

By Fax/ Email

File No.: OHPC – OERC – 06/2024 – Vol-(II)- 512(୯୧) Dt. 27.01.2025

To

The Secretary
Odisha Electricity Regulatory Commission,
Bidyut Niyamak Bhawan,
Plot No.-4; Chunokoli, Shailashree Vihar,
Chandrasekharapur, Bhubaneswar- 751021.

Sub: Submission of Rejoinder in response to the objections to application for approval of Annual Revenue Requirement of individual power stations of OHPC for the FY 2025-26.

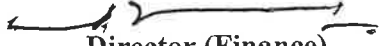
Ref: Your Letter No. 1475 Dtd. 13.12.2024 of Secretary, OERC in case No. 83/2024.

Sir,

With reference to above mentioned Letter, OHPC Ltd is submitting herewith the Rejoinder to application for approval of Annual Revenue Requirement of individual power stations of OHPC for the FY 2025-26 in terms of Section 61 & 62 read with Section 86 of the Electricity Act,2003 and in accordance with the terms & conditions of approved PPA between OHPC & GRIDCO in the form of affidavit in 09 sets (1 Original + 08 Copies) along with soft copy in response to the objection & suggestion received from the Respondents.

Yours faithfully,

Encl.: As above.


Director (Finance)

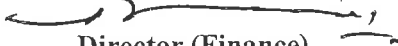
Memo No. 513(୯୧)

Dt.27.01.2025

Copy along with enclosures forwarded to the person/organization for information & necessary action.

- 1) Senior General Manager (P.P), M/s GRIDCO Limited, Regd. Office: Janpath, Bhubaneswar,751022
- 2) Shri Ramesh Ch. Satpathy, Secretary, National Institute of Indian Labour, Plot No. 302 (B), Beherasahi, Nayapalli, BBSR – 751012.
- 3) Sri Ananda Kumar Mohapatra, S/o Late Jachindra Nath Mohapatra, Plot No-799/4, Kotiteertha Lane, Old Town, Bhubaneswar-02, E.Mail:anandamohapatra22@gmail.com
- 4) Sri Kshirod Chandra Nanda, Sr. GM (RA & Strategy) TPWODL, Sambalpur. - 751012.
- 5) Sri Krupasindhu Biswal, Ex-General Manager (Electrical), OHPC Ltd, Flat No, A/302, Sonali Palace, Sailashree Vihar, Bhubaneswar-751021.

Encl.: As above.


Director (Finance)

CC:

- 1) P.S. to Principal Secretary to GoO, DoE, Bhubaneswar for kind information of the Principal Secretary, DoE, GoO.

Encl.: As above.

- 2) P.S. to Chairman-Cum-Managing Director, OHPC Ltd for kind information of the Chairman-Cum-Managing Director; OHPC Ltd, Bhubaneswar
- 3) Director (Operation), OHPC Ltd., Bhubaneswar for information.

**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO-4, CHUNOKOLI, SAILASHREE VIHAR, BHUBANESWAR-751021**

Filing No. : 2
Case No. : 83/2024

IN THE MATTER OF REJOINDER TO APPLICATION FOR APPROVAL OF ANNUAL REVENUE REQUIREMENT AND TARIFF OF INDIVIDUAL POWER STATIONS OF OHPC FOR THE FINANCIAL YEAR 2025-26 IN TERMS OF SECTION 61 & 62 READ WITH SECTION 86 OF THE ELECTRICITY ACT, 2003; OERC (TERM & CONDITIONS FOR DETERMINATION OF GENERATION TARIFF) REGULATIONS, 2024 & IN ACCORDANCE WITH THE TERMS & CONDITIONS OF THE APPROVED PPA BETWEEN OHPC & GRIDCO.

AND
IN THE MATTER OF ODISHA HYDRO POWER CORPORATION LTD., REGD. OFFICE: JANPATH, BHUBANESWAR-751022.

.....Applicant

AND
IN THE MATTER OF The Suggestions/Objections filed by

1) Senior General Manager (P.P), M/s GRIDCO Limited, Regd. Office: Janpath, Bhubaneswar,751022

..Respondent

2) Sri Ramesh Ch. Satpathy, Secretary, National Institute of Indian Labour, Plot No. 302 (B), Beherasahi, Nayapalli, BBSR - 751012.

...Respondent

3) Sri Ananda Kumar Mohapatra, S/o Late Jachindra Nath Mohapatra, Plot No-799/4, Kotiteertha Lane, Old Town, Bhubaneswar-02, E.Mail:anandamohapatra22@gmail.com

,....Respondent

4) Sri Kshirod Chandra Nanda, Sr. GM (RA & Strategy) TPWODL, Sambalpur. - 751012.

...Respondent

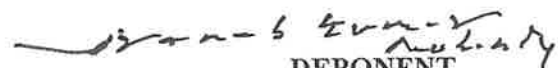
5) Sri Krupasindhu Biswal, Ex-General Manager (Electrical), OHPC Ltd, Flat No, A/302, Sonali Palace, Sailashree Vihar, Bhubaneswar-751021.

...Respondent

AFFIDAVIT VERIFYING THE APPLICATION

I, Shri Pranab Kumar Mohanty, Son of Shri Prafulla Kumar Mohanty, aged 56 years residing at Bhubaneswar do solemnly affirm and say as follows:

- (1) I am the Director (Finance) of Odisha Hydro Power Corporation Ltd., the applicant in the above matter and duly authorized to make this affidavit on its behalf.
- (2) The statements made in this rejoinder are true to my knowledge and the statements made in paragraphs are based on information available with OHPC and I believe them to be true to best of my knowledge.

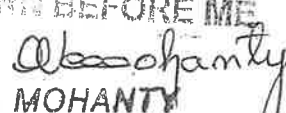

DEPONENT
Director (Finance)
Odisha Hydro Power Corporation Ltd
Bhubaneswar-751022

VERIFICATION:

I, the deponent above named do hereby verify that the contents of my affidavit are true to best of my knowledge, no part of it is false and nothing material has been concealed there from.

BBSR on the day of 27th January, 2025

SWORN BEFORE ME


N. MOHANTY
NOTARY

DEPONENT
Director (Finance)
Odisha Hydro Power Corporation Ltd.
Bhubaneswar-751022

Regd. No.ON 20/94 27.01.2025 Page 1 of 37
382, Bhoi Nagar,



**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO-4, CHUNOKOLI, SAILASHREE VIHAR, BHUBANESWAR-751021**

Filing No. : 2
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IN THE MATTER OF

REJOINER TO APPLICATION FOR APPROVAL OF ANNUAL REVENUE REQUIREMENT AND TARIFF OF INDIVIDUAL POWER STATIONS OF OHPC FOR THE FINANCIAL YEAR 2025-26 IN TERMS OF SECTION 61 & 62 READ WITH SECTION 86 OF THE ELECTRICITY ACT, 2003; OERC (TERM & CONDITIONS FOR DETERMINATION OF GENERATION TARIFF) REGULATIONS, 2024 & IN ACCORDANCE WITH THE TERMS & CONDITIONS OF THE APPROVED PPA BETWEEN OHPC & GRIDCO.

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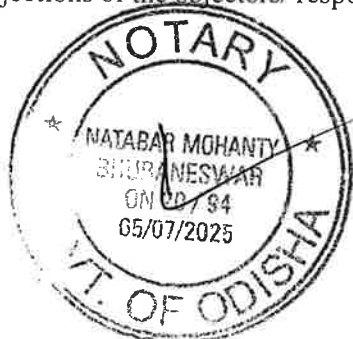
5) Sri Krupasindhu Biswal, Ex-General Manager (Electrical), OHPC Ltd, Flat No, A/302, Sonali Palace, Sailashree Vihar, Bhubaneswar-751021.

...Respondent

THE HUMBLE PETITIONER ABOVE NAMED MOST RESPECTFULLY SHOWETH THAT:

1. The application for approval of Annual Revenue Requirement (ARR) and Tariff for the financial year 2025-26 in respect of individual power stations of OHPC was filed before the Hon'ble Commission on 28.11.2024. Hon'ble OERC had also raised queries on the submission of ARR & Tariff application of OHPC for FY2025-26. OHPC had submitted the Reply to queries of Hon'ble Commission with a copy to the objector who had purchased the ARR & Tariff application of OHPC.

As directed by the Hon'ble Commission, Public Notice was published in English text in the local English & Odia daily newspapers. The above mentioned respondents have raised objections and given suggestions on the ARR and Tariff application of OHPC for the FY 2025-26. The reply to the different objections of the objectors/ respondents are furnished below for kind perusal.



