51680	564873
Aug-25	115517	75725	90480	128340	96010	91010	87380	66380	750842
Sep-25	123547	83110	88590	140500	96015	86087	96960	30150	744959
Oct-25	128382	89385	93669	134820	102590	98180	94550	38910	780486
Nov-25	142778	93405	114900	141440	123548	126136	118990	104330	965527
Dec-25									0
Jan-26									0
Feb-26									0
Mar-26									0
Total	977971	621745	822632	943548	876302	826633	786780	605660	6461271

000637

**Month wise Non-Solar Power Procurement details for the FY 2025-26 (All figures in MU)**

Month	SHEP						WIND						Total SHEP+WIND		
	Meenakshi (37MW) @ Rs. 3.68/-	OPCL (20 MW) @ Rs. 4.80/-	Baitarani (24 MW) @ Rs. 5.65/-	Saptadharma SHEP (18 MW) @ Rs. 5.06/-	Bargath Head Regulator (09 MW) @Rs. 5.07/-	Sahed Lakhani Nayak SHEP (25 MW) @ Rs.5.82/-	Total SHEP	T-I OSTRO @ Rs. 3.53/-	T-II GIWEL @ Rs. 2.72/-	T-III RWE(AP2) P L @ Rs. 2.51	T-IV Vivid Solaire @ Rs. 2.58/-	T-VI Adani @2.89		T-XI GIWEL @ Rs. 2.76/-	Total Wind
Apr-25	7410123	7029046	718885	203216	2250343	0	17611613	15444500	30575552.5	10800575.0	6099072.5	14161100	92880	77173680	94785293
May-25	8847785	7533483	587311	1039758	540455	0	18548792	14068107.5	29409610	7664795	17566045	16182410	55955	84946922.5	103495715
Jun-25	14968370	7270457	9883829	2654304	0	0	34776960	17052510	34057180	13254635	35565340	17110150	12002.5	117051817.5	151828778
Jul-25	29482887	3806068	21357112	11822367	1529597	3363000	71361031	13042378	26952160	12263200	48163045	12817232.5	287032.5	113525048	184886079
Aug-25	27380290	8682625	21888754	13684419	3220420	20729999	95586507	11373092.5	23605580	9251045	34260032.5	11505627.5	239117.5	90234495	185821002
Sep-25	26970061	8801997	19855992	13545686	5168815	21564331	95906882	10689270	21863847.5	8184025	33683293	10299165	224512.5	84944113	180850995
Oct-25	28961937	10304188	17574621	11060291	5197620	23468200	96566857	10492840	21911600	6640022.5	15485017.5	8704045	155257.5	63388783	159955640
Nov-25	22751243	8844632	6893309	3207260	904795	18108852	60710091	6339285	12815145	5540540	14016330	5937120	131505	44779925	105490016
Dec-25							0							0	0
Jan-26							0							0	0
Feb-26							0							0	0
Mar-26							0							0	0
Total	166772696	62272496	98759813	57217301	18812045	87234382	491068733	98501983	201190675	73598838	204838175	96716850	1198262.5	676044783	1167113516

000638

Actual Drawl of Solar Energy from different sources for FY-2025-26 (Up to November'25)

All units are in kWh

	NONNL THERMAL	NONNL SOLAR	NTPC DADR RAJASTHAN	NTPC FARIDABAD	RPSGP	SECI VGF Scheme Ph-II, Batch-I	SECI (State Scheme Ph-II, Batch-IV)	ALEX	ACME	Aditya Birla			SECI Tranche-I	SECI Tranche- III	Gedol			NTPC	TOTAL	RIS					
	20 MW	5 MW Odisha Rajasthan	15 MW 5 MW	5 MW	8 MW	40 MW 10 MW	270 MW	5 MW	25 MW	25 MW (Boudh)	25 MW (Bargarh)	25 MW (Bolangir)	300 MW	200 MW	2 MW Mamunda	1 MW Muthiguda	2 MW New Balangir	1 MW Baripada	2 MW Jayanagar	400 MW	1391 MW				
Apr-25	9601171	864700	1923029	728915	613730	996498	6278915	1943791	2534987	44398870	662684	4394410	4983081	469413	4742472	69024750	46773750	286735	139685	289189	132868	301684	0	195461845	87.01
May-25	9866046	737200	1639726	663115	652963	954956	6786849	1785599	2565140	43471671	733010	4592700	5090708	3742251	3468032	66992750	44830900	286425	116125	286473	130406	262714	3592773	193825038	93.61
Jun-25	8869662	774300	1539217	581490	501238	713501	4539762	1547702	1713382	31953398	547860	3410550	3742251	3468032	35891728	57660250	36020750	36020750	88501	215638	98279	172016	25486703	181749240	115.3
Jul-25	9687292	996000	1285116	553115	451168	564673	3963789	1619624	1590055	26381611	427467	2854650	3228850	2865527	2937536	53390750	35794000	181688	63724	178967	86563	173918	46416923	168980792	126.23
Aug-25	8127774	589900	1691485	538388	465405	763942	3963078	1605467	1432161	33317029	546746	3247630	3576236	3570977	3742467	46576750	37694750	205838	62970	213999	92470	165942	46104903	194532453	134.88
Sep-25	6428483	674600	1839946	618803	524336	744659	3452465	1686323	1871888	3405352	508897	3285790	3890028	3419076	3637222	51098500	39942000	222264	98519	222765	102517	21063	48903155	201801130	147.97
Oct-25	8006403	629400	1736370	596620	468023	780486	3842785	1684282	2101311	38528860	49035	3546780	3989061	3859542	372653	50726500	39915250	246485	98912	246556	118987	20765	51821263	206848276	187.92
Nov-25	4932806	667600	1664690	539030	305363	965927	4152586	1612875	2282749	4242156	831243	4189950	4352288	419771	4419332	40086500	35620750	259483	133933	230034	123867	248634	42939553	192075664	213.64
Dec-25																							0		
Jan-26																							0		
Feb-26																							0		
Mar-26																							0		
TOTAL	62823837	5516700	13297979	4813466	3386318	6461271	3567476.4	13346462.71	16409773	292299108	4548382	29272430	32652713	30239850	31590836	437286750	3187393750	1884947	819299	1934221	88567	1692978	270284823	1553498170	

000639

# ANNEXURE -5 (Series)

**Renewable Purchase Obligation Compliance of GRIDCO for the FY 2023-24**  
 State Consumption Quantum in FY 2023-24 (From April'23 to March'24):  
 Hydro power consumption (From April'23 to March'24) :  
 State Consumption Quantum in FY 2023-24 (From April'23 to March'24) Excl Hydro  
 ( Source : Pool Cost Data of GRIDCO)

33706.549 MU  
 6412.812 MU  
 27293.737 MU

## FY 2023-24 (April'2023 to March'2024 )

Sl. No.	Renewable Power Procurement	RPO Target by OERC in %	RPO Target by OERC in MU	Capacity (MW)	RPO Target met		Compliance (%)
					in (tMU)	in (%)	
HPO							
(a)	HPO	0.66	180.14	51	156.41	0.57	86.83
Non-Solar							
(i)	Small Hydro Projects	6.59	1798.66	58.15	251.79		
(ii)	Biomass			20	95.44		
(iii)	Wind			321.50	962.77		
(iv)	Nuclear power			-	5.28		
(b)	Other Non-Solar (i+ii+iii)			399.65	1317.70	4.83	73.26
(c)	Total Non-Solar (a + b)	7.25	1978.80	450.65	1474.12	5.40	74.50
Solar							
(iv)	Ground Mounted Solar	8.75	2388.20	991	1979.43		
(v)	Roof Top Solar			50.2	83.55		
(d)	Total Solar (iv + v)			1041.2	2063.00		
(e)	Total RPO compliance (c + d)	16.00	4367.00	1491.85	3537.11	12.96	81.00

NB: The RTS capacity has been upgraded as per the data received from the DISCOMS  
 #1. Average generation @ 19 % CUF has been considered from 50.2 MW of Roof Top Solar in absence of actual generation data.  
 #2. Towards compliance of HPO in FY 2023-24, generation from 51 MW SHEPs commissioned after 08.03.2019 has been considered.  
 #3. Around 5.28 MU of Nuclear Power was availed by GRIDCO during JUNE'23 from the unallocated share of WR & SR pool.  
 #4. Around 1.62 MU of RE has been procured through RTM during October'23 and December'23.

**Renewable Purchase Obligation Compliance of GRIDCO for the FY 2024-25**

35209.003 MU

15.45 MU consumption from Nuclear sources

**State Consumption Quantum in FY 2024-25 (From April'24 to March'25):**  
( Source : Pool Cost Data of GRIDCO)

**FY 2024-25 (April'2024 to March'2025 )**

Sl. No.	Renewable Power Procurement	RPO Target by MoP (%)	RPO Target (MU)	Contracted Capacity (MW)	RPO Target met			Percentage Compliance (%)	Surplus / Deficit (MU)	Remarks
					Actual consumption from category (MU)	Energy adjusted from surplus in other categories (MU)	in %			
(a)	Wind RE	0.67	235.90	0.46	0.31	0.00	0.00	0.13	-235.59	
(b)	Hydro RE	0.38	133.79	0.00	0.02		0.00	0.01	-133.77	
(c)	Distributed RE {(i) + (ii)}	1.5	528.14	182.35	280.16	0.00	0.80	53.05	-247.97	
(i)	Non Metered	—		141.20	206.15	—	—	—	—	
(ii)	Metered	—		41.15	74.01	—	—	—	-0.01	
(d)	Other RE	27.35	9629.66	3772.00	9629.66	0.00	27.35	100		
(e)	Total (a+b+c + d)	29.90	10527.49	3954.81	9910.15	0.00	28.15	94.14	-617.34	

000641

RCO Compliance of GRIDCO for the FY 2025-26 (Up to November'25)						
Sl. No.	RCO Category	Target %	DISCOM Consumption (MU)	Target (MU)	RE Consumption (MU)	Surplus/ (Deficit)
1	WRE	1.45%	25,021	363	0	-363
2	HRE	1.22%		305	193	-113
3	Other RE	28.24%		7,066	8,251	1,185
4	Sub-Total	30.91%		7,734	8,444	710
5	DRE	2.10%		525	327	-198
	Total	33.01%		8,259	8,771	511
Achieved		35.05%				

000642

## FY:2024-25 &amp; 2025-26

Station Name	Darlipalli-I		FSTPS-I&II		FSTPS-III		KHSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (ileal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)
Months								
Apr-24	1494.01	3082	4734.07	3852	4745.88	3845	2939.26	3004
May-24	1372.43	3123	4685.03	3776	4812.75	3804	2728.66	2884
Jun-24	1354.36	3056	4642.51	3819	4674.97	3824	2676.45	2928
Jul-24	1514.28	3055	4634.8	3799	4697.28	3775	2681.84	2869
Aug-24	1678.86	2996	4544.71	3738	4596.27	3704	2643.46	2810
Sep-24	1618.46	3016	4595.82	3788	4582.6	3796	2848.36	2841
Oct-24	1432.75	3021	4602.55	3630	4584.97	3644	2812.34	2874
Nov-24	1357.59	3063	4666.18	3842	4666.17	3842	2791.02	2898
Dec-24	1525.37	3072	4637.44	3626	4646.03	3620	3204.46	2901
Jan-25	1657.93	3119	4659.85	3617	4583.29	3658	3145.77	2946
Feb-25	1576.04	3166	4658.09	3734	4625.82	3745	3187.31	2932
Mar-25	1259.62	3145	4765.33	3867	4737.48	3872	3184.23	3025
Apr-25	1267.98	3093	5094.1	3955	5073.61	3956	3309.8	3027
May-25	1390.88	3165	4957.21	3938	4915.78	3948	3275.89	3016
Jun-25	1296.8	3146	4840.89	3807	4824.3	3813	3247.68	2988
Jul-25	1146.17	3067	4780.86	3664	4755.26	3675	3329.65	2999
Aug-25	1116.9	2996	4628.38	3532	4624.77	3538	3566.63	3056
Sep-25	1240.49	3018	4580.4	3466	4578.17	3471	3564.9	3026
Oct-25	1306.29	3086	4451.43	3386	4454.1	3376	3242.06	3041
Nov-25	1307.66	3141	4437.91	3393	4427.32	3411	3141.62	2972
Dec-25	1306.07	3149	4294.56	3534	4296.1	3530	3098.3	2973

000643

**FY:2024-25 & 2025-26**

Station Name	KHSTPS-II		BSTPS-I		BSTPS-II		NSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/xg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	sighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal	Landed cost of Coal (Rs./MT)
Months								
<b>Apr-24</b>	2939.25	3004	4630.61	3562	4899.23	3630	4820.59	3885
<b>May-24</b>	2728.49	2884	4055.21	3438	4272.73	3483	4651.79	3790
<b>Jun-24</b>	2676.54	2928	3770.84	3397	3929.81	3389	4031.29	3663
<b>Jul-24</b>	2681.81	2869	3642.16	3366	3719.79	3301	3663.81	3453
<b>Aug-24</b>	2643.46	2810	3822.33	3137	3837.19	3170	3692.42	3339
<b>Sep-24</b>	2848.39	2841	3881.94	3424	3695.23	3481	3716.37	3394
<b>Oct-24</b>	2812.33	2874	3841.04	3597	3705.1	3673	3886.42	3385
<b>Nov-24</b>	2791.23	2898	3914.93	3488	4136.64	3505	3695.98	3455
<b>Dec-24</b>	3204.44	2901	3984.53	3468	4185.18	3531	3,892.30	3,357
<b>Jan-25</b>	3145.77	2946	4311.54	3601	4343.25	3520	4,110.61	3418
<b>Feb-25</b>	3187.31	2932	4365.07	3699	4450.96	3674	3,976.81	3561
<b>Mar-25</b>	3184.23	3025	4456.65	3855	4322.68	3680	4,164.48	3,386
<b>Apr-25</b>	3309.79	3027	4119.22	3629	4114.38	3560	3,902.68	3,405
<b>May-25</b>	3275.89	3016	4086.83	3617	4164.05	3600	4,060.59	3,590
<b>Jun-25</b>	3247.68	2988	4073.16	3517	4152.06	3563	4,261.08	3,633
<b>Jul-25</b>	3329.65	2999	4078.8	3491	3995.42	3347	4,114.69	3,437
<b>Aug-25</b>	3566.63	3056	4295.64	3360	4319.42	3355	4,055.40	3,237
<b>Sep-25</b>	3564.91	3027	4120.83	3397	4188.74	3412	4,148.63	3,436
<b>Oct-25</b>	3242.06	3041	4297.8	3636	4299.19	3500	3,738.67	3,368
<b>Nov-25</b>	3141.62	2972	4268.09	3714	4307.26	3601	3,797.64	3,651
<b>Dec-25</b>	3098.3	2973	4140.86	3755	4232.51	3673	3795.52	3826

**FY:2024-25 & 2025-26**

Station Name	KHSTPS-II		BSTPS-I		BSTPS-II		NSTPS-I	
	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal (Kcal/Kg)	sighted average GCV of Coal (Kcal/Kg)	Landed cost of Coal (Rs./MT)	Weighted average GCV of Coal	Landed cost of Coal (Rs./MT)
Months								
Apr-24	2939.25	3004	4630.61	3562	4899.23	3630	4820.59	3885
May-24	2728.49	2884	4055.21	3438	4272.73	3483	4651.79	3790
Jun-24	2676.54	2928	3770.84	3397	3929.81	3389	4031.29	3663
Jul-24	2681.81	2869	3642.16	3366	3719.79	3301	3663.81	3453
Aug-24	2643.46	2810	3822.33	3137	3837.19	3170	3692.42	3339
Sep-24	2848.39	2841	3881.94	3424	3695.23	3481	3716.37	3394
Oct-24	2812.33	2874	3841.04	3597	3705.1	3673	3886.42	3385
Nov-24	2791.23	2898	3914.93	3488	4136.64	3505	3695.98	3455
Dec-24	3204.44	2901	3984.53	3468	4185.18	3531	3,892.30	3,357
Jan-25	3145.77	2946	4311.54	3601	4343.25	3520	4,110.61	3418
Feb-25	3187.31	2932	4365.07	3699	4450.96	3674	3,976.81	3561
Mar-25	3184.23	3025	4456.65	3855	4322.68	3680	4,164.48	3,386
Apr-25	3309.79	3027	4119.22	3629	4114.38	3560	3,902.68	3,405
May-25	3275.89	3016	4086.83	3617	4164.05	3600	4,060.59	3,590
Jun-25	3247.68	2988	4073.16	3517	4152.06	3563	4,261.08	3,633
Jul-25	3329.65	2999	4078.8	3491	3995.42	3347	4,114.69	3,437
Aug-25	3566.63	3056	4295.64	3360	4319.42	3355	4,055.40	3,237
Sep-25	3564.91	3027	4120.83	3397	4188.74	3412	4,148.63	3,436
Oct-25	3242.06	3041	4297.8	3636	4299.19	3500	3,738.67	3,368
Nov-25	3141.62	2972	4268.09	3714	4307.26	3601	3,797.64	3,651
Dec-25	3098.3	2973	4140.86	3755	4232.51	3673	3795.52	3826

000645

# ANNEXURE -7

## Monthwise Price and GCV of Coal in respect of Vedanta-IPP

Month & Year	Domestic Coal		Imported/E-Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	2449	3531		
May-24	2424	3412		
Jun-24	2477	3435		
Jul-24	2398	3267		
Aug-24	2384	3055		
Sep-24	2370	2982		
Oct-24	2374	2951		
Nov-24	2357	2941		
Dec-24	2423	2992		
Jan-25				
Feb-25	2334	2930		
Mar-25	2231	3061		
<b>Avg.</b>	<b>2384</b>	<b>3142</b>		

Month & Year	Domestic Coal		Imported/E-Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25	2265	3105		
May-25	2280	3101		
Jun-25				
Jul-25				
Aug-25	2329	3083		
Sep-25	2301	3040		
Oct-25	2227	2974		
Nov-25	1962	3090		
<b>Avg.</b>	<b>2227</b>	<b>3066</b>		

Note:

Vedanta has not submitted energy bill for the months of Jan'25, Jun'25 and Jul'25 and has not supplied power to GRIDCO during the said period.

000646

**Monthwise Price and GCV of Coal in respect of M/s. MTPCL**

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)
Apr-24	-	-
May-24	-	-
Jun-24	-	-
Jul-24	3416	3489
Aug-24	3416	3489
Sep-24	3416	3489
Oct-24	3416	3489
Nov-24	3416	3489
Dec-24	3416	3489
Jan-25	3416	3489
Feb-25	3416	3489
Mar-25	3416	3489
<b>Avg.</b>	<b>3416</b>	<b>3489</b>

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs./MT)	CVPF (in kCal/kg)
Apr-25	3416	3489
May-25	3416	3489
Jun-25	3416	3489
Jul-25	3416	3489
Aug-25	3416	3489
Sep-25	3416	3489
Oct-25	3416	3489
Nov-25	3416	3489
<b>Avg.</b>	<b>3416</b>	<b>3489</b>

Note:

M/s. MTPCL has not submitted the actual values of price and GCV of coal on monthly basis, therefore the data in the table are considered provisionally as per letter dated 12.08.2024 of GRIDCO Ltd.

000648

**Monthwise Price and GCV of Coal in respect of  
M/s.JSWEUL FOR FY 2025-26**

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25	2682	3334.56
May-25	2595	3242.13
Jun-25	2524	3124.00
Jul-25	2509	3154.13
Aug-25	2521	3119.02
Sep-25	2408	3162.66
Oct-25	2359	3197.89
Nov-25	2419	3265.38
<b>Avg.</b>	<b>2502.13</b>	<b>3199.97</b>

**Monthwise Price and GCV of Coal in respect of  
M/s.JSWEUL FOR FY 2024-25**

Month & Year	E-auction/Spot Auction Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	3573	3111.00
May-24	3452	3039.36
Jun-24	3443	3017.60
Jul-24	3454	3043.28
Aug-24	3355	3096.00
Sep-24	3272	2922.83
Oct-24	2995	3052.66
Nov-24	2646	3183.88
Dec-24	2739	3252.37
Jan-25	2639	3392.95
Feb-25	2566	3347.63
Mar-25	2667	3341.24
<b>Avg.</b>	<b>3066.83</b>	<b>3150.07</b>

000649

### Monthwise Price and GCV of Coal in respect of NAVA-IPP

FY 2024-25				
Month & Year	E-auction/Spot Auction Coal		SHAKTI Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-24	2449.00	3743.60		
May-24	2497.00	3754.10		
Jun-24	2546.00	3682.32		
Jul-24	2381.00	3498.56		
Aug-24	2794.00	3349.29		
Sep-24	2780.29	3505.62	2286.88	3392.34
Oct-24	2763.49	3574.30	2303.39	3471.68
Nov-24	0.00	0.00	2301.21	3472.71
Dec-24	2713.99	3633.39	2275.38	3458.96
Jan-25	2721.73	3738.91	2310.32	3583.69
Feb-25	2830.49	3847.98	2299.19	3619.10
Mar-25	2721.73	3609.89	2311.40	3594.24
<b>Avg.</b>	<b>2433.23</b>	<b>3328.16</b>	<b>2298.25</b>	<b>3513.25</b>

FY 2025-26				
Month & Year	E-auction/Spot Auction Coal		SHAKTI Coal	
	LPPF (in Rs.)	CVPF (in kCal/kg)	LPPF (in Rs.)	CVPF (in kCal/kg)
Apr-25			2340.00	3556.01
May-25			2337.95	3597.59
Jun-25			2298.70	3592.68
Jul-25			2229.86	3549.75
Aug-25			2228.00	3537.03
Sep-25			1954.17	2950.33
Oct-25	2287	3027.35	2077.63	3157.98
Nov-25			2050.45	3423.62
<b>Avg.</b>	<b>2287.00</b>	<b>3027.35</b>	<b>2189.60</b>	<b>3420.62</b>

000650

## ANNEXURE -8

CTUIL Charges for FY-2024-25				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	540,181,018	9,976,986	530,204,032
2	May-24	617,155,682	11,285,840	605,869,842
3	Bill#2 Oct,23 to Dec,23	157,006,876	-	157,006,876
4	Bill#3 Sept,23 to Feb,24 & Diff Nov,20 to Aug,23	52,452,586	524,526	51,928,060
5	Jun-24	516,324,569	2,932,508	513,392,061
6	Jul-24	711,349,991	8,357,027	702,992,964
7	Bill#2 Jan,24 to March,24	111,753,985	-	111,753,985
8	Aug-24	591,605,423	7,151,125	584,454,298
9	Sep-24	497,733,961	6,011,982	491,721,979
10	Oct-24	514,438,695	10,039,522	504,399,173
11	Nov-24	518,917,629	10,028,299	508,889,330
12	Bill#2 April,24 to June,24	73,788,551	1,217,511	72,571,040
13	Bill#3 March,24 to Aug,24 & Diff June,23 to Sept,23	3,194,219	52,705	3,141,514
14	Dec-24	626,035,438	11,001,276	615,034,162
15	Jan-25	547,974,627	9,433,806	538,540,821
16	Bill#2 July'24 to Sept'24	(12,319,049)		(12,319,049)
17	Feb'25	573,491,653	9,980,187	563,511,466
18	Mar'25	496,664,156	9,971,015	486,693,141
TOTAL		7,137,750,010	107,964,315	7,029,785,695

000651

PGCIL Charges for FY 2024-25				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	987,560	16,295	971,265
		58,857	971	57,886
2	May-24	987,560	16,295	971,265
		58,857	971	57,886
3	Jun-24	987,560	16,295	971,265
		58,857	971	57,886
4	True up (2014-19) & Diff.(2019-23)	2,662,474	43,931	2,618,543
		1,634,671	26,972	1,607,699
5	Jul-24	987,560	-	987,560
		58,857	-	58,857
6	Aug-24	987,560	16,295	971,265
		58,857	971	57,886
7	Sep-24	987,560	16,295	971,265
		58,857	971	57,886
8	Oct-24	987,560	16,295	971,265
		58,857	971	57,886
9	Nov-24	987,560	16,295	971,265
		58,857	971	57,886
10	Dec-24	987,560	16,295	971,265
		58,857	971	57,886
11	Jan-25	987,560	16,295	971,265
		58,857	971	57,886
12	Deferred tax upto 31.03.09	18,530,914		18,530,914
13	Feb-25	987,560	16,295	971,265
		58,857	971	57,886
14	Mar-25	987,560	16,295	971,265
		58,857	971	57,886
	Total	35,385,063	260,828	35,124,235

000652

ERLDC Fees and Charges for the FY-2024-25				
SL.No.	Month	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-24	2,838,572	42,579	2,795,993
2	May-24	2,741,132	27,411	2,713,721
3	Jun-24	2,741,132	41,117	2,700,015
4	2023-24	28,498	-	28,498
5	Jul-24	2,741,132	41,117	2,700,015
6	Aug-24	3,026,446	30,264	2,996,182
7	Sep-24	4,051,028	40,510	4,010,518
8	Oct-24	3,003,696	30,037	2,973,659
9	Nov-24	3,003,696	30,037	2,973,659
10	2023-24 truing up	(4,837,215)		(4,837,215)
11	Dec-24	3,003,696	30,037	2,973,659
12	Jan-25	3,003,696	30,037	2,973,659
13	Feb-25	3,003,696	30,037	2,973,659
14	Mar-25	3,003,696	30,037	2,973,659
	<b>Total</b>	<b>25,345,509</b>	<b>343,146</b>	<b>25,002,363</b>

000653

CTUIL Charges for FY 2025-26(upto December 25)				
Sl. No.	Month / Period	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-25	427,299,267	8,949,770	418,349,497.00
2	May-25	590,180,445	11,477,270	578,703,175.00
3	Bill#2 CTUIL-Q3 2024-25	(83,375,954)		(83,375,954)
4	Jul-25	568,004,191	10,622,918	557,381,273.00
5	Bill#2 CTUIL-Q4 2024-25	128,694,088	2,123,452	126,570,636.00
6	Bill#3 Sep-24 to Feb-25	451,089	7,443	443,646.00
7	Aug-25	463,976,757	9,235,306	454,741,451.00
8	Sep-25	468,538,417	9,498,746	459,039,671.00
9	Oct-25	531,089,495	10,255,253	520,834,241.82
10	Bill#2 CTUIL-Q1 2025-26	54,401,438	897,624	53,503,814.00
11	Nov-25	478,268,266	9,005,384	469,262,882.00
12	Dec-25	495,938,414	8,989,223	486,949,191.00
13	Jan-25	497,781,151	8,841,467	488,939,683.92
Total		4,621,247,064	89,903,856	4,531,343,208

000654

<b>PGCIL Charges (Non PoC) for FY-2025-26(upto November 25)</b>				
<b>Sl. No.</b>	<b>Month / Period</b>	<b>Amount Billed (In Rs.)</b>	<b>Rebate availed (In Rs.)</b>	<b>Amount paid (In Rs.)</b>
<b>1</b>	<b>Apr-25</b>	974,032	16,072	957,960
		58,051	958	57,093
<b>2</b>	<b>May-25</b>	1,006,500	16,607	989,893
		59,986	990	58,996
<b>3</b>	<b>Jun-25</b>	974,032	16,072	957,960
		58,051	958	57,093
<b>4</b>	<b>Arrear true up 19-20</b>	331,431	5,469	325,962
<b>5</b>	<b>Jul-25</b>	1,006,500	16,607	989,893
		59,986	990	58,996
<b>6</b>	<b>Aug-25</b>	1,006,500	16,607	989,893
		59,986	990	58,996
<b>7</b>	<b>Sep-25</b>	974,032	16,072	957,960
		58,051	958	57,093
<b>8</b>	<b>Oct-25</b>	1,006,500	16,607	989,893
		59,986	990	58,996
<b>9</b>	<b>Nov-25</b>	974,032	16,072	957,960
		58,051	958	57,093
<b>10</b>	<b>Dec-25</b>	1,006,500	16,607	989,893
		59,986	990	58,996
	<b>Sub Total</b>	<b>9,792,193</b>	<b>161,574</b>	<b>9,630,619</b>

000655

ERLDC Fees and Charges for the FY-2025-26(upto November 25)				
SL.No.	Month	Amount Billed (In Rs.)	Rebate availed (In Rs.)	Amount paid (In Rs.)
1	Apr-25	2,965,420	29,654	2,935,766
2	May-25	2,864,663	28,647	2,836,016
3	Jun-25	2,864,663	42,970	2,821,693
4	Jul-25	2,785,966	41,789	2,744,177
5	Aug-25	2,785,966	41,789	2,744,177
6	PLI Bill 2023-24 & truing up 19-20 22-23	515,254	7,729	507,525
7	Sep-25	2,766,250	41,494	2,724,756
8	Oct-25	2,785,966	41,789	2,744,177
9	Nov-25	2,773,744	41,606	2,732,138
10	Dec-25	2,814,839		
	<b>Total</b>	<b>25,922,731</b>	<b>317,467</b>	<b>22,790,425</b>

000656

**ANNEXURE -9**

<b>All india Transmission Loss in %</b>	
<b>Date</b>	<b>Loss in %</b>
1-Oct-25	3.43
2-Oct-25	3.43
3-Oct-25	3.43
4-Oct-25	3.43
5-Oct-25	3.43
6-Oct-25	3.58
7-Oct-25	3.58
8-Oct-25	3.58
9-Oct-25	3.58
10-Oct-25	3.58
11-Oct-25	3.58
12-Oct-25	3.58
13-Oct-25	3.96
14-Oct-25	3.96
15-Oct-25	3.96
16-Oct-25	3.96
17-Oct-25	3.96
18-Oct-25	3.96
19-Oct-25	3.96
20-Oct-25	3.56
21-Oct-25	3.56
22-Oct-25	3.56
23-Oct-25	3.56
24-Oct-25	3.56
25-Oct-25	3.56
26-Oct-25	3.56
27-Oct-25	3.68
28-Oct-25	3.68
29-Oct-25	3.68
30-Oct-25	3.68
31-Oct-25	3.68
<b>Total avg Loss in %</b>	<b>3.65</b>

000657

<b>All india Transmission Loss in %</b>	
<b>Date</b>	<b>Loss in %</b>
1-Nov-25	3.68
2-Nov-25	3.68
3-Nov-25	3.50
4-Nov-25	3.50
5-Nov-25	3.50
6-Nov-25	3.50
7-Nov-25	3.50
8-Nov-25	3.50
9-Nov-25	3.50
10-Nov-25	4.19
11-Nov-25	4.19
12-Nov-25	4.19
13-Nov-25	4.19
14-Nov-25	4.19
15-Nov-25	4.19
16-Nov-25	4.19
17-Nov-25	3.90
18-Nov-25	3.90
19-Nov-25	3.90
20-Nov-25	3.90
21-Nov-25	3.90
22-Nov-25	3.90
23-Nov-25	3.90
24-Nov-25	4.01
25-Nov-25	4.01
26-Nov-25	4.01
27-Nov-25	4.01
28-Nov-25	4.01
29-Nov-25	4.01
30-Nov-25	4.01
<b>Total avg Loss in %</b>	<b>3.89</b>

<b>All india Transmission Loss in %</b>	
<b>Date</b>	<b>Loss in %</b>
1-Dec-25	4.19
2-Dec-25	4.19
3-Dec-25	4.19
4-Dec-25	4.19
5-Dec-25	4.19
6-Dec-25	4.19
7-Dec-25	4.19
8-Dec-25	3.97
9-Dec-25	3.97
10-Dec-25	3.97
11-Dec-25	3.97
12-Dec-25	3.97
13-Dec-25	3.97
14-Dec-25	3.97
15-Dec-25	4.02
16-Dec-25	4.02
17-Dec-25	4.02
18-Dec-25	4.02
19-Dec-25	4.02
20-Dec-25	4.02
21-Dec-25	4.02
22-Dec-25	3.98
23-Dec-25	3.98
24-Dec-25	3.98
25-Dec-25	3.98
26-Dec-25	3.98
27-Dec-25	3.98
28-Dec-25	3.98
29-Dec-25	4.93
30-Dec-25	4.93
31-Dec-25	4.93
<b>Total avg Loss in %</b>	<b>4.13</b>

000659

## ANNEXURE -10 (Series)



## GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

## POOL COST REPORT

Report generated on: 31/7/2025

## QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING APRIL '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator( MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	17.995	0.000	17.995	5.279	1.320	0.053	6.652	369.647
2	CHIPILIMA	14.798	0.000	14.798	1.639	0.686	0.043	2.369	160.058
3	BALIMELA	88.311	0.000	88.311	4.869	3.931	0.259	9.059	102.582
4	RENGALI	29.358	0.000	29.358	2.765	1.934	0.086	4.786	163.023
5	UPPER KOLAB	62.967	0.000	62.967	3.275	3.101	0.185	6.561	104.200
6	INDRAVATI	163.336	0.000	163.336	7.692	6.971	0.480	15.143	92.714
	<b>Total OHPC</b>	<b>376.764</b>	<b>0.000</b>	<b>376.764</b>	<b>25.520</b>	<b>17.943</b>	<b>1.107</b>	<b>44.570</b>	<b>118.297</b>
7	MACHKUND	20.527	0.000	20.527	0.000	2.332	0.000	2.332	113.624
	<b>Total STATE HYDRO</b>	<b>397.291</b>	<b>0.000</b>	<b>397.291</b>	<b>25.520</b>	<b>20.276</b>	<b>1.107</b>	<b>46.902</b>	<b>118.055</b>
8	OPGC (UNIT 1 & 2)	232.928	0.000	232.928	27.398	39.323	0.000	66.721	286.446
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	792.955	0.000	792.955	158.725	109.265	0.000	267.990	337.964
11	OPGC (UNIT 3 & 4) UI	4.091	0.000	4.091	0.000	0.461	0.000	0.461	112.681
	<b>Total STATE THERMAL</b>	<b>1029.974</b>	<b>0.000</b>	<b>1029.974</b>	<b>186.123</b>	<b>149.049</b>	<b>0.000</b>	<b>335.172</b>	<b>325.418</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.987	0.000	0.987	0.000	0.620	0.000	0.620	627.998
13	ALEX GREEN ENERGY	0.663	0.000	0.663	0.000	0.464	0.000	0.464	700.011
14	ACME SOLAR	4.394	0.000	4.394	0.000	3.199	0.000	3.199	728.000
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	2.535	0.000	2.535	0.000	1.394	0.000	1.394	550.000
16	SECI (GEDCOL) MANAMUNDA	0.281	0.000	0.281	0.000	0.080	0.000	0.080	283.999
17	SECI (GEDCOL) MUKHIGUDA	0.139	0.000	0.139	0.000	0.039	0.000	0.039	284.004
18	SECI (GEDCOL) JAYANAGAR	0.302	0.000	0.302	0.000	0.086	0.000	0.086	284.010
19	SECI (GEDCOL) BARIPADA	0.133	0.000	0.133	0.000	0.038	0.000	0.038	284.013
20	SECI (GEDCOL) BOLANGIR	0.289	0.000	0.289	0.000	0.082	0.000	0.082	283.990
21	SECI (VGF SCHEME PH-II,BATCH-IV)	44.387	0.000	44.387	0.000	19.974	0.000	19.974	450.000
22	ADITYA BIRLA RENEWABLES-I	4.983	0.000	4.983	0.000	1.525	0.000	1.525	306.000
23	ADITYA BIRLA RENEWABLES-II	4.593	0.000	4.593	0.000	1.406	0.000	1.406	305.999
24	ADITYA BIRLA RENEWABLES-III	4.742	0.000	4.742	0.000	1.418	0.000	1.418	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.855	0.000	0.855	0.000	0.903	0.000	0.903	1056.043
	<b>Total STATE SOLAR</b>	<b>69.282</b>	<b>0.000</b>	<b>69.282</b>	<b>0.000</b>	<b>31.226</b>	<b>0.000</b>	<b>31.226</b>	<b>450.715</b>
26	IMFA	0.693	0.000	0.693	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.021	0.000	1.021	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	38.309	0.000	38.309	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>40.024</b>	<b>0.000</b>	<b>40.024</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	167.856	0.000	167.856	24.639	30.303	0.000	54.942	327.314
30	GMR (IPP) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