2) Reply to the Objections/Suggestions raised by M/s GRIDCO on the ARR application of OHPC for the FY 2025-26:

Objection SI No. 1 That, the comparative statement indicating the project cost & the avg. tariff approved by OERC for different stations for FY-2024-25 w.r.t. that projected for FY-2025-26 is tabulated below for kind reference of the Hon'ble Commission:

Stations	Project Cost considered for tariff calculation for FY:2025-26 (in Crs)	Average Tariff (p/u) for FY:2025-26	Project Cost approved for tariff calculation by Hon'ble OERC for FY:2024-25 (in Crs)	Average Tariff (p/u) for FY:2024-25
RHEP	178.7	166.82	162.34	131.15
UKHEP	153.65	112.10	140.62	76.51
BHEP	529.158	114.74	451.05	82
HHEP	503.823	154.25	472.96	144.34
CHEP	386.724	147.87	210.15	83.18
UIHEP	1384.897	94.85	1292.46	83.35
Total	3136.952	119.81	2729.58	93.67

From the above table it can be inferred that there is hike of Rs.407.372 Crs in the project cost considered for the tariff calculation for FY: 2025-26 and hike of 26.14 paise per unit in the average tariff of OHPC Stations in the FY: 2025-26 with respect to the approved average tariff of OHPC Stations for FY:2024-25.

Objection SI No. 2

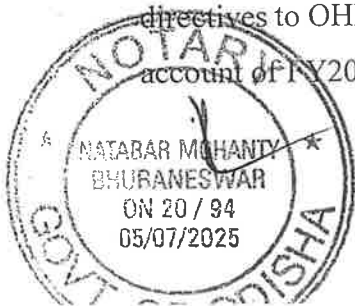
That the aforementioned hike of Rs.407.32 Crs. in the project cost of OHPC stations is mainly due to Truing Up Claim of OHPC stations up to FY-2023-24, Additional Capitalization for FY-2023-24, & Estimated Additional Capitalization for FY-2024-25 & FY-2025-26.

Objection SI No. 3

That it is understood that OHPC have considered the Project Cost for FY-2025-26 including the truing up claim upto FY-2023-24 (claimed vide Case No.69/2024) instead of based on Audited Accounts of FY-2023-24 as per earlier practice as a result of which the average per unit cost of OHPC stations has been increased significantly.

Objection SI No. 4

That, in view of this it is submitted that the Hon'ble Commission may give necessary directives to OHPC to furnish the tentative average Tariff of OHPC station based on audited account of FY2023-24 (excluding the truing up claim) as per earlier practice.



Reply of OHPC to Objection of GRIDCO from Para 1 to Para 4:-

Hon'ble OERC at Para No. 10 of its order dated 08.06.2023 regarding truing up for the period from FY 2016-17 to 2021-22, had made following observations.

"Para-10: Basing on the above discussion we are not inclined to accept the truing up application in its present form. However, we draw the attention to a general provision in OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 with regard to truing up which is reproduced below:

"8(1) The Commission shall carry out truing up exercise at the end of the Tariff Period along with the tariff petition filed for the next tariff period, with respect to the following:

- (a) the capital expenditure including additional capital expenditure incurred up to 31.03.2024, as admitted by the Commission after prudence check at the time of truing up.*
- (b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law."*

The above Regulation relates to approval of any additional capital expenditure which has not been specifically allowed in each year's tariff order. Accordingly, the Petitioner has the liberty to approach the Commission under the above Regulation once the control period of the present Tariff Regulations expires on 31.03.2024.

Accordingly, OHPC filed the truing up petition of OHPC from FY2020-21 to FY2023-24 . Since the final order against the truing up petition is yet to be pronounced by Hon'ble Commission, HPC has considered the additional capitalisation as claimed in the said truing up petition in the present ARR application for FY 2025-26.

Design Energy of OHPC Stations:
Objection SI No. 5

That, the Petitioner in Para 6(c), Page 7 of the Petition has submitted that some of the generating stations are not able to generate their Annual Design Energy approved by the Hon'ble Commission leading to non-recovery of approved Energy Charges due to various constrains.

Objection SI No. 6

That, GRIDCO requests the Hon'ble Commission to give necessary directives to OHPC to approach CEA for revision in design energy as per Regulation 45(7) of OERC Generation Tariff Regulation,2024.

Reply of OHPC to Objection of GRIDCO Para 5 & 6:-

No Comment.

Additional Capitalization:

Objection SI No. 7

That the petitioner in its Tariff Application for FY 2025-26 have claimed additional Capitalisation as follow:



- (a) New Additions from 01.04.1996 to 31.03.2024: Rs. 1350.063 Crs.
(b) Hon'ble Commission vide its Order dtd. 13.02.2024 in Case No.111/2023 has approved New Additions from 01.04.1996 to 31.03.2023: Rs. 1096.44 Crs.
(c) Additional Capitalisation Claims for FY-2023-24: Rs.253.623 Crs.

However, in the truing up Petition i.e. Case No. 69 of 2024, OHPC have considered the net additional capitalisation for truing up for FY-2023-24 Rs.207.574 Crs. In view of this, it is submitted that the Petitioner may be directed to clarify the discrepancies in the claim of Additional Capitalisation for FY-2023-24. Further, the detailed station wise Additional Capitalisation Claim may be furnished for better understanding & clarity.

Reply of OHPC to Objection of GRIDCO Para 7:-

The respondent is requested to refer the Reply made at Para No.4 of the objection of Sri Ananda Kumar Mohapatra.

Objection SI No. 8

That, the Respondent submits that as per OERC Generation Tariff Regulations, 2024, any capital expenditure incurred by OHPC will have to meet the conditions set out by Hon'ble Commission under regulation 21 (1) of the OERC Generation Tariff Regulations, 2024. Excerpts of the Regulations is given below:

"The additional capital expenditure incurred or projected to be incurred in respect of an existing project or a new project on the following counts within the original scope of work and after the cut-off date may be admitted by the Commission, subject to prudence check:

- (a) *Payment made against award of arbitration or for Reply with the directions or order of any statutory authority or order or decree of any court of law;*
(b) *Change in law or Reply of any existing law which is not provided for in the original scope of work;*
(c) *Deferred works relating to ash pond or ash handling system or raising of ash dyke as part of ash disposal system in the original scope of work;*
(d) *Force Majeure events;*
(e) *Works within Original Scope executed after the cut-off date and admitted by the Commission, to the extent of actual payments made;*

GRIDCO requests that the Hon'ble Commission should direct OHPC to submit the details of additional capital expenditure justifying under which criteria the items of capital expenditure failing under Regulation 21(1) (a) to (e) of the OERC Generation Tariff regulations, 2024. Hon'ble OERC is requested to disallow any capital expenditure which does not fall in line with the regulation mentioned above.



Reply of OHPC to Objection of GRIDCO Para 8:-

OHPC has already cited the provisions of the OERC Generation Tariff Regulation under which it has claimed the additional capitalisation at para 9 & 10 of the Tariff application for FY 2025-26. The detail of approval of these capital works is enclosed at Annexure-13 of the Tariff Application of OHPC for FY2025-26 for kind reference.

Estimated Additional Capitalisation:

Objection SI No. 9

That, OHPC in its Tariff Application for FY-2025-26 have claimed Estimated Additional Capitalization of Rs. 155.065 Crs. for FY-2024-25 & for FY-2025-26. The details are as follow:

Station's Name	Details of Capitalisation	Details of approval by Hon'ble Commission	Amount Approved by Hon'ble Commission (in Crs)	Amount proposed for Capitalisation in ARR of FY:2025-26 (in Crs)
CHEP	Capital Maintenance of Unit 1 & 2	Order dtd.13.06.2022 in Case No-78 of 2021	57.36	57.36
CHEP	Capital maintenance for repair and rehabilitation of Chipilima forebay and spillway and surplus escape	Order dtd.11.06.2020 in Case No-56 of 2019	99.62	87.00
HHEP	Capital Maintenance for procurement and commissioning of one no of Generator transformer	Order dtd.11.06.2020 in Case No-56 of 2019	3.92	4.615
UKHEP	Capital Maintenance for procurement and commissioning of one no of Generator transformer	Order dtd.11.06.2020 in Case No-56 of 2019	5.44	6.09

From the above table, it is observed that there exists discrepancy in the approved figure for capitalisation of different units of OHPC by Hon'ble Commission and that submitted by OHPC in its tariff application for FY: 2025-26. In this respect, the Petitioner may be directed to give proper clarification on the above matter and to complete the already started capital maintenance work of Chiplima, Upper Kolab in due time as approved by the Hon'ble Commission in order to avoid any cost & time over run.. Further, the status as well as planning of already approved Capital Maintenance work amounting to around **Rs.204 Crs.** of various units of Upper Kolab, Chiplima, Hirakud, Rengali & UIHEP vide Case no. 56 of 2019 may be furnished.



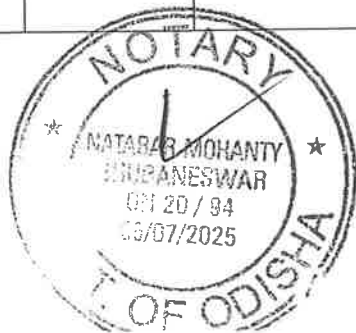
Reply of OHPC to Objection of GRIDCO Para 9:-

- (a) The amount approved by Hon'ble Commission for the proposed estimated capital works to be executed for the FY2024-25 & FY2025-26 is Rs 166.34Cr.
- (b) The amount proposed as estimated capital works to be executed for the FY2024-25 & FY2025-26 is Rs 155.065Cr.

However, OHPC has claimed the actual amount of above capital works for Rs 155.065 Cr based on the price discovered through tendering process.

The present status of the capital maintenance approved by Hon'ble Commission in the case No. 56/2019 are furnished in the table below.

Sl. No.	Generating Unit	Name of the Work/ Critical Spares	Remark
1.	UIHEP	Capital Maintenance of Unit-2 of UIHEP, Mukhiguda for replacement of underwater parts such as guide vanes along with bushes, facing plates and stationary & rotating labyrinth seal etc.	Work Completed and the Unit is in operation
2.		Capital Maintenance of Unit-4 of UIHEP, Mukhiguda for Design, Manufacturing and Supply of new stator and replacement of old Stator of Unit No – 4 and & replacement of critical Spare parts along with service.	Work Completed and the Unit is in operation
3.	HHEP	Capital Maintenance of Unit-1 of HHEP, Burla for correction of turbine shaft journal, TGB Shell and shaft seal, dismantling & reassembly of turbine & generators, testing & commissioning of Units.	Work Completed and the Unit is in operation
4.	UKHEP	Construction of 220/33 KV Sub-Station with Station Transformer of 7.5 MVA and Control Panel with accessories along with extension of existing 220 KV Bay of UKHEP Bay.	Work Completed and the bay is under service
5.	RHEP, CHEP, UKHEP, HHEP	Procurement of One No. of generator transformer under capital spare for each Power Station & replacement.	The commissioning GT of RHEP is completed; the commissioning of GT for HHEP & UKHEP is under progress and shall be completed shortly; tendering of GT for CHEP is under progress.



6.	CHEP	Repair & Rehabilitation of Chiplima forebay, Spillway and Surplus escape including survey, geotechnical and geological investigations, Design, Drawing, Vetting, Tendering, Execution, Supervision, Quality Control etc. on deposit work basis.	• Work completed and shall be capitalised for FY2024-25.
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Objection SI No. 10

That further it may be noted that the Petitioner has requested to consider the Estimated Capital Expenditure for Capital Work to be taken up for FY 2024-25 and FY 2025-26 for calculation of ARR and determination of tariff as per Regulation 9(7) of OERC Generation Tariff Regulation 2020. However, the Petitioner has failed to appreciate that the interest cost during the period of construction is a part of the capital cost which is recoverable through ARR and may be allowed by the Hon'ble Commission for which prudence check is necessary. Further, the reasonableness, cost over-run and time over-run cannot be predicted during the period of construction and may not allowed without prudence check. It is submitted that there may be cases of Cost Over-run and Time Over-run and the Petitioner shall get the benefit in terms of Interest on Loan and Return on Equity in absence of disallowance of such factors in calculation of Capital cost.

Reply of OHPC to Objection of GRIDCO Para 10:-

OHPC is making necessary follow-up with the contractor to complete maintenance work in time to avoid any time and cost overrun.

Objection SI No. 11

Approval of Capital Maintenance Work for replacement of MIV of 4 generating units of UIHEP, Mukhiguda;

That, OHPC has earlier filed a petition seeking approval of capital maintenance involving the replacement of MIV of 4 generating units before Hon'ble OERC which was registered as Case no.54 of 2024. In Reply with the direction of Hon'ble OERC during hearing of the said case i.e. Case No.54 of 2024, OHPC has resubmitted the application for approval of capitalisation for execution of the capital maintenance work for replacement of MIV of UIHEP. OHPC has claimed a total expenditure of RS.52.76 Crs for replacement of old MIV and control valves along with new seal control system.

GRIDCO has reviewed the aforementioned petition and maintains its previously stated views, as outlined below:

- 1. Ensuring Cost Efficiency:** *GRIDCO respectfully requests the Hon'ble Commission to ensure that, while approving the capital maintenance for the four units of UIHEP, the matter is thoroughly examined to ensure that affordable hydro power reaches end consumers without any spillage of water, thereby preventing loss of hydro power*



2. **Cost-Benefit Analysis:** OHPC has indicated a marginal tariff increase of 1.0569 paise/kWh in its petition if the replacement of MIVs for all four units of UIHEP is completed and capitalised within the same year. In view of this, GRIDCO prays that the Hon'ble Commission directs the Petitioner to provide a detailed cost-benefit analysis of the capital maintenance proposal for UIHEP, estimated at ₹52.76 crore, for better clarity and understanding.
3. **Timely Completion of Work:** GRIDCO further requests the Hon'ble Commission to issue directives to the Petitioner to ensure timely completion of the proposed capital maintenance work to avoid any time and cost overruns.
4. **Availability During Peak Season:** Finally, GRIDCO prays that necessary directives be issued to OHPC to ensure the availability of all four units of UIHEP during the critical summer months (April to June) to meet peak summer demand effectively.

Reply of OHPC to Objection of GRIDCO Para 11:-

No Comment.

Miscellaneous earnings of OHPC

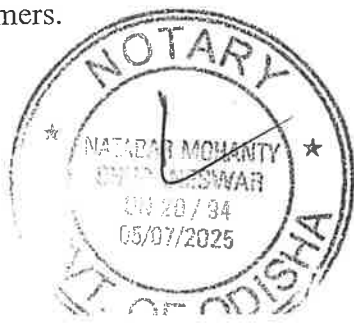
Objection SI No. 12

That, the Petitioner in addition to the earnings generated from sale of power have other sources of earning which constitutes a magnificent share of the total income. As per the annual Audited Accounts for FY 2023-24, the miscellaneous earning has been mentioned to be Rs.358.01 Crs. However, OHPC has deducted only Rs.8.369Crs. as non-tariff income from the total projected ARR of OHPC as per Regulation 35 of OERC Generation Tariff Regulation, 2024. Hon'ble Commission may kindly consider the amount earned by the Petitioner from non-tariff income over the years and also the miscellaneous earning of OHPC is very significant.

That, considering the above pertinent facts, it is requested before the Hon'ble Commission that the misc. earnings/revenue of OHPC may be factored against the ARR as would be appropriate in the ARR for FY 2024-25 for optimising the BSP Tariff in the interest of the state consumers.

Objection SI No. 13

That, considering the above pertinent facts, it is requested before the Hon'ble Commission that the misc. earnings/revenue of OHPC may be factored against the ARR as would be appropriate in the ARR for FY 2024-25 for optimising the BSP Tariff in the interest of the state consumers.



Reply of OHPC to Objection of GRIDCO Para 12 & 13:-

Regulation No 35 of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024 cites as follows:-

“The amount of Non-Tariff Income of the Generating Company as approved by the Commission in accordance with Regulation 60 of these Regulations shall be deducted while determining its Annual Fixed Cost.”

Regulation No 60 of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024 cites as follows:-

“The details of Non-Tariff income in case of generating station as listed in Regulation 35(2) shall be furnished by the Generating Company at the time of Tariff filling. The net Non-Tariff Income excluding Income from Investments shall be shared between the beneficiaries and the Generating Company, in the ratio 50:50.”

Accordingly OHPC has correctly claimed to deduct Rs.8.369 Cr as non-tariff income from the total projected ARR in line with the provision envisaged in the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024.

Upcoming Hydro Projects of OHPC:

Objection SI No. 14

From the application submitted by OHPC, it is evident that the Petitioner is engaged in developing Floating Solar Projects as well as Large Hydro Projects. Notably, OHPC is undertaking the development of the Kharag Hydro Electric Project with a capacity of 63 MW in Kandhamal district. Additionally, OHPC is progressing on Pumped Storage Projects such as the Upper Indravati Pumped Storage Project, Upper Kolab Pumped Storage Project, and Balimela Pumped Storage Project.

As per Annexures 29 and 30, it is observed that the Commercial Operation Date (COD) for all these projects is projected to be after FY 2029-30. The implementation of these projects is expected to significantly boost the economic development of the region by creating job opportunities, enhancing infrastructure, and contributing positively to environmental sustainability.

In view of the above, it is humbly submitted to the Hon'ble Commission to issue necessary directives to the Petitioner to prioritise and expedite the completion of these hydro projects. Early completion would enable the State to meet its Hydro Power Obligation (HPO) targets by efficiently utilising its hydro potential. Furthermore, it would help achieve optimised tariffs through effective utilisation of the State's hydro resources, ensuring timely project completion without any time or cost overruns.

Reply of OHPC: No Comments.



3) Reply to the Objections/Suggestions raised by Sri Ramesh Chandra Satapathy on the ARR application of OHPC for the FY 2025-26:

Para 1&2:-No comments.

Para 3:- Objection: That, the design energy fixed for Hydro Generation of the above Power Projects are 5676 MU and actually the OHPC generating more Power than the design energy. The State Govt. has to see that the water resource management should cooperate with OHPC for more low cost generation.

Reply of OHPC: The design energy of a Hydro Electric Project is a basic design criteria which is calculated prior to the project inception considering statistical data of rainfall over the catchment and gross total inflow from all source and generator-turbine capacities. Accordingly, the Design Energy has been defined in OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2024 as follows:

“Design Energy” means the quantum of energy which can be generated in a 90% dependable year with 95% installed capacity of the hydro generating station.”