000660


31	VEDANTA (IPP)	365.717	0.000	365.717	24.695	69.742	0.000	94.437	258.224
32	NAVA LTD.	3.740	0.000	3.740	0.000	0.720	0.000	0.720	192.630
33	JITPL (IPP)	76.892	0.000	76.892	0.000	25.836	0.000	25.836	336.000
34	IBUIL LTD.	41.360	0.000	41.360	0.000	8.545	0.000	8.545	206.600
35	MTPCL	3.586	0.000	3.586	0.000	1.092	0.000	1.092	304.601
36	MTPCL (MED TERM)	12.007	0.000	12.007	3.698	3.290	-0.123	6.865	571.727
	<b>Total STATE IPP</b>	<b>671.158</b>	<b>0.000</b>	<b>671.158</b>	<b>53.032</b>	<b>139.529</b>	<b>-0.123</b>	<b>192.437</b>	<b>286.724</b>
37	MEENAKSHI	7.410	0.000	7.410	0.000	2.727	0.000	2.727	368.001
38	SAMAL HEP	7.029	0.000	7.029	0.000	3.374	0.000	3.374	479.999
39	MS BPPL	0.719	0.000	0.719	0.000	0.406	0.000	0.406	564.996
40	MS APPPL	0.203	0.000	0.203	0.000	0.103	0.000	0.103	506.003
41	KAKATIYA	2.250	0.000	2.250	0.000	1.139	0.000	1.139	505.999
	<b>Total STATE SMALL HYDRO</b>	<b>17.612</b>	<b>0.000</b>	<b>17.612</b>	<b>0.000</b>	<b>7.749</b>	<b>0.000</b>	<b>7.749</b>	<b>439.967</b>
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>2225.341</b>	<b>0.000</b>	<b>2225.341</b>	<b>264.675</b>	<b>347.828</b>	<b>0.983</b>	<b>613.487</b>	<b>275.682</b>
43	PTC-CHUKHA(BHUTAN)	0.832	0.031	0.801	0.000	0.253	0.000	0.253	315.941
44	PTC-TALA(BHUTAN)	0.139	0.005	0.134	0.000	0.032	0.000	0.032	235.937
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.282	0.011	0.271	0.071	0.057	0.000	0.128	469.985
47	PTC-MANGDECHHU	3.942	0.149	3.793	0.000	1.817	0.000	1.817	479.109
48	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.005	0.005	0.000
	<b>Total CENTRAL HYDRO</b>	<b>5.196</b>	<b>0.196</b>	<b>4.999</b>	<b>0.071</b>	<b>2.159</b>	<b>0.005</b>	<b>2.234</b>	<b>446.931</b>
49	FSTPS-I&II	8.076	0.305	7.771	1.108	2.751	0.097	3.956	509.010
50	FSTPS III	41.181	1.557	39.625	7.893	13.736	0.513	22.142	558.797
51	KHSTPS-I	4.813	0.182	4.632	0.626	1.466	0.054	2.147	463.474
52	KHSTPS-II	23.585	0.892	22.693	1.898	6.736	0.000	8.633	380.442
53	TSTPS-I	207.954	7.861	200.093	17.148	35.128	0.000	52.276	261.258
54	TSTPS-II	133.680	5.053	128.627	9.537	22.692	0.000	32.229	250.560
55	DSTPS-I	532.299	20.121	512.178	89.840	59.986	0.000	149.827	292.529
56	BARH I	67.347	2.546	64.802	24.179	19.430	0.000	43.609	672.955
57	BARH II	11.247	0.425	10.822	2.454	3.211	0.000	5.665	523.446
58	NABINAGAR	7.078	0.268	6.811	1.904	2.001	0.000	3.906	573.458
59	KARNAPURA	172.354	6.515	165.839	33.653	30.473	0.000	64.126	386.677
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	14.717	0.556	14.160	5.139	4.402	0.000	9.541	673.810
64	NVVNL BUNDLE POWER(COAL)	9.601	0.363	9.238	0.000	4.186	0.000	4.186	453.120
	<b>Total CENTRAL THERMAL</b>	<b>1233.933</b>	<b>46.643</b>	<b>1187.290</b>	<b>195.379</b>	<b>206.199</b>	<b>0.664</b>	<b>402.241</b>	<b>338.789</b>
65	SECI (VGF SCHEME PH-II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	8.121	0.000	8.121	0.673	4.466	0.000	5.140	632.921
66	DADRI SOLAR BUNDLE POWER	0.724	0.000	0.724	0.000	0.937	0.000	0.937	1293.997
67	FARIDABAD SOLAR BUNDLE POWER	0.614	0.000	0.614	0.000	0.574	0.000	0.574	935.004
68	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.923	0.000	1.923	0.235	2.026	0.000	2.262	1176.050
69	SECI (AZURE POWER PVT. LTD.) 300 MW	69.025	0.000	69.025	0.000	17.946	0.511	18.457	267.401
70	SECI (AZURE POWER PVT. LTD.) 200 MW	45.774	0.000	45.774	0.000	12.130	0.000	12.130	265.000
	<b>Total CENTRAL SOLAR</b>	<b>126.180</b>	<b>0.000</b>	<b>126.180</b>	<b>0.909</b>	<b>38.080</b>	<b>0.511</b>	<b>39.499</b>	<b>313.039</b>
71	PTC-OSTRO	15.445	0.000	15.445	0.000	5.452	0.000	5.452	353.000
72	SECI-GREEN INFRA	30.576	0.000	30.576	0.000	8.317	0.000	8.317	272.000
73	VIVID SOLIRE	6.099	0.000	6.099	0.000	1.574	0.000	1.574	258.000
74	RENEW WIND ENERGY	10.801	0.000	10.801	0.000	2.711	0.000	2.711	250.999
75	ADANI WIND ENERGY	14.161	0.000	14.161	0.000	4.093	0.000	4.093	289.000
76	GIWEL	0.093	0.004	0.089	0.000	0.026	0.000	0.026	286.785
	<b>Total CENTRAL WIND</b>	<b>77.174</b>	<b>0.004</b>	<b>77.170</b>	<b>0.000</b>	<b>22.171</b>	<b>0.000</b>	<b>22.171</b>	<b>287.302</b>
77	POWER BANKING	120.725	4.563	116.162	0.000	39.466	0.096	39.562	340.580
78	TRADING(PURCHASE)	55.637	2.103	53.534	0.000	22.437	0.000	22.437	419.106


000661

79	CENTRAL SECTOR OVERDRAWAL	25.358	0.000	25.358	0.000	17.088	0.000	17.088	673.853
	<b>TOTAL CENTRAL DRAWAL</b>	<b>1644.202</b>	<b>53.509</b>	<b>1590.693</b>	<b>196.358</b>	<b>347.599</b>	<b>1.276</b>	<b>545.233</b>	<b>342.764</b>
	Total Power Purchase(excl. Charges)	3869.543	53.509	3816.034	461.033	695.427	2.259	1158.72	303.645
80	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
81	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	42.730	0.000	0.000	42.730	0.000
82	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
83	OA CHARGES (SLDC, ODISHA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.297	0.297	0.000
85	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total Power Purchase(incl. Charges)</b>	<b>3869.543</b>	<b>53.509</b>	<b>3816.034</b>	<b>503.866</b>	<b>695.427</b>	<b>2.556</b>	<b>1201.85</b>	<b>314.947</b>

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	1045.950	385.000	402.691
2	TPSODL	417.432	190.000	79.312
3	TPNODL	674.309	360.000	242.751
4	TPCODL	1124.522	315.000	354.224
	<b>DISCOM TOTAL</b>	<b>3262.212</b>	<b>330.750</b>	<b>1078.978</b>
5	CGP - SALE	29.590	627.273	18.561
	<b>CGP SALES TOTAL</b>	<b>29.590</b>	<b>627.273</b>	<b>18.561</b>
6	IMFA - SALE	2.950	744.499	2.196
7	NALCO - SALE	4.441	744.501	3.306
	<b>EMERGENCY SALES TOTAL</b>	<b>7.391</b>	<b>744.500</b>	<b>5.503</b>
8	POWER EXCHANGE	401.725	486.581	195.472
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>401.725</b>	<b>486.581</b>	<b>195.472</b>
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	56.164	391.158	21.969
13	RETURN OF POWER (BANKING)	0.350	310.340	0.109
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.045
15	SCED	0.000	0.000	0.000
	<b>TOTAL POWER SALE</b>	<b>3757.433</b>	<b>351.473</b>	<b>1320.636</b>

TRANSMISSION LOSS			
Comm. Loss of GRIDCO in STU & CTU system		Comm. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( STU & CTU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
112.11	2.8972 %	58.601	1.5357 %

  
 Authorized Signatory  
 G.G.M. (Electrical)  
 Energy Billing Center  
 GRIDCO, BBSR

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 DGM (F), P.O.  
 GRIDCO Limited  
 Bhubaneswar

000662



# GRIDCO Limited

(A Govt. of Odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 12/8/2025

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING MAY '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost (Rs. in Cr.)	Variable Cost (Rs. in Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	20.827	0.000	20.827	5.202	1.528	0.071	6.801	326.529
2	CHIPILIMA	16.855	0.000	16.855	1.692	0.781	0.057	2.531	150.142
3	BALIMELA	96.370	0.000	96.370	4.965	4.290	0.328	9.583	99.441
4	RENGALI	27.260	0.000	27.260	2.514	1.796	0.093	4.403	161.521
5	UPPER KOLAB	40.699	0.000	40.699	3.311	2.004	0.139	5.454	134.001
6	INDRAVATI	51.677	0.000	51.677	7.937	2.206	0.176	10.318	199.665
	<b>Total OHPC</b>	<b>253.687</b>	<b>0.000</b>	<b>253.687</b>	<b>25.620</b>	<b>12.605</b>	<b>0.864</b>	<b>39.089</b>	<b>154.084</b>
7	MACHKUND	25.848	0.000	25.848	0.000	2.331	0.000	2.331	90.162
	<b>Total STATE HYDRO</b>	<b>279.535</b>	<b>0.000</b>	<b>279.535</b>	<b>25.620</b>	<b>14.935</b>	<b>0.864</b>	<b>41.420</b>	<b>148.173</b>
8	OPGC (UNIT 1 & 2)	210.523	0.000	210.523	27.398	35.541	2.265	65.204	309.725
9	OPGC (UNIT 1 & 2) SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	748.530	0.000	748.530	158.725	101.302	2.765	262.792	351.077
11	OPGC (UNIT 3 & 4) UI	2.263	0.000	2.263	0.000	0.107	0.000	0.107	47.414
	<b>Total STATE THERMAL</b>	<b>961.316</b>	<b>0.000</b>	<b>961.316</b>	<b>186.123</b>	<b>136.949</b>	<b>5.031</b>	<b>328.103</b>	<b>341.307</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.955	0.000	0.955	0.000	0.599	0.000	0.599	628.004
13	ALEX GREEN ENERGY	0.733	0.000	0.733	0.000	0.513	0.000	0.513	700.004
14	ACME SOLAR	4.553	0.000	4.553	0.000	3.314	0.000	3.314	728.001
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	2.505	0.000	2.505	0.000	1.378	0.000	1.378	550.001
16	GEDCOL- MANAMUNDA	0.286	0.000	0.286	0.000	0.081	0.000	0.081	283.979
17	GEDCOL- MUKHIGUDA	0.116	0.000	0.116	0.000	0.033	0.000	0.033	283.992
18	GEDCOL- JAYANAGAR	0.263	0.000	0.263	0.000	0.075	0.000	0.075	284.001
19	GEDCOL- BARIPADA	0.130	0.000	0.130	0.000	0.037	0.000	0.037	284.027
20	GEDCOL- BOLANGIR	0.286	0.000	0.286	0.000	0.081	0.000	0.081	284.009
21	SECI (VGF SCHEME PH-II, BATCH-IV)	43.472	0.000	43.472	0.000	19.562	0.000	19.562	450.000
22	ADITYA BIRLA RENEWABLES-I	5.090	0.000	5.090	0.000	1.558	0.000	1.558	305.999
23	ADITYA BIRLA RENEWABLES-II	4.494	0.000	4.494	0.000	1.375	0.000	1.375	306.000
24	ADITYA BIRLA RENEWABLES-III	4.790	0.000	4.790	0.000	1.432	0.000	1.432	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.737	0.000	0.737	0.000	0.775	0.000	0.775	1050.977
	<b>Total STATE SOLAR</b>	<b>68.410</b>	<b>0.000</b>	<b>68.410</b>	<b>0.000</b>	<b>30.814</b>	<b>0.000</b>	<b>30.814</b>	<b>450.429</b>
26	IMFA	0.770	0.000	0.770	0.000	0.000	0.000	0.000	0.000
27	NALCO	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	38.791	0.000	38.791	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>39.561</b>	<b>0.000</b>	<b>39.561</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	166.422	0.000	166.422	24.639	28.393	0.000	53.032	318.658
30	GMR (IPP) UI	-1.177	0.000	-1.177	0.000	-0.241	0.000	-0.241	204.448
31	VEDANTA (IPP)	311.931	0.000	311.931	23.445	56.996	-12.885	67.557	216.576
32	NAVA LTD.	3.650	0.000	3.650	0.000	0.705	0.000	0.705	193.151
33	JITPL (IPP)	86.141	0.000	86.141	0.000	28.943	0.000	28.943	336.000
34	IBUIL LTD.	37.598	0.000	37.598	0.000	7.730	0.000	7.730	205.600
35	MTPCL	2.196	0.000	2.196	0.000	0.669	0.000	0.669	304.600

000663


36	MTPCL (MED TERM)	6.506	0.000	6.506	2.145	1.783	-0.547	3.381	519.687
	<b>Total STATE IPP</b>	<b>613.267</b>	<b>0.000</b>	<b>613.267</b>	<b>50.229</b>	<b>124.979</b>	<b>-13.431</b>	<b>161.776</b>	<b>263.794</b>
37	MEENAKSHI	8.848	0.000	8.848	0.000	3.256	0.000	3.256	367.999
38	SAMAL HEP	7.533	0.000	7.533	0.000	3.616	0.000	3.616	480.000
39	MS BPPL	0.587	0.000	0.587	0.000	0.332	0.000	0.332	565.000
40	MS APPPL	1.040	0.000	1.040	0.000	0.526	0.000	0.526	506.001
41	KAKATIYA	0.540	0.000	0.540	0.000	0.273	0.000	0.273	505.995
	<b>Total STATE SMALL HYDRO</b>	<b>18.549</b>	<b>0.000</b>	<b>18.549</b>	<b>0.000</b>	<b>8.003</b>	<b>0.000</b>	<b>8.003</b>	<b>431.482</b>
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>1980.638</b>	<b>0.000</b>	<b>1980.638</b>	<b>261.972</b>	<b>315.681</b>	<b>-7.536</b>	<b>570.117</b>	<b>287.845</b>
43	PTC-CHUKHA(BHUTAN)	15.733	0.555	15.179	0.000	4.783	0.000	4.783	315.111
44	PTC-TALA(BHUTAN)	4.399	0.155	4.244	0.000	0.999	0.000	0.999	235.296
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.462	0.016	0.446	0.085	0.093	0.000	0.178	398.336
47	PTC-MANGDECHHU	29.168	1.028	28.140	0.000	13.447	0.000	13.447	477.849
48	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total CENTRAL HYDRO</b>	<b>49.763</b>	<b>1.755</b>	<b>48.008</b>	<b>0.085</b>	<b>19.321</b>	<b>0.000</b>	<b>19.406</b>	<b>404.217</b>
49	FSTPS-I&II	8.651	0.305	8.346	1.207	2.877	0.237	4.321	517.730
50	FSTPS III	37.992	1.340	36.653	7.897	12.324	0.455	20.676	564.094
51	KHSTPS-I	4.349	0.153	4.196	0.623	1.314	0.111	2.048	488.134
52	KHSTPS-II	20.629	0.727	19.901	2.132	5.836	0.099	8.067	405.358
53	TSTPS-I	221.047	7.794	213.253	17.139	38.173	0.781	56.093	263.037
54	TSTPS-II	137.687	4.855	132.832	9.538	23.703	0.440	33.681	253.558
55	DSTPS-I	567.904	20.024	547.879	89.840	69.089	2.117	161.046	293.944
56	BARH I	51.854	1.828	50.026	21.227	14.881	-0.033	36.075	721.128
57	BARH II	9.752	0.344	9.408	2.452	2.777	-0.001	5.228	555.714
58	NABINAGAR	6.289	0.222	6.067	1.906	1.748	0.017	3.671	605.018
59	KARNAPURA	190.145	6.705	183.441	33.653	35.448	-0.017	69.085	376.607
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	NPCL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	13.709	0.483	13.225	5.141	4.343	0.515	9.999	756.045
64	NVVNL BUNDLE POWER(COAL)	9.856	0.348	9.509	0.000	3.598	0.000	3.598	378.400
	<b>Total CENTRAL THERMAL</b>	<b>1279.863</b>	<b>45.128</b>	<b>1234.735</b>	<b>192.757</b>	<b>216.110</b>	<b>4.720</b>	<b>413.587</b>	<b>334.960</b>
65	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES))	7.546	0.000	7.546	0.667	4.151	0.000	4.818	638.410
66	DADRI SOLAR BUNDLE POWER	0.663	0.000	0.663	0.000	0.858	0.000	0.858	1294.381
67	FARIDABAD SOLAR BUNDLE POWER	0.553	0.000	0.553	0.000	0.517	0.000	0.517	935.137
68	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.637	0.000	1.637	0.000	1.718	0.277	1.995	1219.131
69	SECI (AZURE POWER PVT. LTD.) 300 MW	66.693	0.000	66.693	0.000	17.340	0.515	17.855	267.725
70	SECI (AZURE POWER PVT. LTD.) 200 MW	44.831	0.000	44.831	0.000	11.880	0.000	11.880	265.000
	<b>Total CENTRAL SOLAR</b>	<b>121.922</b>	<b>0.000</b>	<b>121.922</b>	<b>0.667</b>	<b>36.464</b>	<b>0.793</b>	<b>37.924</b>	<b>311.049</b>
71	PTC-OSTRO	14.068	0.000	14.068	0.000	4.966	0.000	4.966	353.000
72	SECI-GREEN INFRA	29.410	0.000	29.410	0.000	7.999	0.000	7.999	272.000
73	VIVID SOLIRE	17.566	0.000	17.566	0.000	4.532	0.000	4.532	258.000
74	RENEW WIND ENERGY	7.665	0.000	7.665	0.000	1.924	0.000	1.924	250.999
75	ADANI WIND ENERGY	16.182	0.000	16.182	0.000	4.677	0.000	4.677	289.000
76	GIWEL	0.056	0.002	0.054	0.000	0.015	0.000	0.015	285.979
	<b>Total CENTRAL WIND</b>	<b>84.947</b>	<b>0.002</b>	<b>84.945</b>	<b>0.000</b>	<b>24.114</b>	<b>0.000</b>	<b>24.114</b>	<b>283.872</b>
77	POWER BANKING	121.148	4.272	116.876	0.000	39.604	0.001	39.605	338.864
78	TRADING(PURCHASE)	154.456	5.446	149.010	0.000	61.035	0.000	61.035	409.606
79	CENTRAL SECTOR OVERDRAWAL	45.385	0.000	45.385	0.000	21.194	0.000	21.194	466.976
	<b>TOTAL CENTRAL DRAWAL</b>	<b>1857.484</b>	<b>56.602</b>	<b>1800.882</b>	<b>193.508</b>	<b>417.842</b>	<b>5.514</b>	<b>616.864</b>	<b>342.535</b>
	<b>Total Power Purchase(excl.</b>	<b>3838.122</b>	<b>56.602</b>	<b>3781.52</b>	<b>455.48</b>	<b>733.523</b>	<b>-2.022</b>	<b>1186.981</b>	<b>313.89</b>

000664

	Charges)								
80	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
81	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	59.018	0.000	0.000	59.018	0.000
82	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.030	0.000	0.030	0.000
83	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.544	0.000	0.544	0.000
84	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.286	0.286	0.000
85	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3838.122	56.602	3781.52	514.605	734.097	-1.736	1246.967	329.753

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	985.359	385.000	379.363
2	TPSODL	428.678	190.000	81.449
3	TPNODL	721.333	360.000	259.680
4	TPCODL	1270.038	315.000	400.062
	<b>DISCOM TOTAL</b>	<b>3405.408</b>	<b>329.051</b>	<b>1120.554</b>
5	CGP - SALE	30.865	515.006	15.896
	<b>CGP SALES TOTAL</b>	<b>30.865</b>	<b>515.006</b>	<b>15.896</b>
6	IMFA - SALE	2.823	744.500	2.102
7	NALCO - SALE	0.000	0.000	0.000
	<b>EMERGENCY SALES TOTAL</b>	<b>2.823</b>	<b>744.500</b>	<b>2.102</b>
8	POWER EXCHANGE	229.926	355.735	81.793
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>229.926</b>	<b>355.735</b>	<b>81.793</b>
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	53.263	221.241	11.784
13	RETURN OF POWER (BANKING)	0.640	312.500	0.200
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.066
15	SCED	0.000	0.000	0.000
	<b>TOTAL POWER SALE</b>	<b>3722.925</b>	<b>331.028</b>	<b>1232.394</b>

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
115.197	3.0014 %	58.595	1.5495 %

  
 Authorized Signatory  
 D.G.M. (Electrical)  
 Energy Billing Center,  
 GRIDCO, BBSR

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 DGM (F), PP  
 GRIDCO Limited  
 Bhubaneswar

000665



# GRIDCO Limited

(A Govt. of Odisha Undertaking)

GRIDCO

Odisha Power Corporation Limited

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 9/9/2025

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING JUNE '2025

Sr. No	Source of power	POWER PURCHASE							
		Energy billed by Generator( MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. in Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	IIRAKUD	61.112	0.000	61.112	4.116	4.483	0.183	8.782	143.705
2	CHIPILIMA	23.773	0.000	23.773	1.632	1.102	0.071	2.805	118.003
3	BALIMELA	122.676	0.000	122.676	4.648	5.461	0.367	10.475	85.390
4	RENGALI	59.297	0.000	59.297	2.433	3.907	0.177	6.517	109.901
5	UPPER KOLAB	34.774	0.000	34.774	3.832	1.712	0.104	5.648	162.435
6	INDRAVATI	54.596	0.000	54.596	6.092	2.330	0.163	8.586	157.258
	Total OHPC	356.227	0.000	356.227	22.753	18.996	1.065	42.814	120.186
7	MACHKUND	30.807	0.000	30.807	2.793	0.000	0.000	2.793	90.676
	Total STATE HYDRO	387.034	0.000	387.034	25.546	18.996	1.065	45.607	117.837
8	OPGC (UNIT 1 & 2)	236.714	0.000	236.714	27.398	39.962	8.537	75.898	320.630
9	OPGC (UNIT 1 & 2) SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	782.633	0.000	782.633	158.725	107.189	11.619	277.532	354.614
11	OPGC (UNIT 3 & 4) UI	3.989	0.000	3.989	0.000	0.378	0.000	0.378	94.719
	Total STATE THERMAL	1023.336	0.000	1023.336	186.123	147.529	20.156	353.808	345.740
12	SOLAR POWER UNDER RPSSGP SCHEME	0.714	0.000	0.714	0.000	0.448	0.000	0.448	628.003
13	ALEX GREEN ENERGY	0.548	0.000	0.548	0.000	0.384	0.000	0.384	699.996
14	ACME SOLAR	3.411	0.000	3.411	0.000	2.483	0.000	2.483	728.000
15	SECI (VGF SCHEME PH- II, BATCH-I-GEDCOL)	1.713	0.000	1.713	0.000	0.942	0.000	0.942	550.001
16	GEDCOL- MANAMUNDA	0.202	0.000	0.202	0.000	0.057	0.000	0.057	283.989
17	GEDCOL- MUKHIGUDA	0.089	0.000	0.089	0.000	0.025	0.000	0.025	283.955
18	GEDCOL- JAYANAGAR	0.172	0.000	0.172	0.000	0.049	0.000	0.049	283.979
19	GEDCOL- BARIKADA	0.098	0.000	0.098	0.000	0.028	0.000	0.028	283.985
20	GEDCOL- BOLANGIR	0.216	0.000	0.216	0.000	0.061	0.000	0.061	284.007
21	SECI (VGF SCHEME PH- II, BATCH-IV)	31.954	0.000	31.954	0.000	14.379	0.000	14.379	450.000
22	ADITYA BIRLA RENEWABLES-I	3.742	0.000	3.742	0.000	1.145	0.000	1.145	306.000
23	ADITYA BIRLA RENEWABLES-II	3.459	0.000	3.459	0.000	1.058	0.000	1.058	306.000
24	ADITYA BIRLA RENEWABLES-III	3.599	0.000	3.599	0.000	1.076	0.000	1.076	299.000
25	NAVNL BUNDLE POWER (SOLAR) AFTAB	0.774	0.000	0.774	0.000	0.813	0.000	0.813	1050.045
	Total STATE SOLAR	50.690	0.000	50.690	0.000	22.949	0.000	22.949	452.736
26	IMFA	0.784	0.000	0.784	0.000	0.000	0.000	0.000	0.000
27	NALCO	2.375	0.000	2.375	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	39.970	0.000	39.970	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	43.129	0.000	43.129	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	161.494	0.000	161.494	24.639	26.779	5.916	57.333	355.019
30	GMR (IPP) UI	-1.211	0.000	-1.211	0.000	-0.225	0.000	-0.225	185.666
31	VEDANTA (IPP)	0.000	0.000	0.000	0.000	-2.932	0.050	-2.882	0.000
32	NAVA LTD.	3.644	0.000	3.644	0.000	0.681	0.000	0.681	186.941
33	JITPL (IPP)	78.266	0.000	78.266	0.000	26.297	0.000	26.297	336.000
34	IBUIL LTD.	38.140	0.000	38.140	0.000	7.903	0.000	7.903	207.200
35	MTPCL	0.932	0.000	0.932	0.000	0.284	0.000	0.284	304.599

000666

36	MTPCL (MED TERM)	8.974	0.000	8.974	0.000	4.925	0.000	4.925	548.799
	<b>Total STATE IPP</b>	<b>290.239</b>	<b>0.000</b>	<b>290.239</b>	<b>24.639</b>	<b>63.712</b>	<b>5.966</b>	<b>94.317</b>	<b>324.962</b>
37	MEENAKSHI	14.968	0.000	14.968	0.000	5.508	0.000	5.508	368.000
38	SAMAL HEP	7.270	0.000	7.270	0.000	3.490	0.000	3.490	480.000
39	MS BPPL	9.884	0.000	9.884	0.000	5.584	0.000	5.584	565.000
40	MS APPPL	2.654	0.000	2.654	0.000	1.343	0.000	1.343	506.002
41	KAKATIYA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE SMALL HYDRO</b>	<b>34.777</b>	<b>0.000</b>	<b>34.777</b>	<b>0.000</b>	<b>15.926</b>	<b>0.000</b>	<b>15.926</b>	<b>457.936</b>
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>1829.205</b>	<b>0.000</b>	<b>1829.205</b>	<b>236.308</b>	<b>269.111</b>	<b>27.187</b>	<b>532.606</b>	<b>291.168</b>
43	PTC-CHUKHA(BHUTAN)	30.919	1.045	29.874	0.000	9.399	0.000	9.399	314.635
44	PTC-TALA(BHUTAN)	16.095	0.544	15.551	0.000	3.654	0.000	3.654	234.941
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.721	0.024	0.697	0.117	0.145	0.000	0.262	375.832
47	PTC-MANGDECHHU	47.361	1.601	45.760	0.000	21.833	0.000	21.833	477.127
48	KURICHHU	0.050	0.002	0.048	0.000	0.011	0.000	0.011	236.068
	<b>Total CENTRAL HYDRO</b>	<b>95.146</b>	<b>3.216</b>	<b>91.930</b>	<b>0.117</b>	<b>35.043</b>	<b>0.000</b>	<b>35.159</b>	<b>382.460</b>
49	FSTPS-I&II	8.118	0.274	7.844	1.158	2.742	0.890	4.791	610.770
50	FSTPS III	34.554	1.168	33.386	7.626	11.469	4.762	23.857	714.602
51	KHSTPS-I	3.890	0.132	3.759	0.621	1.247	0.145	2.013	535.426
52	KHSTPS-II	20.110	0.680	19.431	2.084	5.706	1.258	9.048	465.670
53	TSTPS-I	199.285	6.736	192.549	17.246	34.865	6.620	58.731	305.017
54	TSTPS-II	107.551	3.635	103.916	9.541	17.747	3.950	31.238	300.608
55	DSTPS-I	498.995	16.866	482.129	89.840	55.747	33.707	179.294	371.881
56	BARII I	42.517	1.437	41.080	17.583	12.768	5.089	35.440	862.691
57	BARII II	8.314	0.281	8.033	2.149	2.394	1.034	5.577	694.187
58	NABINAGAR	3.372	0.114	3.258	1.207	0.961	0.219	2.387	732.737
59	KARNAPURA	177.692	6.006	171.686	40.912	34.109	6.582	81.602	475.301
60	NTPC(OTHERS)	7.503	0.254	7.249	0.004	0.000	0.000	0.004	0.545
61	NPCIL	0.000	0.000	0.000	0.000	0.001	0.000	0.001	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	12.291	0.415	11.875	4.717	3.816	0.293	8.827	743.278
64	NVNL BUNDLE POWER(COAL)	8.806	0.298	8.508	0.000	3.743	0.000	3.743	439.991
65	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.305	0.000	0.305	0.000
	<b>Total CENTRAL THERMAL</b>	<b>1132.998</b>	<b>38.295</b>	<b>1094.703</b>	<b>194.689</b>	<b>187.622</b>	<b>64.548</b>	<b>446.859</b>	<b>408.201</b>
66	SECI (VGF SCHEME PIL-BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	6.086	0.000	6.086	0.678	3.348	0.000	4.025	661.349
67	DADRI SOLAR BUNDLE POWER	0.581	0.000	0.581	0.000	0.752	0.000	0.753	1294.456
68	FARIDABAD SOLAR BUNDLE POWER	0.503	0.000	0.503	0.000	0.470	0.000	0.470	935.126
69	NVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.538	0.000	1.538	0.256	1.621	0.000	1.877	1220.066
70	SECI (AZURE POWER PVT. LTD.) 300 MW	57.660	0.000	57.660	0.000	14.992	0.520	15.511	269.012
71	SECI (AZURE POWER PVT. LTD.) 200 MW	39.203	0.000	39.203	0.000	10.389	0.000	10.389	265.000
72	XERGI	25.487	0.000	25.487	0.000	6.847	0.204	7.051	276.638
	<b>Total CENTRAL SOLAR</b>	<b>131.059</b>	<b>0.000</b>	<b>131.059</b>	<b>0.934</b>	<b>38.419</b>	<b>0.724</b>	<b>40.076</b>	<b>305.785</b>
73	PTC-OSTRO	17.053	0.000	17.053	0.000	6.020	0.000	6.020	353.000
74	SECI-GREEN INFRA	34.057	0.000	34.057	0.000	9.264	0.000	9.264	272.000
75	VIVID SOLIRE	35.565	0.000	35.565	0.000	9.176	0.000	9.176	258.000
76	RENEW WIND ENERGY	13.255	0.000	13.255	0.000	3.327	0.000	3.327	251.000
77	ADANI WIND ENERGY	17.110	0.000	17.110	0.000	4.945	0.000	4.945	289.000
78	GIWEL	0.012	0.000	0.012	0.000	0.003	0.000	0.003	285.591
	<b>Total CENTRAL WIND</b>	<b>117.052</b>	<b>0.000</b>	<b>117.051</b>	<b>0.000</b>	<b>32.734</b>	<b>0.000</b>	<b>32.734</b>	<b>279.655</b>
79	POWER BANKING	141.500	4.783	136.717	0.000	46.258	0.643	46.901	343.050
80	TRADING(PURCHASE)	139.708	4.722	134.986	0.000	48.151	0.000	48.151	356.713
81	CENTRAL SECTOR OVERDRAWAL	43.636	0.000	43.636	0.000	22.174	0.000	22.174	508.169
	<b>TOTAL CENTRAL</b>	<b>1801.099</b>	<b>51.017</b>	<b>1750.082</b>	<b>195.739</b>	<b>410.401</b>	<b>65.915</b>	<b>672.055</b>	<b>384.013</b>

000667

DRAWAL									
	Total Power Purchase(excl. Charges)	3630.304	51.017	3579.287	432.047	679.512	93.102	1204.661	336.565
82	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
83	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	60.937	0.000	0.000	60.937	0.000
84	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
85	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.757	0.000	0.757	0.000
86	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.286	0.286	0.000
87	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3630.304	51.017	3579.287	493.087	680.269	93.388	1266.745	353.91

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	924.712	385.000	356.014
2	TPSODL	403.758	190.000	76.714
3	TPNODL	700.352	360.000	252.127
4	TPCODL	1144.201	315.000	360.423
	<b>DISCOM TOTAL</b>	<b>3173.022</b>	<b>329.427</b>	<b>1045.278</b>
5	CGP - SALE	38.422	507.407	19.496
	<b>CGP SALES TOTAL</b>	<b>38.422</b>	<b>507.407</b>	<b>19.496</b>
6	IMFA - SALE	1.183	744.500	0.880
7	NALCO - SALE	12.632	744.500	9.404
	<b>EMERGENCY SALES TOTAL</b>	<b>13.814</b>	<b>744.500</b>	<b>10.285</b>
8	POWER EXCHANGE	240.007	307.381	73.774
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>240.007</b>	<b>307.381</b>	<b>73.774</b>
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	46.483	251.572	11.694
13	RETURN OF POWER (BANKING)	0.120	310.340	0.037
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.145
15	SCED	0.000	0.000	0.000
	<b>TOTAL POWER SALE</b>	<b>3511.869</b>	<b>330.51</b>	<b>1160.708</b>

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
118.435	3.2624 %	67.418	1.8836 %