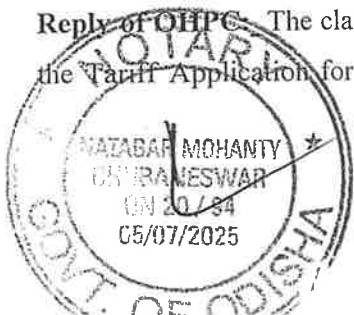
So, actual generation from a hydroelectric project depend on the rainfall pattern, availability of water in the reservoir & machines for generation, demand of the state. Further the water available in a carry-over reservoir is very often carried over to the next year due to uncertainty and irregular pattern of rainfall which affects the actual generation in a particular year. Therefore, there is always a mismatch between actual generation & design energy. Accordingly, OHPC power stations have never generated exactly equal to its Design Energy (5676 MU) during any financial year. In most of the financial years, the total generation of OHPC is less than the Design Energy of 5676 MU due to the reasons mentioned above.

Para 4:- Objection: That, the OHPC has not yet published their vision document about their future planning as per the direction of Hon’ble Commission in different Tariff Orders. The OHPC should publish their vision documents before the hearing of the Tariff Orders. In this connection, the order of the Hon’ble Commission has not yet been accepted by OHPC.

Reply of OHPC: OHPC prepares its annual budget based on the prevailing circumstances and accordingly it follows the same. OHPC has also complied to the directives issued by Hon’ble Commission in the different Tariff Orders. The Reply to the directives of Hon’ble OERC is submitted at page no. 68 along with Annexure-29 & 30 of Tariff Application of OHPC for FY2025-26, which may please be referred.

Para 5:- Objection: That, the OHPC has applied in their Annual Revenue Requirement to reduce design energy which is not acceptable. The OHPC measurably failed to improve/ develop any Hydro Projects and also Mini Hydro Project of the States. The Govt. should be direct to appoint a full time Chairman for the OHPC. But, that has not yet been done.

Reply of OHPC: The claim of objector about reduction of Designed Energy is not true. OHPC in the Tariff Application for FY 2025-26 has not applied for any reduction of Design Energy for



computation of Tariff. However, OHPC has applied for reduction of Saleable Design Energy of CHEP, Chiplima and MHEP(Jt.) Scheme as per regulation 50(e) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2024. In this regard para no. 6(B) of the Tariff Application may please be referred.

Further, regarding the development of hydro projects, please refer to Reply to the directives of Commission furnished at Para no. 20 of original application of OHPC for the FY2025-26.

Para 6:- Objection: *That, as per the Odisha Electricity reform act 1995 the main role of OHPC to develop Hydro potentially of the state but that has not yet been done. The govt. official are now functioning to the OHPC in govt. style, which is clearly violate the Electricity Reform Act, 1995. The Hon'ble commission should advice govt. not to do so and the OHPC should be functional as an independent company.*

Reply of OHPC:

The observation of the Respondent is stated to be not true as OHPC is a Board Driven Company & all the policy / major decisions are taken by its Board of Directors.

Para 7:- Objection: *That OHPC is now functioning a subordinate office of Water Resources Department of Govt. of Odisha. The department is regularly not allowing OHPC to generate low cost power for the use of State consumers. The Hirakud Dam at Burla is not allowed to generate up to 600' water level. That, I strongly oppose the Govt. decision to increase the generation water level from 590RL to 600RL at Burla generation of low cost power for the interest of the consumers.*

Reply of OHPC:

OHPC generates its power from storage type multipurpose reservoir where electricity generation is prioritized after flood control, irrigation & water supply requirement. Operation of all these reservoirs are under the control of DoWR.

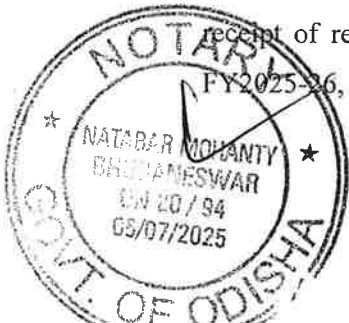
The actual generation schedule of different Power Stations under OHPC is prepared on the basis of the availability of water, irrigation requirement and peak load requirement of power in co-ordination with DoE, DoWR, GRIDCO and SLDC.

Para 8:- Objection: *That as per direction of Hon'ble High Court of Odisha the water resources department are failed to collect 400Cr. from the industry using water since 2011 till today. That should be collected; I strongly oppose the wave out process of the govt. of Odisha the said amount which will adversely affect the interest of the consumers. The detail list of industries using water from 2011 to November 2023 should be produced along with outstanding dues.*

Reply of OHPC:

As per the direction of the Hon'ble High Court, and provisions under the Executive Instruction of DoWR vide its office letter no.25983/WR dtd. 01.10.2013, OHPC has been raising energy compensation bill against the industrial drawl of water from the reservoirs where the OHPC power stations are situated & has received total amount Rs 22.1992Cr from HHEP, Burla up to January 2024 & Rs0.55937Cr from CHEP, Chiplima up to September 2024. The detail of industry wise

receipt of revenue is enclosed at Annexure-11 of Original Tariff Application of OHPC for the FY2025-26, which may please be referred.



Para 9:- Objection: *That, the OHPC has always given the wrong information to the Hon'ble Commission about the employees cost Near about 500 workers are now engaged against the sanctioned post which I have intimated several times before the OHPC management to regularize them without recruiting outsiders. The above 500 workers are recruited against the vacancies which I have received the information from RTI.*

Reply of OHPC:

As per the prevalent practice, OHPC Management is engaging contractual personnel as and when required through different outsourcing agencies in non-core activities only. For Core activities, OHPC is recruiting regular employees, hence the allegation is not correct.

Para 10:- Objection: *That the Hon'ble Commission should direct the OHPC authorities not to place the up valuation demand of Govt. of Odisha as it has already been settled & finalized by OERC in their last ARR orders for the FY2019-20.*

Reply of OHPC:

No Comment.

Para 11:- Objection: *That, the Hon'ble Commission should direct the petitioner OHPC to produce the detail loss & profit balance sheet of GEDCOL, being a 100% owned Company, their Board of Directors & performance should be produced.*

Reply of OHPC:

No Comment.

Para 12:- Objection: *That, the OHPC management has to produce the detail status report of Shakti Bhawan at Bhubaneswar and the total amount utilized by OHPC in the project.*

Reply of OHPC:

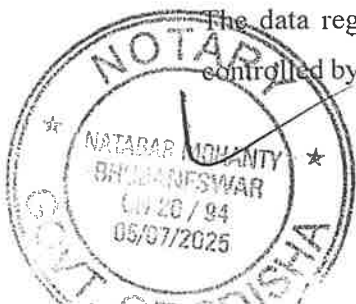
OHPC has capitalized cost towards construction of Shakti Bhawan building for Rs 79.37 Crs during FY 2023-24.

Para 13:- Objection: *That, the petitioner OHPC has mentioned in their periodically history they are paying 05MW share to Chhatisgarh Power Distribution Corporation from Hirakud as per the Minutes of meeting dated 24.12.2004. I strongly oppose it as because there was a big water dispute of Mahanadi is continuing between Odisha Govt. & Chhatisgarh Govt. As such, that should be stopped. The present status report of Mahanadhi Water flow from Chhatisgarh for the water year 2004-05 to 2024-25 should be produced before the hearing of the case.*

Reply of OHPC:

The drawl of power by Chhatisgarh from Hirakud generation towards their 5MW share is an interstate issue, and therefore Govt. of Odisha is competent authority to take any further decision in this regard. Further, Hirakud Dam is a multi purpose project & is under the control of DoWR, GoO.

The data regarding water flow to Hirakud Reservoir from Chatishgarh is assessed, calculated & controlled by DoWR, GoO. OHPC generates power as per the schedule of generation fixed by SLDC.



Para 14:- Objection: *That the OHPC have mentioned the interest during construction (IDC) of R&M work of Unit-5&6 of HHEP, Burla should be considered in their application, which I strongly oppose it as because OHPC is a profit making unit & paying dividend to the Govt. regularly. The amt should be adjusted from such dividend.*

Reply of OHPC:

Interest During Construction (IDC) is a part of Capital cost for Renovation & Modernization work of different Units of a generating station as per the clause no.9(1)(a) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2020.

Objector's claim that being a profit making organization, OHPC should be deprived of getting IDC and to be adjusted with the dividend paid to Govt. is not correct and against the provision envisaged in the OERC Generation Tariff Regulation, 2020.

Para 15:- Objection: *That, the Income Tax paid by OHPC should not be accepted as dividend has to adjust the GRIDCO dues for the greater interest of the consumers.*

Reply of OHPC:

Hon'ble Commission at clause no. 21 of the OERC (Terms & Conditions for determination of Generation Tariff) Regulation, 2020 under the head Tax on Income has stipulated the following:

"Income tax of the Generating Company shall be recovered from the beneficiaries. This will exclude income tax on other income streams (income from non-generation and non-transmission business)."

OHPC claims reimbursement of Income Tax as per the provision mentioned above. Further adjustment of dividend against outstanding dues of beneficiary is nowhere provided in OERC Generation Regulation 2020.