Authorized Signatory

Asst. General Manager (El.)  
EBC, GRIDCO

Authorized Signatory

000668



# GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 20/9/2025

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING JULY '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator( MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	153.921	0.000	153.921	4.839	11.292	0.420	16.551	107.528
2	CHIPILIMA	26.618	0.000	26.618	1.694	1.234	0.073	3.000	112.706
3	BALIMELA	151.817	0.000	151.817	4.515	6.758	0.414	11.687	76.980
4	RENGALI	170.474	0.000	170.474	3.605	11.232	0.465	15.301	89.758
5	UPPER KOLAB	77.327	0.000	77.327	3.915	3.808	0.211	7.934	102.601
6	INDRAVATI	163.485	0.000	163.485	6.608	6.978	0.446	14.032	85.828
	<b>Total OHPC</b>	<b>743.643</b>	<b>0.000</b>	<b>743.643</b>	<b>25.176</b>	<b>41.301</b>	<b>2.027</b>	<b>68.505</b>	<b>92.120</b>
7	MACHKUND	32.526	0.000	32.526	2.467	0.000	0.000	2.467	75.848
	<b>Total STATE HYDRO</b>	<b>776.169</b>	<b>0.000</b>	<b>776.169</b>	<b>27.643</b>	<b>41.301</b>	<b>2.027</b>	<b>70.972</b>	<b>91.439</b>
8	OPGC (UNIT 1 & 2)	240.457	0.000	240.457	27.398	40.594	-0.032	67.960	282.630
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	861.034	0.000	861.034	158.725	122.061	0.720	281.506	326.939
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE THERMAL</b>	<b>1101.491</b>	<b>0.000</b>	<b>1101.491</b>	<b>186.123</b>	<b>162.655</b>	<b>0.688</b>	<b>349.466</b>	<b>317.266</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.565	0.000	0.565	0.000	0.355	0.000	0.355	628.003
13	ALEX GREEN ENERGY	0.427	0.000	0.427	0.000	0.299	0.000	0.299	699.993
14	ACME SOLAR	2.655	0.000	2.655	0.000	1.933	0.000	1.933	728.002
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	1.568	0.000	1.568	0.000	0.862	0.000	0.862	549.998
16	GEDCOL- MANAMUNDA	0.182	0.000	0.182	0.000	0.052	0.000	0.052	283.976
17	GEDCOL- MUKHIGUDA	0.064	0.000	0.064	0.000	0.018	0.000	0.018	284.055
18	GEDCOL- JAYANAGAR	0.124	0.000	0.124	0.000	0.035	0.000	0.035	283.961
19	GEDCOL- BARIPADA	0.089	0.000	0.089	0.000	0.025	0.000	0.025	283.988
20	GEDCOL- BOLANGIR	0.179	0.000	0.179	0.000	0.051	0.000	0.051	284.014
21	SECI (VGF SCHEME PH-II,BATCH-IV)	26.382	0.000	26.382	0.000	11.872	0.000	11.872	450.000
22	ADITYA BIRLA RENEWABLES-I	3.229	0.000	3.229	0.000	0.988	0.000	0.988	306.000
23	ADITYA BIRLA RENEWABLES-II	2.866	0.000	2.866	0.000	0.877	0.000	0.877	305.999
24	ADITYA BIRLA RENEWABLES-III	2.938	0.000	2.938	0.000	0.878	0.000	0.878	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.595	0.000	0.595	0.000	0.623	0.000	0.623	1046.437
	<b>Total STATE SOLAR</b>	<b>41.860</b>	<b>0.000</b>	<b>41.860</b>	<b>0.000</b>	<b>18.867</b>	<b>0.000</b>	<b>18.867</b>	<b>450.722</b>
26	IMFA	0.859	0.000	0.859	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.582	0.000	1.582	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	30.387	0.000	30.387	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>32.828</b>	<b>0.000</b>	<b>32.828</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	178.946	0.000	178.946	24.639	30.003	0.000	54.642	305.354
30	GMR (IPP) UI	-0.627	0.000	-0.627	0.000	-0.126	0.000	-0.126	201.467
31	VEDANTA (IPP)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	NAVA LTD.	4.350	0.000	4.350	0.000	0.798	0.000	0.798	183.320
33	JITPL (IPP)	82.302	0.000	82.302	0.000	27.653	0.000	27.653	336.000
34	IBUIL LTD.	41.890	0.000	41.890	0.000	8.546	0.000	8.546	204.000
35	MTPCL	1.008	0.000	1.008	0.000	0.307	0.000	0.307	304.597

000669


36	MTPCL (MED TERM)	9.253	0.000	9.253	2.799	2.535	-0.383	4.951	535.012
	<b>Total STATE IPP</b>	<b>317.123</b>	<b>0.000</b>	<b>317.123</b>	<b>27.437</b>	<b>69.716</b>	<b>-0.383</b>	<b>96.770</b>	<b>305.149</b>
37	MEENAKSHI	29.483	0.000	29.483	0.000	10.850	0.000	10.850	368.000
38	SAMAL HEP	3.806	0.000	3.806	0.000	1.827	0.000	1.827	479.999
39	MS BPPL	21.357	0.000	21.357	0.000	12.067	0.000	12.067	565.000
40	MS APPPL	11.822	0.000	11.822	0.000	5.982	0.000	5.982	506.000
41	KAKATIYA	1.530	0.000	1.530	0.000	0.774	0.000	0.774	506.002
	<b>Total STATE SMALL HYDRO</b>	<b>67.998</b>	<b>0.000</b>	<b>67.998</b>	<b>0.000</b>	<b>31.499</b>	<b>0.000</b>	<b>31.499</b>	<b>463.241</b>
42	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>2337.469</b>	<b>0.000</b>	<b>2337.469</b>	<b>241.203</b>	<b>324.039</b>	<b>2.332</b>	<b>567.574</b>	<b>242.816</b>
43	PTC-CHUKHA(BHUTAN)	39.287	1.495	37.792	0.000	11.943	0.000	11.943	316.026
44	PTC-TALA(BHUTAN)	23.833	0.907	22.926	0.000	5.410	0.000	5.410	235.980
45	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	NHPC (RANGIT)	0.704	0.027	0.677	0.121	0.142	0.000	0.262	387.405
47	PTC-MANGDECHHU	57.276	2.180	55.096	0.000	26.404	0.000	26.404	479.237
48	KURICHHU	0.217	0.008	0.209	0.000	0.049	0.005	0.054	260.034
	<b>Total CENTRAL HYDRO</b>	<b>121.316</b>	<b>4.617</b>	<b>116.700</b>	<b>0.121</b>	<b>43.948</b>	<b>0.005</b>	<b>44.074</b>	<b>377.670</b>
49	FSTPS-I&II	8.135	0.310	7.825	1.158	2.839	0.399	4.395	561.699
50	FSTPS III	32.093	1.221	30.872	7.632	10.804	1.958	20.394	660.594
51	KHSTPS-I	4.222	0.161	4.061	0.622	1.304	0.512	2.438	600.477
52	KHSTPS-II	17.690	0.673	17.017	2.305	5.120	1.106	8.531	501.302
53	TSTPS-I	205.068	7.804	197.264	17.256	35.715	0.688	53.660	272.019
54	TSTPS-II	106.640	4.058	102.582	9.537	16.904	0.331	26.772	260.979
55	DSTPS-I	249.950	9.512	240.438	79.335	22.278	3.050	104.663	435.303
56	BARH I	65.546	2.494	63.052	21.921	19.569	10.485	51.975	824.321
57	BARH II	4.103	0.156	3.947	1.696	1.186	0.418	3.299	835.941
58	NABINAGAR	4.408	0.168	4.241	1.158	1.316	0.242	2.717	640.582
59	KARNAPURA	205.884	7.835	198.049	44.785	39.653	0.000	84.438	426.348
60	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.007	0.000	0.007	0.000
61	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	KBUNL	13.039	0.496	12.542	4.687	4.028	0.291	9.005	717.976
64	NVVNL BUNDLE POWER(COAL)	9.067	0.345	8.722	0.000	3.973	0.000	3.973	455.476
65	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.391	0.000	0.391	0.000
	<b>Total CENTRAL THERMAL</b>	<b>925.846</b>	<b>35.233</b>	<b>890.613</b>	<b>192.091</b>	<b>165.087</b>	<b>19.480</b>	<b>376.658</b>	<b>422.920</b>
66	SECI (VGF SCHEME PH-II, BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES))	5.603	0.000	5.603	0.669	3.086	0.000	3.755	670.156
67	DADRI SOLAR BUNDLE POWER	0.553	0.000	0.553	0.000	0.716	0.000	0.716	1294.439
68	FARIDABAD SOLAR BUNDLE POWER	0.451	0.000	0.451	0.000	0.422	0.000	0.422	935.146
69	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.265	0.000	1.265	0.256	1.323	0.000	1.579	1248.340
70	SECI (AZURE POWER PVT. LTD.) 300 MW	53.391	0.000	53.391	0.000	13.882	0.524	14.406	269.816
71	SECI (AZURE POWER PVT. LTD.) 200 MW	35.764	0.000	35.764	0.000	9.477	0.000	9.477	265.000
72	XERGI	48.417	0.000	48.417	0.000	11.765	0.339	12.104	250.000
	<b>Total CENTRAL SOLAR</b>	<b>145.444</b>	<b>0.000</b>	<b>145.444</b>	<b>0.926</b>	<b>40.671</b>	<b>0.863</b>	<b>42.460</b>	<b>291.930</b>
73	PTC-OSTRO	13.042	0.000	13.042	0.000	4.604	0.000	4.604	353.000
74	SECI-GREEN INFRA	26.952	0.000	26.952	0.000	7.331	0.000	7.331	272.000
75	VIVID SOLIRE	48.163	0.000	48.163	0.000	12.426	0.000	12.426	258.000
76	RENEW WIND ENERGY	12.263	0.000	12.263	0.000	3.078	0.000	3.078	251.000
77	ADANI WIND ENERGY	12.817	0.000	12.817	0.000	3.704	0.000	3.704	289.000
78	GIWEL	0.287	0.011	0.276	0.000	0.079	0.000	0.079	286.915
	<b>Total CENTRAL WIND</b>	<b>113.525</b>	<b>0.011</b>	<b>113.514</b>	<b>0.000</b>	<b>31.222</b>	<b>0.000</b>	<b>31.222</b>	<b>275.054</b>
79	POWER BANKING	31.500	1.199	30.301	0.000	10.298	0.000	10.298	339.866
80	TRADING(PURCHASE)	6.403	0.244	6.159	0.000	3.788	0.000	3.788	614.996
81	CENTRAL SECTOR OVERDRAWAL	29.332	0.000	29.332	0.000	19.788	0.000	19.788	674.628
	<b>TOTAL CENTRAL</b>	<b>1373.366</b>	<b>41.303</b>	<b>1332.063</b>	<b>193.137</b>	<b>314.803</b>	<b>20.348</b>	<b>528.288</b>	<b>396.594</b>


000670

DRAWAL									
	Total Power Purchase(excl. Charges)	3710.835	41.303	3669.532	434.34	638.842	22.68	1095.862	298.638
82	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
83	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	56.800	0.000	0.000	56.800	0.000
84	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
85	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.116	0.000	0.116	0.000
86	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
87	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3710.835	41.303	3669.532	491.247	638.958	22.959	1153.164	314.254

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	913.761	385.000	351.798
2	TPSODL	403.442	190.000	76.654
3	TPNODL	696.450	360.000	250.722
4	TPCODL	1132.865	315.000	356.852
	<b>DISCOM TOTAL</b>	<b>3146.518</b>	<b>329.261</b>	<b>1036.027</b>
5	CGP - SALE	46.796	522.923	24.470
	<b>CGP SALES TOTAL</b>	<b>46.796</b>	<b>522.923</b>	<b>24.470</b>
6	IMFA - SALE	1.001	744.500	0.746
7	NALCO - SALE	3.790	744.500	2.822
	<b>EMERGENCY SALES TOTAL</b>	<b>4.792</b>	<b>744.500</b>	<b>3.568</b>
8	POWER EXCHANGE	358.244	362.293	129.789
9	POWER SALE THROUGH TPA	30.144	435.272	13.121
10	BILATERAL TRADING	0.000	0.000	0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>388.388</b>	<b>367.957</b>	<b>142.910</b>
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	44.792	347.019	15.544
13	RETURN OF POWER (BANKING)	0.000	0.000	0.000
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.216
15	SCED	0.000	0.000	0.000
	<b>TOTAL POWER SALE</b>	<b>3631.286</b>	<b>336.722</b>	<b>1222.735</b>

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
79.549	2.1437 %	38.246	1.0423 %

  
 Authorized Signatory  
 D.G.M. (Electrical)  
 Energy Billing Center  
 GRIDCO, BBSR

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 DGM (F.P.)  
 GRIDCO Limited  
 Bhubaneswar

000671



# GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 17/11/2025

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING AUGUST '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator( MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	158.340	0.000	158.340	4.762	11.616	0.432	16.810	106.163
2	CHIPILJMA	31.680	0.000	31.680	1.694	1.468	0.086	3.248	102.538
3	BALIMELA	136.233	0.000	136.233	4.118	6.064	0.371	10.554	77.468
4	RENGALI	179.388	0.000	179.388	3.603	11.819	0.489	15.912	88.699
5	UPPER KOLAB	71.301	0.000	71.301	3.687	3.511	0.194	7.393	103.687
6	INDRAVATI	146.960	0.000	146.960	8.001	6.272	0.401	14.674	99.849
	Total OIIPC	723.902	0.000	723.902	25.866	40.752	1.973	68.590	94.751
7	MACHKUND	30.795	0.000	30.795	2.824	0.000	0.000	2.824	91.709
	Total STATE HYDRO	754.697	0.000	754.697	28.690	40.752	1.973	71.414	94.627
8	OPGC (UNIT 1 & 2)	235.423	0.000	235.423	27.398	39.744	2.338	69.481	295.132
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	714.910	0.000	714.910	158.725	95.971	2.996	257.692	360.454
11	OPGC (UNIT 3 & 4) UI	7.945	0.000	7.945	0.000	0.821	0.000	0.821	103.308
	Total STATE THERMAL	958.278	0.000	958.278	186.123	136.536	5.334	327.994	342.274
12	SOLAR POWER UNDER RPSSGP SCHEME	0.751	0.000	0.751	0.000	0.472	0.000	0.472	628.003
13	ALEX GREEN ENERGY	0.547	0.000	0.547	0.000	0.383	0.000	0.383	699.991
14	ACME SOLAR	3.248	0.000	3.248	0.000	2.364	0.000	2.364	727.999
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	1.832	0.000	1.832	0.000	1.008	0.000	1.008	550.001
16	GEDCOL- MANAMUNDA	0.206	0.000	0.206	0.000	0.058	0.000	0.058	284.007
17	GEDCOL- MUKHIGUDA	0.083	0.000	0.083	0.000	0.024	0.000	0.024	283.958
18	GEDCOL- JAYANAGAR	0.166	0.000	0.166	0.000	0.047	0.000	0.047	283.989
19	GEDCOL- BARIPADA	0.092	0.000	0.092	0.000	0.026	0.000	0.026	283.984
20	GEDCOL- BOLANGIR	0.214	0.000	0.214	0.000	0.061	0.000	0.061	284.012
21	SECI (VGF SCHEME PH-II,BATCH-IV)	33.318	0.000	33.318	0.000	14.993	0.000	14.993	450.000
22	ADITYA BIRLA RENEWABLES-I	3.576	0.000	3.576	0.000	1.094	0.000	1.094	306.000
23	ADITYA BIRLA RENEWABLES-II	3.571	0.000	3.571	0.000	1.093	0.000	1.093	306.000
24	ADITYA BIRLA RENEWABLES-III	3.743	0.000	3.743	0.000	1.119	0.000	1.119	299.001
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.587	0.000	0.587	0.000	0.622	0.000	0.622	1060.300
	Total STATE SOLAR	51.933	0.000	51.933	0.000	23.364	0.000	23.364	449.884
26	IMFA	0.794	0.000	0.794	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.482	0.000	1.482	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.268	0.000	43.268	0.000	0.000	0.000	0.000	0.000
	Total STATE CGP	45.543	0.000	45.543	0.000	0.000	0.000	0.000	0.000
29	GMR (IPP)	148.661	0.000	148.661	24.639	26.646	0.000	51.284	344.976
30	GMR (IPP) UI	-4.528	0.000	-4.528	0.000	-0.881	0.000	-0.881	194.571
31	VEDANTA (IPP)	139.489	0.000	139.489	9.123	25.485	-51.013	-16.406	-117.615
32	NAVA LTD.	2.038	0.000	2.038	0.000	0.375	0.000	0.375	183.831
33	JITPL (IPP)	78.748	0.000	78.748	0.000	26.459	0.000	26.459	336.000
34	IBUIL LTD.	30.193	0.000	30.193	0.000	6.256	0.000	6.256	207.200
35	MIPCL	2.188	0.000	2.188	0.000	0.666	0.000	0.666	304.599

000672


36	MTPCL (MED TERM)	10.185	0.000	10.185	3.955	2.791	-0.094	6.651	653.075
	<b>Total STATE IPP</b>	<b>406.973</b>	<b>0.000</b>	<b>406.973</b>	<b>37.716</b>	<b>87.796</b>	<b>-51.108</b>	<b>74.405</b>	<b>182.826</b>
37	MEENAKSHI	27.380	0.000	27.380	0.000	10.076	0.000	10.076	368.000
38	SAMAL HEP	8.683	0.000	8.683	0.000	4.168	0.000	4.168	480.000
39	MS BPPL	21.889	0.000	21.889	0.000	12.367	0.000	12.367	565.000
40	MS APPL	13.684	0.000	13.684	0.000	6.924	0.000	6.924	506.000
41	KAKATIYA	3.220	0.000	3.220	0.000	1.630	0.000	1.630	505.999
42	SHAHEED LAKHAN NAYAK	24.093	0.000	24.093	0.000	6.727	0.000	6.727	279.206
	<b>Total STATE SMALL HYDRO</b>	<b>98.950</b>	<b>0.000</b>	<b>98.950</b>	<b>0.000</b>	<b>41.892</b>	<b>0.000</b>	<b>41.892</b>	<b>423.362</b>
43	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>2316.374</b>	<b>0.000</b>	<b>2316.374</b>	<b>252.529</b>	<b>330.339</b>	<b>-43.800</b>	<b>539.068</b>	<b>232.721</b>
44	PTC-CHUKHA(BHUTAN)	39.706	1.478	38.228	0.000	12.071	0.000	12.071	315.751
45	PTC-TALA(BHUTAN)	23.353	0.869	22.483	0.000	5.301	0.000	5.301	235.775
46	NHPC (FELSTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	NHPC (RANGIT)	0.740	0.028	0.713	0.121	0.149	0.000	0.270	378.288
48	PTC-MANGDECHHU	61.822	2.301	59.521	0.000	28.500	0.000	28.500	478.820
49	KURICHHU	0.467	0.017	0.450	0.000	0.106	0.000	0.106	236.806
	<b>Total CENTRAL HYDRO</b>	<b>126.088</b>	<b>4.692</b>	<b>121.395</b>	<b>0.121</b>	<b>46.127</b>	<b>0.000</b>	<b>46.248</b>	<b>380.968</b>
50	FSTPS-I&II	6.717	0.250	6.467	1.159	2.363	0.451	3.974	614.402
51	FSTPS III	29.741	1.107	28.635	7.623	10.177	0.966	18.765	655.343
52	KHSTPS-I	3.504	0.130	3.373	0.622	1.174	0.179	1.975	585.557
53	KHSTPS-II	12.769	0.475	12.293	2.296	4.094	-0.016	6.374	518.506
54	TSTPS-I	194.997	7.257	187.740	17.245	34.782	0.726	52.753	280.990
55	TSTPS-II	113.197	4.213	108.985	9.484	20.063	0.337	29.885	274.215
56	DSTPS-I	298.586	11.112	287.474	58.734	22.401	0.995	82.130	285.695
57	BARH I	58.615	2.181	56.433	23.549	19.243	6.910	49.702	880.720
58	BARH II	4.445	0.165	4.280	1.396	1.419	0.329	3.144	734.644
59	NABINAGAR	3.834	0.143	3.691	1.151	1.193	0.092	2.436	660.060
60	KARNAPURA	200.525	7.463	193.062	43.741	36.795	-0.019	80.517	417.051
61	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	KBUNL	11.308	0.421	10.887	4.685	3.432	0.473	8.589	788.931
65	NVVNL BUNDLE POWER(COAL)	8.128	0.302	7.825	0.000	4.032	0.000	4.032	515.252
66	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.100	0.000	0.100	0.000
	<b>Total CENTRAL THERMAL</b>	<b>946.365</b>	<b>35.220</b>	<b>911.145</b>	<b>171.684</b>	<b>161.269</b>	<b>11.423</b>	<b>344.377</b>	<b>377.961</b>
67	SECI (VGF SCHEME PH-II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.534	0.000	5.534	0.668	3.044	0.000	3.712	670.789
68	DADRI SOLAR BUNDLE POWER	0.538	0.000	0.538	0.000	0.697	0.000	0.697	1294.433
69	FARIDABAD SOLAR BUNDLE POWER	0.456	0.000	0.456	0.000	0.427	0.000	0.427	935.146
70	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.693	0.000	1.693	0.256	1.794	0.000	2.050	1211.207
71	SECI (AZURE POWER PVT. LTD.) 300 MW	48.577	0.000	48.577	0.000	12.630	0.529	13.159	270.881
72	SECI (AZURE POWER PVT. LTD.) 200 MW	37.685	0.000	37.685	0.000	9.986	0.000	9.986	265.000
73	XERGH	51.697	0.000	51.697	0.000	11.689	0.337	12.026	232.629
	<b>Total CENTRAL SOLAR</b>	<b>146.180</b>	<b>0.000</b>	<b>146.180</b>	<b>0.925</b>	<b>40.267</b>	<b>0.866</b>	<b>42.057</b>	<b>287.707</b>
74	PTC-OSTRO	11.373	0.000	11.373	0.000	4.015	0.000	4.015	353.000
75	SECI-GREEN INFRA	23.606	0.000	23.606	0.000	6.421	0.000	6.421	272.000
76	VIVID SOLIRE	34.260	0.000	34.260	0.000	8.839	0.000	8.839	258.000
77	RENEW WIND ENERGY	9.251	0.000	9.251	0.000	2.322	0.000	2.322	251.000
78	ADANI WIND ENERGY	11.506	0.000	11.506	0.000	3.325	0.000	3.325	289.000
79	GIWEL	0.239	0.009	0.230	0.000	0.066	0.000	0.066	286.682
	<b>Total CENTRAL WIND</b>	<b>90.235</b>	<b>0.009</b>	<b>90.226</b>	<b>0.000</b>	<b>24.988</b>	<b>0.000</b>	<b>24.988</b>	<b>276.946</b>
80	POWER BANKING	8.700	0.324	8.376	0.000	2.844	0.002	2.846	339.798
81	TRADING(PURCHASE)	114.628	4.266	110.362	0.000	21.689	0.000	21.689	196.523
82	CENTRAL SECTOR	24.578	0.000	24.578	0.000	10.202	0.000	10.202	415.072

000673

	OVERDRAWAL								
	TOTAL CENTRAL DRAWAL	1456.773	44.511	1412.262	172.729	307.385	12.291	492.406	348.665
	Total Power Purchase(excl. Charges)	3773.147	44.511	3728.636	425.258	637.724	-31.509	1031.474	276.636
83	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
84	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	46.398	0.000	0.000	46.398	0.000
85	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
86	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.184	0.000	0.184	0.000
87	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
88	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3773.147	44.511	3728.636	471.762	637.908	-31.23	1078.441	289.232

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWDL	991.448	385.000	381.707
2	TPSODL	410.075	190.000	77.914
3	TPNODL	714.288	360.000	257.144
4	TPCOLD	1166.689	315.000	367.507
	DISCOM TOTAL	3282.500	330.319	1084.272
5	CGP - SALE	34.971	544.940	19.057
	CGP SALES TOTAL	34.971	544.940	19.057
6	IMEA - SALE	1.437	744.500	1.070
7	NALCO - SALE	4.286	744.500	3.191
	EMERGENCY SALES TOTAL	5.723	744.500	4.261
8	POWER EXCHANGE	189.032	392.272	74.152
9	POWER SALE THROUGH TPA	105.205	437.640	46.042
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	294.238	408.493	120.194
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	55.413	270.103	14.967
13	RETURN OF POWER (BANKING)	0.530	301.887	0.160
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.161
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3673.375	338.401	1243.073

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
99.772	2.6443 %	55.261	1.4821 %

  
 Authorized Signatory  
 D.G.M. (Electrical)  
 Energy Billing Center  
 GRIDCO, BBSR

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 DGM (F), PP  
 GRIDCO Limited  
 Bhubaneswar

000674



# GRIDCO Limited

(A Govt. of odisha Undertaking)

GRIDCO  
Incorporated in India

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 11/11/2025

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING SEPTEMBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator (MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost (Rs. in Cr.)	Variable Cost (Rs. in Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	174.055	0.000	174.055	4.867	12.769	0.432	18.068	103.804
2	CHHIPILIMA	28.233	0.000	28.233	1.639	1.308	0.070	3.018	106.886
3	BALIMELA	134.874	0.000	134.874	4.767	6.004	0.334	11.105	82.339
4	RENGALI	176.850	0.000	176.850	3.518	11.652	0.438	15.609	88.259
5	UPPER KOLAB	100.561	0.000	100.561	3.582	4.952	0.249	8.783	87.343
6	INDRAVATI	181.222	0.000	181.222	7.582	7.735	0.449	15.765	86.995
	<b>Total OHPC</b>	<b>795.795</b>	<b>0.000</b>	<b>795.795</b>	<b>25.955</b>	<b>44.420</b>	<b>1.973</b>	<b>72.348</b>	<b>90.913</b>
7	MACHKUND	29.573	0.000	29.573	2.660	0.000	0.000	2.660	89.961
	<b>Total STATE HYDRO</b>	<b>825.368</b>	<b>0.000</b>	<b>825.368</b>	<b>28.615</b>	<b>44.420</b>	<b>1.973</b>	<b>75.008</b>	<b>90.879</b>
8	OPGC (UNIT 1 & 2)	224.303	0.000	224.303	27.398	37.867	3.090	68.355	304.744
9	OPGC (UNIT 1 & 2) SHP (Birimati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	215.616	0.000	215.616	63.101	28.676	4.854	96.631	448.161
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE THERMAL</b>	<b>439.919</b>	<b>0.000</b>	<b>439.919</b>	<b>90.499</b>	<b>66.543</b>	<b>7.944</b>	<b>164.985</b>	<b>375.036</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.745	0.000	0.745	0.000	0.468	0.000	0.468	627.993
13	ALEX GREEN ENERGY	0.509	0.000	0.509	0.000	0.356	0.000	0.356	700.000
14	ACME SOLAR	3.296	0.000	3.296	0.000	2.399	0.000	2.399	728.001
15	SECI (VGF SCHEME PH-II, BATCH-I-GEDCOL)	1.872	0.000	1.872	0.000	1.030	0.000	1.030	549.998
16	GEDCOL- MANAMUNDA	0.222	0.000	0.222	0.000	0.063	0.000	0.063	283.992
17	GEDCOL- MUKHIGUDA	0.099	0.000	0.099	0.000	0.028	0.000	0.028	284.003
18	GEDCOL- JAYANAGAR	0.211	0.000	0.211	0.000	0.060	0.000	0.060	284.012
19	GEDCOL- BARIPADA	0.103	0.000	0.103	0.000	0.029	0.000	0.029	283.945
20	GEDCOL- BOLANGIR	0.223	0.000	0.223	0.000	0.063	0.000	0.063	283.989
21	SECI (VGF SCHEME PH-II, BATCH-IV)	34.035	0.000	34.035	0.000	15.316	0.000	15.316	450.000
22	ADITYA BIRLA RENEWABLES-I	3.691	0.000	3.691	0.000	1.129	0.000	1.129	305.999
23	ADITYA BIRLA RENEWABLES-II	3.420	0.000	3.420	0.000	1.046	0.000	1.046	305.999
24	ADITYA BIRLA RENEWABLES-III	3.637	0.000	3.637	0.000	1.088	0.000	1.088	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.675	0.000	0.675	0.000	0.718	0.000	0.718	1063.949
	<b>Total STATE SOLAR</b>	<b>52.736</b>	<b>0.000</b>	<b>52.736</b>	<b>0.000</b>	<b>23.793</b>	<b>0.000</b>	<b>23.793</b>	<b>451.176</b>
26	IMFA	0.771	0.000	0.771	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.186	0.000	1.186	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	39.918	0.000	39.918	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>41.874</b>	<b>0.000</b>	<b>41.874</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	169.342	0.000	169.342	24.639	31.178	5.920	61.736	364.566
30	GMR (IPP) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	VEDANTA (IPP)	165.031	0.000	165.031	9.608	30.151	9.896	49.655	300.884
32	NAVA LTD.	1.756	0.000	1.756	0.000	0.390	0.000	0.390	221.971
33	JITPL (IPP)	74.841	0.000	74.841	0.000	25.147	0.000	25.147	336.000
34	IBUIL LTD.	21.699	0.000	21.699	0.000	4.242	0.000	4.242	195.500
35	MTPCL	1.842	0.000	1.842	0.000	0.561	0.000	0.561	304.601

000675


36	MTPCL (MED TERM)	8.951	0.000	8.951	3.714	2.453	-0.120	6.047	675.577
	<b>Total STATE IPP</b>	<b>443.462</b>	<b>0.000</b>	<b>443.462</b>	<b>37.960</b>	<b>94.121</b>	<b>15.697</b>	<b>147.778</b>	<b>333.238</b>
37	MEENAKSHI	26.970	0.000	26.970	0.000	9.925	0.000	9.925	368.000
38	SAMAL HEP	8.802	0.000	8.802	0.000	4.225	0.000	4.225	480.000
39	MS BPPL	19.856	0.000	19.856	0.000	11.219	0.000	11.219	565.000
40	MS APPPL	13.546	0.000	13.546	0.000	6.854	0.000	6.854	506.000
41	KAKATIYA	5.169	0.000	5.169	0.000	2.615	0.000	2.615	505.999
42	SHAHEED LAKHAN NAYAK	22.213	0.000	22.213	0.000	5.589	0.000	5.589	251.612
	<b>Total STATE SMALL HYDRO</b>	<b>96.556</b>	<b>0.000</b>	<b>96.556</b>	<b>0.000</b>	<b>40.427</b>	<b>0.000</b>	<b>40.427</b>	<b>418.693</b>
43	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>1899.914</b>	<b>0.000</b>	<b>1899.914</b>	<b>157.074</b>	<b>269.305</b>	<b>25.613</b>	<b>451.992</b>	<b>237.901</b>
44	PTC-CHUKHA(BHUTAN)	38.458	1.320	37.138	0.000	11.691	-0.064	11.627	313.078
45	PTC-TALA(BHUTAN)	15.982	0.549	15.433	0.000	3.628	0.000	3.628	235.068
46	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	NHPC (RANGIT)	0.609	0.021	0.589	0.112	0.123	0.000	0.234	398.318
48	PTC-MANGDECHHU	60.414	2.074	58.340	0.000	27.851	0.000	27.851	477.385
49	KURICHHU	0.333	0.011	0.322	0.000	0.076	0.005	0.081	250.568
	<b>Total CENTRAL HYDRO</b>	<b>115.796</b>	<b>3.975</b>	<b>111.821</b>	<b>0.112</b>	<b>43.368</b>	<b>-0.059</b>	<b>43.421</b>	<b>388.304</b>
50	ESTPS-I&II	4.356	0.150	4.206	1.160	1.509	1.041	3.709	881.846
51	ESTPS III	20.326	0.698	19.628	7.636	7.016	4.219	18.871	961.433
52	KHSTPS-I	2.115	0.073	2.042	0.625	0.681	0.577	1.884	922.298
53	KHSTPS-II	14.330	0.492	13.838	2.332	4.428	1.181	7.941	573.810
54	TSTPS-I	171.262	5.878	165.384	17.239	30.757	5.953	53.949	326.204
55	TSTPS-II	80.823	2.774	78.049	9.449	14.554	3.130	27.133	347.639
56	DSTPS-I	487.762	16.742	471.021	97.917	52.186	21.667	171.770	364.676
57	BARH I	66.241	2.274	63.968	29.342	20.409	-1.804	47.948	749.560
58	BARH II	5.017	0.172	4.845	2.090	1.509	0.660	4.259	879.228
59	NABINAGAR	3.099	0.106	2.993	1.159	0.926	0.286	2.371	792.317
60	KARNAPURA	199.055	6.832	192.223	45.645	37.400	7.238	90.283	469.676
61	NTPC(OTHERS)	0.000	0.000	0.000	0.000	-0.029	0.000	-0.029	0.000
62	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	KBUNL	7.147	0.245	6.902	4.685	2.104	0.437	7.226	1046.943
65	NVVNL BUNDLE POWER(COAL)	6.426	0.221	6.206	0.000	3.229	0.000	3.229	520.279
66	SCED (THERMAL)	0.000	0.000	0.000	0.000	1.108	0.000	1.108	0.000
	<b>Total CENTRAL THERMAL</b>	<b>1067.960</b>	<b>36.656</b>	<b>1031.304</b>	<b>219.279</b>	<b>177.787</b>	<b>44.585</b>	<b>441.651</b>	<b>428.245</b>
67	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.139	0.000	5.139	0.668	2.826	0.000	3.495	680.074
68	DADRI SOLAR BUNDLE POWER	0.619	0.000	0.619	0.000	0.801	0.000	0.801	1294.392
69	FARIDABAD SOLAR BUNDLE POWER	0.524	0.000	0.524	0.000	0.490	0.000	0.490	935.138
70	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.840	0.000	1.840	0.256	1.958	0.000	2.214	1203.342
71	SECI (AZURE POWER PVT. LTD.) 300 MW	51.099	0.000	51.099	0.000	13.286	0.533	13.819	270.433
72	SECI (AZURE POWER PVT. LTD.) 200 MW	39.942	0.000	39.942	0.000	10.585	0.000	10.585	265.000
73	XERGI	49.903	0.000	49.903	0.000	12.126	0.349	12.476	250.000
	<b>Total CENTRAL SOLAR</b>	<b>149.065</b>	<b>0.000</b>	<b>149.065</b>	<b>0.925</b>	<b>42.072</b>	<b>0.883</b>	<b>43.879</b>	<b>294.362</b>
74	PTC-OSTRO	10.689	0.000	10.689	0.000	3.773	0.000	3.773	353.000
75	SECI-GREEN INFRA	21.864	0.000	21.864	0.000	5.947	0.000	5.947	272.000
76	VIVID SOLIRE	33.683	0.000	33.683	0.000	8.690	0.000	8.690	258.000
77	RENEW WIND ENERGY	8.184	0.000	8.184	0.000	2.054	0.000	2.054	251.000
78	ADANI WIND ENERGY	10.299	0.000	10.299	0.000	2.976	0.000	2.976	289.000
79	GIWEL	0.225	0.008	0.217	0.000	0.062	0.000	0.062	285.839
	<b>Total CENTRAL WIND POWER BANKING</b>	<b>84.944</b>	<b>0.008</b>	<b>84.936</b>	<b>0.000</b>	<b>23.503</b>	<b>0.000</b>	<b>23.503</b>	<b>276.715</b>
80	POWER BANKING	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000
81	TRADING(PURCHASE)	161.291	5.536	155.755	0.000	50.116	0.000	50.116	321.763
82	<b>CENTRAL SECTOR</b>	<b>24.127</b>	<b>0.000</b>	<b>24.127</b>	<b>0.000</b>	<b>15.800</b>	<b>0.000</b>	<b>15.800</b>	<b>654.848</b>

000676

	OVERDRAWAL								
	TOTAL CENTRAL DRAWAL	1603.184	46.174	1557.009	220.315	352.646	45.409	618.370	397.153
	Total Power Purchase(excl. Charges)	3503.098	46.174	3456.923	377.389	621.951	71.022	1070.362	309.629
83	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.103	0.000	0.000	0.103	0.000
84	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	55.064	0.000	0.000	55.064	0.000
85	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.016	0.000	0.016	0.000
86	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.193	0.000	0.193	0.000
87	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.277	0.277	0.000
88	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total Power Purchase(incl. Charges)	3503.098	46.174	3456.923	432.557	622.16	71.299	1126.015	325.728

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	902.786	385.000	347.573
2	TPSODL	400.234	190.000	76.044
3	TPNODL	692.440	360.000	249.279
4	TPCODL	1111.725	315.000	350.193
	DISCOM TOTAL	3107.184	329.266	1023.089
5	CGP - SALE	38.065	472.634	17.991
	CGP SALES TOTAL	38.065	472.634	17.991
6	IMFA - SALE	2.828	744.500	2.106
7	NALCO - SALE	7.163	744.500	5.333
	EMERGENCY SALES TOTAL	9.991	744.500	7.438
8	POWER EXCHANGE	213.504	295.987	63.194
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	POWER TRADING (SALES) TOTAL	213.504	295.987	63.194
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	57.223	257.490	14.734
13	RETURN OF POWER (BANKING)	0.140	285.714	0.040
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.107
15	SCED	0.000	0.000	0.000
	TOTAL POWER SALE	3426.107	328.826	1126.593

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
76.991	2.1978 %	30.816	0.8914 %

  
 Authorized Signatory  
 D.G.M. (Electrical)  
 Energy Billing Center  
 GRIDCO, BSR

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 DGM (F), PP  
 GRIDCO Limited  
 Bhubaneswar

000677

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING OCTOBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	163.755	0.000	163.755	4.768	12.014	0.468	17.250	105.339
2	CHIPILIMA	31.558	0.000	31.558	1.694	1.463	0.090	3.247	102.879
3	BALIMELA	168.263	0.000	168.263	4.883	7.490	0.481	12.854	76.392
4	RENGALI	161.660	0.000	161.660	3.569	10.651	0.462	14.683	90.824
5	UPPER KOLAB	146.747	0.000	146.747	3.875	7.227	0.420	11.521	78.511
6	INDRAVATI	304.158	0.000	304.158	8.001	12.981	0.870	21.852	71.845
	<b>Total OHPC</b>	<b>976.142</b>	<b>0.000</b>	<b>976.142</b>	<b>26.790</b>	<b>51.826</b>	<b>2.791</b>	<b>81.407</b>	<b>83.396</b>
7	MACHKUND	30.919	0.000	30.919	2.469	0.000	0.000	2.469	79.845
	<b>Total STATE HYDRO</b>	<b>1007.061</b>	<b>0.000</b>	<b>1007.061</b>	<b>29.258</b>	<b>51.826</b>	<b>2.791</b>	<b>83.875</b>	<b>83.287</b>
8	OPGC (UNIT 1 & 2)	197.737	0.000	197.737	27.398	33.346	2.218	62.963	318.418
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	626.219	0.000	626.219	132.026	80.532	0.830	213.388	340.756
11	OPGC (UNIT 3 & 4) UI	-6.612	0.000	-6.612	0.000	-1.050	0.000	-1.050	158.738
	<b>Total STATE THERMAL</b>	<b>817.344</b>	<b>0.000</b>	<b>817.344</b>	<b>159.424</b>	<b>112.829</b>	<b>3.048</b>	<b>275.301</b>	<b>336.824</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.780	0.000	0.780	0.000	0.490	0.000	0.490	628.003
13	ALEX GREEN ENERGY	0.491	0.000	0.491	0.000	0.343	0.000	0.343	699.998
14	ACME SOLAR	3.547	0.000	3.547	0.000	2.582	0.000	2.582	728.000
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	2.101	0.000	2.101	0.000	1.156	0.000	1.156	550.000
16	GEDCOL- MANAMUNDA	0.246	0.000	0.246	0.000	0.070	0.000	0.070	283.987
17	GEDCOL- MUKHIGUDA	0.097	0.000	0.097	0.000	0.027	0.000	0.027	283.958
18	GEDCOL- JAYANAGAR	0.208	0.000	0.208	0.000	0.059	0.000	0.059	283.994
19	GEDCOL- BARIPADA	0.117	0.000	0.117	0.000	0.033	0.000	0.033	284.028
20	GEDCOL- BOLANGIR	0.246	0.000	0.246	0.000	0.070	0.000	0.070	283.996
21	SECI (VGF SCHEME PH-II,BATCH-IV)	36.327	0.000	36.327	0.000	16.347	0.000	16.347	450.000
22	ADITYA BIRLA RENEWABLES-I	3.989	0.000	3.989	0.000	1.221	0.000	1.221	305.999
23	ADITYA BIRLA RENEWABLES-II	3.640	0.000	3.640	0.000	1.114	0.000	1.114	306.000
24	ADITYA BIRLA RENEWABLES-III	3.727	0.000	3.727	0.000	1.114	0.000	1.114	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.626	0.000	0.626	0.000	0.662	0.000	0.662	1056.497
	<b>Total STATE SOLAR</b>	<b>56.141</b>	<b>0.000</b>	<b>56.141</b>	<b>0.000</b>	<b>25.288</b>	<b>0.000</b>	<b>25.288</b>	<b>450.440</b>
26	IMFA	0.603	0.000	0.603	0.000	0.000	0.000	0.000	0.000
27	NALCO	0.843	0.000	0.843	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.033	0.000	43.033	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>44.479</b>	<b>0.000</b>	<b>44.479</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	161.586	0.000	161.586	24.639	28.184	0.000	52.822	326.899
30	GMR (IPP) UI	-3.355	0.000	-3.355	0.000	-0.673	0.000	-0.673	200.498
31	VEDANTA (IPP)	43.827	0.000	43.827	0.000	8.007	0.000	8.007	182.700
32	NAVA LTD. UNIT#1	3.347	0.000	3.347	0.000	0.656	0.000	0.656	195.968
33	JITPL (IPP)	83.945	0.000	83.945	0.000	28.205	0.000	28.205	336.000
34	IBUIL LTD.	35.496	0.000	35.496	0.000	6.730	0.000	6.730	189.600
35	MTPCL	2.843	0.000	2.843	0.000	0.866	0.000	0.866	304.601

36	MTPCL (MED TERM)	12.584	0.000	12.584	4.332	3.448	0.000	7.780	618.247
37	NAVA LTD. UNIT#2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE IPP</b>	<b>340.273</b>	<b>0.000</b>	<b>340.273</b>	<b>28.971</b>	<b>75.424</b>	<b>0.000</b>	<b>104.394</b>	<b>306.796</b>
38	MEENAKSHI	28.962	0.000	28.962	0.000	10.658	0.000	10.658	368.000
39	SAMAL HEP	10.304	0.000	10.304	0.000	4.946	0.000	4.946	480.000
40	MS BPPL	17.575	0.000	17.575	0.000	9.930	0.000	9.930	565.000
41	MS APPPL	11.060	0.000	11.060	0.000	5.597	0.000	5.597	506.000
42	KAKATIYA	5.198	0.000	5.198	0.000	2.630	0.000	2.630	506.001
43	SHAHEED LAKHAN NAYAK	23.468	0.000	23.468	0.000	5.850	0.000	5.850	249.286
	<b>Total STATE SMALL HYDRO</b>	<b>96.567</b>	<b>0.000</b>	<b>96.567</b>	<b>0.000</b>	<b>39.610</b>	<b>0.000</b>	<b>39.610</b>	<b>410.187</b>
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>2361.864</b>	<b>0.000</b>	<b>2361.864</b>	<b>217.653</b>	<b>304.977</b>	<b>5.839</b>	<b>528.469</b>	<b>223.751</b>
45	PTC-CHUKHA(BHUTAN)	10.671	0.399	10.273	0.000	3.244	0.000	3.244	315.802
46	PTC-TALA(BHUTAN)	0.595	0.022	0.573	0.000	0.135	0.000	0.135	235.812
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	0.717	0.027	0.690	0.120	0.144	0.000	0.265	383.421
49	PTC-MANGDECHHU	35.007	1.308	33.699	0.000	16.138	0.000	16.138	478.897
50	KURICHHU	0.013	0.000	0.013	0.000	0.003	0.000	0.003	269.384
51	PUNATSANGCHHU	82.780	3.094	79.686	0.000	42.797	0.000	42.797	537.071
	<b>Total CENTRAL HYDRO</b>	<b>129.784</b>	<b>4.850</b>	<b>124.934</b>	<b>0.120</b>	<b>62.462</b>	<b>0.001</b>	<b>62.583</b>	<b>500.928</b>
52	FSTPS-I&II	2.831	0.106	2.725	1.163	0.994	0.002	2.159	792.277
53	FSTPS III	12.081	0.451	11.630	7.631	3.804	0.895	12.330	1060.231
54	KHSTPS-I	1.560	0.058	1.501	0.629	0.466	0.121	1.215	809.322
55	KHSTPS-II	9.882	0.369	9.512	2.389	2.730	0.813	5.932	623.582
56	TSTPS-I	183.166	6.845	176.321	17.241	30.212	0.533	47.985	272.145
57	TSTPS-II	88.612	3.312	85.301	9.436	14.536	0.234	24.207	283.780
58	DSTPS-I	490.097	18.315	471.782	99.491	55.054	1.580	156.125	330.925
59	BARH I	30.856	1.153	29.702	26.935	9.138	9.546	45.619	1535.860
60	BARH II	4.360	0.163	4.197	2.399	1.315	1.516	5.230	1246.180
61	NABINAGAR	2.249	0.084	2.165	1.158	0.615	0.253	2.026	935.761
62	KARNAPURA	198.319	7.411	190.907	45.599	35.408	-0.170	80.838	423.439
63	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	6.831	0.255	6.576	4.687	2.036	0.612	7.335	1115.351
67	NVVNL BUNDLE POWER(COAL)	6.006	0.224	5.782	0.000	3.198	0.000	3.198	553.128
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.460	0.000	0.460	0.000
	<b>Total CENTRAL THERMAL</b>	<b>1036.849</b>	<b>38.748</b>	<b>998.101</b>	<b>218.757</b>	<b>159.968</b>	<b>15.933</b>	<b>394.658</b>	<b>395.408</b>
69	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.497	0.000	5.497	0.669	3.027	0.000	3.696	672.397
70	DADRI SOLAR BUNDLE POWER	0.597	0.000	0.597	0.000	0.772	0.000	0.772	1294.409
71	FARIDABAD SOLAR BUNDLE POWER	0.489	0.000	0.489	0.000	0.458	0.000	0.458	935.155
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.735	0.000	1.735	0.256	1.844	0.000	2.100	1210.013
73	SECI (AZURE POWER PVT. LTD.) 300 MW	50.727	0.000	50.727	0.000	13.189	0.538	13.727	270.599
74	SECI (AZURE POWER PVT. LTD.) 200 MW	39.975	0.000	39.975	0.000	10.593	0.000	10.593	265.000
75	XERGI	51.821	0.000	51.821	0.000	12.593	0.363	12.955	250.000
	<b>Total CENTRAL SOLAR</b>	<b>150.841</b>	<b>0.000</b>	<b>150.841</b>	<b>0.925</b>	<b>42.475</b>	<b>0.901</b>	<b>44.301</b>	<b>293.694</b>
76	PTC-OSTRO	10.493	0.000	10.493	0.000	3.704	0.000	3.704	353.000
77	SECI-GREEN INFRA	21.912	0.000	21.912	0.000	5.960	0.000	5.960	272.000
78	VIVID SOLIRE	15.485	0.000	15.485	0.000	3.995	0.000	3.995	258.000
79	RENEW WIND ENERGY	6.640	0.000	6.640	0.000	1.667	0.000	1.667	251.001
80	ADANI WIND ENERGY	8.704	0.000	8.704	0.000	2.515	0.000	2.515	289.000
81	GIWEL	0.155	0.006	0.149	0.000	0.043	0.000	0.043	286.699
	<b>Total CENTRAL WIND</b>	<b>63.389</b>	<b>0.006</b>	<b>63.383</b>	<b>0.000</b>	<b>17.884</b>	<b>0.000</b>	<b>17.884</b>	<b>282.158</b>
82	POWER BANKING	1.025	0.038	0.987	0.000	0.335	0.024	0.359	364.035

000679


83	TRADING(PURCHASE)	37.212	1.391	35.822	0.000	6.471	0.000	6.471	180.634
84	CENTRAL SECTOR OVERDRAWAL	19.320	0.000	19.320	0.000	38.710	0.000	38.710	2003.626
	<b>TOTAL CENTRAL DRAWAL</b>	<b>1438.421</b>	<b>45.033</b>	<b>1393.388</b>	<b>219.802</b>	<b>328.306</b>	<b>16.858</b>	<b>564.965</b>	<b>405.462</b>
	<b>Total Power Purchase(excl. Charges)</b>	<b>3800.285</b>	<b>45.033</b>	<b>3755.252</b>	<b>437.455</b>	<b>633.283</b>	<b>22.697</b>	<b>1093.434</b>	<b>291.175</b>
85	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.107	0.000	0.000	0.107	0.000
86	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	53.109	0.000	0.000	53.109	0.000
87	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.000	0.031	0.031	0.000
88	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	0.891	0.000	0.891	0.000
89	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	0.279	0.279	0.000
90	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total Power Purchase(incl. Charges)</b>	<b>3800.285</b>	<b>45.033</b>	<b>3755.252</b>	<b>490.671</b>	<b>634.174</b>	<b>23.006</b>	<b>1147.85</b>	<b>305.665</b>

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	834.432	385.000	321.256
2	TPSODL	375.343	190.000	71.315
3	TPNODL	640.616	360.000	230.622
4	TPCODL	1046.075	315.000	329.514
	<b>DISCOM TOTAL</b>	<b>2896.467</b>	<b>328.920</b>	<b>952.707</b>
5	CGP - SALE	24.271	444.081	10.778
	<b>CGP SALES TOTAL</b>	<b>24.271</b>	<b>444.081</b>	<b>10.778</b>
6	IMFA - SALE	6.162	744.500	4.588
7	NALCO - SALE	7.194	744.500	5.356
	<b>EMERGENCY SALES TOTAL</b>	<b>13.356</b>	<b>744.500</b>	<b>9.943</b>
8	POWER EXCHANGE	717.172	269.231	193.085
9	POWER SALE THROUGH TPA	0.000	0.000	0.000
10	BILATERAL TRADING	0.000	0.000	0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>717.172</b>	<b>269.231</b>	<b>193.085</b>
11	DISCOM BSP SURCHARGE	0.000	0.000	0.000
12	CENTRAL SECTOR UNDERDRAWAL	71.418	244.161	17.438
13	RETURN OF POWER (BANKING)	0.320	-312.500	-0.100
14	REACTIVE ENERGY CHARGES - SALE	0.000	0.000	0.499
15	SCED	0.000	0.000	0.000
	<b>TOTAL POWER SALE</b>	<b>3723.004</b>	<b>318.117</b>	<b>1184.35</b>

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
77.281	2.0336 %	32.248	0.8587 %

  
**Jr. Manager (E) PP**  
**GRIDCO Limited**  
**Bhubaneswar**

  
**Asst. General Manager (El.)**  
**- EBC, GRIDCO**

  
**Authorized Signatory**  
**D.G.M. (Electrical)**  
**Energy Billing Center**  
**GRIDCO, BBSR**

**000680**



**GRIDCO**  
Empowering Odisha

# GRIDCO Limited

(A Govt. of odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

Report generated on: 9/1/2026

## POOL COST REPORT

### QUANTUM AND COST OF POWER PURCHASED AND SOLD DURING NOVEMBER '2025

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator(MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. In Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	50.112	0.000	50.112	4.556	3.676	0.000	8.233	164.284
2	CHIPILIMA	27.455	0.000	27.455	1.639	1.272	0.000	2.912	106.052
3	BALIMELA	123.233	0.000	123.233	4.079	5.486	0.000	9.565	77.617
4	RENGALI	42.611	0.000	42.611	3.480	2.808	0.000	6.287	147.553
5	UPPER KOLAB	82.086	0.000	82.086	3.793	4.042	0.000	7.836	95.457
6	INDRAVATI	69.904	0.000	69.904	7.743	2.983	0.000	10.726	153.446
	<b>Total OHPC</b>	<b>395.401</b>	<b>0.000</b>	<b>395.401</b>	<b>25.291</b>	<b>20.268</b>	<b>0.000</b>	<b>45.559</b>	<b>115.222</b>
7	MACHKUND	31.668	0.000	31.668	2.851	0.000	0.000	2.851	90.018
	<b>Total STATE HYDRO</b>	<b>427.069</b>	<b>0.000</b>	<b>427.069</b>	<b>28.142</b>	<b>20.268</b>	<b>0.000</b>	<b>48.409</b>	<b>113.353</b>
8	OPGC (UNIT 1 & 2)	218.760	0.000	218.760	27.398	36.900	2.103	66.401	303.536
9	OPGC (UNIT 1 & 2)SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	845.044	0.000	845.044	178.575	104.616	3.476	286.668	339.234
11	OPGC (UNIT 3 & 4) UI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE THERMAL</b>	<b>1063.803</b>	<b>0.000</b>	<b>1063.803</b>	<b>205.973</b>	<b>141.517</b>	<b>5.579</b>	<b>353.069</b>	<b>331.893</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	0.966	0.000	0.966	0.000	0.606	0.000	0.606	627.997
13	ALEX GREEN ENERGY	0.631	0.000	0.631	0.000	0.442	0.000	0.442	700.003
14	ACME SOLAR	4.170	0.000	4.170	0.000	3.036	0.000	3.036	727.999
15	SECI (VGF SCHEME PH-II,BATCH-I-GEDCOL)	2.283	0.000	2.283	0.000	1.256	0.000	1.256	549.999
16	GEDCOL- MANAMUNDA	0.259	0.000	0.259	0.000	0.074	0.000	0.074	283.991
17	GEDCOL- MUKHIGUDA	0.134	0.000	0.134	0.000	0.038	0.000	0.038	283.976
18	GEDCOL- JAYANAGAR	0.249	0.000	0.249	0.000	0.071	0.000	0.071	284.009
19	GEDCOL- BARIPADA	0.124	0.000	0.124	0.000	0.035	0.000	0.035	284.007
20	GEDCOL- BOLANGIR	0.281	0.000	0.281	0.000	0.080	0.000	0.080	284.021
21	SECI (VGF SCHEME PH-II,BATCH-IV)	42.425	0.000	42.425	0.000	19.091	0.000	19.091	450.000
22	ADITYA BIRLA RENEWABLES-I	4.352	0.000	4.352	0.000	1.332	0.000	1.332	306.000
23	ADITYA BIRLA RENEWABLES-II	4.198	0.000	4.198	0.000	1.285	0.000	1.285	306.001
24	ADITYA BIRLA RENEWABLES-III	4.416	0.000	4.416	0.000	1.320	0.000	1.320	298.999
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	0.668	0.000	0.668	0.000	0.709	0.000	0.709	1062.642
	<b>Total STATE SOLAR</b>	<b>65.155</b>	<b>0.000</b>	<b>65.155</b>	<b>0.000</b>	<b>29.374</b>	<b>0.000</b>	<b>29.374</b>	<b>450.834</b>
26	IMFA	0.331	0.000	0.331	0.000	0.000	0.000	0.000	0.000
27	NALCO	1.406	0.000	1.406	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	43.815	0.000	43.815	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>45.552</b>	<b>0.000</b>	<b>45.552</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	20.382	0.000	20.382	0.000	4.350	0.021	4.371	214.458
30	GMR (IPP) UI	-6.370	0.000	-6.370	0.000	-1.209	0.000	-1.209	189.753
31	VEDANTA (IPP)	335.412	0.000	335.412	25.151	56.316	0.000	81.467	242.885
32	NAVA LTD. UNIT#1	3.080	0.000	3.080	0.000	0.537	0.000	0.537	174.261
33	JITPL (IPP)	80.186	0.000	80.186	0.000	26.943	0.000	26.943	336.000
34	IBUIL LTD.	40.054	0.000	40.054	0.000	7.622	0.000	7.622	190.300
35	MTPCL	2.870	0.000	2.870	0.000	0.874	0.000	0.874	304.599

000681

36	MTPCL (MED TERM)	13.160	0.000	13.160	4.192	3.606	0.000	7.798	592.565
37	NAVA LTD. UNIT#2	2.685	0.000	2.685	0.000	0.500	0.000	0.500	186.261
	<b>Total STATE IPP</b>	<b>491.460</b>	<b>0.000</b>	<b>491.460</b>	<b>29.343</b>	<b>99.539</b>	<b>0.021</b>	<b>128.903</b>	<b>262.286</b>
38	MEENAKSHI	22.751	0.000	22.751	0.000	8.372	0.000	8.372	368.000
39	SAMAL HEP	8.845	0.000	8.845	0.000	4.245	0.000	4.245	480.000
40	MS BPPL	6.893	0.000	6.893	0.000	3.895	0.000	3.895	565.000
41	MS APPPL	3.207	0.000	3.207	0.000	1.623	0.000	1.623	505.999
42	KAKATIYA	0.905	0.000	0.905	0.000	0.458	0.000	0.458	506.001
43	SHAHEED LAKHAN NAYAK	18.109	0.000	18.109	0.000	4.992	0.000	4.992	275.663
	<b>Total STATE SMALL HYDRO</b>	<b>60.710</b>	<b>0.000</b>	<b>60.710</b>	<b>0.000</b>	<b>23.585</b>	<b>0.000</b>	<b>23.585</b>	<b>388.490</b>
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>2153.750</b>	<b>0.000</b>	<b>2153.750</b>	<b>263.458</b>	<b>314.282</b>	<b>5.601</b>	<b>583.341</b>	<b>270.849</b>
45	PTC-CHUKHA(BHUTAN)	4.236	0.165	4.072	0.000	1.288	0.000	1.288	316.289
46	PTC-TALA(BHUTAN)	0.073	0.003	0.070	0.000	0.017	0.000	0.017	236.113
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	0.585	0.023	0.562	0.117	0.118	0.000	0.234	417.187
49	PTC-MANGDECHHU	9.062	0.352	8.710	0.000	4.177	0.000	4.177	479.635
50	KURICHHU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	PUNATSANGCHHU	22.490	0.874	21.616	0.000	11.627	0.000	11.627	537.899
	<b>Total CENTRAL HYDRO</b>	<b>36.446</b>	<b>1.416</b>	<b>35.030</b>	<b>0.117</b>	<b>17.227</b>	<b>0.000</b>	<b>17.344</b>	<b>495.112</b>
52	FSTPS-I&II	2.548	0.099	2.449	1.159	0.888	-0.003	2.045	835.096
53	FSTPS III	10.718	0.416	10.301	7.624	3.498	0.437	11.559	1122.092
54	KHSTPS-I	2.670	0.104	2.566	0.623	0.784	-0.015	1.392	542.623
55	KHSTPS-II	14.325	0.557	13.768	2.372	3.968	-0.089	6.251	454.019
56	TSTPS-I	180.967	7.031	173.936	17.186	31.079	0.464	48.728	280.151
57	TSTPS-II	114.392	4.445	109.948	9.328	19.505	0.217	29.050	264.219
58	DSTPS-I	515.264	20.020	495.244	101.294	56.701	1.508	159.503	322.070
59	BARH I	55.179	2.144	53.035	34.582	16.519	1.387	52.488	989.686
60	BARH II	5.291	0.206	5.085	2.468	1.572	-1.061	2.979	585.910
61	NABINAGAR	3.128	0.122	3.006	1.158	0.799	0.053	2.009	668.217
62	KARNAPURA	234.186	9.099	225.087	50.304	42.594	-0.138	92.760	412.109
63	NTPC(OTHERS)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	NPCIL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	6.118	0.238	5.880	4.687	1.830	2.055	8.572	1457.815
67	NVVNL BUNDLE POWER(COAL)	4.933	0.192	4.741	0.000	2.494	0.000	2.494	526.069
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	0.324	0.000	0.324	0.000
	<b>Total CENTRAL THERMAL</b>	<b>1149.716</b>	<b>44.670</b>	<b>1105.046</b>	<b>232.785</b>	<b>182.556</b>	<b>4.815</b>	<b>420.155</b>	<b>380.215</b>
69	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	5.765	0.000	5.765	0.667	3.171	0.000	3.838	665.658
70	DADRI SOLAR BUNDLE POWER	0.538	0.000	0.538	0.000	0.696	0.000	0.696	1294.445
71	FARIDABAD SOLAR BUNDLE POWER	0.305	0.000	0.305	0.000	0.286	0.000	0.286	935.224
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	1.665	0.000	1.665	0.256	1.777	0.000	2.034	1221.616
73	SECI (AZURE POWER PVT. LTD.) 300 MW	40.087	0.000	40.087	0.000	10.422	0.542	10.965	273.527
74	SECI (AZURE POWER PVT. LTD.) 200 MW	35.621	0.000	35.621	0.000	9.440	0.000	9.440	265.000
75	XERGI	42.940	0.000	42.940	0.000	10.735	0.000	10.735	250.000
	<b>Total CENTRAL SOLAR</b>	<b>126.920</b>	<b>0.000</b>	<b>126.920</b>	<b>0.923</b>	<b>36.527</b>	<b>0.543</b>	<b>37.993</b>	<b>299.341</b>
76	PTC-OSTRO	6.339	0.000	6.339	0.000	2.238	0.000	2.238	353.000
77	SECI-GREEN INFRA	12.815	0.000	12.815	0.000	3.486	0.000	3.486	272.000
78	VIVID SOLIRE	14.016	0.000	14.016	0.000	3.616	0.000	3.616	258.000
79	RENEW WIND ENERGY	5.541	0.000	5.541	0.000	1.391	0.000	1.391	251.001
80	ADANI WIND ENERGY	5.937	0.000	5.937	0.000	1.716	0.000	1.716	289.000
81	GIWEL	0.132	0.005	0.126	0.000	0.036	0.000	0.036	287.184
	<b>Total CENTRAL WIND</b>	<b>44.780</b>	<b>0.005</b>	<b>44.775</b>	<b>0.000</b>	<b>12.483</b>	<b>0.000</b>	<b>12.483</b>	<b>278.784</b>
82	POWER BANKING	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000

000682

## ANNEXURE -11



# GRIDCO Limited

(A Govt. of Odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA

Phone: 0674-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in

CIN: U40109OR1995SGC003960

**POOL COST REPORT**

Report generated on: 9/1/2026

**QUANTUM AND COST OF POWER PURCHASED AND SOLD APRIL - NOVEMBER '2025**

POWER PURCHASE									
Sr. No	Source of power	Energy billed by Generator( MU)	CTU Transmission loss borne by GRIDCO (MU)	Net Energy available to GRIDCO (MU)	Fixed Cost(Rs. in Cr.)	Variable Cost(Rs. in Cr.)	Yr. End Adj. (Rs. in Cr.)	Total Cost (Rs. in Cr.)	Avg. rate p/u
1	HIRAKUD	800.117	0.000	800.117	38.389	58.699	2.058	99.145	123.913
2	CHIPILIMA	200.970	0.000	200.970	13.324	9.314	0.491	23.129	115.086
3	BALIMELA	1021.777	0.000	1021.777	36.843	45.484	2.555	84.882	83.073
4	RENGALI	846.899	0.000	846.899	25.487	55.800	2.211	83.498	98.592
5	UPPER KOLAB	616.462	0.000	616.462	29.271	30.358	1.502	61.130	99.163
6	INDRAVATI	1135.337	0.000	1135.337	59.656	48.456	2.984	111.097	97.854
	<b>Total OHPC</b>	<b>4621.561</b>	<b>0.000</b>	<b>4621.561</b>	<b>202.969</b>	<b>248.111</b>	<b>11.801</b>	<b>462.881</b>	<b>100.157</b>
7	MACHKUND	232.663	0.000	232.663	20.727	0.000	0.000	20.727	89.088
	<b>Total STATE HYDRO</b>	<b>4854.224</b>	<b>0.000</b>	<b>4854.224</b>	<b>223.696</b>	<b>248.111</b>	<b>11.801</b>	<b>483.608</b>	<b>99.626</b>
8	OPGC (UNIT 1 & 2)	1796.845	0.000	1796.845	219.187	303.277	20.520	542.984	302.187
9	OPGC (UNIT 1 & 2) SHP (Biribati & Kendupatana)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	OPGC (UNIT 3 & 4)	5586.940	0.000	5586.940	1167.327	749.611	27.260	1944.198	347.990
11	OPGC (UNIT 3 & 4) UI	11.676	0.000	11.676	0.000	0.717	0.000	0.717	61.438
	<b>Total STATE THERMAL</b>	<b>7395.461</b>	<b>0.000</b>	<b>7395.461</b>	<b>1386.513</b>	<b>1053.606</b>	<b>47.780</b>	<b>2487.899</b>	<b>336.409</b>
12	SOLAR POWER UNDER RPSSGP SCHEME	6.461	0.000	6.461	0.000	4.058	0.000	4.058	628.000
13	ALEX GREEN ENERGY	4.548	0.000	4.548	0.000	3.184	0.000	3.184	700.000
14	ACME SOLAR	29.272	0.000	29.272	0.000	21.310	0.000	21.310	728.000
15	SECI (VGF SCHEME PH- II, BATCH-I-GEDCOL)	16.410	0.000	16.410	0.000	9.025	0.000	9.025	550.000
16	GEDCOL- MANAMUNDA	1.885	0.000	1.885	0.000	0.535	0.000	0.535	283.990
17	GEDCOL- MUKHIGUDA	0.819	0.000	0.819	0.000	0.233	0.000	0.233	283.986
18	GEDCOL- JAYANAGAR	1.693	0.000	1.693	0.000	0.481	0.000	0.481	283.998
19	GEDCOL- BARIPADA	0.886	0.000	0.886	0.000	0.252	0.000	0.252	284.000
20	GEDCOL- BOLANGIR	1.934	0.000	1.934	0.000	0.549	0.000	0.549	284.004
21	SECI (VGF SCHEME PH- II, BATCH-IV)	292.299	0.000	292.299	0.000	131.535	0.000	131.535	450.000
22	ADITYA BIRLA RENEWABLES-I	32.653	0.000	32.653	0.000	9.992	0.000	9.992	306.000
23	ADITYA BIRLA RENEWABLES-II	30.240	0.000	30.240	0.000	9.253	0.000	9.253	306.000
24	ADITYA BIRLA RENEWABLES-III	31.591	0.000	31.591	0.000	9.446	0.000	9.446	299.000
25	NVVNL BUNDLE POWER (SOLAR) AFTAB	5.517	0.000	5.517	0.000	5.824	0.000	5.824	1055.758
	<b>Total STATE SOLAR</b>	<b>456.208</b>	<b>0.000</b>	<b>456.208</b>	<b>0.000</b>	<b>205.677</b>	<b>0.000</b>	<b>205.677</b>	<b>450.839</b>
26	IMFA	5.606	0.000	5.606	0.000	0.000	0.000	0.000	0.000
27	NALCO	9.893	0.000	9.893	0.000	0.000	0.000	0.000	0.000
28	OTHER CGPS	317.491	0.000	317.491	0.000	0.000	0.000	0.000	0.000
	<b>Total STATE CGP</b>	<b>332.990</b>	<b>0.000</b>	<b>332.990</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
29	GMR (IPP)	1174.689	0.000	1174.689	172.470	205.836	11.857	390.163	332.141
30	GMR (IPP) UI	-17.268	0.000	-17.268	0.000	-3.354	0.000	-3.354	194.245
31	VEDANTA (IPP)	1361.407	0.000	1361.407	92.021	243.765	-53.951	281.835	207.017
32	NAVA LTD. UNIT#1	25.605	0.000	25.605	0.000	4.861	0.000	4.861	189.851
33	JITPL (IPP)	641.321	0.000	641.321	0.000	215.484	0.000	215.484	336.000
34	IBUIL LTD.	286.430	0.000	286.430	0.000	57.574	0.000	57.574	201.005
35	MTPCL	17.466	0.000	17.466	0.000	5.320	0.000	5.320	304.600

000684

36	MTPCL (MED TERM)	81.618	0.000	81.618	24.835	24.829	-1.267	48.397	592.967
37	NAVA LTD. UNIT#2	2.685	0.000	2.685	0.000	0.500	0.000	0.500	186.261
	<b>Total STATE IPP</b>	<b>3573.954</b>	<b>0.000</b>	<b>3573.954</b>	<b>289.326</b>	<b>754.815</b>	<b>-43.362</b>	<b>1000.780</b>	<b>280.020</b>
38	MEENAKSHI	166.773	0.000	166.773	0.000	61.372	0.000	61.372	368.000
39	SAMAL HEP	62.273	0.000	62.273	0.000	29.891	0.000	29.891	480.000
40	MS BPPL	98.760	0.000	98.760	0.000	55.799	0.000	55.799	565.000
41	MS APPPL	57.217	0.000	57.217	0.000	28.952	0.000	28.952	506.000
42	KAKATIYA	18.812	0.000	18.812	0.000	9.519	0.000	9.519	506.000
43	SHAHEED LAKHAN NAYAK	87.883	0.000	87.883	0.000	23.158	0.000	23.158	263.511
	<b>Total STATE SMALL HYDRO</b>	<b>491.718</b>	<b>0.000</b>	<b>491.718</b>	<b>0.000</b>	<b>208.692</b>	<b>0.000</b>	<b>208.692</b>	<b>424.413</b>
44	JPIPL LTD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>TOTAL STATE DRAWAL</b>	<b>17104.555</b>	<b>0.000</b>	<b>17104.555</b>	<b>1899.536</b>	<b>2470.900</b>	<b>16.219</b>	<b>4386.655</b>	<b>256.461</b>
45	PTC-CHUKHA(BHUTAN)	179.843	6.487	173.355	0.000	54.672	-0.064	54.608	315.006
46	PTC-TALA(BHUTAN)	84.469	3.054	81.415	0.000	19.174	0.000	19.174	235.515
47	NHPC (TEESTA)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	NHPC (RANGIT)	4.821	0.176	4.645	0.861	0.970	0.001	1.832	394.539
49	PTC-MANGDECHHU	304.051	10.993	293.059	0.000	140.168	0.000	140.168	478.292
50	KURICHHU	1.080	0.039	1.040	0.000	0.246	0.015	0.261	250.697
51	PUNATSANGCHHU	105.270	3.967	101.303	0.000	54.425	0.000	54.425	537.248
	<b>Total CENTRAL HYDRO</b>	<b>679.533</b>	<b>24.717</b>	<b>654.816</b>	<b>0.861</b>	<b>269.655</b>	<b>-0.049</b>	<b>270.468</b>	<b>413.044</b>
52	FSTPS-I&II	49.432	1.799	47.634	9.271	16.964	3.114	29.350	616.152
53	FSTPS III	218.687	7.958	210.729	61.562	72.828	14.204	148.595	705.147
54	KHSTPS-I	27.122	0.992	26.130	4.992	8.436	1.684	15.112	578.342
55	KHSTPS-II	133.319	4.865	128.454	17.808	38.618	4.350	60.777	473.141
56	TSTPS-I	1563.745	57.206	1506.539	137.700	270.711	15.764	424.175	281.556
57	TSTPS-II	882.584	32.344	850.239	75.851	149.704	8.639	234.194	275.445
58	DSTPS-I	3640.856	132.712	3508.144	706.291	393.443	64.624	1164.358	331.901
59	BARH I	438.156	16.058	422.098	199.318	131.957	31.580	362.855	859.645
60	BARH II	52.528	1.912	50.616	17.105	15.383	2.894	35.381	699.018
61	NABINAGAR	33.457	1.226	32.231	10.800	9.560	1.162	21.522	667.742
62	KARNAPURA	1578.160	57.866	1520.294	338.291	291.882	13.476	643.649	423.371
63	NTPC(OTHERS)	7.503	0.254	7.249	0.004	-0.022	0.000	-0.018	-2.489
64	NPCIL	0.000	0.000	0.000	0.000	0.001	0.000	0.001	0.000
65	NLC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	KBUNL	85.159	3.110	82.048	38.427	25.991	4.675	69.094	842.108
67	NVVNL BUNDLE POWER(COAL)	62.824	2.292	60.531	0.000	28.453	0.000	28.453	470.061
68	SCED (THERMAL)	0.000	0.000	0.000	0.000	2.689	0.000	2.689	0.000
	<b>Total CENTRAL THERMAL</b>	<b>8773.531</b>	<b>320.593</b>	<b>8452.938</b>	<b>1617.420</b>	<b>1456.598</b>	<b>166.168</b>	<b>3240.186</b>	<b>383.321</b>
69	SECI (VGF SCHEME PH- II,BATCH-I-RAJASTHAN & GUJRAT (INCLUDING OA CHARGES)	49.292	0.000	49.292	5.360	27.119	0.000	32.479	658.903
70	DADRI SOLAR BUNDLE POWER	4.813	0.000	4.813	0.000	6.229	0.002	6.230	1294.357
71	FARIDABAD SOLAR BUNDLE POWER	3.896	0.000	3.896	0.000	3.643	0.000	3.644	935.126
72	NVVNL BUNDLE POWER (SOLAR) RAJASTHAN	13.296	0.000	13.296	1.772	14.061	0.277	16.111	1211.715
73	SECI (AZURE POWER PVT. LTD.) 300 MW	437.257	0.000	437.257	0.000	113.687	4.211	117.898	269.631
74	SECI (AZURE POWER PVT. LTD.) 200 MW	318.794	0.000	318.794	0.000	84.480	0.000	84.480	265.000
75	XERGI	270.265	0.000	270.265	0.000	65.756	1.591	67.347	249.189
	<b>Total CENTRAL SOLAR</b>	<b>1097.613</b>	<b>0.000</b>	<b>1097.613</b>	<b>7.132</b>	<b>314.974</b>	<b>6.082</b>	<b>328.189</b>	<b>299.002</b>
76	PTC-OSTRO	98.502	0.000	98.502	0.000	34.771	0.000	34.771	353.000
77	SECI-GREEN INFRA	201.191	0.000	201.191	0.000	54.724	0.000	54.724	272.000
78	VIVID SOLIRE	204.838	0.000	204.838	0.000	52.848	0.000	52.848	258.000
79	RENEW WIND ENERGY	73.599	0.000	73.599	0.000	18.473	0.000	18.473	251.000
80	ADANI WIND ENERGY	96.717	0.000	96.717	0.000	27.951	0.000	27.951	289.000
81	GIWEL	1.198	0.044	1.154	0.000	0.331	0.000	0.331	286.601
	<b>Total CENTRAL WIND</b>	<b>676.045</b>	<b>0.044</b>	<b>676.001</b>	<b>0.000</b>	<b>189.099</b>	<b>0.000</b>	<b>189.099</b>	<b>279.731</b>
82	POWER BANKING	424.598	15.179	409.419	0.000	138.806	0.768	139.573	340.906