Para 16:- Objection: *That, the interest payment on Govt. investment at UIHEP against the loan should not be accepted by the Hon'ble commission as because the project was started in the year 1977 & completed in the year 1999. This inaction of the Govt. officials', the loans & interest are increasing day by day, that should not be considered in tariff application.*

Reply of OHPC:

After public hearing the Original Project Cost of Rs1194.79Cr for UIHEP was approved by Hon'ble OERC in Case No 60/2007, the Tariff Order of OHPC for the FY2008-09.

Again Commission in the Para 131 of Compendium of Tariff Order of OHPC for FY 2013-14 has observed that *"after the total repayment of Govt. loan as approved above, this loan repayment may start at the same rate of Rs.30.23 Cr. each year i.e., beginning with 2026-27. The interest component will be considered after the total repayment of the principal in line with the Govt. loans"*.

Accordingly, as per earlier directions of the Commission, OHPC has not considered any impact of interest on Govt Loan & Normative Loan of Rs 78.74Cr in respect of UIHEP for Tariff Calculation for the FY 2024-25 and shall claim its impact from FY2027-28.



Para 17:- Objection That, some of the workers those who have retired & going to be retired have not received the pension as per Common Pension Scheme 2012. The workers those who have engaged before 2012, they should be paid pension as pension is right of the workers as per order of the Hon'ble Supreme Court of India. In this connection, Govt approved the pension scheme in the year 2011. That may be taken as a date of engagement of the workers eligible for Common Pension Scheme,2012.

Reply of OHPC:

As per the OHPC Uniform Pensionary Scheme,2012 approved by Govt. of Odisha, the employees in the non-pensionary category transferred to the OHPC on or after 01.04.1996 & employees recruited by OHPC between the date of its incorporation & 31st December,2004 shall be eligible to the pensionary benefits.

Para 18:- Objection: *That, the application for determination of generation tariff of OHPC for the FY2025-26 is not accepted by the consumers of the State as because Govt. Water Resource Department, Govt. of Odisha is the virtual owner of the OHPC. The department should be direct to appear before the commission and produce their view points as mentioned below:*

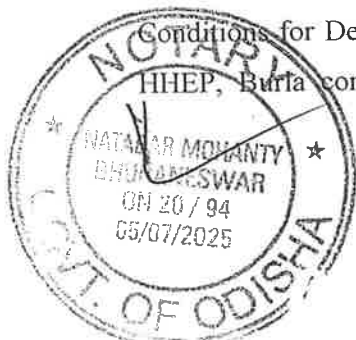
- a. Why the department directed to the OHPC to generate below 600ft at HHEP, Burla which is creat loss of 42MU. Similarly, at Chiplima, generation loss is 150MU every year.
- b. When the design energy is not increasing at HSPE, Burla, why the OHPC of the State spent in RM & UR at unit-5 & unit-6 of HSEP. The amount spent should not be considered in this application.

Reply of OHPC to (a):

OHPC is constantly losing energy charges for 78MU (i.e., 31.0MU for restriction up to 595ft RL & another 47MU for restriction from 595ft to around 600ft RL) every year on account of restriction in generation from Hirakud reservoir below 600ft. R.L by DoWR, Govt. of Odisha/ SLDC. OHPC has consistently been raising this issue in its earlier tariff applications furnishing all the facts in detail with prayer to the Commission either to consider the reduction in D.E of HHEP, Burla & CHEP, Chiplima proportionately or allow compensation in accordance with the Clause No.11 of the Electricity Act, 2003. Moreover, Hon'ble OERC at Regulation no. 45(7) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2024 had provided provision to compensate loss of Generation below the saleable design energy, if these loss of generation is beyond the control of Generators.

Reply of OHPC to (b):

The useful life of a hydro generator is 40years as per regulation 3(1)(sss) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2024. Accordingly, the Unit-5 of HHEP, Burla completed its useful life on 18.04.2002. Similarly, the Unit-6 of HHEP, Burla



completed its useful life on 04.08.2003. So, even after completion of useful life of Unit-5 & 6 of HHEP, Burla, OHPC had made operational for another 10 to 12 years with minor capital expenditure to provide cheap power to the State of Odisha.

OHPC had to made Capital Investment for RM &U of Unit-5 & 6 to increase the useful life of these Units for another 35 years. It will be worthwhile to mention here that OHPC has uprated the Installed Capacity of Unit-5 & 6 from 37.5MW to 43.65MW each. So, although capitalization of RM&U of Unit-5 & 6 have some marginal increase in tariff in the initial years but have long term benefit to provide cheap power to the State of Odisha.

4. **Reply to the Objections/Suggestions raised by Sri Ananda Kumar Mohapatra, Freelance Power Analyst on the ARR application of OHPC for the FY 2025-26:**

Para 1 & 1.1: No Comments.

Para 1.2:- Objection: *“TRUE UP: The Applicant fails to file the Truing up Petition for previous FY24 within the timeline specified in the Regulations. It files the instant ARR & Tariff Application for FY26 but denies the true up for previous years. The Regulation nos. 11 & 12(3) of OERC(Terms & Conditions for Determination of Generation Tariff) Regulation 2024 have been cleverly manipulated by the Applicant.x.....x.....x.....x.....”*

Reply of OHPC: OHPC had filed the Truing Up of ARR for the FY2020-21 to FY2023-24 as per the Regulation No. 8(1) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2020 & direction of Hon'ble Commission in the Order dated 08.06.2023 in Case No. 53 of 2022 & Case No.19 of 2023 regarding approval of true-up of ARR and Tariff of individual power stations of OHPC from FY2016-17 to FY2020-21.

Also, as per Regulation No. 11 of OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2024 OHPC has considered the Gross Fixed Asset as on 31.03.2024 of the proposed Truing Up petition as opening capital cost for computation of Tariff for FY2025-26.

OHPC shall submit the Truing Up petition for the previous year i.e. FY2024-25 at the end of the Tariff period (2024-2029) as per the provision envisaged in the Regulation No. 12 of OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2024.

Para 1.3: No Comment.

Para 1.4: Self identified PSPs:

Reply of OHPC: Various studies and data collection for preparation of pre-feasibility report for proposed pumped storage projects at Kandhamal (5300 MW), Kalahandi (1000 MW), Deogarh (640 MW), Mayurbhanj (1000 MW), Boudh (1000 MW), Ganjam (1250 MW) and Nayagarh (250 MW) is under progress. Accordingly, M/s OHPC will apply to State Nodal Agency (RENA) to take up feasible projects.



TENTATIVE TIMELINE FOR SELF IDENTIFIED PUMPED STORAGE PROJECTS

Sl. No	Activities	Target Date
1	Preparation of Final PFR of all nine (09) self-identified PSPs	Apr 2025
2	Approval from SNA to take up Feasible Projects	Oct 2025
3	Engagement of Consultant for preparation of DPR	Dec 2025
4	Pre- DPR clearances from CEA & CWC	Sep 2027
5	Submission of Final DPR to CEA	Oct-2027
6	Obtaining TEC from CEA	Dec 2027
7	Single Window Clearance from State Government	Dec 2027
8	Award of Project Works (Contract Packages)	Jan 2029
9	Financial Closure	Feb 2029
10	Commissioning	2036

Para 1.5: Levelized Tariff of PSPs:

Reply of OHPC: No Comment.

Para 2: No reply of OHPC on our additional submission filed during our Tariff proceedings for FY25.

Reply of OHPC: No Comment.

Para 3 Design Energy: - *“ In the Table no. 6 of the instant Application, OHPC says the actual generation for the period 01.04.2024 to 15.11.2024 stands at 4393.38Mus and anticipates generation of 2139Mus for the balance period 16.11.2024 to 31.03.2025, thereby total generation during current FY25 would be 6532.38Mus. That means, the Applicant says that there would be surplus generation of 856Mus during current FY25. The monsoon is not so far good for the current year as reveals from the data on reservoir level submitted by the applicants at Table no. 5. The reservoir level on dt. 15.11.2024 in comparison to same day of the previous year speaks that except Balimela, all other Reservoirs show deficit water. So the clue of inadequate monsoon and the baseless narrative of failure of hydrology taken by the Applicant to suffice low power generation below design energy is not true. The reason behind low generation of OHPC power stations is attributable to inefficiency of the Applicants. Therefore, I urge upon Ld. OERC to initiate necessary action to improve the efficiency of the Applicant.”*

Reply of OHPC: No Comment.

Para 3.1 Failure of Hydrology is a baseless narrative made by OHPC:-

“.....x.....x.....x..... The approved design of the hydro power projects in Odisha is no way less than Machkund and NHPC’s project. While the oldest power station on the land of Odisha Machkund and NHPC are generating 56% & 50% of their installed capacity respectively, then why does the OHPC Power Stations generate on an average capacity of 30%? This common question gives birth to the objection, why do OHPC power stations generate less power below the Design Energy?

The Applicant is regularly replying that the failure of hydrology is the major reason behind the less generation below design energy. This has become a narrative for the Applicant for last several years.



But sorry to say that the above narrative made by the applicant is grossly baseless because that narrative is not supported by evidential documents like actual hydrology in the catchment area of the project recorded by Dept of Meteorology, Govt. of India. In all previous tariff proceedings, the Commission neither asks the Applicant to submit the above evidential documents nor does the Applicant pay heed on it.”