000685


83	TRADING(PURCHASE)	682.527	24.220	658.307	0.000	215.203	0.000	215.203	326.903
84	CENTRAL SECTOR OVERDRAWAL	231.282	0.000	231.282	0.000	158.918	0.000	158.918	687.121
	<b>TOTAL CENTRAL DRAWAL</b>	<b>12565.128</b>	<b>384.753</b>	<b>12180.375</b>	<b>1625.414</b>	<b>2743.253</b>	<b>172.968</b>	<b>4541.636</b>	<b>372.865</b>
	<b>Total Power Purchase(excl. Charges)</b>	<b>29669.683</b>	<b>384.753</b>	<b>29284.93</b>	<b>3524.95</b>	<b>5214.153</b>	<b>189.187</b>	<b>8928.291</b>	<b>304.877</b>
85	PGCIL TRANSMISSION CHARGES(Non-PoC)	0.000	0.000	0.000	0.839	0.000	0.000	0.839	0.000
86	CTUIL TRANSMISSION CHARGES	0.000	0.000	0.000	421.883	0.000	0.000	421.883	0.000
87	REACTIVE ENERGY CHARGES	0.000	0.000	0.000	0.000	0.055	0.031	0.086	0.000
88	OA CHARGES (SLDC,ODISHA)	0.000	0.000	0.000	0.000	3.357	0.000	3.357	0.000
89	SOC & MOC CHARGES	0.000	0.000	0.000	0.000	0.000	2.259	2.259	0.000
90	NALCO CTU CHARGES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Total Power Purchase(incl. Charges)</b>	<b>29669.683</b>	<b>384.753</b>	<b>29284.93</b>	<b>3947.673</b>	<b>5217.565</b>	<b>191.477</b>	<b>9356.715</b>	<b>319.506</b>

POWER SOLD				
Sr. No	Agencies	Energy billed by GRIDCO(MU)	Rate p/u	Amount billed (RS IN Cr.)
1	TPWODL	7294.307	385.000	2808.308
2	TPSODL	3172.184	190.000	602.715
3	TPNODL	5397.191	360.000	1942.989
4	TPCODL	8830.388	315.000	2781.572
	<b>DISCOM TOTAL</b>	<b>24694.070</b>	<b>329.455</b>	<b>8135.584</b>
5	CGP - SALE	269.396	516.108	139.038
	<b>CGP SALES TOTAL</b>	<b>269.396</b>	<b>516.108</b>	<b>139.038</b>
6	IMFA - SALE	21.453	744.500	15.972
7	NALCO - SALE	42.541	744.500	31.672
	<b>EMERGENCY SALES TOTAL</b>	<b>63.994</b>	<b>744.500</b>	<b>47.643</b>
8	POWER EXCHANGE	3222.763	340.417	1097.085
9	POWER SALE THROUGH TPA	135.349	437.112	59.163
10	BILATERAL TRADING	0.000		0.000
	<b>POWER TRADING (SALES) TOTAL</b>	<b>3358.113</b>	<b>344.315</b>	<b>1156.248</b>
11	DISCOM BSP SURCHARGE	0.000		0.000
12	CENTRAL SECTOR UNDERDRAWAL	452.994	268.293	121.535
13	RETURN OF POWER (BANKING)	87.110	308.190	26.846
14	REACTIVE ENERGY CHARGES - SALE	0.000		1.295
15	SCED	0.000		0.000
	<b>TOTAL POWER SALE</b>	<b>28925.677</b>	<b>332.86</b>	<b>9628.189</b>

TRANSMISSION LOSS			
Comml. Loss of GRIDCO in CTU & STU system		Comml. Loss of GRIDCO in STU system	
( Total Purchase(incl.other Charges) -Total Sale )	( CTU & STU Loss / Total Sale ) * 100	( Total Net Energy available to GRIDCO (MU)(excl.other Charges) -Total Sale )	( STU Loss/ Total Net Energy available to GRIDCO (MU) ) * 100
744.006	2.5076 %	359.253	1.2268 %

  
 Manager (E), PP  
 GRIDCO Limited  
 Bhubaneswar

  
 Asst. General Manager (El.)  
 EBC, GRIDCO

  
 Authorized Signatory  
 D.G.M. (Electrical)  
 Energy Billing Center  
 GRIDCO, BBSR

000686

# ANNEXURE -12

## Fossil Stations

Status of Upcoming/ Phasing out of Thermal Power Stations by FY47						
Sl. No.	Description	Installed Capacity (MW)	Share %	Contract Capacity (MW)	Contracted/ Planned	Expected CoD
1	NTPC Barh-I (U#1)	660	21.11%	139	Contracted	Allocated back in 2027-28
2	TTPS Expansion	1,320	50%	660	Contracted	Q4 of F.Y-2027-28.
3	GKEL Unit#4	350	25%	88	Contracted	2027-28
4	NLCIL Talabira, Phase I (U#1,#2)	1,600	16.67%	267	Contracted	U#1: Mar'29; U#2: Sept'29
5	MTPCL (Medium Term)			-25		Apr'29
6	OPGC Stg III (U#5)	660	100%	660	Planned	U#5:FY 2029-30
	<b>By FY 2030</b>	<b>4,590</b>		<b>1,789</b>		
7	NLCIL Talabira, Phase I (U#3)	800	16.67%	133	Contracted	U#3: Mar'30
8	OPGC Stg III (U#6)	660	100%	660	Planned	U#6:FY2030-31
9	NTPC Darlipali Stg. II (U#3)	800	50%	400	Contracted	Q4 of FY 2031-32
10	Nabinagar Stage-II	2,400	8%	200	Contracted	F.Y-2031-32
11	TSTPP I	-1,000	34%	-336		01-07-32
12	NAVA UNIT 2	-60	12%	-7.20		08-07-33
13	Mahanadi Basin TPP (U#1)	800	50%	400	Planned	FY35
14	KHSTPS II	-1,500	3%	-51		20-03-35
15	Mahanadi Basin TPP (U#2)	800	50%	400	Planned	FY36
	<b>FY31 to FY36</b>	<b>3,700</b>		<b>1,799</b>		
16	NLCIL Talabira, Phase II	800	50%	400	Contracted	FY 37
			25%	200	Planned	FY 37
17	Vedanta IPP	-2,400	30%	-720		26-04-37
18	GKEL (Unit#1, 2 & 3)	-1,050	25%	-262.50		24-03-39
19	JIPL (Unit#1 & 2)	-1,200	12%	-144.00		18-04-40
20	TSTPP II	-2,000	10%	-200		01-08-40
21	NAVA Unit I	-60	12%	-7		30-11-40
22	OPGC Stg. I	-420	100%	-420		30-06-41
23	MTPS II	-390	8%	-31		01-07-42
	<b>FY37 to FY47</b>	<b>-6,720</b>		<b>-1,185</b>		

000687

Non Fossil Stations				
Status of Upcoming/ Phasing out of RE Power Stations by FY47				
Sl. No.	Description	Contract Capacity (MW)	Contracted/ Planned	Expected CoD
<b>A</b>	<b>LHPs &amp; SHEPs</b>			
1	Kiru	23.00	Contracted	Dec'26
2	Rattle HEP	13.00	Contracted	Aug'29
3	Teesta-VI	19.00	Contracted	Dec'27
4	Teesta-IV	104.00	Contracted	
5	Heo	240.00	Planned	FY-2028-29
6	Tato I	186.00	Planned	FY-2028-29
7	Sravani SHEP	22.50	Contracted	Apr'27
8	Kharagpur SHEP	16.50	Contracted	June'27
9	Kharag HEP	63.00	Planned	FY-2029-30
	<b>BY FY 30</b>	<b>624.00</b>		
10	Tato II	245.00	Planned	FY 2030-31
11	SHEP, RENA - Project Specific	93.95	Planned	FY 30-31
12	SHEP, RENA - Non-Project Specific	100.00	Planned	FY 30-31
13	Dibang HEP	107.00	Contracted	Feb'32
	<b>FY 31 to FY 36</b>	<b>545.95</b>		
<b>B</b>	<b>Storage (PSPs, BESS)</b>			
1	BESS	125.00	Planned	Sept'27
	<b>BY FY 30</b>	<b>125.00</b>		
2	OHPC (indravati)	600.00	Planned	FY 30-31
3	NHPC	1,000.00	Planned	FY 30-31
	<b>FY 31 to FY 36</b>	<b>1,600.00</b>		
<b>C</b>	<b>Solar</b>			
1	SECI ISTS Manufacturing Scheme (500 MW)	333.00	Contracted	Jan'25
2	NHPC Solar	40.00	Contracted	Jan'25
3	GEDCOL Chiplima	10.00	Contracted	FY28
4	OPGC Solar	50.00	Planned	FY28
5	Roof Top Solar			
6	Floating Solar I	225.00	Planned	FY 27-28
7	Floating Solar II	775.00	Planned	FY 28-29
8	Floating Solar III	900.00	Planned	FY 28-29
9	Floating Solar IV	600.00	Planned	FY 28-29

Status of Upcoming/ Phasing out of RE Power Stations by FY47				
Sl. No.	Description	Contract Capacity (MW)	Contracted/ Planned	Expected CoD
	<b>BY FY 30</b>	<b>2,933.00</b>		
	<b>FY 31 to FY 36</b>	<b>0.00</b>		
11	Phase out of 8x1 MW solar	-8.00		FY 37
	<b>FY 37 to FY 47</b>	<b>-8.00</b>		
<b>D</b>	<b>Wind</b>			
1	SECI – Tranche XI	1.50	Contracted	Feb'26
2	SECI – Tranche XII	89.00	Contracted	Feb'26
3	SECI – Tranche XII	89.00	Contracted	Aug'26
4	JSW Neo Energy Limited	49.50	Planned	FY 26-27
5	HPCL Renewable and Green Energy Limited	48.00	Planned	FY 27-28
6	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
7	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
8	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
9	ONGC Tripura Power Company Limited	49.50	Planned	FY 27-28
10	Mahanadi Coalfields Limited	99.00	Planned	FY 27-28
11	Meenakshi Power Private Limited	49.50	Planned	FY 28-29
	<b>BY FY 30</b>	<b>623.50</b>		
<b>E</b>	<b>RE – RTC</b>			
<b>F</b>	<b>RE – Firm &amp; Despatchable</b>			

000689

### ANNEXURE-13

Source wise details of Actual trading of Power during FY 2024-25		
A. Cost of Surplus Power (As Per MOD)		
Sources	Energy (MU)	Variable Cost (Rs. Cr.)
IPPs	890.71	299.28
Central Thermal	4,489.00	1,107.01
<b>Total Cost (A)</b>	<b>5,379.71</b>	<b>1,406.29</b>
B.Revenue Earned from Sale of Surplus Power		
Sources	Energy (MU)	Total Revenue (Rs. Cr.)
Trading	4557.82	1799.77
DSM	632.66	216.90
<b>Total Revenue (B)</b>	<b>5190.48</b>	<b>2016.67</b>
<b>Trading Margin(B-A)</b>		<b>610.38</b>

000690

**ANNEXURE-14**

<b>Source wise details of Actual trading of Power during FY 2025-26 (Up to Nov'25)</b>		
<b>A. Cost of Surplus Power (As Per MOD)</b>		
<b>Sources</b>	<b>Energy (MU)</b>	<b>Variable Cost (Rs. Cr.)</b>
IPPs	951.99	304.49
Central Thermal	2,588.01	642.74
<b>Total Cost (A)</b>	<b>3,540.00</b>	<b>947.23</b>
<b>B.Revenue Earned from Sale of Surplus Power</b>		
<b>Sources</b>	<b>Energy (MU)</b>	<b>Total Revenue (Rs. Cr.)</b>
Trading	3358.11	1097.09
DSM	452.99	121.54
<b>Total Revenue (B)</b>	<b>3811.11</b>	<b>1218.62</b>
<b>Trading Margin(B-A)</b>		<b>271.39</b>

000691

**ANNEXURE -15 (Series)**



**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)

CIN : U40105DL2009GOI188682

राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Office : 1<sup>st</sup> and 2<sup>nd</sup> Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

NLDC/DSM/Deficit Recovery/2026/ 32-9

Date: 09<sup>th</sup> January 2026

To

As per distribution list

Subject: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement for the period from 17.11.2025 to 21.12.2025

Ref: 1. CERC: Order No. L-1/260/2021/CERC dated 15<sup>th</sup> October 2024.

2. CERC: Order in Petition No. 01/SM/2025 dated 08.01.2025

Dear Sir/Madam,

In compliance with provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", please find attached the "Net Deviation & Ancillary Services Pool Account Deficit Recovery statement" issued by NLDC for the period from 17.11.2025 to 21.12.2025. The Statement is enclosed as Annexure-1. The details of week-wise deficit/surplus status in the Deviation and Ancillary Service Pool Account from 16.09.2024 to 21.12.2025 is enclosed as Annexure-2.

The total deficit in the pool as per Annexure-2 works out as Rs.1,78,09,41,126. (Rupees One Hundred Seventy-Eight Crore Nine Lakh Forty-One Thousand One Hundred Twenty-Six Only).

As per the DSM Regulations 2024 and the CERC approved detailed procedure, this deficit shall be recovered in the ratio of [50% in proportion to their drawl at the ISTS periphery] and [50% in proportion to their GNA]. The details of GNA as per the latest notification of ISTS Transmission charges payable by DICs (dated 25<sup>th</sup> Dec 2025) is enclosed as Annexure-3. Details of drawl considered for the period from 17.11.2025 to 21.12.2025 (excluding net injection) are enclosed as Annexure-4.

Accordingly, the constituents/SLDCs are requested to make payments in their respective regional Deviation and Ancillary Service Pool Account within ten (10) days from the date of issue of the statement by NLDC. In case of delay/default the defaulting constituents shall be liable to pay simple interest @ 0.04 % for each day of delay.

Thanking you,  
Sincerely yours,

(S Usha)

ED, NLDC

**Enclosures:**

1. Annexure-1: Net Deviation & Ancillary Services Pool Account Deficit Recovery statement for the period from 17.11.2025 to 21.12.2025
2. Annexure-2: All India Deviation & Ancillary Service Pool Account Status for the period from 16.09.24 to 21.12.2025
3. Annexure-3: Details of GNA considered as per latest notification of ISTS transmission charges payable by DICs
4. Annexure-4: Details of drawl of the DICs considered

## वितरण सूची / Distribution List

### Beneficiaries/State List:

#### NER

- 1) Chief General Manager (Comml. & EE), A.P.D.C.L., Bijuli Bhawan, Paltan Bazar, Guwahati- 781001
- 2) Chief Engineer (Com) cum Chief Electrical Inspector Dept. of Power Vidyut Bhawan, Govt. of Ar. Pradesh Itanagar -791111
- 3) MD, MSPDCL, 3rd Floor, New Directorate Building Near second M.R. Gate, Imphal- Dimapur Road Imphal-795001 Manipur
- 4) Engineer-In-Chief, P&E Dept, Govt. of Mizoram, MINECO, Khatla, Aizawl 796001
- 5) Director (Distribution), MePDCL Lumjingshai, S.R. Road Shillong – 793001 Meghalaya
- 6) Chief Engineer (T&G), Department of Power Govt. of Nagaland, Kohima 797001
- 7) Managing Director, TSECL, Corporate Office North Banamalipur, Agartala, West Tripura 799001
- 8) CGM (Commercial) NERTS, POWERGRID, Dongtich, Lower Nongrah, Lapalang, Shillong-793006

#### SR

- 1) CGM(Finance), APPCC, Vidyut Soudha, Eluru Rd, Gunadala, Vijayawada, Andhra Pradesh 520004
- 2) Chief Engineer (Finance), Telangana State Power Coordination Committee, 4th Floor, Vidyuth Soudha, Khairatabad, Hyderabad, Telangana -500082
- 3) The Additional Director (Projects), Power Company of Karnataka Ltd, KPTCL Building, Kaveri Bhavan, Bangalore, Karnataka - 560009
- 4) Chief Engineer, 27/1, Race Course Rd, Madhava Nagar, Gandhi Nagar, Bengaluru, Karnataka 560001
- 5) The Chief Engineer (Commercial & Tariff), Kerala State Electricity Board, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, Kerala – 695004
- 6) The Chief Financial Controller (Revenue), 7th Floor, Eastern Wing, NPKRR Maaligai, TANGEDCO, TNEB Ltd, 144 Anna Salai, Chennai, Tamil Nadu - 600002
- 7) Financial Controller, II Floor, Main Building, Electricity Department, Puducherry – 605001
- 8) The Executive Engineer, Division III, Electricity Department, Curti-Ponda, GOA, GOA, India
- 9) Sr General Manager, HVDC-Pugalur Nochipalayam Post, Sirukinar Village Dharmapuram Taluk, Tiruppur Dist, Tamil Nadu-638706

#### NR

- 1) Chief Engineer, UP State Load Despatch Centre, Vibhuti Khand-2, Gomti Nagar, Lucknow, Uttar Pradesh-226010.
- 2) Chief Engineer, SLDC Complex, HVPNL, Sewah, Panipat, Haryana-132108
- 3) Director (SLDC), HP State Load Dispatch Centre, Totu, Shimla, Himachal Pradesh- 171001
- 4) General Manager (SLDC), Delhi Transco Ltd., SLDC Building, 33 kV Substation Building, Minto Road, New Delhi-110 002
- 5) Chief Engineer (SLDC), Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT, Dehradun, Uttarakhand-248001
- 6) Chief Engineer (LD), State Load Dispatch Centre, Rajasthan Rajya Vidyut Prasaran Nigam Ltd, Ajmer Road, Heerapura, Jaipur, Rajasthan-302024
- 7) Chief Engineer (SLDC), SLDC Building, Near 220KV Grid Substation, Ablawal, Patiala, Punjab-147001
- 8) Chief Engineer, UT of Chandigarh (Elect. Deptt. 1st Floor), Sector 9-D, Chandigarh-160019
- 9) Chief Engineer, SLDC, 220kV Gladni Grid Station Complex, Narwal, J&K- 180016
- 10) Chief General Manager, National Fertilizers Limited, NFL Nangal Distt. Rupnagar – 140126, Punjab
- 11) Sr. DEE/TRD/ PRAYAGRAJ, DRM Office, Nawab Yusuf Road, Civil Line Prayagraj -211001, UP
- 12) Chief General Manager, Asset Management, RHQ, NR-1, POWERGRID, SCO Bay No.-5-10, Sec.-16A, Faridabad-122002, Haryana

**ER**

- 1) Bihar State Power Holding Company Limited, 1st Floor, Vidyut Bhawan-1, Jawahar Lal Nehru Marg, Patna-800001.
- 2) Jharkhand Bijli Vitran Nigam Limited, Engineering Building, HEC Complex, Dhurwa, Ranchi – 834 004
- 3) Chief Engineer (Commercial) Damodar Valley Corporation DVC Towers, VIP Road Kolkata – 700 054. Fax No: 033-23552129
- 4) Sr. Genl. Manager (PP) Grid Corporation of Orissa Ltd. 4th Floor, Vidyut Bhavan, Shaheed Nagar Bhubaneswar – 751 007, Fax – 0674 - 2547180
- 5) West Bengal State Electricity Transmission Company Limited, Andul Road., P.O: Danesh Seikh Lane, Howrah – 711109
- 6) Power Department, Govt. of Sikkim, Power Secretariat, Sonam Tshering Marg, Gangtok, East Sikkim - 737101
- 7) Powergrid RHQ ER-1, Shastri Nagar, Patna, Bihar-800023
- 8) CF Block (Newtown), Action Area 1C, Newtown, New Town, West Bengal 700156
- 9) East Central Railway, Dighikala, Hajipur-844101

**WR**

- 1) The Chief Engineer (Commercial), C.S. Power Distribution Company Ltd., Danganiya, Raipur- 492013.
- 2) The Chief Engineer (LD), State Load Despatch Centre, GETCO, Gotri, Vadodara-390 021.
- 3) The Chief Engineer (SLDC), MPPTCL, Nayagaon, Rampur, Jabalpur, 482008, MP.
- 4) The Chief Engineer (LD), Maharashtra State Electricity Transmission Co.Ltd., State Load Despatch Centre, Kalwa, Thane-Belapur Road, Airoli, Navi Mumbai 400 708.
- 5) The Chief Electrical Engineer, Goa Electricity Department, Vidyut Bhavan, 3rd Floor, Panaji, Goa- 403 001.
- 6) DNHDDPDCL, 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building, 66KV Road, Dadra & Nagar Haveli and Daman & Diu – 396230.
- 7) Head projects, Bharat Aluminium Co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh.
- 8) The Executive Director, WRTS-I (HVDC Bha., Champa, Vin. & Raigarh), Power Grid Corporation of India Ltd., P O Uppalwadi Sampritinagar, Nagpur 440 026.
- 9) Ms. AMNSIL (Formerly ESIL), Hazira, 27th km, Surat Hazira Road, Surat-394270 Gujarat.
- 10) PAO, Pay & Accounts Office, Accounts Section, GSO, BARC-NRB-Tarapur, Ghivali Taluka, Dist. Palghar, Pin No. 401 502.
- 11) Reliance Industries Limited, 3rd Floor, Maker Chamber-IV, 222, Nariman Point, Mumbai - 400021 Maharashtra

**RPCs:**

- 1) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
- 2) Member Secretary, SRPC, Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009
- 3) Member Secretary, NRPC, 18/A, SJSS Marg, Katwaria Sarai, New Delhi-110016
- 4) Member Secretary, ERPC, 14, Golf Club Road Tollygunge, Kolkata-700033
- 5) Member Secretary, WRPC, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai – 400093

**Copy to:**

- 1) CMD Grid- India
- 2) Director (SO/MO) Grid- India
- 3) Director (Finance) Grid- India
- 4) Heads of RLDCs (NRLDC, WRLDC, SRLDC, ERLDC, NERLDC)

**NLDC: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement**  
from period 17.11.2025 to 21.12.2025

Statement Date: 09-01-2026 Due date of payment: 10-01-2026

A	Net shortfall Amount (Rs):	1,78,09,41,126
B	50% Recovery in proportion to the drawl at the ISTS periphery (Rs):	89,04,70,563
C	50% Recovery in proportion to the GNA (Rs):	89,04,70,563
D	Period considered for computation of actual drawl at the ISTS periphery:	17.11.2025 to 23.11.2025 24.11.2025 to 30.11.2025 08.12.2025 to 14.12.2025 15.12.2025 to 21.12.2025
E	Period for which latest notification of ISTS Transmission charges payable by DICs is considered:	January'25

S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = $8 * F_1 / \sum F$ )	50% in proportion to GNA (Rs.) (I = $C * G_1 / \sum G$ )	Total Recovery (Rs.) (J = H + I)
1	UP	NR	2,321.662561	11,147.90	3,69,03,000	7,97,29,274	11,66,32,274
2	Haryana	NR	3,450.416081	5,418.00	5,48,39,897	3,87,49,290	9,35,89,187
3	PUNJAB	NR	1,903.122403	5,575.12	3,02,47,668	3,98,73,005	7,01,20,673
4	Rajasthan	NR	3,096.588078	5,812.00	4,92,16,259	4,15,67,160	9,07,83,419
5	Delhi	NR	2,003.743938	4,816.00	3,18,46,916	3,44,36,662	6,62,83,578
6	JK & LADAKH	NR	1,616.069847	1,977.00	2,56,85,656	1,41,39,414	3,98,25,070
7	Uttarakhand	NR	891.052151	1,416.85	1,41,62,120	1,01,26,095	2,42,88,215
8	HIMACHAL	NR	770.899026	1,180.50	1,22,52,442	84,42,882	2,06,95,324
9	Chandigarh	NR	501.273262	342.00	79,67,090	24,45,068	1,04,13,058
10	Railways-NR-ISTS-UP	NR	109.970548	130.00	17,47,840	9,29,754	26,77,594
11	PG-HVDC-NR	NR	3.000525	8.00	47,659	57,216	1,04,806
12	NFF	NR	1.827691	-	29,049	-	29,049
13	Gujarat	WR	5,259.307054	12,749.17	8,35,89,677	9,11,81,486	17,47,71,363
14	Maharashtra	WR	5,034.008044	10,309.00	8,00,09,054	7,37,29,500	15,37,38,554
15	MP	WR	5,681.563410	10,587.16	9,34,79,837	7,57,18,888	16,91,98,725
16	CSEB	WR	953.865545	3,536.00	1,61,00,458	2,62,89,312	4,04,49,770
17	DNH&DD	WR	844.336767	1,208.00	1,34,19,640	86,25,257	2,20,44,897
18	GOA WR	WR	319.305388	553.00	50,74,946	39,55,031	90,29,977
19	AMNSIL WR	WR	355.450684	900.00	56,49,428	64,36,759	1,20,86,187
20	Reliance Industries Ltd.	WR	164.603235	500.00	26,16,155	35,75,977	61,92,132
21	BALCO LOAD WR	WR	372.769907	-	59,25,013	-	59,25,013
22	PG HVDC WR	WR	2.668635	5.00	42,430	35,760	78,190
23	BARC	WR	2.556761	5.00	40,636	35,760	76,396
24	Tamil Nadu	SR	5,346.285304	9,177.00	8,49,72,284	6,56,33,488	15,06,05,772
25	Telangana	SR	2,812.205015	6,140.00	4,16,86,358	4,39,13,002	8,88,09,360
26	Karnataka	SR	2,869.838477	5,493.45	4,55,12,368	3,92,17,386	8,48,29,754
27	Andhra Pradesh	SR	1,438.650251	4,536.80	2,26,60,169	3,24,46,928	5,61,07,157
28	Kerala	SR	1,724.483974	2,679.00	2,74,08,440	1,91,60,067	4,65,68,527
29	Pondicherry	SR	218.142339	540.00	24,67,090	38,62,056	73,29,146
30	GOA SR	SR	59.076416	120.00	9,38,943	8,58,235	17,97,178
31	HVDCSR	SR	3.613808	6.15	57,389	43,955	1,01,374
32	Bihar	ER	2,321.393800	5,613.00	3,68,95,629	4,01,43,921	7,70,39,550
33	WB	ER	809.026200	3,540.00	1,28,58,424	2,53,17,919	3,81,76,343
34	Odisha	ER	486.738700	2,478.00	77,36,082	1,77,22,544	2,54,58,626
35	Jharkhand	ER	761.519900	1,590.00	1,21,03,373	1,13,71,808	2,34,74,981
36	OVC	ER	-	1,066.00	-	76,23,984	76,23,984
37	Sikkim	ER	47.174000	111.00	7,49,770	7,93,887	15,43,837
38	Railways-ER-ISTS-Bihar	ER	4.429400	20.00	70,400	1,43,039	2,13,439



000696

S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F <sub>i</sub> / ∑ F)	50% in proportion to GNA (Rs.) (I = C * G <sub>i</sub> / ∑ G)	Total Recovery (Rs.) (J = H + I)
39	HVDC_APD	ER	0.269000	1.20	4,275	8,582	12,857
40	HVDC_SASARAM	ER	0.480600	0.80	7,639	5,722	13,361
41	Assam	NER	639.420455	1,909.00	1,01,62,761	1,35,88,714	2,37,51,475
42	Tripura	NER	135.896042	311.00	22,07,573	22,24,258	44,31,831
43	Arunachal	NER	81.844624	225.00	13,00,814	16,09,190	29,10,004
44	Manipur	NER	101.396594	204.00	16,11,568	14,58,999	30,70,567
45	Meghalaya	NER	143.169714	290.00	22,75,497	20,74,067	43,49,564
46	Nagaland	NER	69.961594	152.00	11,11,949	10,87,097	21,99,046
47	Mizoram	NER	37.819946	150.00	6,01,099	10,72,793	16,73,892
48	HVDC_BNC	NER	0.476250	1.20	7,569	8,582	16,151
	Total		56,026.617814	1,24,507.30	89,04,70,563.00	89,04,70,563.00	1,78,09,41,126.00

**Note:**

1. Prepared in compliance with the CERC DSM Regulations, 2024 & CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account" (dated 15.10.2024).
2. Amounts not to be net off with any other statement pertaining to the DSM pool or any such other amounts.
3. Details of weekly surplus/deficit in pool (A) is enclosed as Annexure-2.
4. Details of GNA as per latest notification of Transmission charges payable by DICs are enclosed as Annexure-3.
5. Details of Drawl (excluding injection) for Drawee DICs for period mentioned in (D) are enclosed as Annexure-4.
6. GNA of GOA have been divided between GOA\_WR & GOA\_SR based on GNA Inside Region & GNA Outside Region respectively as per details available on CTU website (<https://ctuil.in/gna2022updates>) as the same is used for RLDC Fees & Charges calculations.
7. PG\_HVDC\_ER's 2 MW GNA is combinedly used by HVDC\_APD & HVDC\_SASARAM, the same is bifurcated into 1.2 MW & 0.8 MW GNA respectively, as the same ratio of 60:40 is used for RLDC Fees & Charges calculations for both HVDCs.
8. IPCL, Hindustan Zinc Ltd., Hindalco Industries Ltd. and South East Central Railway have GNA allocated to them, however, Scheduling and drawl have not commence yet. Thus, these Drawee DICs are omitted from this statement.



(S Usha)  
ED, NLDC



Week No.	Week		DSM			AS & SCIC			Reactive			Congestion Charge			PX Congestion Revenue	Net Deficit(+)/ Surplus (-) for week	Upon the week status	
	From	To	Receivable to Pool	Payable from Pool	Net Deficit(+)/ Surplus(+)	Receivable to Pool	Payable from Pool	Net Deficit(+)/ Surplus(+)	Receivable to Pool	Payable from Pool	Net Deficit(+)/ Surplus(+)	Receivable to Pool	Payable from Pool	Net Deficit(+)/ Surplus(+)				
W4 Comp.	Jan 2024	Mar 2024	-	-	-	15,56,69,362	-15,56,69,362	-	-	-	-	-	-	-	-15,56,69,362	3,41,30,75,682		
W5 Comp.	Oct 2024	Dec 2024	-	-	-	2,50,26,477	-2,50,26,477	-	-	-	-	-	-	-	-2,50,26,477	3,58,79,99,505		
45	03-02-2025	09-02-2025	68,50,21,372	56,21,08,114	12,29,23,408	75,55,68,344	1,11,70,741	62,43,10,100	1,30,58,694	4,57,55,725	-3,32,47,242	-	-	-	71,79,85,265	4,10,19,85,773		
W6 Comp.	Apr 2024	Jun 2024	-	-	-	93,86,79,312	-93,86,79,312	-	-	-	-	-	-	-	-93,86,79,312	3,15,33,66,659		
46	10-02-2025	16-02-2025	88,52,13,157	54,35,93,189	34,47,19,908	62,50,73,093	9,66,70,952	53,02,52,351	1,29,02,104	4,44,09,993	-3,15,00,899	-	-	-	88,29,72,070	4,06,02,78,528		
Transfer to legacy period as per NIDC Recovery Statement dated 03.03.2025																		
47	17-02-2025	23-02-2025	1,24,24,73,231	67,36,17,720	61,98,55,521	34,61,09,696	17,02,84,207	17,29,25,483	1,35,71,384	4,21,29,870	-2,85,08,628	-	-	-	-2,65,57,00,000	1,35,05,78,520		
48	24-02-2025	02-03-2025	86,05,53,553	49,48,35,671	36,57,47,882	84,46,09,107	7,02,89,932	37,48,50,135	1,38,73,696	5,80,36,579	-4,42,13,833	-	-	-	69,59,54,184	2,81,37,25,079		
49	03-03-2025	09-03-2025	90,71,09,659	53,12,69,843	43,58,39,706	75,94,76,501	36,56,575	75,02,79,646	1,27,60,874	4,19,59,585	-2,97,08,711	-	-	-	1,16,08,60,641	3,97,76,55,720		
50 Comp.	Mar 2024	May 2024	-	-	-	-	54,20,50,813	-54,20,50,813	-	-	-	-	-	-	-54,20,50,813	3,43,16,04,907		
50	10-03-2025	16-03-2025	1,25,62,74,023	44,23,14,597	81,20,59,486	40,56,07,780	2,73,74,190	38,23,23,390	1,33,71,489	4,91,51,706	-3,47,90,337	-	-	-	1,16,05,00,539	4,50,21,07,446		
51	17-03-2025	23-03-2025	97,09,70,652	76,88,99,140	20,21,17,512	92,14,37,165	76,01,12,24	58,88,55,941	93,18,320	5,70,39,679	-4,77,71,639	-	-	-	57,10,780	74,88,92,759		
52	24-03-2025	30-03-2025	87,26,64,215	89,65,09,290	-2,38,34,575	71,65,28,616	31,46,85,635	40,27,73,181	78,93,984	6,15,70,581	-5,36,76,507	-	-	-	32,64,87,149	5,66,74,82,564		
53 Comp.	Mar 2025	May 2025	-	-	-	-	1,05,56,565	-1,05,56,565	-	-	-	-	-	-	-1,05,56,565	5,65,65,789		
1	31-03-2025	06-04-2025	16,71,61,594	14,42,78,118	4,27,73,376	40,56,40,127	1,05,55,958	35,27,84,192	81,50,777	6,74,32,995	-6,52,56,168	-	-	-	17,83,501	76,15,82,701		
2	07-04-2025	13-04-2025	1,70,51,09,313	47,84,96,009	72,66,03,294	45,08,15,155	1,13,56,24,316	-67,58,19,101	70,64,110	6,47,24,092	-5,77,19,482	-	-	-	-38,75,749	6,41,46,32,741		
3	14-04-2025	20-04-2025	1,30,63,04,095	40,30,09,605	70,33,84,490	31,05,71,384	52,81,09,986	-20,28,18,604	59,00,017	5,70,57,286	-4,61,57,229	-	-	-	44,94,08,657	6,86,40,41,398		
54 Comp.	Mar 2025	May 2025	-	-	-	-	1,33,1,10,918	-1,33,1,10,918	-	-	-	-	-	-	-1,33,1,10,918	6,72,29,22,280		
4	21-04-2025	27-04-2025	7,57,26,78,690	72,76,71,806	1,64,68,56,684	42,95,78,489	3,14,53,97,625	-2,21,54,14,140	54,28,562	4,73,04,199	-4,18,99,217	-	-	-	12,17,630	5,81,96,83,727		
RTC Purchase for period 01.04.2021 to 04.12.2022																		
5	28-04-2025	04-05-2025	1,75,96,30,384	77,75,50,921	48,22,89,463	26,59,02,746	1,42,23,60,142	96,73,42,595	54,80,488	6,03,08,974	-5,19,78,405	-	-	-	-55,69,70,438	5,21,44,36,437		
6	05-05-2025	11-05-2025	1,76,94,42,094	40,14,60,996	77,79,77,868	19,37,36,721	42,24,05,606	-2,36,76,935	99,20,627	5,30,08,972	-4,86,23,046	-	-	-	70,44,77,958	5,91,05,14,230		
7	12-05-2025	18-05-2025	1,93,85,19,863	70,59,01,895	1,23,00,12,977	93,76,62,146	3,13,19,35,719	-2,20,03,33,238	7,12,264	6,62,62,552	-5,55,50,548	-	-	-	1,22,12,786	4,90,32,46,728		
8	19-05-2025	25-05-2025	1,74,57,09,648	84,71,34,070	39,86,35,568	48,46,11,221	1,36,64,71,134	-80,07,55,613	92,67,042	7,62,44,702	-6,05,97,666	-	-	-	-56,31,27,111	4,33,32,19,657		
W7 Comp.	Mar 2025	May 2025	-	-	-	-	82,67,42,319	-82,67,42,319	-	-	-	-	-	-	-82,67,42,319	3,51,45,16,088		
56 Comp.	Mar 2025	May 2025	-	-	-	-	1,08,64,000	-1,08,64,000	-	-	-	-	-	-	-1,08,64,000	3,64,40,63,407		
Additional amount for RTC Purchase for period 01.04.2021 to 04.12.2022																		
57 Comp.	Mar 2025	May 2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-1,10,17,405	3,63,30,50,906	

000699

Week No.	Week		DSM				AS&CUC				Reactive				Congestion Charges				PX Congestion Revenue		Net Deficit (+) for week		Upon the week status
	From	To	Receivable to Pool	Payable from Pool	Net Deficit (+) / Surplus (-)	Receivable to Pool	Payable from Pool	Net Deficit (+) / Surplus (-)	Receivable to Pool	Payable from Pool	Net Deficit (+) / Surplus (-)	Receivable to Pool	Payable from Pool	Net Deficit (+) / Surplus (-)	Receivable to Pool	Payable from Pool	Net Deficit (+) / Surplus (-)	PX Congestion Revenue					
9	26.05.2025	31.05.2025	97,80,39,930	-20,64,54,895	66,16,85,035	64,35,59,269	1,46,36,13,103	-80,99,53,834	85,76,739	8,09,09,260	-6,01,32,521	-	-	-	6,46,96,697	-	-12,31,04,416	6,46,96,697	-	-12,31,04,416	3,50,93,66,579		
10	02.06.2025	08.06.2025	1,39,12,37,936	42,79,74,846	1,50,92,65,470	94,13,33,914	2,11,96,94,564	-1,71,64,59,619	97,34,626	4,31,67,420	-4,34,93,793	-	-	-	6,21,53,796	52,04,86,692	3,75,98,53,544	5,26,12,494	-	-2,48,67,04,734	1,57,34,54,517		
11	09.06.2025	15.06.2025	1,32,78,07,482	42,64,91,481	1,58,55,15,217	72,72,12,144	4,59,48,76,904	-3,89,66,65,650	1,09,02,024	4,79,19,536	-3,69,48,68,686	1,23,91,379	1,52,11,246	-3,41,79,622	5,26,12,494	5,27,68,530	-3,41,79,622	5,26,12,494	-	-2,48,67,04,734	1,57,34,54,517		
12	16.06.2025	22.06.2025	35,38,92,194	62,35,03,435	21,52,58,515	63,66,94,604	86,63,71,213	-27,76,66,687	1,09,02,024	8,72,42,013	-2,58,92,991	5,26,12,494	5,27,68,530	-3,41,79,622	-	-	-	-	-	-3,41,79,622	1,57,34,54,517		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	7,91,54,864	-7,91,54,864	-	-	-	-	-	-	-	-	-	-	-	-	-		
13	23.06.2025	29.06.2025	1,66,84,78,654	81,39,55,373	1,07,49,21,282	92,91,66,214	1,11,90,14,110	-1,86,43,93,606	1,15,08,637	1,32,68,447	-6,07,43,813	-	-	-	43,68,16,110	-	-	43,68,16,110	-	-	1,66,90,78,096		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	7,25,68,197	-2,25,03,197	-	-	-	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	5,64,13,938	-5,64,13,938	-	-	-	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	20,15,964	-20,15,964	-	-	-	-	-	-	-	-	-	-	-	-	-		
14	30.06.2025	06.07.2025	1,24,11,85,668	63,78,94,483	85,01,94,459	89,69,66,111	1,09,48,76,191	-1,26,66,46,890	79,11,080	7,29,78,154	-6,50,32,067	-	-	-	6,11,12,200	-56,34,77,598	12,89,56,686	-	-	-	12,89,56,686		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,03,95,139	-1,02,28,130	-	-	-	-	-	-	-	-	-	-	-	-	-		
15	07.07.2025	13.07.2025	1,55,49,92,702	55,48,79,453	1,55,35,03,196	88,06,03,439	1,77,71,55,405	-1,61,76,65,840	77,09,738	7,47,78,564	-6,70,66,826	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	7,72,65,967	-7,72,65,967	-	-	-	-	-	-	-	-	-	-	-	-	-		
16	14.07.2025	20.07.2025	1,50,16,16,636	89,84,02,194	82,13,14,446	52,45,76,114	1,29,16,48,935	-66,78,16,647	61,78,978	7,28,77,765	-7,67,79,216	-	-	-	8,29,13,186	-3,44,68,305	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,60,16,482	-1,50,18,202	-	-	-	-	-	-	-	-	-	-	-	-	-		
17	21.07.2025	27.07.2025	1,21,81,18,794	48,20,62,804	78,12,86,950	17,72,95,137	1,59,26,16,207	-1,71,63,05,180	67,62,042	7,28,64,135	-6,44,88,028	4,28,09,655	6,48,12,583	-2,09,43,295	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,03,03,794	-1,03,03,794	-	-	-	-	-	-	-	-	-	-	-	-	-		
18	28.07.2025	03.08.2025	1,21,10,16,605	59,01,60,139	76,64,28,436	78,61,46,312	1,43,76,15,474	-7,50,45,325	55,13,426	4,55,01,345	-8,02,03,691	-	-	-	16,37,76,161	3,55,76,830	-67,32,65,805	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	76,61,46,312	-76,61,46,312	-	-	-	-	-	-	-	-	-	-	-	-	-		
19	04.08.2025	10.08.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
20	11.08.2025	17.08.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
21	18.08.2025	24.08.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
22	25.08.2025	31.08.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
23	01.09.2025	07.09.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
24	08.09.2025	14.09.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
25	15.09.2025	21.09.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
26	22.09.2025	28.09.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
27	29.09.2025	05.10.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
28	06.10.2025	12.10.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
29	13.10.2025	19.10.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
30	20.10.2025	26.10.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
31	27.10.2025	03.11.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
32	04.11.2025	10.11.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
33	11.11.2025	17.11.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
34	18.11.2025	24.11.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
35	25.11.2025	01.12.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
36	02.12.2025	08.12.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756	-	-	-	-	-	-	-	-	-	-		
Net Comp.	09.07.2025	09.07.2025	-	-	-	-	1,62,72,897	-1,62,72,897	-	-	-	-	-	-	-	-	-	-	-	-	-		
37	09.12.2025	15.12.2025	1,50,75,62,403	86,79,68,111	64,96,86,694	42,09,03,423	1,61,91,65,488	-7,72,02,066	59,51,829	7,29,41,576	-6,49,08,756												

Week No.	Week		DSM			AS & SCUC			Reactive			Congestion Charge			PX Congestion Revenue		Net Deficit (-) / Surplus (+) for week	Upto the week status
	From	To	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool	Net Deficit (-) / Surplus (+)	Receivable to Pool	Payable from Pool		
21	18-08-2025	24-08-2025	1,68,25,88,385	70,35,11,835	92,90,48,501	54,11,55,233	1,94,08,91,353	-1,39,97,38,159	55,68,321	7,96,40,155	-7,31,77,834	2,18,61,222	1,38,38,835	89,63,568	6,02,06,973	-	-45,06,19,161	-2,18,12,95,180
NIDC Deficit Recovery statement dated 17-09-2025																		
22	25-08-2025	31-08-2025	1,11,60,01,452	50,56,10,939	55,78,96,493	72,05,97,843	1,45,72,38,419	-75,15,89,567	72,56,536	9,20,82,295	-4,53,11,760	-	-	-	-	-	-26,30,04,934	-1,62,14,19,250
23	01-09-2025	07-09-2025	9,13,72,0364	31,63,66,194	65,67,56,770	82,41,35,857	2,18,09,69,378	-1,39,58,33,511	52,33,253	9,55,50,030	-9,02,26,745	-	-	-	-	-	-81,93,05,486	-2,44,07,24,738
SR Camp Revised	01-09-2025	01-09-2025					26,72,74,019	-26,72,74,019									-36,72,74,019	-2,70,79,48,755
ER Camp		August 25					39,40,60,254	-39,40,60,254									-39,40,60,254	-3,10,10,09,008
24	08-09-2025	14-09-2025	1,05,77,81,673	47,61,75,961	1,17,66,01,732	87,49,17,805	4,19,99,14,235	-3,72,50,16,428	56,92,794	7,83,10,147	-7,26,17,353	-	-	-	-	-	-2,27,10,32,069	-5,32,10,41,078
VR Camp	August 25	August 25					13,61,82,641	-13,61,82,641									-13,61,82,641	-5,05,82,33,719
SR Camp	August 25	August 25					6,41,15,467	-6,41,15,467									-6,41,15,467	-5,52,73,29,186
SR Camp Revised	Aug 24	March 25					1,95,53,111	-1,95,53,111									-1,95,53,111	-5,54,18,92,297
25	15-09-2025	21-09-2025	1,06,74,42,953	73,17,75,897	33,56,26,364	58,19,94,135	8,75,88,16,313	-2,57,63,10,178	31,76,005	8,61,77,169	-8,35,46,161	-	-	-	-	-	-2,32,43,39,975	-7,66,52,32,272
NR Camp	01-09-2025	31-08-2025					2,76,52,791	-2,76,52,791									-2,76,52,791	-7,85,38,91,553
NR Camp Revised	01-09-2025	31-08-2025					1,54,76,314	-1,54,76,314									-1,54,76,314	-7,93,53,00,877
26	22-09-2025	28-09-2025	85,48,35,084	81,85,53,859	3,62,55,029	72,50,48,103	2,32,95,22,354	-2,10,44,74,295	63,25,959	6,74,31,604	-6,11,07,081	-	-	-	74,41,553	-2,12,89,85,202	-10,03,23,46,079	-10,03,23,46,079
27	29-09-2025	05-10-2025	1,34,89,75,857	85,72,40,940	46,16,41,211	40,91,42,947	1,75,65,45,360	-84,49,00,018	1,55,33,511	10,07,89,602	-8,20,50,793	-	-	-			-36,72,95,405	-10,41,46,41,484
LR Camp	Sept 25	Sept 25					73,80,25,461	-73,80,25,461									-73,80,25,461	-10,65,26,79,566
SR Camp	Sept 25	Sept 25					11,57,83,803	-11,57,83,803									-11,57,83,803	-10,76,94,63,768
28	06-10-2025	12-10-2025	80,15,85,687	40,17,98,135	39,97,97,552	52,75,34,891	2,30,07,94,839	-1,67,48,28,405	44,12,899	7,07,21,597	-7,05,06,998	-	-	-			-1,34,55,43,855	-12,11,40,07,623
NIDC Deficit Recovery statement dated 31-10-2025																		
NR Camp	July 25	Sept 25					2,80,47,474	-2,80,47,474									-2,80,47,474	-25,44,05,582
VR Camp	Sept 25	Sept 25					19,57,76,415	-14,71,32,108									-2,89,47,474	-32,73,53,076
29	13-10-2025	19-10-2025	1,12,93,07,463	64,30,33,478	48,53,65,635	72,38,29,070	1,00,17,86,561	-1,07,30,57,231	75,05,670	7,41,39,049	-6,66,45,389	-	-	-			-16,71,72,108	-47,44,85,184
30	20-10-2025	26-10-2025	63,05,02,117	39,66,11,157	23,38,39,960	61,41,34,799	1,06,31,61,573	-1,02,90,72,173	1,61,35,666	8,45,39,241	-6,82,03,375	-	-	-			-65,57,13,875	-1,12,97,29,039
NR Camp	Sept 25	Sept 25					97,66,459	-97,66,459									-97,66,459	-1,03,90,588
31	27-10-2025	02-11-2025	99,06,21,804	44,13,37,773	50,49,59,750	54,03,72,481	7,02,09,45,950	-1,05,85,07,459	1,10,17,685	8,84,17,684	-7,48,99,954	-	-	-			-1,06,44,13,693	-3,06,69,29,805
NIDC Deficit Recovery statement dated 11-11-2025																		
32	08-11-2025	09-11-2025	74,96,41,794	62,87,97,975	11,68,43,836	73,17,40,503	7,77,84,27,660	-7,04,71,99,093	1,50,77,795	7,88,38,171	-6,37,60,376	-	-	-	77,517	-1,99,40,88,001	-2,04,48,12,452	-2,04,48,12,452

000701

Week No.	Week		DSM		AS & SRC		Reactive		Congestion Charge		PK Congestion Revenue	Net Deficit / Surplus for week	Up to the week ends
	From	To	Receivable to Pool	Payable from Pool	Net Deficit / Surplus	Receivable to Pool	Payable from Pool	Net Deficit / Surplus	Receivable to Pool	Payable from Pool	Net Deficit / Surplus		
26	04/25	04/25				1,82,79.75	11,34,58,507	-18,42,38,575				-18,42,38,575	-2,32,80,5,627
27	04/26	04/26					11,36,72,743	-11,36,72,743				-11,36,72,743	-2,43,86,75,250
28	04/27	04/27							1,82,04,504	7,71,29,614	-6,09,15,086	-67,47,26,743	-2,41,34,02,513
29	04/28	04/28	64,89,29,128	64,89,12,833	49,02,16,295	64,89,29,128	1,79,68,14,582	-1,31,28,71,697					-20,42,36,233
NET CREDIT RECOVERY STATEMENT 04/25 TO 04/28													
30	05/01	05/01				11,39,10,094		11,39,10,094				11,39,10,094	-8,52,26,177
31	05/02	05/02					14,27,81,970	-14,27,81,970				-14,27,81,970	-22,80,08,147
32	05/03	05/03				17,03,36,638		17,03,36,638				17,03,36,638	-10,73,91,509
33	05/04	05/04					1,12,21,977	-1,12,21,977				-1,12,21,977	-11,05,02,586
34	05/05	05/05	1,17,31,17,077	27,72,81,324	87,59,56,664	47,77,42,851	1,80,58,19,071	-1,30,73,40,868	1,66,66,766	5,58,72,712	-4,09,11,976	29,69,56,471	-61,97,98,957
35	05/06	05/06	99,30,68,549	33,97,32,734	64,78,10,635	64,78,10,635	1,27,30,12,001	-66,35,95,402	1,27,30,12,001	6,53,44,208	-5,15,91,397	4,77,40,397	-58,75,49,344
36	05/07	05/07	92,30,07,778	80,30,44,509	87,58,22,640	72,45,70,941	92,30,07,778	-16,73,36,861	1,35,07,597	6,00,00,074	-4,99,93,156	11,23,02,097	-27,91,58,627
37	05/08	05/08					3,28,186,977	-17,40,28,977				-17,40,28,977	-64,92,43,759
38	05/09	05/09				1,79,02,142	8,79,37,445	2,37,73,322				2,37,73,322	-69,64,18,022
39	05/10	05/10					8,99,815,143	-5,98,63,023				-5,98,63,023	-1,07,75,61,525
40	05/11	05/11					1,07,68,608	1,07,68,608				1,07,68,608	-1,08,66,67,472
41	05/12	05/12				1,01,07,641		1,01,07,641					-1,07,15,12,630
42	05/13	05/13				93,84,93,843	1,37,83,17,567	-1,44,13,77,977	1,31,11,178	5,10,10,814	-3,92,08,659	36,25,141	-1,41,10,06,383
43	05/14	05/14											-36,91,36,744
44	05/15	05/15											-1,07,15,12,630
45	05/16	05/16											
46	05/17	05/17											
47	05/18	05/18											
48	05/19	05/19											
49	05/20	05/20											
50	05/21	05/21											
51	05/22	05/22											
52	05/23	05/23											
53	05/24	05/24											
54	05/25	05/25											
55	05/26	05/26											
56	05/27	05/27											
57	05/28	05/28											
58	05/29	05/29											
59	05/30	05/30											
60	05/31	05/31											
61	06/01	06/01											
62	06/02	06/02											
63	06/03	06/03											
64	06/04	06/04											
65	06/05	06/05											
66	06/06	06/06											
67	06/07	06/07											
68	06/08	06/08											
69	06/09	06/09											
70	06/10	06/10											
71	06/11	06/11											
72	06/12	06/12											
73	06/13	06/13											
74	06/14	06/14											
75	06/15	06/15											
76	06/16	06/16											
77	06/17	06/17											
78	06/18	06/18											
79	06/19	06/19											
80	06/20	06/20											
81	06/21	06/21											
82	06/22	06/22											
83	06/23	06/23											
84	06/24	06/24											
85	06/25	06/25											
86	06/26	06/26											
87	06/27	06/27											
88	06/28	06/28											
89	06/29	06/29											
90	06/30	06/30											
91	07/01	07/01											
92	07/02	07/02											
93	07/03	07/03											
94	07/04	07/04											
95	07/05	07/05											
96	07/06	07/06											
97	07/07	07/07											
98	07/08	07/08											
99	07/09	07/09											
100	07/10	07/10											
101	07/11	07/11											
102	07/12	07/12											
103	07/13	07/13											
104	07/14	07/14											
105	07/15	07/15											
106	07/16	07/16											
107	07/17	07/17											
108	07/18	07/18											
109	07/19	07/19											
110	07/20	07/20											
111	07/21	07/21											
112	07/22	07/22											
113	07/23	07/23											
114	07/24	07/24											
115	07/25	07/25											
116	07/26	07/26											
117	07/27	07/27											
118	07/28	07/28											
119	07/29	07/29											
120	07/30	07/30											
121	07/31	07/31											
122	08/01	08/01											
123	08/02	08/02											
124	08/03	08/03											
125	08/04	08/04											
126	08/05	08/05											
127	08/06	08/06											
128	08/07	08/07											
129	08/08	08/08											
130	08/09	08/09											
131	08/10	08/10											
132	08/11	08/11											
133	08/12	08/12											
134	08/13	08/13											
135	08/14	08/14											
136	08/15	08/15											
137	08/16	08/16											
138	08/17	08/17											
139	08/18	08/18											
140	08/19	08/19											
141	08/20	08/20											
142	08/21	08/21											
143	08/22	08/22											
144	08/23	08/23											
145	08/24	08/24											
146	08/25	08/25											
147	08/26	08/26											
148	08/27	08/27											
149	08/28	08/28											
150	08/29	08/29											
151	08/30	08/30											
152	08/31	08/31											
153	09/01	09/01											
154	09/02	09/02											
155	09/03	09/03											
156	09/04	09/04											
157	09/05	09/05											
158	09/06	09/06											
159	09/07	09/07											
160	09/08	09/08											
161	09/09	09/09											
162	09/10	09/10	</										

Details of GNA as per latest notification of ISTS Transmission charges payable by DICs			
S. No.	Drawee DIC	Region	Total GNA (MW)
1	Delhi	NR	4815.00
2	UP	NR	11147.90
3	PUNJAB	NR	5575.12
4	Haryana	NR	5418.00
5	Chandigarh	NR	342.00
6	Rajasthan	NR	5812.00
7	HIMACHAL	NR	1180.50
8	JK & LADAKH	NR	1977.00
9	Uttarakhand	NR	1415.85
10	Railways-NR-ISTS-UP	NR	130.00
11	PG-HVDC-NR	NR	8.00
12	Gujarat	WR	12749.17
13	MP	WR	10587.16
14	Maharashtra	WR	10309.00
15	CSEB	WR	3536.00
16	GOA	WR	673.00
17	DNH&DD	WR	1206.00
18	AMNSIL_WR	WR	900.00
19	PG_HVDC_WR	WR	5.00
20	BARC	WR	5.00
21	Reliance Industries Ltd.	WR	500.00
22	Hindustan Zinc Ltd.	WR	250.00
23	Hindalco Industries Ltd.	WR	100.00
24	South East Central Railway	WR	100.00
24	Andhra Pradesh	SR	4536.80
25	Telangana	SR	6140.00
26	Tamil Nadu	SR	9177.00
27	Kerala	SR	2679.00
28	Karnataka	SR	5483.45
29	Pondicherry	SR	540.00
30	HVDCSR	SR	6.15
31	WB	ER	3540.00
32	Odisha	ER	2478.00
33	Bihar	ER	5613.00
34	Jharkhand	ER	1590.00
35	Sikkim	ER	111.00
36	DVC	ER	1066.00
37	Railways-ER-ISTS-Bihar	ER	20.00
38	PG_HVDC_ER	ER	2.00
39	IPCL	ER	100.00
40	Arunachal	NER	225.00
41	Assam	NER	1900.00
42	Manipur	NER	204.00
43	Meghalaya	NER	290.00
44	Mizoram	NER	150.00
45	Nagaland	NER	152.00
46	Tripura	NER	311.00
47	HVDC_BNC	NER	1.20
	Total		125057.30

Details of Drawl (excluding injection) for Drawee DICs (in MU)								
S. No.	State/DIC	Region	17 to 23 Nov'25	24 to 30 Nov'25	08 to 14 Dec'25	15 to 21 Dec'25	Total Drawl	
1	Delhi	NR	480.377433	481.186057	510.134081	532.043757	2003.743938	
2	UP	NR	487.047173	561.329404	635.260514	638.225471	2321.862561	
3	PUNJAB	NR	407.151930	504.918501	525.848789	465.502942	1903.122460	
4	Haryana	NR	881.206265	917.614527	842.409550	809.183739	3450.416081	
5	Chandigarh	NR	25.329508	25.718742	421.009600	28.227612	501.273282	
6	Rajasthan	NR	508.575635	764.346953	780.949704	862.715086	3096.588078	
7	HIMACHAL	NR	172.145738	184.781046	205.026963	208.964277	770.899028	
8	JK & LADAKH	NR	373.125918	389.913150	438.636793	414.310986	1610.089847	
9	Uttarakhand	NR	206.274313	218.703640	234.929759	241.144440	891.052151	
10	Railways-NR-ISTS-UP	NR	27.382720	27.754080	27.440526	27.393220	109.970548	
11	PG-HVDC-NR	NR	0.511793	0.724821	0.734506	0.729406	3.000525	
12	AUXILIARY CONSUMPTION OF HVDC RIHAND	NR	0.074794	0.029485	0.068782	0.072471	0.276531	
13	AUXILIARY CONSUMPTION OF HVDC DADRI	NR	0.104365	0.064197	0.082772	0.081777	0.333112	
14	AUXILIARY CONSUMPTION OF HVDC AGRA	NR	0.232230	0.186845	0.165882	0.194660	0.801615	
15	AUXILIARY CONSUMPTION OF HVDC Barhi	NR	0.009029	0.000000	0.000000	0.000000	0.000000	
16	AUXILIARY CONSUMPTION OF HVDC Bhilai	NR	0.106547	0.108935	0.098052	0.090743	0.404276	
17	AUXILIARY CONSUMPTION OF HVDC Kurukshetra	NR	0.230858	0.303380	0.286018	0.289756	1.184091	
18	NFF	NR	0.494638	0.494638	0.419208	0.419208	1.827691	
19	Gujarat	WR	1304.389511	1375.578209	1242.926277	1333.403056	6259.307054	
20	MP	WR	1310.723907	1402.702278	1531.349577	1635.707648	5881.563410	
21	Maharashtra	WR	1243.933081	1353.093515	1205.781563	1197.186684	5034.008844	
22	CSEB	WR	234.741236	228.224334	233.654964	257.205911	953.865545	
23	GOA WR	WR	83.254504	85.237822	77.720539	73.092373	319.305388	
24	DNH&GD	WR	208.810980	213.604244	211.295643	210.624900	844.336767	
25	AMASIL WR	WR	88.665056	88.307560	91.217582	86.260066	355.450664	
26	PG-HVDC WR	WR	0.679046	0.675119	0.640424	0.678045	2.669835	
27	DARC	WR	0.559440	0.684359	0.658496	0.655465	2.556761	
28	BALCO LOAD WR	WR	89.729206	80.564463	95.210228	97.186878	372.786907	
29	Reliance Industries Ltd.	WR	42.556581	40.803272	38.680808	42.562472	164.603235	
30	Andhra Pradesh	SR	290.561230	305.614433	357.334071	335.020517	1488.550251	
31	Telangana	SR	606.115664	640.734323	695.454455	789.901172	2812.205915	
32	Tamil Nadu	SR	1374.787189	1325.548928	1309.091231	1345.557955	5346.285304	
33	Kerala	SR	486.133542	450.337932	416.391479	381.951071	1734.483974	
34	Karnataka	SR	730.653407	679.125510	674.420655	785.858904	2869.838477	
35	Pondicherry	SR	54.550268	52.143172	56.295076	55.144923	218.142339	
36	GOA SR	SR	15.065526	15.178654	14.318622	14.510392	59.076418	
37	HVDCSR	SR	0.941931	0.905472	0.877150	0.886254	3.610808	
38	WB	ER	250.484500	274.468600	167.697500	116.157600	809.026200	
39	Odisha	ER	118.468000	154.774500	131.635100	61.869800	466.738700	
40	Bihar	ER	527.915300	537.449100	578.625800	677.408600	2321.398800	
41	Jharkhand	ER	181.816500	179.334000	200.936000	195.433400	761.519900	
42	Sikkim	ER	10.886500	10.856700	12.638300	12.803500	47.174000	
43	DVC	ER	0.000000	0.000000	0.000000	0.000000	0.000000	
44	Railways-ER-ISTS-Bihar	ER	1.048300	1.090000	1.185200	1.135800	4.429400	
45	HVDC APD	ER	0.067200	0.067200	0.067200	0.067200	0.269000	
46	HVDC SASARAM	ER	0.134300	0.134400	0.134400	0.077500	0.480600	
47	Arunachal	NER	19.353670	18.681012	21.325145	21.484795	81.844624	
48	Assam	NER	152.687678	156.422030	158.093638	182.216880	639.420485	
49	Mizoram	NER	22.975093	24.184694	26.981918	27.254980	101.396594	
50	Manipur	NER	35.379828	34.950266	36.493968	36.345853	143.169714	
51	Nagaland	NER	5.980625	7.156773	11.785308	12.886340	37.819946	
52	Meghalaya	NER	16.151793	16.912852	18.409600	19.487260	69.961594	
53	Tripura	NER	40.059750	32.409202	32.925080	33.582503	138.896042	
54	HVDC BNC	NER	0.145435	0.141385	0.106270	0.083190	0.476250	
Total			13472.040522	13979.825741	14291.400758	14288.351318	56629.618339	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)

CIN : U40105DL2009GOI188682

राष्ट्रीय भार प्रेषण केन्द्र / **National Load Despatch Centre**

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Office : 1<sup>st</sup> and 2<sup>nd</sup> Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011-42785855

**NLDC/DSM/Deficit Recovery/2025/**

**Date: 28<sup>th</sup> November 2025**

To

As per distribution list

**Subject: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement for the period from 03.11.2025 to 16.11.2025**

**Ref: 1. CERC: Order No. L-1/260/2021/CERC dated 15<sup>th</sup> October 2024.**

**2. CERC: Order in Petition No. 01/SM/2025 dated 08.01.2025**

Dear Sir/Madam,

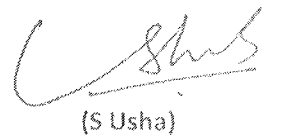
In compliance with provisions of CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account", please find attached the "Net Deviation & Ancillary Services Pool Account Deficit Recovery statement" issued by NLDC for the period from 03.11.2025 to 16.11.2025. The Statement is enclosed as **Annexure-1**. The details of week-wise deficit/surplus status in the Deviation and Ancillary Service Pool Account from 16.09.2024 to 16.11.2025 is enclosed as **Annexure-2**.

The total deficit in the pool as per **Annexure-2** works out as **Rs. 3,20,91,76,280**. (Rupees Three Hundred Twenty Crore Ninety-One Lakh Seventy-Six Thousand Two Hundred Eighty Only).

As per the DSM Regulations 2024 and the CERC approved detailed procedure, this deficit shall be recovered in the ratio of [50% in proportion to their drawl at the ISTS periphery] and [50% in proportion to their GNA]. The details of GNA as per the latest notification of ISTS Transmission charges payable by DICs (dated 25<sup>th</sup> Nov 2025) is enclosed as **Annexure-3**. Details of drawl considered for the period from 03.11.2025 to 16.11.2025 (excluding net injection) are enclosed as **Annexure-4**.

Accordingly, the constituents/SLDCs are requested to make payments in their respective regional Deviation and Ancillary Service Pool Account within ten (10) days from the date of issue of the statement by NLDC. In case of delay/default the defaulting constituents shall be liable to pay simple interest @ 0.04 % for each day of delay.