Reply of OHPC: The Design Energy of a power station is generally finalized during DPR stage and is approved by CEA. After lapse of some years some of the hydro power station may not achieve its Design Energy due to siltation, decrease in inflow, change in climate condition, etc. For this CERC/ OERC in its Tariff Regulation has made provision for revision of Design Energy due to continuous hydrology failure for four (4) years. The relevant regulation no. 45(7) of OERC Generation Tariff Regulation 2024 is reproduced as follows:

“Provided that in case actual generation from a hydro generating station is less than the design energy for a continuous period of four (4) years on account of hydrology factor, the generating station shall approach the Central Electricity Authority with relevant hydrology data for revision of design energy of the station.”

In this context it shall be worthwhile to mention here that as per the direction of Hon’ble OERC, OHPC had engaged an independent agency M/s Spark Ltd. for reassessment of Design Energy of different power stations of OHPC. M/s Spark Ltd had submitted report on reassessment of design energy of individual power stations of OHPC. The methodology of reassessment of design energy was approved by CEA. OHPC had filed a petition on reassessment of DE of individual power stations before Hon’ble OERC and it was registered as Case No. 121/2008. Hon’ble OERC had deferred the reassessment of DE of OHPC power station as it may result to hike in Tariff. The copy of the Order is enclosed at Annexure-1 for reference.

So, failure of hydrology is not a baseless narrative made by OHPC over the years. Moreover OHPC has improved its performance by maintaining the PAF (Plant Availability Factor) more than Normative approved by OERC.

Para 3.2 Peak FRL attained by the Reservoirs during the years is ignored:-

“Secondly, the actual peak FRL of the Reservoir attained during the year is never given by the Applicant in the Tariff applications filed so far for determination of tariff, OERC Tariff order do not carry such data. The Design FRL is given by Applicant but the actual peak FRL attained during the year under consideration is not given.x....x.....x”

Reply of OHPC: No Comment.

Para 3.3 Reply of OHPC for shortfall generation –

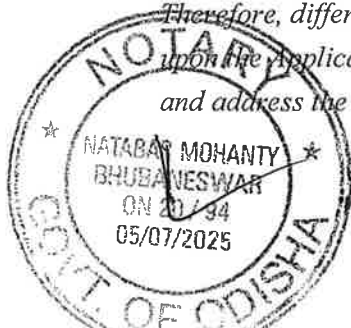
Reply of OHPC: The reply of OHPC at para 3.1 above may please be referred.

Para 3.4 Actual Peak FRL is not given –

Reply of OHPC: No Comment.

Para 4 Capitalization of Gross Fixed Asset:-

“.....x.....x.....x..... It may be noted that, in the last tariff filing for FY25, the Applicant stated that the updated project cost as Rs2732.53Cr whereas in the instant application it rose up to Rs3137Cr. Therefore, differential sum of Rs404Cr could not be traced out in the instant application. It is urged upon the Applicant to reconcile the project cost proposed for FY25 and the instant petition for FY26 and address the differential sum of Rs404Cr.”



Reply of OHPC: All the queries relating to truing up petition have already been addressed earlier and should not be addressed in the present petition.

However, for better understanding, the following table for reconciliation of the project cost approved by Hon'ble OERC and proposed in Truing up to FY2023-24 & proposed estimated additional capitalisation for FY2024-25 & FY2025-26 and computation of differential sum of Rs 404.374Cr. may be referred.

Reconciliation of the project cost Approved by Hon'ble OERC and Proposed in Truing up to FY2023-24 & proposed estimated additional capitalisation for FY2024-25 & FY2025-26 and computation of differential sum of Rs 404.374Cr.

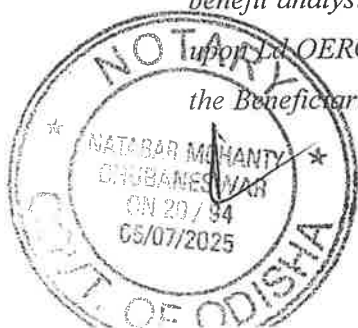
YEAR	Approved by Hon'ble OERC (Rs. In Cr)			Proposed in Truing up to FY2023-24 & proposed estimated additional capitalisation for FY2024-25 & FY2025-26(Rs. in Cr.)			Proposed Differential Project Cost
	Additional capitalisation approved by Hon'ble OERC (Rs. in Cr.)	Asset Deletion approved by Hon'ble OERC (Rs. in Cr.)	Net Additional capitalisation approved by Hon'ble OERC (Rs. in Cr.)	Proposed Additional capitalisation (Rs. in Cr.)	Proposed Asset Deletion (Rs. in Cr.)	Net proposed Additional capitalisation (Rs. in Cr.)	
	1	2	3=1-2	4	5	6=4-5	
Up to FY2019-20	0	0	0	86.04	0	86.04	86.04
FY2020-21	5.28	0.04	5.24	91.215	0	91.215	85.975
FY2021-22	26.87	0.27	26.6	193.737	9.486	184.251	157.651
FY2022-23	91.22	5.648	85.572	110.651	8.453	102.198	16.626
FY2023-24	193.73	9.432	184.298	213.89	6.316	207.574	23.276
FY2024-25	110.632	-6.627	117.259	40.145	0	40.145	-77.114
FY2025-26	0	0	0	114.92	0	114.92	114.92
TOTAL			418.969			826.343	407.374

Differential Project cost proposed in the Tariff for FY2025-26= GFA proposed in Tariff Application (Rs. 3136.952Cr) minus GFA approved by Hon'ble OERC for FY-2024-25 based on Audited Account of FY-2022-23 (Rs.2729.58Cr) = **Rs407.37Cr**. The financial year wise break up of approved vis-à-vis proposed and differential project cost are furnished in the table above. The detail of capital expenditure is enclosed at **Annexure-2** for kind reference.

OHPC has proposed these additional capitalization as per the provision envisaged in the OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2024 & previous Orders of the Hon'ble OERC.

Para 4.1 Cost-Benefit Analysis of additional capitalization:-

".....x.....x.....x.... Therefore, it becomes very much necessary at this juncture to go for a cost-benefit analysis of the additional capital cost incurred by OHPC after the cut-off date. I may urge upon Hon'ble OERC to consider my proposal and scrutinize the additional capital cost in the interest of the Beneficiaries and consumer at large."



Reply of OHPC: No Comment.

Para 4.2 Public Capital dies in Tariff determination: - No Comment.

Para 4.3 No data on public capital is given: - No Comment.

Para 4.4 Public Capital does not make any return: - No Comment

Para 4.5 Public Servants do not pay public capital but people pays: - No Comment

Para 4.6 Difference between Public Capital & Private Capital: - No Comment

Para 5 ARR & Tariff: - Hon'ble Commission to decide.

Para 5.1 Annual Carrying Cost of GFA: ROE: -

“.....x.....x.....x..... The approved ROE for the FY25 was Rs99.26Cr but proposed to Rs123.55Cr for ensuing FY26. Making return out of public capital like equity is illegal as discussed in the previous para. Therefore, the Return on Equity claimed by the Applicant is deserved to be dismissed in the instant proceedings to determine tariff.x...x...x....”

Reply of OHPC: The increase in ROE from Rs99.26Cr (approved in FY2024-25) to Rs123.55Cr (proposed in Tariff Application for FY2025-26) is due to increase in Gross Fixed Asset of Rs 407.37Cr as mentioned in para no.4 above & increase in rate of ROE to 16.5% is as per Regulation 28(2) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2024 read with PPA.

Para 5.2 Interest on Loan: -

“The Interest on loan was approved for Rs23.51Cr for FY25 but it has been doubled in the proposal for FY26. The regulation no. 30(2) of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024 speaks that, the normative loan outstanding as on 01.04.2024 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.03.2024 from the gross normative loan. In view of the above regulation, the Applicant does not submit relevant data in the instant application. Therefore, it is urged upon the Applicant to submit the data as per the requirement of regulation no. 30(2) before public hearing of the case.”

Reply of OHPC: The power station wise detail calculations of ARR along with its different components is enclosed at Annexure No. 18 (page no. A234 – A250) of Original Tariff Application of OHPC for the FY2025-26, which may please be referred.

Para 5.3 Depreciation: -

“Depreciation was approved for Rs70.15Cr for FY25 but it sudden jumped to Rs83.33 Cr. Because of full repayment of old loans and completion of the lifetime of many assets, the Depreciation charges to Tariff should be at lower end. Moreover, Depreciation was limited to Rs30Cr previously but for the last 3-4 years, it has been approved more than double of the previous approval. Why do this change in policy by OERC? Therefore, it is urged upon Ld OERC to make an order to scrutinize the Capitalisation. GFA and Cost Benefit analysis and Govt. Grants public capital in the instant proceeding and pass out prudent servicing charges of GFA in the interest of the State.”



Reply of OHPC: No Comment.