Thanking you,  
Sincerely yours,



(S Usha)

ED, NLDC

**000705**

## वितरण सूची / Distribution List

### Beneficiaries/State List:

#### NER

- 1) Chief General Manager (Comml. & EE), A.P.D.C.L., Bijuli Bhawan, Paltan Bazar, Guwahati- 781001
- 2) Chief Engineer (Com) cum Chief Electrical Inspector Dept. of Power Vidyut Bhawan, Govt. of Ar. Pradesh Itanagar -791111
- 3) MD, MSPDCL, 3rd Floor, New Directorate Building Near second M.R. Gate, Imphal- Dimapur Road Imphal-795001 Manipur
- 4) Engineer-In-Chief, P&E Dept, Govt. of Mizoram, MINECO, Khatla, Aizawl 796001
- 5) Director (Distribution), MePDCL Lumjingshai, S.R. Road Shillong – 793001 Meghalaya
- 6) Chief Engineer (T&G), Department of Power Govt. of Nagaland, Kohima 797001
- 7) Managing Director, TSECL, Corporate Office North Banamalipur, Agartala, West Tripura 799001
- 8) CGM (Commercial) NERTS, POWERGRID, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006

#### SR

- 1) CGM(Finance), APPCC, Vidyut Soudha, Eluru Rd, Gunadala, Vijayawada, Andhra Pradesh 520004
- 2) Chief Engineer (Finance), Telangana State Power Coordination Committee, 4th Floor, Vidyuth Soudha, Khairatabad, Hyderabad, Telangana -500082
- 3) The Additional Director (Projects), Power Company of Karnataka Ltd, KPTCL Building, Kaveri Bhavan, Bangalore, Karnataka - 560009  
Chief Engineer, 27/1, Race Course Rd, Madhava Nagar, Gandhi Nagar, Bengaluru, Karnataka 560001
- 4) The Chief Engineer (Commercial & Tariff), Kerala State Electricity Board, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, Kerala – 695004
- 5) The Chief Financial Controller (Revenue), 7th Floor, Eastern Wing, NPKRR Maaligai, TANGEDCO, TNEB Ltd, 144 Anna Salai, Chennai, Tamil Nadu - 600002
- 6) Financial Controller, II Floor, Main Building, Electricity Department, Puducherry – 605001
- 7) The Executive Engineer, Division III, Electricity Department, Curti-Ponda, GOA, GOA, India
- 8) Sr General Manager, HVDC-Pugalur Nochipalayam Post, Sirukinar Village Dharmapuram Taluk, Tiruppur Dist, Tamil Nadu-638706

#### NR

- 1) Chief Engineer, UP State Load Despatch Centre, Vibhuti Khand-2, Gomti Nagar, Lucknow, Uttar Pradesh-226010.
- 2) Chief Engineer, SLDC Complex, HVPNL, Sewah, Panipat, Haryana-132108
- 3) Director (SLDC), HP State Load Dispatch Centre, Totu, Shimla, Himachal Pradesh- 171001
- 4) General Manager (SLDC), Delhi Transco Ltd., SLDC Building, 33 kV Substation Building, Minto Road, New Delhi-110 002
- 5) Chief Engineer (SLDC), Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT, Dehradun, Uttarakhand- 248001
- 6) Chief Engineer (LD), State Load Dispatch Centre, Rajasthan Rajya Vidyut Prasaran Nigam Ltd, Ajmer Road, Heerapura, Jaipur, Rajasthan-302024
- 7) Chief Engineer (SLDC), SLDC Building, Near 220KV Grid Substation, Ablawal, Patiala, Punjab-147001
- 8) Chief Engineer, UT of Chandigarh (Elect. Deptt. 1st Floor), Sector 9-D, Chandigarh-160019
- 9) Chief Engineer, SLDC, 220kV Gladni Grid Station Complex, Narwal, J&K- 180016
- 10) Chief General Manager, National Fertilizers Limited, NFL Nangal Distt. Rupnagar – 140126, Punjab
- 11) Sr. DEE/TRD/ PRAYAGRAJ, DRM Office, Nawab Yusuf Road, Civil Line Prayagraj -211001, UP
- 12) Chief General Manager, Asset Management, RHQ, NR-1, POWERGRID, SCO Bay No.-5-10, Sec.-16A, Faridabad-122002, Haryana

**ER**

- 1) Bihar State Power Holding Company Limited, 1st Floor, Vidyut Bhawan-1, Jawahar Lal Nehru Marg, Patna-800001.
- 2) Jharkhand Bijli Vitran Nigam Limited, Engineering Building, HEC Complex, Dhurwa, Ranchi – 834 004
- 3) Chief Engineer (Commercial) Damodar Valley Corporation DVC Towers, VIP Road Kolkata – 700 054. Fax No: 033-23552129
- 4) Sr. Genl. Manager (PP) Grid Corporation of Orissa Ltd. 4th Floor, Vidyut Bhavan, Shaheed Nagar Bhubaneswar – 751 007, Fax – 0674 - 2547180
- 5) West Bengal State Electricity Transmission Company Limited, Andul Road., P.O: Danesh Seikh Lane, Howrah – 711109
- 6) Power Department, Govt. of Sikkim, Power Secretariat, Sonam Tshering Marg, Gangtok, East Sikkim - 737101
- 7) Powergrid RHQ ER-1, Shastri Nagar, Patna, Bihar-800023
- 8) CF Block (Newtown), Action Area 1C, Newtown, New Town, West Bengal 700156
- 9) East Central Railway, Dighikala, Hajipur-844101

**WR**

- 1) The Chief Engineer (Commercial), C.S. Power Distribution Company Ltd., Danganiya, Raipur- 492013.
- 2) The Chief Engineer (LD), State Load Despatch Centre, GETCO, Gotri, Vadodara-390 021.
- 3) The Chief Engineer (SLDC), MPPTCL, Nayagaon, Rampur, Jabalpur, 482008, MP.
- 4) The Chief Engineer (LD), Maharashtra State Electricity Transmission Co.Ltd., State Load Despatch Centre, Kalwa, Thane-Belapur Road, Airoli, Navi Mumbai 400 708.
- 5) The Chief Electrical Engineer, Goa Electricity Department, Vidyut Bhavan, 3rd Floor, Panaji, Goa- 403 001.
- 6) DNHDDPDCL, 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building, 66KV Road, Dadra & Nagar Haveli and Daman & Diu – 396230.
- 7) Head projects, Bharat Aluminium Co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh.
- 8) The Executive Director, WRTS-I (HVDC Bha., Champa, Vin. & Raigarh), Power Grid Corporation of India Ltd., P O Uppalwadi Sampritinagar, Nagpur 440 026.
- 9) Ms. AMNSIL (Formerly ESIL), Hazira, 27th km, Surat Hazira Road, Surat-394270 Gujarat.
- 10) PAO, Pay & Accounts Office, Accounts Section, GSO, BARC-NRB-Tarapur, Ghivali Taluka, Dist. Palghar, Pin No. 401 502.
- 11) Reliance Industries Limited, 3rd Floor, Maker Chamber-IV, 222, Nariman Point, Mumbai - 400021 Maharashtra

**RPCs:**

- 1) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya
- 2) Member Secretary, SRPC, Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009
- 3) Member Secretary, NRPC, 18/A, SJSS Marg, Katwaria Sarai, New Delhi-110016
- 4) Member Secretary, ERPC, 14, Golf Club Road Tollygunge, Kolkata-700033
- 5) Member Secretary, WRPC, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai – 400093

**Copy to:**

- 1) CMD Grid- India
- 2) Director (SO/MO) Grid- India
- 3) Director (Finance) Grid- India
- 4) Heads of RLDCs (NRLDC, WRLDC, SRLDC, ERLDC, NERLDC)

**NLDC: Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement**  
**from period 03.11.2025 to 16.11.2025**

Statement Date:

28-11-2025

Due date of payment:

08-12-2025

A	Net shortfall Amount (Rs) :	3,20,91,76,280
B	50% Recovery in proportion to the drawl at the ISTS periphery (Rs) :	1,60,45,88,140
C	50% Recovery in proportion to the GNA (Rs) :	1,60,45,88,140
D	Period considered for computation of actual drawl at the ISTS periphery :	03.11.2025 to 09.11.2025 10.11.2025 to 16.11.2025
E	Period for which latest notification of ISTS Transmission charges payable by DICs is considered:	December 25


S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F <sub>i</sub> / Σ F)	50% In proportion to GNA (Rs.) (I = C * G <sub>i</sub> / Σ G)	Total Recovery (Rs.) (J = H + I)
1	UP	NR	1,217.988965	11,147.90	7,32,80,772	14,38,27,023	21,71,07,795
2	Haryana	NR	1,710.760745	5,418.00	10,29,28,570	6,99,01,489	17,28,30,059
3	PUNJAB	NR	798.890483	5,529.00	4,80,65,550	7,13,33,580	11,93,99,130
4	Rajasthan	NR	1,168.442789	5,812.00	7,02,99,804	7,49,84,765	14,52,84,569
5	Delhi	NR	1,007.231417	4,815.00	6,06,00,461	6,21,21,755	12,27,22,216
6	JK & LADAKH	NR	675.145083	1,977.00	4,06,20,361	2,55,06,690	6,61,27,051
7	Uttarakhand	NR	394.041149	1,415.85	2,37,07,635	1,82,66,892	4,19,74,527
8	HIMACHAL	NR	286.151063	1,180.50	1,72,16,387	1,52,30,474	3,24,46,861
9	Chandigarh	NR	49.710196	342.00	29,90,833	44,12,386	74,03,219
10	Railways-NR-ISTS-UP	NR	57.724112	130.00	34,72,993	16,77,223	51,50,216
11	PG-HVDC-NR	NR	1.708731	8.00	1,02,806	1,03,214	2,06,020
12	NFF	NR	0.989275	-	59,520	-	59,520
13	Gujarat	WR	2,804.765058	12,749.17	16,87,49,756	16,44,86,152	33,32,35,908
14	Maharashtra	WR	2,436.372141	10,304.94	14,65,85,256	13,29,51,336	27,95,38,592
15	MP	WR	2,304.680021	10,587.16	13,86,61,949	13,65,92,516	27,52,54,465
16	CSEB	WR	464.682378	3,536.00	2,79,57,792	4,56,20,463	7,35,78,255
17	DNH&DD	WR	414.609410	1,206.00	2,49,45,133	1,55,59,466	4,05,04,601
18	GOA_WR	WR	165.821963	553.00	99,76,741	71,34,648	1,71,11,389
19	AMINSIL_WR	WR	149.140904	813.03	89,73,119	1,04,89,510	1,94,62,629
20	Reliance industries Ltd.	WR	82.879526	500.00	49,86,478	64,50,857	1,14,37,335
21	BALCO_LOAD_WR	WR	179.263305	-	1,07,85,445	-	1,07,85,445
22	PG_HVDC_WR	WR	1.403138	5.00	84,420	64,509	1,48,929
23	BARC	WR	1.434968	5.00	86,335	64,509	1,50,844
24	Tamil Nadu	SR	2,897.728863	9,177.00	17,43,42,958	11,83,99,034	29,27,41,992
25	Telangana	SR	1,048.585641	6,140.00	6,30,88,554	7,92,16,527	14,23,05,081
26	Karnataka	SR	1,406.336030	5,483.45	8,46,12,742	7,07,45,906	15,53,58,648
27	Andhra Pradesh	SR	992.527957	4,536.80	5,97,15,822	5,85,32,498	11,82,48,320
28	Kerala	SR	811.335720	2,679.00	4,88,14,322	3,45,63,693	8,33,78,015
29	Pondicherry	SR	122.684725	540.00	73,81,373	69,66,926	1,43,48,299
30	GOA_SR	SR	29.310680	120.00	17,63,488	15,48,206	33,11,694
31	HVDCSR	SR	1.893489	6.15	1,13,922	79,346	1,93,268
32	Bihar	ER	1,049.055200	5,613.00	6,31,17,406	7,24,17,324	13,55,34,730
33	WB	ER	528.164200	3,540.00	3,17,77,200	4,56,72,069	7,74,49,269



S. No.	State/Drawee DIC	Region	Actual Drawl (MU) (F)	GNA (MW) (G)	50% in proportion to Actual Drawl (Rs.) (H = B * F <sub>i</sub> / Σ F)	50% in proportion to GNA (Rs.) (I = C * G <sub>i</sub> / Σ G)	Total Recovery (Rs.) (J = H + I)
34	Odisha	ER	418.771700	2,478.00	2,51,95,558	3,19,70,449	5,71,66,007
35	Jharkhand	ER	365.112600	1,590.00	2,19,67,138	2,05,13,726	4,24,80,864
36	DVC	ER	-	1,066.00	-	1,37,53,228	1,37,53,228
37	Sikkim	ER	18.832400	111.00	11,33,059	14,32,090	25,65,149
38	Railways-ER-ISTS-Bihar	ER	2.298600	20.00	1,38,296	2,58,034	3,96,330
39	HVDC_APD	ER	0.224200	1.20	13,489	15,482	28,971
40	HVDC_SASARAM	ER	0.268600	0.80	16,160	10,321	26,481
41	Assam	NER	359.809285	1,900.00	2,16,48,062	2,45,13,258	4,61,61,320
42	Tripura	NER	60.062708	311.00	36,13,696	40,12,433	76,26,129
43	Arunachal	NER	36.399825	225.00	21,90,009	29,02,836	50,92,895
44	Manipur	NER	43.810480	204.00	26,35,874	26,31,950	52,67,824
45	Meghalaya	NER	58.908868	290.00	35,44,274	37,41,497	72,85,771
46	Nagaland	NER	31.846983	152.00	19,16,086	19,61,061	38,77,147
47	Mizoram	NER	11.492593	150.00	6,91,456	19,35,257	26,26,713
48	HVDC_BNC	NER	0.317093	1.20	19,078	15,482	34,560
	Total		26,669.625257	1,24,370.15	1,60,45,88,138.00	1,60,45,88,142.00	3,20,91,76,280.00

Note:

1. Prepared in compliance with the CERC DSM Regulations, 2024 & CERC approved "Detailed Procedure for recovery of charges in case of deficit in the Deviation and Ancillary Service Pool Account" (dated 15.10.2024).
2. Amounts not to be net off with any other statement pertaining to the DSM pool or any such other amounts.
3. Details of weekly surplus/deficit in pool (A) is enclosed as Annexure-2.
4. Details of GNA as per latest notification of Transmission charges payable by DICs are enclosed as Annexure-3.
5. Details of Drawl (excluding injection) for Drawee DICs for period mentioned in (D) are enclosed as Annexure-4.
6. GNA of GOA have been divided between GOA\_WR & GOA\_SR based on GNA Inside Region & GNA Outside Region respectively as per details available on CTU website (<https://ctu1.in/gna2022updates>) as the same is used for RLDC Fees & Charges calculations.
7. PG\_HVDC\_ER's 2 MW GNA is combinedly used by HVDC\_APD & HVDC\_SASARAM, the same is bifurcated into 1.2 MW & 0.8 MW GNA respectively, as the same ratio of 60:40 is used for RLDC Fees & Charges calculations for both HVDCs.
8. IPCL, Hindustan Zinc Ltd. and Hindalco Industries Ltd. have GNA allocated to them, however, Scheduling and drawl have not commence yet. Thus, these Drawee DICs are omitted from this statement.



(S Usha)  
ED, NLDC

## Annexure 2



## All India Deviation &amp; Ancillary Service Pool Account Status

Date: 28-11-2025

From 16-09-2024 To 16-11-2025

All amounts in Rs.

Week No	Week		DCM	Net Deficit (+) / Surplus (-)	Payable to Pool	Receivable from Pool	AS & SCIO		Net Deficit (+) / Surplus (-)	Receivable to Pool	Payable from Pool	Congestion Charge		PX Congestion Revenue	Net Deficit (+) / Surplus (-) for week	Upto the week status
	From	To					Payable from Pool	Receivable to Pool				Payable to Pool	Receivable to Pool			
Statements as per DCM Regulated 2024 starts from 16/09/2024 onwards																
25	16-09-2024	22-09-2024	96,52,82,44.7	1,29,09,91,20.7	7,50,40,919	1,08,75,73,43.6	5,81,51,31.15	41,14,84.6	7,15,20,58.7	-6,73,63,31.8	-			1,41,33,41,30.9	1,41,33,41,30.9	1,41,33,41,30.9
26	23-09-2024	29-09-2024	89,87,13,69.5	1,47,10,06,86.0	11,56,76,72.9	1,50,12,41,82.2	1,78,61,48.53	43,21,65.5	7,63,60,10.6	-6,96,38,14.6	-			-	1,02,26,71,68.8	1,02,26,71,68.8
27	30-09-2024	06-10-2024	74,23,55,54.0	65,41,40,23.6	37,15,72,11.7	1,40,50,77,95.1	1,68,76,15,90.5	33,78,64.2	8,04,55,60.1	-7,10,73,69.8	-			-	1,39,16,15,48.8	1,39,16,15,48.8
28	07-10-2024	13-10-2024	72,61,64,49.9	49,20,45,27.7	34,76,17,31.3	1,35,52,44,55.2	4,10,35,47.10	37,07,81.0	8,96,90,31.9	-8,61,91,52.5	-			-	9,21,79,70,27.0	9,21,79,70,27.0
29	14-10-2024	20-10-2024	51,94,74,25.6	71,13,93,22.2	74,96,40,15.1	98,80,96,97.7	73,81,16,54.6	61,53,39.3	7,44,55,56.6	-6,91,43,15.3	-			-	6,94,77.5	6,94,77.5
30	21-10-2024	27-10-2024	89,51,97,57.5	59,27,27,64.7	37,60,59,15.1	65,12,10,41.1	56,32,84,23.0	91,46,59.7	6,07,02,33.8	-5,76,15,69.2	-			-	-23,11,18,12.9	-23,11,18,12.9
31	28-10-2024	04-11-2024	39,53,80,07.5	73,85,53,99.4	11,02,30,03.8	94,11,03,07.6	72,03,33,79.3	1,31,20,00.2	7,52,76,52.6	-6,18,76,13.4	-			-	-5,37,52,11.3	-5,37,52,11.3
32	04-11-2024	10-11-2024	47,90,10,23.4	55,31,86,11.0	1,12,05,05,91.6	47,27,89,66.7	89,21,81,09.1	1,37,71,97.2	6,02,93,31.9	-4,82,41,84.1	-			-	17,03,70,59.5	17,03,70,59.5
33	11-11-2024	17-11-2024	44,55,13,95.9	73,73,75,00.8	8,39,52,74.7	1,00,29,71,49.0	91,89,08,74.1	2,80,05,74.3	8,19,65,67.9	-5,45,49,77.6	-			-	-24,02,18,76.3	-24,02,18,76.3
NR Comp. G4	18-11-2024	24-11-2024	-	-	2,87,74,11.5	1,93,56,01,34.4	-1,00,79,27,16.9	-	-	-	-			-	-1,00,79,27,16.9	-1,00,79,27,16.9
34	25-11-2024	01-12-2024	40,12,13,16.9	66,79,77,82.2	32,36,03,66.7	1,17,37,74,94.2	79,81,59,57.5	7,69,65,54.2	8,61,03,06.8	-5,72,37,72.8	-			-	-37,87,79,47.9	-37,87,79,47.9
35	08-12-2024	14-12-2024	37,83,04,40.0	71,11,81,07.9	29,43,47,48.2	94,20,48,63.4	78,69,90,40.1	1,13,04,15.6	7,02,03,76.4	-5,76,86,65.8	-			-	36,98,15,08.0	36,98,15,08.0
36	21-12-2024	27-12-2024	77,41,26,24.6	23,89,94,13.6	45,56,37,42.0	44,78,58,18.9	1,11,80,76.9	1,40,17,11.6	8,41,13,17.0	-7,03,86,49.3	-			-	15,04,54,27.2	15,04,54,27,12.8
37	28-12-2024	04-01-2025	57,50,22,39.2	41,24,69,08.4	36,73,14,98.0	45,94,57,33.3	10,78,72,84.7	1,37,70,70.1	6,67,68,00.1	-5,69,77,90.0	-			-	46,32,02,97.2	46,32,02,97.2
38	11-01-2025	17-01-2025	36,50,52,96.7	1,53,37,61,07.9	39,80,12,43.2	2,09,85,09,59.3	1,89,46,97,16.1	1,27,55,95.8	6,73,07,72.9	-4,95,51,97.1	-			-	-41,04,37,45.3	-41,04,37,45.3
NDC Deficit Recovery Statement dated 13.01.2025																
39	24-12-2024	30-12-2024	36,05,21,85.3	75,28,79,06.2	50,35,09,01.1	1,27,90,99,72.0	97,55,80,21.9	1,42,10,72.2	7,04,71,46.4	-5,62,80,91.2	-			-	1,90,55,78,84.6	1,90,55,78,84.6
40	31-12-2024	06-01-2025	50,87,02,20.0	47,20,06,83.2	67,57,08,10.6	78,74,13,15.1	1,07,76,25.5	1,84,32,15.8	6,56,33,79.3	-5,01,49,59.4	-			-	28,91,47,12.3	28,91,47,12.3
41	07-01-2025	13-01-2025	69,08,82,07.6	76,71,80,24.8	76,93,94,43.8	60,76,41,97.6	15,17,12,96.2	1,54,03,70.1	6,16,50,04.4	-4,81,88,33.7	-			-	87,17,84,37.2	87,17,84,37.2
42	14-01-2025	20-01-2025	61,61,75,54.5	70,25,46,61.8	77,45,07,50.9	14,52,76,94.6	62,90,40,65.0	1,77,40,70.1	6,12,04,51.2	-4,94,84,60.6	-			-	78,21,89,66.4	78,21,89,66.4
43	27-01-2025	03-02-2025	56,64,71,47.9	20,38,87,13.5	1,00,10,06,20.2	11,89,70,93.6	87,30,35,26.4	1,31,47,47.5	6,87,28,63.5	-5,56,55,08.4	-			-	1,02,00,56,41.5	1,02,00,56,41.5
44	10-02-2025	16-02-2025	68,41,71,51.1	48,41,34,10.0	57,71,11,86.6	28,15,79,22.7	20,45,72,65.7	1,08,14,53.6	5,50,18,52.3	-4,42,28,98.7	-			-	65,45,57,77.0	65,45,57,77.0
NR Comp.	17-02-2025	23-02-2025	-	-	-	1,15,64,49,36.2	-15,56,49,58.2	-	-	-	-			-	-15,56,49,58.2	-15,56,49,58.2
NR Comp.	24-02-2025	30-02-2025	-	-	-	2,50,18,47.7	-2,60,26,47.7	-	-	-	-			-	-2,60,26,47.7	-2,60,26,47.7
45	03-03-2025	09-03-2025	56,21,00,11.4	12,29,19,40.8	75,55,88,34.1	15,12,76,23.1	62,48,10,10.0	1,30,98,05.4	4,02,85,73.6	-1,32,47,24.2	-			-	71,91,86,26.6	71,91,86,26.6
NR Comp.	16-03-2025	22-03-2025	-	-	-	91,86,79,31.2	-93,86,79,31.2	-	-	-	-			-	-93,86,79,31.2	-93,86,79,31.2

Week No.	Week		DSM		AS & SCUC		Reactive		Congestion Charge		PX Congestion Revenue	Net Deficit (+) / Surplus (-) for week	Up to the week status
	From	To	Receivable to Pool	Payable from Pool	Receivable to Pool	Payable from Pool	Receivable to Pool	Payable from Pool	Receivable to Pool	Payable from Pool			
46	10/02/2025	10/02/2025	45,42,12,153	54,95,93,159	43,55,15,025	55,55,75,051	43,55,15,025	55,55,75,051	43,55,15,025	55,55,75,051	-	94,39,72,070	4,00,60,74,529
Transfer to legacy period as per NERC Recovery statement dated 01.01.2025													
47	17/02/2025	17/02/2025	1,04,84,71,324	67,36,17,730	34,55,98,660	17,05,68,127	1,04,84,71,324	67,36,17,730	34,55,98,660	17,05,68,127	-	76,72,02,169	2,11,76,40,893
48	24/02/2025	24/02/2025	25,05,55,553	53,82,15,671	44,64,91,167	70,49,03,375	25,05,55,553	53,82,15,671	44,64,91,167	70,49,03,375	-	49,55,44,184	2,21,37,95,279
49	03/03/2025	03/03/2025	85,72,05,249	53,12,69,843	75,54,16,461	50,36,95,919	75,54,16,461	50,36,95,919	75,54,16,461	50,36,95,919	-	1,36,82,06,841	3,37,46,55,720
SR Comp	06/03/2024	06/03/2025	-	-	-	54,10,40,321	-	-	-	-	-	54,10,40,321	843,16,04,937
50	10/03/2025	10/03/2025	1,27,02,74,043	44,43,15,597	49,98,17,709	2,71,74,120	1,27,02,74,043	44,43,15,597	49,98,17,709	2,71,74,120	-	1,16,95,02,539	4,59,21,07,446
51	17/03/2025	17/03/2025	97,09,75,485	46,04,69,140	93,14,17,512	50,67,12,4	93,14,17,512	50,67,12,4	93,14,17,512	50,67,12,4	-	74,83,92,759	5,34,10,00,105
52	24/03/2025	24/03/2025	97,34,03,715	50,62,89,240	71,92,28,616	51,40,95,435	97,34,03,715	50,62,89,240	71,92,28,616	51,40,95,435	-	92,64,42,143	5,66,74,81,354
NR Comp	29/03/2025	29/03/2025	-	-	-	1,05,56,555	-	-	-	-	-	1,05,56,555	5,65,09,25,798
1	31/03/2025	31/03/2025	60,70,03,194	54,47,25,216	40,34,40,177	1,05,56,555	60,70,03,194	54,47,25,216	40,34,40,177	1,05,56,555	-	76,15,82,701	6,41,85,06,490
2	07/04/2025	07/04/2025	1,20,92,92,862	47,84,06,259	45,96,16,145	1,13,96,16,145	1,20,92,92,862	47,84,06,259	45,96,16,145	1,13,96,16,145	-	17,42,400	6,41,27,66,090
3	14/04/2025	14/04/2025	1,30,32,84,095	50,30,09,095	81,05,71,204	52,93,69,898	1,30,32,84,095	50,30,09,095	81,05,71,204	52,93,69,898	-	44,34,08,657	6,84,41,74,747
SR Comp	14/04/2025	14/04/2025	-	-	-	1,15,11,10,018	-	-	-	-	-	1,15,11,10,018	6,72,80,55,729
4	21/04/2025	21/04/2025	2,57,46,28,990	72,78,21,189	42,26,78,989	3,14,53,95,607	42,26,78,989	72,78,21,189	42,26,78,989	3,14,53,95,607	-	49,82,18,653	7,31,98,17,076
RSC Purchase for period 01.04.2021 to 04.12.2022													
5	28/04/2025	28/04/2025	1,25,98,40,564	77,75,55,672	48,50,07,268	1,14,51,32,762	1,25,98,40,564	77,75,55,672	48,50,07,268	1,14,51,32,762	-	64,27,65,937	8,72,11,44,138
6	05/05/2025	05/05/2025	1,27,03,56,714	49,69,37,134	99,07,88,721	42,34,05,156	1,27,03,56,714	49,69,37,134	99,07,88,721	42,34,05,156	-	53,69,73,188	9,21,45,66,990
7	12/05/2025	12/05/2025	1,94,06,60,089	70,80,21,756	93,96,03,140	3,12,89,95,179	1,94,06,60,089	70,80,21,756	93,96,03,140	3,12,89,95,179	-	70,99,33,600	9,91,05,00,750
8	19/05/2025	19/05/2025	1,24,57,69,656	64,71,34,090	48,96,11,911	1,35,04,37,184	1,24,57,69,656	64,71,34,090	48,96,11,911	1,35,04,37,184	-	1,01,65,93,818	4,90,59,66,994
NR Comp	30/05/2025	30/05/2025	-	-	-	82,47,03,519	-	-	-	-	-	86,31,17,711	4,84,21,80,223
NR Comp	10/06/2025	10/06/2025	-	-	-	1,03,04,400	-	-	-	-	-	32,47,03,519	3,51,81,36,204
Additional amount for RSC Purchase for period 01.04.2021 to 04.12.2022													
9	26/06/2025	26/06/2025	97,03,03,540	28,24,69,125	64,15,59,169	1,15,31,13,120	97,03,03,540	28,24,69,125	64,15,59,169	1,15,31,13,120	-	12,95,47,359	9,44,76,85,563
10	03/07/2025	03/07/2025	1,99,12,37,096	48,29,74,466	84,33,13,011	2,11,88,97,561	1,99,12,37,096	48,29,74,466	84,33,13,011	2,11,88,97,561	-	11,96,65,040	9,51,70,06,114
11	09/07/2025	09/07/2025	2,02,70,67,627	44,64,91,810	72,71,13,454	4,55,46,78,504	2,02,70,67,627	44,64,91,810	72,71,13,454	4,55,46,78,504	-	35,04,86,882	9,76,74,93,076
12	16/07/2025	16/07/2025	83,88,97,114	42,35,99,610	63,64,54,804	56,93,71,071	83,88,97,114	42,35,99,610	63,64,54,804	56,93,71,071	-	2,18,63,08,726	1,58,11,84,352
NR Comp	16/07/2025	16/07/2025	-	-	-	7,91,51,854	-	-	-	-	-	6,41,04,889	1,46,09,89,883
13	23/07/2025	23/07/2025	1,44,85,32,061	61,90,50,273	50,51,52,214	2,11,19,14,132	1,44,85,32,061	61,90,50,273	50,51,52,214	2,11,19,14,132	-	7,91,51,854	1,46,09,89,883
NR Comp	10/08/2025	10/08/2025	-	-	-	2,29,03,197	-	-	-	-	-	43,67,52,713	7,71,93,93,616
NR Comp	10/08/2025	10/08/2025	-	-	-	5,64,15,528	-	-	-	-	-	2,29,03,197	7,71,93,93,616
NR Comp	10/08/2025	10/08/2025	-	-	-	5,64,15,528	-	-	-	-	-	5,64,15,528	6,62,16,71,191

*Signature*

Week No.	Week		DSM		AS SSCUC		Reactive		Congestion Charge		PK Congestion Revenue	Net Deficit(-) / Surplus (+) for week	Use the week status
	From	To	Renewable to Pool	Net Deficit(-) / Surplus(+)	Renewable to Pool	Payable from Pool	Renewable to Pool	Payable from Pool	Renewable to Pool	Payable from Pool			
NR Comp 2	April 23	May 07 2025	-	-	-201,064	-	-	-	-	-	-	-201,064	69,61,51,127
24	20-05-2025	04-07-2025	1,20,11,15,990	62,10,94,201	09,59,70,111	1,90,32,75,181	75,17,889	7,10,35,156	-	-	6,14,13,205	-56,18,75,598	12,82,70,495
NR Comp	Apr 2025	Jun 2025	-	-	-	11,00,99,140	-	-	-	-	-	-11,00,99,140	1,79,80,499
15	07-07-2025	13-07-2025	1,90,85,32,030	56,50,79,455	84,04,76,145	2,27,17,16,255	77,93,756	7,37,40,361	-	-	6,60,33,608	-33,32,06,954	31,32,15,455
NR Comp	June 2025	June 2025	-	-	-	7,72,76,897	-	-	-	-	-	-7,72,76,897	-38,59,65,352
16	14-07-2025	20-07-2025	1,50,15,16,634	68,03,02,151	57,75,75,113	1,24,64,91,455	60,48,479	7,42,17,768	-	-	-	8,23,19,168	-30,65,86,164
NR Comp	June 2025	June 2025	-	-	-	1,90,18,102	-	-	-	-	-	-1,90,18,102	-32,56,04,466
17	21-07-2025	27-07-2025	1,21,09,18,751	56,80,86,891	87,74,03,127	1,59,16,14,797	67,19,802	7,06,04,128	-	-	16,17,16,301	-35,00,77,944	-47,50,81,510
NR Comp	April 25	April 25	-	-	-	1,89,63,796	-	-	-	-	-	-1,89,63,796	-49,50,45,286
NR Comp	May 25	May 25	-	-	-	87,74,803	-	-	-	-	-	-87,74,803	-90,33,13,782
18	28-07-2025	04-08-2025	1,21,38,12,905	50,67,70,810	79,69,48,112	1,52,75,43,537	-75,08,95,125	55,13,646	8,55,02,240	-	-	3,88,75,830	-88,44,49,806
Revised NR Comp	March 2025	March 2025	-	-	-	76,41,13,746	-	-	-	-	-	-76,41,13,746	-1,64,33,60,851
NR Comp	April 25	April 25	-	-	-	1,47,62,997	-	-	-	-	-	-1,47,62,997	-1,87,09,09,747
19	04-08-2025	10-08-2025	1,22,46,13,426	67,27,52,110	74,09,09,027	1,51,21,160,486	-77,24,00,666	59,34,750	7,24,11,776	-	-6,64,99,726	-15,46,18,096	-2,07,06,40,350
NR Comp	April 2025	June 2025	-	-	-	34,06,30,783	-	-	-	-	-	-34,06,30,783	-7,63,77,929
NR Comp	July 25	July 25	-	-	-	7,63,77,929	-	-	-	-	-	-7,63,77,929	-2,16,10,38,439
20	11-08-2025	17-08-2025	1,37,13,15,267	78,17,32,012	94,05,48,481	1,70,60,17,979	-46,70,60,548	38,59,723	7,51,16,144	-	1,25,12,058	-2,26,55,44,456	-12,44,83,991
NR Comp	July 25	July 25	-	-	-	69,95,126	-	-	-	-	-	-69,95,126	-2,27,25,37,516
NR Comp	July 25	July 25	-	-	-	3,86,32,717	-	-	-	-	-	-3,86,32,717	-2,31,12,30,278
21	15-08-2025	24-08-2025	1,64,25,62,656	70,85,11,835	94,11,05,119	1,94,08,08,385	-18,99,718,159	54,61,141	7,06,40,185	-	73,51,77,844	-45,25,69,378	-2,76,41,23,651
NUC Deficit Recovery statement dated 17.09.2025													1,06,69,151
NUC Deficit Recovery statement dated 17.09.2025													1,06,69,151
22	25-08-2025	01-09-2025	1,11,60,01,432	55,81,04,939	73,05,90,043	1,40,27,30,110	-75,15,39,567	27,50,435	9,10,61,205	-	-	-28,30,84,834	-1,60,47,46,711
23	01-09-2025	07-09-2025	97,17,70,964	27,01,69,769	80,41,15,867	2,18,98,65,978	-1,88,93,83,511	53,61,765	9,75,60,000	-	-	-77,15,09,032	-2,37,67,55,793
NR Comp Revised	01-04-2025	01-04-2025	-	-	-	26,72,24,019	-	-	-	-	-	-26,72,24,019	-2,64,39,79,772
NR Comp	August 25	August 25	-	-	-	25,43,02,234	-	-	-	-	-	-25,43,02,234	-3,03,70,40,016
24	08-09-2025	14-09-2025	1,65,27,31,673	47,61,76,965	87,49,17,628	4,19,99,94,116	-1,13,150,16,428	56,95,794	7,83,10,147	-	-	-2,22,10,17,969	-5,29,00,71,095
NR Comp	August 25	August 25	-	-	-	13,61,22,641	-	-	-	-	-	-13,61,22,641	-5,38,42,54,786
NR Comp	August 25	August 25	-	-	-	6,41,15,487	-	-	-	-	-	-6,41,15,487	-5,43,83,70,203
NR Comp Revised	April 24	March 25	-	-	-	1,86,53,111	-	-	-	-	-	-1,86,53,111	-5,47,79,12,314
25	15-09-2025	21-09-2025	1,10,71,51,985	46,17,42,196	68,15,94,115	3,25,42,14,112	-2,74,83,20,178	11,26,006	8,07,71,169	-	-	-2,15,85,35,487	-7,63,14,78,801
NR Comp	01-08-2025	31-08-2025	-	-	-	2,76,52,291	-	-	-	-	-	-2,76,52,291	-7,69,01,31,092



000713

Week No.	Week		DSA		AS-BASIC		Reactive		Congestion Charge		PX Congestion Revenue	Net Deficit (2) / Surplus (1) for week	Upto the week status
	From	To	Accountable to Pool	Payable from Pool	Net Deficit (2) / Surplus (1)	Receivable to Pool	Payable from Pool	Net Deficit (2) / Surplus (1)	Receivable to Pool	Payable from Pool			
SR Comp	Start 25	Start 25		-	-21,80,38,421							-21,80,38,421	-10,41,89,25,494
SR Comp	Start 25	Start 25		-	-11,57,84,803							-11,57,84,803	-10,53,47,10,297
24	25-10-2025	12-10-2025	79,26,65,459	33,38,72,603	-45,87,92,852	53,42,40,135	2,20,11,545	-4,57,48,29,409	42,15,893	7,59,11,887	-7,06,06,898	-1,45,15,43,355	-11,88,02,56,152
NDC Deficit Recovery statement dated 31.10.2025													
NR Comp	Start 25	Start 25		-	-1,47,82,997							-1,47,82,997	-4,85,52,111
VR Comp	Start 25	Start 25		4,82,04,427	-14,71,42,108							-1,47,82,997	-7,94,35,108
29	13-10-2025	19-10-2025	1,12,93,02,463	64,49,34,428	-48,53,68,035	73,08,75,040	1,40,37,65,521	-3,07,39,57,521	79,29,620	7,41,55,059	-4,66,45,349	-22,85,67,218	
30	20-10-2025	26-10-2025	64,26,52,117	39,48,12,157	-24,88,49,960	53,21,34,740	1,60,31,61,933	-1,02,30,27,174	1,61,38,666	8,43,39,211	-8,42,00,475	-88,18,01,091	
NR Comp	Start 25	Start 25				1,43,51,704	2,40,17,939	-97,66,485				-97,66,485	-1,74,51,91,579
31	27-10-2025	03-11-2025	95,26,22,538	44,12,27,773	-50,93,93,765	53,03,79,481	2,02,51,07,744	-1,49,87,25,663	1,59,17,880	8,43,17,634	-7,48,59,954	-2,81,91,23,651	
NDC Deficit Recovery statement dated 04.11.2025													
32	05-11-2025	11-11-2025	74,55,41,751	67,87,97,915	-11,68,43,836	73,12,48,638	2,77,84,47,656	-2,04,71,99,093	2,30,06,942	7,88,38,171	-5,52,31,229	-1,80,56,58,943	-1,78,74,97,150
SR Comp	04-11-2025	04-11-2025				2,82,71,935	4,74,45,500	-28,42,30,575				-28,42,30,575	-2,07,17,27,725
VR Comp	04-11-2025	04-11-2025				11,06,22,753	11,06,22,753	-11,06,22,753				-11,06,22,753	-2,10,21,50,478
33	12-11-2025	18-11-2025	84,85,28,178	45,57,17,853	-42,57,10,325	2,27,70,04,533	66,70,34,397	-1,35,45,20,141	7,79,10,970	1,57,04,584	6,21,15,886	-2,10,21,50,478	-2,10,21,50,478
Total from 16.08.2024 (1554734)													
			74,51,65,46,370	24,54,43,46,589	39,97,22,97,025	34,44,88,33,083	88,46,75,45,564	-57,05,91,75,899	69,59,51,646	4,19,45,12,659	1,09,54,780	-3,20,91,76,280	-3,20,91,76,280

000714

Details of GNA as per latest notification of ISTS Transmission charges payable by DICs (as per Transmission charges for billing month of December'25)					
S. No.	Drawee DIC	Region	GNA + GNA-RE (MW) (A)	GNAd (MW) (B)	Total GNA (C = A + B)
1	Delhi	NR	4815.00		4815.00
2	UP	NR	10761.90	386.00	11147.90
3	PUNJAB	NR	5529.00		5529.00
4	Haryana	NR	5143.00	275.00	5418.00
5	Chandigarh	NR	342.00		342.00
6	Rajasthan	NR	5746.00	66.00	5812.00
7	HIMACHAL	NR	1180.50		1180.50
8	JK & LADAKH	NR	1977.00		1977.00
9	Uttarakhand	NR	1415.85		1415.85
10	Railways-NR-ISTS-UP	NR	130.00		130.00
11	PG-HVDC-NR	NR	8.00		8.00
12	Gujarat	WR	12627.17	122.00	12749.17
13	MP	WR	10587.16		10587.16
14	Maharashtra	WR	10068.94	236.00	10304.94
15	CSEB	WR	3276.00	260.00	3536.00
16	GOA	WR	673.00		673.00
17	DNH&DD	WR	1206.00		1206.00
18	AMNSIL_WR	WR	813.03		813.03
19	PG_HVDC_WR	WR	5.00		5.00
20	BARC	WR	5.00		5.00
21	Reliance Industries Ltd.	WR	500.00		500.00
22	Hindustan Zinc Ltd.	WR	250.00		250.00
23	Hindalco Industries Ltd.	WR	100.00		100.00
24	Andhra Pradesh	SR	4219.80	317.00	4536.80
25	Telangana	SR	5801.00	339.00	6140.00
26	Tamil Nadu	SR	8765.00	412.00	9177.00
27	Kerala	SR	2679.00		2679.00
28	Karnataka	SR	5483.45		5483.45
29	Pondicherry	SR	540.00		540.00
30	HVDCSR	SR	6.15		6.15
31	WB	ER	3540.00		3540.00
32	Odisha	ER	2478.00		2478.00
33	Bihar	ER	5417.00	196.00	5613.00
34	Jharkhand	ER	1590.00		1590.00
35	Sikkim	ER	111.00		111.00
36	DVC	ER	1066.00		1066.00
37	Railways-ER-ISTS-Bihar	ER	20.00		20.00
38	PG HVDC_ER	ER	2.00		2.00
39	IPCL	ER	100.00		100.00
40	Arunachal	NER	208.00	17.00	225.00
41	Assam	NER	1767.00	133.00	1900.00
42	Manipur	NER	177.00	27.00	204.00
43	Meghalaya	NER	290.00		290.00
44	Mizoram	NER	150.00		150.00
45	Nagaland	NER	146.00	6.00	152.00
46	Tripura	NER	311.00		311.00
47	HVDC_BNC	NER	1.20		1.20
	Total		122028.15	2792.00	124820.15



000715

## Details of Drawl (excluding injection) for Drawee DICs (in MU)

S. No.	State/DIC	Region	03 to 09 Nov'25	10 to 16 Nov'25	Total Drawl
1	Delhi	NR	523.927243	483.304174	1007.231417
2	UP	NR	709.105631	508.883334	1217.988965
3	PUNJAB	NR	436.372732	360.517751	796.890483
4	Haryana	NR	867.554233	843.206513	1710.760745
5	Chandigarh	NR	24.984872	24.725324	49.710196
6	Rajasthan	NR	497.898377	670.544411	1168.442789
7	HIMACHAL	NR	130.749604	155.401459	286.151063
8	JK & LADAKH	NR	317.498494	357.646588	675.145083
9	Uttarakhand	NR	193.665968	200.375183	394.041149
10	Railways-NR-ISTS-UP	NR	30.052496	27.671616	57.724112
11	PG-HVDC-NR	NR	0.904235	0.804495	1.708731
12	AUXILURY CONSUMPTION OF HVDC RIHAND	NR	0.072855	0.071790	0.144645
13	AUXILURY CONSUMPTION OF HVDC DADRI	NR	0.104915	0.107203	0.212118
14	AUXILURY CONSUMPTION OF HVDC AGRA	NR	0.295794	0.221661	0.517455
15	AUXILURY CONSUMPTION OF HVDC Ballia	NR	0.000000	0.000000	0.000000
16	AUXILURY CONSUMPTION OF HVDC Bhiwadi	NR	0.113119	0.111067	0.224186
17	AUXILURY CONSUMPTION OF HVDC Kurukshetra	NR	0.317552	0.292775	0.610327
18	NFF	NR	0.494638	0.494638	0.989275
19	Gujarat	WR	1493.561852	1311.203205	2804.765058
20	MP	WR	1040.350151	1264.329870	2304.680021
21	Maharashtra	WR	1216.810373	1219.561769	2436.372141
22	CSEB	WR	262.871327	201.811051	464.682378
23	GOA_WR	WR	85.020746	80.801217	165.821963
24	DNH&DD	WR	211.564823	203.044586	414.609410
25	AMNSIL_WR	WR	78.095552	71.045352	149.140904
26	PG_HVDC_WR	WR	0.710772	0.692367	1.403138
27	BARC	WR	0.777145	0.657824	1.434968
28	BALCO_LOAD_WR	WR	89.675318	89.587988	179.263305
29	Reliance Industries Ltd.	WR	41.237344	41.642181	82.879526
30	Andhra Pradesh	SR	511.338986	481.188971	992.527957
31	Telangana	SR	448.609363	599.976278	1048.585641
32	Tamil Nadu	SR	1407.121806	1490.607057	2897.728863
33	Kerala	SR	369.567455	441.768265	811.335720
34	Karnataka	SR	664.142364	742.193646	1406.336030
35	Pondicherry	SR	63.354301	59.330424	122.684725
36	GOA_SR	SR	15.471192	13.839488	29.310680
37	HVDCSR	SR	0.943642	0.949847	1.893489
38	WB	ER	315.541200	212.623000	528.164200
39	Odisha	ER	203.940900	214.830800	418.771700
40	Bihar	ER	555.006500	494.058700	1049.065200
41	Jharkhand	ER	189.386100	175.726500	365.112600
42	Sikkim	ER	9.180900	9.651500	18.832400
43	DVC	ER	0.000000	0.000000	0.000000
44	Railways-ER-ISTS-Bihar	ER	1.193800	1.104800	2.298600
45	HVDC_APD	ER	0.134400	0.089800	0.224200
46	HVDC_SASARAM	ER	0.134400	0.134200	0.268600
47	Arunachal	NER	17.781595	18.618230	36.399825
48	Assam	NER	187.631075	172.178210	359.809285
49	Manipur	NER	21.760383	22.050098	43.810480
50	Meghalaya	NER	26.065425	32.843443	58.908868
51	Mizoram	NER	5.264460	6.228133	11.492593
52	Nagaland	NER	15.829395	16.017588	31.846983
53	Tripura	NER	29.759798	30.302910	60.062708
54	HVDC_BNC	NER	0.168103	0.148990	0.317093
Total			13316.115721	13355.210267	26671.333988

000716

## BSP BILLED AMOUNTS &amp; COLLECTION FOR FY-2024-25 (Rs. Crore)

MONTH	TPCODL				TPSODL				TPNODL				TPWODL			
	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. TDS & Rebate
April	1156.79	315.00	364.39	364.39	435.76	200.00	87.15	87.15	707.14	350.00	247.50	247.50	1013.20	380.00	385.01	385.01
May	1264.89	315.00	398.44	398.44	444.68	200.00	88.94	88.94	734.57	350.00	257.10	257.10	1039.33	380.00	394.95	394.95
June	1213.90	315.00	382.38	382.38	418.45	200.00	83.69	83.69	700.68	350.00	245.24	245.24	962.89	380.00	365.90	365.90
July	1088.67	315.00	342.93	342.93	391.35	200.00	78.27	78.27	672.06	350.00	235.22	235.22	920.30	380.00	349.71	349.71
August	1065.79	315.00	335.72	335.72	395.62	200.00	79.12	79.12	645.01	350.00	225.75	225.75	916.78	380.00	348.38	348.38
September	1042.56	315.00	328.41	328.41	381.65	200.00	76.33	76.33	627.35	350.00	219.57	219.57	919.41	380.00	349.38	349.38
October	1062.42	315.00	334.66	334.66	392.35	200.00	78.47	78.47	631.44	350.00	221.00	221.00	1064.06	380.00	404.34	404.34
November	813.00	315.00	256.10	256.10	331.73	200.00	66.35	66.35	529.58	350.00	185.35	185.35	729.05	380.00	277.04	277.04
December	736.23	315.00	231.91	231.91	315.45	200.00	63.09	63.09	489.02	350.00	171.16	171.16	786.78	380.00	298.98	298.98
January	726.12	315.00	228.73	228.73	321.55	200.00	64.31	64.31	501.63	350.00	175.57	175.57	834.39	380.00	317.07	317.07
February	804.43	315.00	253.40	253.40	338.82	200.00	67.76	67.76	507.77	350.00	177.72	177.72	879.53	380.00	334.22	334.22
March	1022.73	315.00	322.16	322.16	411.85	200.00	82.37	82.37	643.79	350.00	225.33	225.33	1071.45	380.00	407.15	407.15
<b>Total</b>	<b>11997.54</b>		<b>3779.23</b>	<b>3779.23</b>	<b>4579.26</b>		<b>915.85</b>	<b>915.85</b>	<b>7390.03</b>		<b>2586.51</b>	<b>2586.51</b>	<b>11137.18</b>		<b>4232.13</b>	<b>4232.13</b>

Particulars	OERC Approval				Actual				OERC Approval				Actual			
	FY 2024-25				Apr '24-March '25				FY 2025-26				Apr '25-Nov '25			
	MU	Rate (P/U)	Rs. Crore	MU	(P/U)	Rs. Crore	MU	Rate (P/U)	MU	Rate (P/U)	Rs. Crore	MU	(P/U)	Rs. Crore	MU	Rs. Crore
Emergency Sales (NALCO & IMFA)	100.00	746.00	74.60	149.56	746.00	111.57	100.00	744.50	74.45	744.50	74.45	63.99	744.50	47.64		
Other Sales(CGP)				277.95	660.70	183.64						269.40	516.11	139.04		
Trading				4557.82	394.88	1799.77						3222.76	340.42	1097.09		
Tripartite Agreement	250.00		18.75	664.04	459.78	305.31						135.35	437.11	59.16		
Sale				632.66	342.84	216.90						452.99	268.29	121.54		
DSM Charges																
Surcharge																
<b>Total</b>	<b>350.00</b>		<b>502.50</b>	<b>6282.03</b>		<b>3007.00</b>	<b>100.00</b>	<b>74.45</b>	<b>4144.50</b>		<b>1464.46</b>					

**BSP BILLED AMOUNTS & COLLECTION FOR FY-2025-26 (In Rs. Crore)**

MONTH	TPCODL				TPSODL				TPNODL				TPWODL			
	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate	Energy (MU)	Rate (P/U)	Billing	Collections incl. Bill Rev. TDS & Rebate
April	1124.52	315.00	354.22	354.22	417.43	190.00	79.31	79.31	674.31	360.00	242.75	242.75	1045.95	385.00	402.69	402.69
May	1270.04	315.00	400.06	400.08	428.68	190.00	81.45	81.45	721.33	360.00	259.68	259.68	985.36	385.00	379.36	379.36
June	1144.20	315.00	360.42	360.42	403.76	190.00	76.71	76.71	700.35	360.00	252.13	252.13	924.71	385.00	356.01	356.01
July	1132.86	315.00	356.85	356.85	403.34	190.00	76.63	77.21	696.45	360.00	250.72	250.72	913.76	385.00	351.80	351.80
August	1179.67	315.00	371.60	371.60	408.91	190.00	77.69	77.69	718.99	360.00	258.84	258.84	1002.74	385.00	386.05	386.05
September	1110.08	315.00	349.67	345.59	403.93	190.00	76.75	76.96	698.66	360.00	251.52	249.82	869.37	385.00	334.71	330.36
October	1037.29	315.00	326.75	327.26	380.85	190.00	72.36	72.45	648.46	360.00	233.45	231.24	865.90	385.00	333.37	346.24
November	806.36	315.00	254.00	0.00	329.21	190.00	62.55	0.00	554.57	360.00	199.64	0.00	701.55	385.00	270.10	0.00
December																
January																
February																
March																
Total	8805.02		2773.58	2516.02	3176.10		603.46	541.79	5413.12		1948.72	1745.18	7309.34		2814.10	2552.52

000718

## ANNEXURE-

## CASH FLOW STATEMENT FOR FY 2024-25 (UPTO 31.03.2025)

(Rs. in Crores)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
Opening Balance	(645.22)	(643.47)	(812.03)	(844.89)	(544.33)	(916.27)	(973.40)	(681.11)	(653.92)	(506.08)	(847.11)	(1,186.06)	(645.22)
<b>Cash Inflow</b>													
From DISCOMs, towards Current BSP													
TPWODL	665.92	76.73	380.75	750.17	105.38	344.06	344.47	345.44	498.03	273.93	295.67	404.26	4,484.81
TPNODL	166.11	190.88	244.77	254.26	242.18	232.63	223.27	217.16	218.57	183.31	169.27	173.64	2,516.05
TPSODL	69.18	81.36	85.09	87.21	82.10	77.58	152.50	-	76.95	65.10	61.90	63.61	902.58
TPCODL	227.51	294.10	360.79	394.08	373.78	339.16	332.03	324.80	330.98	253.28	229.36	226.21	3,686.08
Sub-Total (A)	1,128.72	643.07	1,071.40	1,485.72	803.44	993.43	1,052.27	887.40	1,124.53	775.62	756.20	867.72	11,589.52
From DISCOMs, towards Arrears Realised													
TPWODL	5.76	2.91	0.09	1.10	1.25	1.69	1.12	1.41	1.69	3.49	4.22	26.67	51.40
TPNODL	14.68	4.72	1.58	3.82	1.62	1.07	1.63	1.07	1.81	8.24	3.48	6.24	49.96
TPSODL	6.40	1.19	0.94	0.71	0.70	0.70	1.22	0.82	0.96	1.06	3.05	6.20	23.95
TPCODL	10.48	1.55	-	0.60	-	0.29	1.40	-	0.89	-	1.22	19.49	35.92
Sub-Total (B)	37.32	10.37	2.61	6.23	3.57	3.75	5.37	3.30	5.35	12.79	11.97	58.60	161.23
Trading, DSM & Others (C)	116.22	83.09	116.81	231.37	191.30	269.52	351.89	295.49	281.34	217.66	139.64	187.13	2,481.46
Total Revenue Receipt (D=A to C)	1,282.26	736.53	1,190.82	1,723.32	998.31	1,266.70	1,409.53	1,186.19	1,411.22	1,006.07	907.81	1,113.45	14,232.21
<b>Capital Receipt</b>													
REC-Short Term Loan	-	-	-	-	-	-	-	-	-	-	-	-	-
Soft loan from Govt	-	280.00	-	-	-	-	200.00	-	-	-	-	-	521.00
ICICI Bank-LOCSTL/Adhoc CC-OGB/WCDL Canara	-	160.00	-	30.00	-	-	-	-	-	-	-	-	190.00
Total Capital Receipt (E)	-	440.00	-	30.00	-	-	200.00	-	-	-	-	-	521.00
Total Cash Inflow (F=D+E)	1,282.26	1,176.53	1,190.82	1,753.32	998.31	1,266.70	1,609.53	1,186.19	1,411.22	1,006.07	907.81	1,634.45	15,423.21
<b>Cash Outflow</b>													
Power Purchase (Inc. Trading & TDS)	1,117.42	1,160.94	1,033.30	1,143.92	1,233.08	1,183.56	1,177.06	1,024.51	1,125.78	1,222.69	1,123.99	1,077.28	13,623.53
Employees Cost	2.11	1.08	1.07	1.11	1.12	1.09	1.51	1.04	1.05	1.17	1.16	-	13.51
A&G & Other Expenses	4.35	1.36	1.57	1.24	1.03	0.46	1.37	1.27	1.27	0.43	0.38	2.47	17.20
Interest & Financial Charges	47.25	43.11	49.03	45.45	43.29	46.99	45.57	40.45	43.53	34.43	28.12	37.67	504.89
Guarantee Commission	0.78	-	0.11	11.41	-	-	-	-	0.15	-	0.26	-	12.71
Total Revenue Payment (G)	1,171.91	1,206.49	1,085.08	1,203.13	1,278.52	1,232.10	1,225.51	1,067.27	1,171.78	1,258.72	1,153.91	1,117.42	14,171.84
Revenue Gap (H=D-G)	110.35	(469.96)	105.74	520.19	(280.21)	34.60	184.02	118.92	239.44	(252.65)	(246.10)	(3.97)	60.37
Loan Repayment (I)	108.60	138.60	138.60	249.63	91.73	91.73	91.73	91.73	91.60	88.38	92.85	84.12	1,359.30
Total Cash Outflow (J=G+I)	1,280.51	1,345.09	1,223.68	1,452.76	1,370.25	1,323.83	1,317.24	1,159.00	1,263.38	1,347.10	1,246.76	1,201.54	15,531.14
Closing Balance	(643.47)	(812.03)	(844.89)	(544.33)	(916.27)	(973.40)	(681.11)	(653.92)	(506.08)	(847.11)	(1,186.06)	(753.15)	(753.15)

## ANNEXURE-

## ANNEXURE -18

CASH FLOW STATEMENT FOR FY 2025-26 (UPTO 31.12.2025)													
Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
Opening Balance	(753.15)	(842.45)	(870.32)	(976.25)	(973.17)	(1,026.19)	(729.77)	(586.76)	(412.49)	-	-	-	(753.15)
Cash Inflow													
From DISCOMs. towards Current BSP													
TPWODL	330.55	501.74	398.26	375.19	352.10	347.93	381.81	326.73	342.43				3,356.74
TPNODL	175.77	222.85	240.08	256.82	249.35	247.96	255.99	247.08	228.70				2,124.60
TPSODL	67.02	87.10	78.44	80.55	75.87	76.36	76.83	76.12	71.65				689.94
TPCODL	250.61	318.61	350.33	395.68	356.46	352.93	367.51	341.78	324.16				3,058.07
Sub-Total (A)	823.95	1,130.30	1,067.11	1,108.24	1,033.78	1,025.18	1,082.14	991.71	966.94	-	-	-	9,229.35
From DISCOMs. towards Arrears Realised													
TPWODL	8.83	1.77	1.25	1.61	1.67	1.95	1.72	8.01	1.48				28.29
TPNODL	21.21	7.48	8.05	1.43	9.26	9.02	3.49	7.40	10.74				78.08
TPSODL	5.06	1.08	0.99	0.85	0.87	0.91	1.20	0.85	1.11				12.92
TPCODL	-	8.97	-	1.25	0.80	0.68	1.28	-	-				12.98
Arrear from CESU	-	-	-	-	-	-	-	-	11.58				11.58
Sub-Total (B)	35.10	19.30	10.29	5.14	12.60	12.56	7.69	16.26	24.91	-	-	-	143.85
Trading, DSM & Others (C)	212.36	108.72	73.01	171.57	152.28	56.57	259.18	305.57	439.39				1,778.65
Total Revenue Receipt (E=A to D)	1,071.41	1,258.32	1,150.41	1,284.95	1,198.66	1,094.31	1,349.01	1,313.54	1,431.24	-	-	-	11,151.85
Capital Receipt													
Soft loan from Govt	-	-	-	-	-	512.00	-	-	488.00	-	-	-	1,000.00
ICICI Bank-LOCSTL	-	30.00	30.00	-	30.00	30.00	-	-	-	-	-	-	120.00
Total Capital Receipt (F)	-	30.00	30.00	-	30.00	542.00	-	-	488.00	-	-	-	1,120.00
Total Cash Inflow (G=E+F)	1,071.41	1,288.32	1,180.41	1,284.95	1,228.66	1,636.31	1,349.01	1,313.54	1,919.24	-	-	-	12,271.85
Cash Outflow													
Power Purchase (inc. Trading & TDS)	1,036.72	1,204.65	1,135.89	1,134.81	1,142.74	1,188.00	1,090.10	976.30	987.64				9,896.85
Employees Cost	2.55	1.05	1.15	2.48	1.23	1.82	1.46	1.22	1.19				14.15
A&G & Other Expenses	3.51	0.85	0.78	1.74	0.36	1.07	1.52	1.40	0.54				11.77
Interest & Financial Charges	32.52	26.19	35.07	31.29	24.72	36.37	30.29	19.72	32.72				268.89
Guarantee Commission	-	-	-	15.06	-	-	-	0.36	0.20				15.62
Total Revenue Payment (H)	1,075.30	1,232.74	1,172.89	1,185.38	1,169.05	1,227.26	1,123.37	999.00	1,022.29	-	-	-	10,207.28
Revenue Gap (I=E-H)	(3.89)	25.58	(22.48)	99.57	29.61	(132.95)	225.64	314.54	408.95	-	-	-	944.57
Loan Repayment													
Term Loans	76.81	74.85	74.85	87.89	74.03	74.03	74.03	101.67	92.91				731.07
OHPC Sec. Dues	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60				77.40
ICICI Bank-LOCSTL/Adhoc CC-OGB	-	-	30.00	-	30.00	30.00	-	30.00	-				120.00
Total Loan Repayment (J)	85.41	83.45	113.45	96.49	112.63	112.63	82.63	140.27	101.51	-	-	-	928.47
Total Cash Outflow (K=H+J)	1,160.71	1,316.19	1,286.34	1,281.87	1,281.68	1,339.89	1,206.00	1,139.27	1,123.80	-	-	-	11,135.75
Closing Balance	(842.45)	(870.32)	(976.25)	(973.17)	(1,026.19)	(729.77)	(586.76)	(412.49)	382.95	-	-	-	382.95

# ANNEXURE -19

ANNEXURE- 19

ANNEXURE								
OUTSTANDING LOAN POSITION OF ALL LOANS AS ON 31.03.2025								
Source	Rate(%) as on 31.03.2025	Date	Opening Balance (01.04.2024)	Amount Availed	Amount Paid	Closing Balance (31.03.2025)	Purpose	
<b>Availed During FY 2014-15</b>								
OHPC Loan_619 cr	6.00%	1-Apr-14	541.63	-	103.17	438.46	GRIDCO has availed loans to meet the working capital gap owing to disallowance of its repayment obligations by the Hon'ble commission.	
<b>Sub-total</b>			<b>541.63</b>	<b>-</b>	<b>103.17</b>	<b>438.46</b>		
<b>Availed During FY 2016-17</b>								
Odisha GB_III_25cr	8.30%	31-Mar-17	13.42		2.68	10.74		
<b>Sub-total</b>			<b>13.42</b>	<b>-</b>	<b>2.68</b>	<b>10.74</b>		
<b>Availed During FY 2017-18</b>								
IOB _II - 300_2017-18		4-Sep-17	51.33		51.33	-		
Odisha Gramya Bank_IV_40 CR	8.30%	16-Nov-17	9.99		8.03	1.96		
<b>Sub-total</b>			<b>61.32</b>	<b>-</b>	<b>59.36</b>	<b>1.96</b>		
<b>Availed During FY 2018-19</b>								
Odisha Gramya Bank_V_35 CR	8.30%	26-Nov-18	12.62		7.07	5.55		
<b>Sub-total</b>			<b>12.62</b>	<b>-</b>	<b>7.07</b>	<b>5.55</b>		
<b>Availed During FY 2019-20</b>								
Andhra_ Bank_VIII_300CR	8.55%	30-Sep-19	160.58		60.00	100.58		
Andhra_ Bank_IX_400CR	8.55%	31-Dec-19	234.17		80.00	154.17		
<b>Sub-total</b>			<b>394.75</b>	<b>-</b>	<b>140.00</b>	<b>254.75</b>		
<b>Availed During FY 2020-21</b>								
Punjab National Bank 600 CR	8.40%	31-Dec-20	439.92		120.00	319.92		
<b>Sub-total</b>			<b>439.92</b>	<b>-</b>	<b>120.00</b>	<b>319.92</b>		
<b>Availed During FY 2021-22</b>								
Bank of Baroda TL-2		30-Mar-22	30.02	-	30.02	-		
Bank of Baroda TL-3		30-Mar-22	20.68	-	20.68	-		
Bank of Baroda TL-4		30-Mar-22	20.68	-	20.68	-		
Bank of Baroda TL-5	8.30%	30-Mar-22	105.50	-	38.04	67.46		
Bank of Baroda TL-6	8.30%	30-Mar-22	129.80	-	40.08	89.72		
Bank of Baroda TL-7	8.30%	30-Mar-22	358.18	-	100.00	258.18		
<b>Sub-total</b>			<b>664.86</b>	<b>-</b>	<b>249.50</b>	<b>415.36</b>		
<b>Availed During FY 2022-23</b>								
Soft Loan from GoO (1st & 2nd tranche)	5.00%	10/20/2022 & 01/09/2023	700.00	-	-	700.00		
<b>Sub-total</b>			<b>700.00</b>	<b>-</b>	<b>-</b>	<b>700.00</b>		
<b>Availed During FY 2023-24</b>								
Canara Bank TL-1	8.55%	30/06/2023	138.26	-	66.38	71.88		
Canara Bank TL-2	0.00%	30/06/2023	22.08	-	22.08	-		
Canara Bank TL-3	8.55%	30/06/2023	172.92	-	62.88	110.04		
Canara Bank TL-4	8.55%	30/06/2023	61.02	-	20.92	40.10		
Canara Bank TL-5	8.55%	30/06/2023	358.23	-	99.98	258.25		
Canara Bank TL-6	0.00%	13/12/2023	14.99	-	14.99	-		
Canara Bank TL-7	8.55%	13/12/2023	374.89	-	100.09	274.80		
Canara Bank TL-9	8.55%	13/12/2023	374.83	-	100.08	274.75		
ICICI LOCSTL	-	-	-	90.00	90.00	-		
Soft Loan from GoO (3rd tranche)	5.00%	16/06/2023	500.00	-	-	500.00		
Soft Loan from GoO (4th tranche)	5.25%	18/11/2023	200.00	-	-	200.00		
Soft Loan from GoO (5th tranche)	5.25%	28/12/2023	300.00	-	-	300.00		
<b>Sub-total</b>			<b>2,517.22</b>	<b>90.00</b>	<b>577.40</b>	<b>2,029.82</b>		
<b>Availed During FY 2024-25</b>								
Soft Loan from GoO (6th tranche)	5.25%	18/05/2024	-	280.00	-	280.00		
Soft Loan from GoO (7th tranche)	5.25%	14/10/2024	-	200.00	-	200.00		
Soft Loan from GoO (8th tranche)	5.00%	24/03/2025	-	521.00	-	521.00		
<b>Sub-total</b>			<b>-</b>	<b>1,001.00</b>	<b>-</b>	<b>1,001.00</b>		
<b>TOTAL</b>			<b>5,345.74</b>	<b>1,091.00</b>	<b>1,259.18</b>	<b>5,177.56</b>		

000721

## ANNEXURE -20

### ANNEXURE-

OUTSTANDING LOAN POSITION OF ALL LOANS FOR FY 2025-26 (upto Dec'25)								
Source	Rate(%) as on 31.12.2025	Date	Opening Balance (01.04.2025)	Amount Availed (Apr'25-Dec'25)	Amount Paid (Apr'25-Dec'25)	Closing Balance (31.12.2025)	Purpose	
Availed During FY 2014-15								
OHPC Loan_619 cr	6.00%	1-Apr-14	438.46	-	77.38	361.08	GRIDCO has availed loans to meet the working capital gap owing to disallowance of its repayment obligations by the Hon'ble commission.	
Sub-total			438.46	-	77.38	361.08		
Availed During FY 2016-17								
Odisha GB_III_25cr		31-Mar-17	10.74		10.74	-		
Sub-total			10.74	-	10.74	-		
Availed During FY 2017-18								
Odisha Gramya Bank_IV_40 CR		16-Nov-17	1.96		1.96	-		
Sub-total			1.96	-	1.96	-		
Availed During FY 2018-19								
Odisha Gramya Bank_V_35 CR		26-Nov-18	5.55		5.55	-		
Sub-total			5.55	-	5.55	-		
Availed During FY 2019-20								
Andhra_ Bank_VIII_300CR	8.15%	30-Sep-19	100.58		45.00	55.58		
Andhra_ Bank_IX_400CR	8.15%	31-Dec-19	154.17		60.00	94.17		
Sub-total			254.75	-	105.00	149.75		
Availed During FY 2020-21								
Punjab National Bank 600 CR	7.95%	31-Dec-20	319.92		90.00	229.92		
Sub-total			319.92	-	90.00	229.92		
Availed During FY 2021-22								
Bank of Baroda TL-5	7.95%	30-Mar-22	67.46		28.53	38.93		
Bank of Baroda TL-6	7.95%	30-Mar-22	89.72		30.06	59.66		
Bank of Baroda TL-7	7.95%	30-Mar-22	258.18		75.00	183.18		
Sub-total			415.36	-	133.59	281.77		
Availed During FY 2022-23								
Soft Loan from GoO (1st & 2nd Tranche)	5.00%	20-Oct-22	700.00	-	-	700.00		
Sub-total			700.00	-	-	700.00		
Availed During FY 2023-24								
Canara Bank TL-1	8.15%	30-Jun-23	71.88	-	71.88	-		
Canara Bank TL-3	8.15%	30-Jun-23	110.04	-	47.16	62.88		
Canara Bank TL-4	8.15%	30-Jun-23	40.10	-	40.10	-		
Canara Bank TL-5	8.15%	30-Jun-23	258.25	-	74.98	183.27		
Canara Bank TL-7	8.15%	11-Dec-23	274.80	-	75.06	199.74		
Canara Bank TL-9	8.15%	11-Dec-23	274.75	-	75.06	199.69		
ICICI LOCSTL			-	-	-	-		
Soft Loan from GoO (3rd tranche)	5.00%	16-Jun-23	500.00	-	-	500.00		
Soft Loan from GoO (4th tranche)	5.25%	18-Nov-23	200.00	-	-	200.00		
Soft Loan from GoO (5th tranche)	5.25%	28-Dec-23	300.00	-	-	300.00		
Sub-total			2,029.82	-	384.24	1,645.58		
Availed During FY 2024-25								
Soft Loan from GoO (6th tranche)	5.25%	18-May-24	280.00	-	-	280.00		
Soft Loan from GoO (7th tranche)	5.25%	14-Oct-24	200.00	-	-	200.00		
Soft Loan from GoO (8th tranche)	5.00%	24/03/2025	521.00			521.00		
Sub-total			1,001.00	-	-	1,001.00		
Availed During FY 2025-26								
Soft Loan from GoO (9th tranche)	4.25%	23/09/2025	-	512.00	-	512.00		
Soft Loan from GoO 10th tranche)	4.00%	31/12/2025	-	488.00		488.00		
Sub-total			-	1,000.00	-	1,000.00		
TOTAL			5,177.56	1,000.00	808.46	5,369.10		

000722

## ANNEXURE -21

**ANNEXURE- 21**  
**Employee Cost Related Information (Rs in Crore)**

SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till November' 2025)								
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
1	Basic Pay & GradePay	7.51	0.62	0.63	0.64	0.65	0.68	0.67	0.66	0.66	5.21
2	DA	3.62	0.35	0.32	0.32	0.31	0.32	0.30	0.37	0.32	2.61
3	HRA	1.17	0.10	0.09	0.10	0.09	0.09	0.09	0.09	0.09	0.73
4	Medical Allowance	0.47	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.23
5	Others	4.10	0.09	0.25	0.61	0.34	0.29	0.76	0.19	0.38	2.90
	TOTAL	16.87	1.19	1.32	1.69	1.41	1.41	1.84	1.33	1.48	11.67

000723

## ANNEXURE -22

## ANNEXURE-

## 19A. A&amp; G Related Information

SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till 31st December'2025)											TOTAL
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25				
1	Rent(Including lease Rental)	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04	
2	General Insurance	0.01	0.00	0.00	-	0.00	-	-	-	-	-	-	0.01	
3	Telephone & Internet	0.17	0.00	0.00	0.00	0.00	0.02	0.01	0.01	0.01	0.00	0.00	0.06	
4	Postage,Telegram & Courier	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Licencees and Related Fees (OERC)	2.50	2.50	-	-	-	-	-	-	-	-	-	2.50	
6	Audit Fees	0.18	-	0.00	0.00	0.01	0.01	-0.01	-	0.00	0.00	0.00	0.02	
7	Legal Fees	2.30	0.02	0.01	-0.01	0.22	0.02	0.06	1.15	0.01	0.01	0.01	1.49	
8	Professional Charges	0.37	0.14	0.00	0.05	-	-	0.03	-	0.01	0.01	0.01	0.23	
9	Technical fees	-							0.00	-	-	-	0.00	
10	ERLDC / ERPC Membership Fees	-								-	-	-	-	
11	Sitting Fees	-	0.00	0.00	0.01	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.03	
12	Travelling expenses	0.51	0.02	0.03	0.04	0.04	0.05	0.04	0.02	0.04	0.02	0.04	0.28	
13	Vehicle Running Expenses - Fuel	-	0.00	0.01	0.01	0.02	-0.00	0.01	0.01	0.01	0.01	0.01	0.06	
14	Hire Charges of Vehicles	0.84	0.02	-0.03	0.06	0.07	0.09	0.12	0.03	0.03	0.14	0.14	0.51	
15	Fees & Subscription	0.23	0.06	-	-	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.09	
16	Books & Periodicals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Printing & Stationery	0.16	-	0.01	0.00	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.06	
18	Advertisement	0.10	-	0.00	0.00	0.00	0.00	-	0.00	0.00	-0.00	0.01	0.01	
19	Entertainment	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.03	
20	Web site maintenance	0.04	-	-	-	-	-	-	-	-	-	-	-	
21	Electricity	0.21	-	0.03	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.23	
22	Official Meeting Expenses	0.49	0.00	-0.04	0.06	0.01	0.00	0.00	0.02	0.00	0.00	0.00	0.07	
23	Watch & Ward	1.10	-	0.08	0.09	0.08	-	0.23	0.08	0.08	0.08	0.08	0.65	
24	Donation	-	-	-	-	-	-	-	-	-	-	-	-	
25	Training	-	-	-	-	-	-	-	-	-	-	-	-	
26	Others	0.23	0.01	0.06	-0.05	0.00	0.01	0.01	0.00	0.05	0.05	0.05	0.10	
	TOTAL(1+2+3+4+5.....+26)	9.56	2.79	0.19	0.32	0.50	0.29	0.56	1.39	0.41	0.41	0.41	6.45	

## 19B. R&amp;M Related Information

19B. K&M Related Information													
SL NO	Particulars	Actual (FY2024-25)	Actual for FY 2025-26(Month Wise till 31st December'2025)										
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL		
	1 Building	0.29	-	-	-	-	-	-	-	-	-	-	
	2 Plant & machinery (Air Conditioner)	-	-	-	-	-	-	-	-	-	-	-	
	3 Computers	-	-	-	0.01	0.25	0.00	0.28	-	0.02	0.02	0.56	
	4 Vehicle	0.03	-	0.00	0.00	0.00	0.00	-	-	0.00	0.00	0.01	
	5 Furniture & Fixture	0.00	-	-	0.00	-	-	-	-	-	-	0.00	
	6 Office equipment	0.20	0.01	0.02	0.02	0.01	0.03	0.03	0.02	0.02	0.02	0.16	
	7 SAP/Server Maintenance & others	1.41	-	-	-	-	-	-	-	-	-	-	
	<b>Total Repair &amp; Maintenance</b>	<b>1.94</b>	<b>0.01</b>	<b>0.02</b>	<b>0.03</b>	<b>0.27</b>	<b>0.04</b>	<b>0.30</b>	<b>0.02</b>	<b>0.04</b>	<b>0.04</b>	<b>0.73</b>	

000724