Para 5.4 Incomplete ARR & Tariff Application: -

"That Regulation no. 30(3) of Generation Tariff Regulation, 2024 reads that, the loan repayment for each year of the Tariff period 2024-2029 shall be deemed to be equal to the depreciation allowed for corresponding yer/period. In case of de-capitalisation of assets, the repayment shall be adjusted by taking into account cumulative repayment on pro rata basis and the adjustment should not exceed cumulative depreciation recovered up to the date of decapitalization of such asset. The Learned Commission is very much clear on the issue of Depreciation and Repayment of Laon. The repayment of loan shall be deemed to be equal to depreciation. Therefore, nothing depreciation reserve shall be accumulated over the period of time but in reality the Applicant maintains reserves for depreciation or accumulated depreciation. Therefore, the Applicant is urged herewith to submit the repayment of loan, approved depreciation, accumulated depreciation reserves for last five years before public hearing so that the tariff could be determined in a transparent manner."

Reply of OHPC: As per the Regulation No. 15 of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024, the project cost including any additional capitalisation shall be financed in following way:-

- (i) at least 70% of the funds deployed shall be financed by way of loan
- (ii) Balance shall be financed by way of equity.

In the event actual equity utilised is in excess of 30% of the project cost including any additional capitalisation , the excess equity over and above 30% of the funds deployed shall be considered as normative loan.

As per Regulation No. 31(5) of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024, for existing Hydro generating plants of OHPC as per the directions of the High Court of Orissa, depreciation will be calculated at pre-1992 norms notified by Government of India on the book value of the assets or loan repayment linked to that asset, whichever is higher.

As per Regulation No. 30 of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations, 2024, Depreciation as approved by Hon'ble OERC shall be utilised for repayment of loan.

However since OHPC has not taken any actual loan, Hon'ble OERC allows depreciation considering 70% of the project cost as normative loan & thus normative loan shall also form a part of the accumulated depreciation . Therefore the contention of the Respondent is not correct.



Para 5.5 Salvage Value of Asset: -

"In view of Regulation no. 31(3), the Applicant does not submit the list and value of fully depreciated Assets having salvage value of 10% in the application. Therefore, I urge upon to submit the data before public hearing, so that we could make suitable point on the issue."

Reply of OHPC: As per provision envisaged in the OERC Generation Tariff Regulation 2024, the income generated from the sale of the scrap is included under deductible non-tariff income. OHPC is sharing the income from sale of scrap at a ratio of 50:50 from FY2021-22 after publication of OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2020.

Para 5.6 O&M Cost: - No Comment.

Para 5.7 Non-Tariff Income (NTI): -No Comment.

Para 5.8 Average Tariff of OHPC Stations: -No Comment.

Para 6 Reimbursement from GRIDCO: -

"It is very much surprised to note that the Applicant projects eight times higher reimbursement from GRIDCO in comparison to approval for current year. Ld. OERC had approved Rs11.21Cr against proposal of Rs33.75Cr for current year. The Applicant is urged herewith to justify the eight time higher claim under the above head before the day of public hearing."

Reply of OHPC: OHPC has rightly claimed the reimbursement from GRIDCO is as per the OERC (Terms & Conditions for Determination of Generation Tariff) Regulations 2020. For details of the reimbursement as calimed by OHPC, para no 16 of the Original ARR application for FY 2025-26 may be referred.

Para 7 Sale of Power to Chhattisgarh (CSPDCL): -

"That Unit Price of Sale of Power to Chhattisgarh SPDCCL from HHEP, Burla was approved for 219.67 P/U for FY24, then reduced to 199.51P/U for FY25 and now proposed for 206.01P/U for ensuing FY26. There is no reason available in favour of reduction of unit price of the power sold to CSPDCL below the approved price FY24. Therefore, I urge upon Ld. OERC to consider the up-valuation of Assets and updated project cost after additional capitalisation in the proceeding to determine the unit price of power sold to CSPDCL."

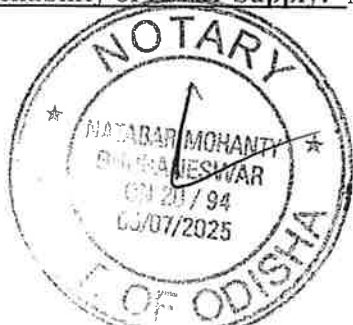
Reply of OHPC: No Comment.

Para 8 Tariff for Machkund HPS: -

".....x.....x.....x..... In comparison to previous and current FY, the unit price projected by the Applicant for ensuing FY looks very high and invites due scrutiny by experts paid for the purpose."

Reply of OHPC: The tariff of Machkund is calculated by escalating the audited O&M expenses for the FY2023-24. The final O&M bill received from APGENCO for the FY2023-24 is enclosed at Annexure-26 of the Tariff application of OHPC for the FY2025-26, which may please be referred.

Para 9 Reliability of Power Supply: -No Comments.



5) Reply to the Objections/Suggestions raised by Sri Kshirod Chandra Nanda, Sr. GM (RA & Strategy), TPWODL on the ARR application of OHPC for the FY 2025-26:

Objection SI No. 1 to 6

Reply of OHPC: No comment

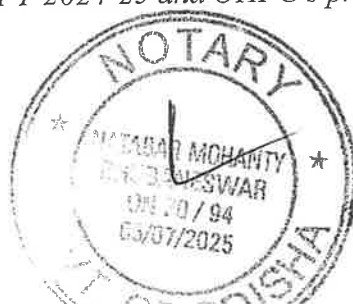
Objection SI No. 7X....X.... Further, the Applicant has also estimated total generation for the FY 2024-25 based on DoWR & DoE. Schedule is 6532.3801 MU against approved Design Energy of 5676.00 MU for FY2024-25 (excl. MHEP Odisha Share). So, there shall be surplus of 856.3801MU from the approved designed energy of 5676MU. However as per the consideration done by the Applicant for ARR calculation of FY 25-26 the extra in generation from the design energy approved for respective Power Stations has accounted towards the secondary energy fund. However, The Hon'ble Commission in the past have not considered the same as proposed above hence the Hon'ble Commission may take a suitable decision.

Reply of OHPC:

In cases where the saleable scheduled energy (ex-bus) of OHPC during a year falls short of the saleable design energy (ex-bus) due to factors beyond the control of OHPC, the Hon'ble OERC, in its order dated 10.06.2005, has provided a mechanism for recovering the shortfall in energy charges. Specifically, Para 6.5(e) of the order directs OHPC to maintain a separate fund for revenue earned from the sale of secondary energy. This fund is intended to cover revenue shortfalls arising from reduced generation during years of hydrological failures.

The surplus or deficit in generation compared to the approved design energy of OHPC's respective power stations is accounted for within this secondary energy fund. Notably, as of FY2023-24, the balance stands at (-) Rs 152.707 Crs. Consequently, the projected surplus of 856.3801MU will also be accounted for in this secondary energy fund. However, it is pertinent to note that, except for RHEP and BHEP, the secondary energy funds of OHPC's individual power stations are in deficit due to the non-achievement of their design energy targets.

Objection SI No. 8 That, while approving GRIDCO's Annual Revenue Requirement (ARR) for FY 2024-25, the Hon'ble Commission approved an average rate of 0.95 paise per unit (p/U). However, this year, the Applicant has proposed an average rate of 1.21 paise per unit, representing an abnormal Increase. A comparison table is provided below, showing the comparison of Energy, Total Cost, and Average per Unit Rate between the Commission's approval for FY 2024-25 and OHPC's proposal for FY 2025-26:

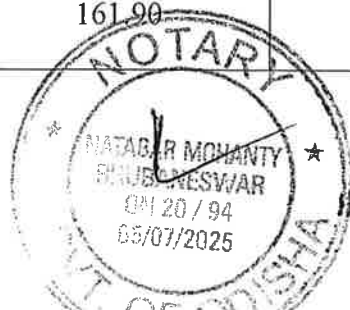


Generators	Commission's approval in FY 2024-25			OHPC Proposal for 2025-26			Tariff & Revenue Increment Proposed for FY 25-26
	Energy (MU)	Average Rate (p/u)	Total Cost	Energy (MU)	Average Rate (p/u)	Total Cost	
HYDRO (OLD)	3660.22	99.15	362.91	3659.24	133.06	486.89	34%
Indravati	1942.38	83.35	161.90	1942.38	94.85	184.24	14%
Machakund	259.88	123.65	32.13	259.35	137.04	35.54	11%
Total State Hydro	5862.48	0.95	556.94	5860.97	1.21	706.67	27%

The overall revenue requirement and tariff hike projected by the Applicant for the FY 2025-26 is approximately 27% higher than the approved figures for FY 2024-25. Specifically, the projected revenue requirement and tariff hike for the Old Hydro Stations show an increase of about 34%. For the Indravati Hydro Project, the increase is around 14%, while for the Machkund Hydro Project, it is about 11% more. The proposed tariff is abnormally very high and should not be permitted. This will adversely affect the RST of the DISCOMs and will be huge burden on the consumers of Odisha.

Reply of OHPC:

Generators	Commission's approval of Total Cost in FY 2024-25	OHPC Proposed Total Cost for 2025-26	Remark
HYDRO (OLD)	362.91	486.89	The proposed increase in ARR for FY 25-26 are mainly due to adjustment of project cost due to truing up of tariff for the period 2020-24, estimated additional capitalisation for capital maintenance works for FY2024- 25 & 2025-26, hike in rate of return in equity, claim of unapproved O & M for FY 2024-25 and consideration of capital spare & capital expenditure in O &M expense as per the provisions outlined in OERC Generation Regulation 2024. The detail justification of additional capitalisation and operation & Maintenance Expenses are mentioned in the Page No 21 & 41 respectively of the original ARR & Tariff Application of OHPC for FY2025-26.
Indravati	161.90	184.24	The proposed increase in ARR for FY 25-26 are mainly due to adjustment of project cost due to



			truing up of tariff for the period 2020-24, hike in rate of return in equity, claim of unapproved O & M for FY 2024-25 and consideration of capital spare & capital expenditure in O &M expense as per the provisions outlined in OERC Generation Regulation 2024. The detail justification of additional capitalisation and operation & Maintenance Expenses are mentioned in the Page No 21 & 41 respectively of the original ARR & Tariff Application of OHPC for FY2025-26.
Machakund	32.13	35.54	The proposed increase in ARR for FY 25-26 are due to increased maintenance costs and operational expenses reflected in the audited account for FY2023-24 in comparison to same for the FY2022-23.
Total State Hydro	556.94	706.67	

The proposed tariff is essential to ensure the financial viability and operational efficiency of our generating stations. These proposed additional capitalisation for different power stations of OHPC in the present tariff is crucial for improving reliability as well as increasing the operational life through Renovation & modernisation.

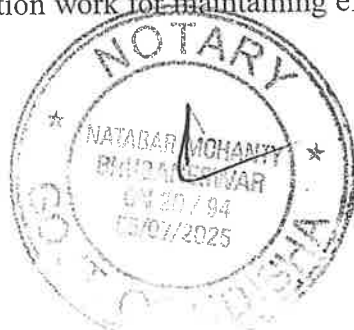
Objection SI. No. 9 *The comparative figures of components of ARR are given in the table below:..X..X.*

Reply of OHPC: The necessary comments in this regard are made against Objection SI No. 10, may please be referred.

Objection SI No. 10 *That, the significant increase in all the above expenses would impose excessive burden on the general consumers of the State, as this would be passed on to the ultimate users through GRIDCO and DISCOMs. Therefore, Hon'ble Commission may critically examine the proposal of the applicant and take necessary steps in approving tariff.*

Reply of OHPC:

The maximum generating units of OHPC power stations are operating at the fag end of their useful lives and require capital investment for need based capital maintenance and Renovation modernisation work for maintaining efficiency, reliability and life extension of



the units. Further, the proposed increase in tariffs are essential to address the rising operational costs & maintenance expenses for reliable and high quality low cost power.

OHPC acknowledges that increase in tariff may impact general consumers through GRIDCO and DISCOMs. Nevertheless, these rises in tariff will have temporary hike in tariff for initial year of capitalisation. However, the hydro assets of the State shall be preserved for serving low cost power to the consumers of Odisha in long run.

Objection SI No. 11 *The Applicant has proposed a Return on Equity (RoE) calculation of Rs. 123,549 crore, considering a RoE of 16.5% as per the New OERC Regulations 2024 and provisions under the Power Purchase Agreement (PPA). The Applicant has stated that the PPAs for the old power stations of OHPC and the Upper Indravati Hydro Electric Project (UIHEP) include provisions for the revision of tariff norms as per the regulations issued by the Hon'ble OERC/CERC from time to time. However, until the PPA is revised and approved by the Hon'ble Commission, the prevailing RoE rates-15.5% for old power stations and 16% for UIHEP should continue to apply. ...X...X....*

Reply of OHPC:

OHPC has proposed a Return on Equity (RoE) @16.5% as per Regulation No. 28(2) of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2024 and as per provisions laid at Clause No-9(ii) of Schedule-5 of the PPA of old power stations of OHPC & Clause No-11 of Schedule-5 of the PPA of UIHEP. The relevant clauses of PPA of old power stations of OHPC & UIHEP are reproduced below:

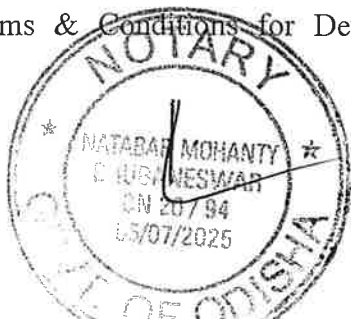
Clause No-9(ii) of Schedule-5 of PPA of old power stations under head "Revision of Tariff" norm, is reproduced below.

"In case of any fresh guidelines / rules / regulations issued by OERC / CERC regarding the tariff and its application and it shall be applicable from the date of its notification".

Clause No-11 of Schedule-5 of PPA of UIHEP" under head "Revision of Tariff", is reproduced below.

"The tariff shall be subject to revision at the time of renewal, replacement or extension of this Agreement or if required as a result of any guidelines/directives that Government of Odisha and/or GOI may issue from time to time regarding the tariff and its application".

Hence, it is clearly mentioned in the above Clauses of the PPA between OHPC & GRIDCO that in case of any fresh guidelines / rules / regulations issued by OERC / CERC regarding the tariff and its application and it shall be applicable from the date of its notification. In this context, the RoE @ 16.5% is applicable for storage type hydro generating station as per the above of the OERC (Terms & Conditions for Determination of Generation Tariff) Regulation 2024.



Further, it is pertinent to mention that Hon'ble CERC has provisioned the RoE @ 17% for storage type hydro in the new CERC Tariff Regulation 2024 whereas Hon'ble OERC has allowed lesser rate of RoE @ 16.5% to minimize the tariff burden to the consumers of Odisha.

Objection SI. No. 12 That, as per the study conducted by the Central Electricity Authority (CEA) during the period 2017-2023, the total exploitable large hydropotential in the country is estimated at approximately 133.4 GW. Additionally, the identified pumped storage potential stands at about 181.4 GW. Specifically, for Odisha, the exploitable conventional hydro potential is identified as 2825 MW, while the pumped storage potential is estimated at 5075 MW. A Press Release issued by the Press Information Bureau on 02 December 2024 is enclosed (Annexure - 1) for the Hon'ble Commission's reference. The Objector respectfully submits that the Applicant should enlighten the Hon'ble Commission on the identified capacity and any plans they may have to develop these resources.

Reply of OHPC: OHPC has already furnished the details status of the upcoming Pumped Storage projects & Hydro Electric Projects at Annexure-29 &30 of the Original Tariff application for FY 25-26 which may be referred.

6) **Reply to the Objections/Suggestions raised by Sri Krupasindhu Biswal, Ex-General Manager (Electrical), OHPC Ltd on the ARR application of OHPC for the FY 2025-26:**

Objection SI No. 1 : The OHPC Ltd is a Gold rated state PSU formed after restructuring of power sector in Odisha and after dismantling of the erstwhile Odisha State Electricity Board as per OER Act,1995. Earlier, the erstwhile OSEB was carrying out all the activities of power sector simultaneously due to which there had been continuous increase of AT&C losses, showing unsustainability of the power sector. The power sector was going to almost darkness before the Government decided to dismantle the erstwhile OSEB with the help of world Bank.

Reply of OHPC: No Comment.

Objection SI No. 2: The OER Act, 1995 and Transfer Scheme Rules, 1996;

The Orissa Electricity Reform Act., 1995 was enacted for the purpose of restructuring of the electricity industry, for taking measures conducive to rationalisation of generation, transmission and supply system, for opening avenues for participation of private sector entrepreneurs and for establishment of a Regulatory Commission independent of the state Government and power utilities.

Subsequently, the Government framed the Transfer Scheme Rules, 1996. Accordingly, the property, interest in property, rights, liabilities belonging to the erstwhile OSEB (Odisha



State Electricity Board) were vested with the State Govt. as on 01.04.1996. All loans, sub-ventions and obligations of the Board towards the State stood extinguished. The Sate Govt. classified the Assets, liabilities and proceedings acquired by it and accordingly transferred the Assets liabilities and proceedings to (a) Generation undertaking, (b) Transmission undertaking and those not classified with (a) & (b) to residual assets. The State Govt. was empowered to vest the undertakings in GRIDCO & OHPC which the State did but only after up valuation of Assets on the same day and restructured the Balance sheet of GRIDCO & OHPC.

Reply of OHPC: No comment.

Objection SI No. 3: Accordingly, the Orissa Hydro Power Corporation Ltd. (OHPC) was incorporated under the companies Act, 1956 on 21.04.1995. All the generating Assets of Govt. as well as the erstwhile OSEB have been transferred to OHPC ON 01.04.1996. Hence, the OHPC Ltd. is the controlling authority of all the operating and ongoing Government Hydro Power Stations of Odisha.

Reply of OHPC: No comment.

Objection SI No. 4: Subsequently, in the year 2003, the Electricity Act, 2003 was enacted by the Govt. of India & it came into force w.e.f 10.06.2003. The Electricity Act, 2003 aims to promote competition, protect interest of consumers while supplying electricity to all areas, rationalize electricity tariff, ensure transparent policies regarding subsidies and to provide an enabling regulatory environment.

Reply of OHPC: No comment.

Objection SI No. 5: It is pertinent to mention here that one of the main purposes of restructuring of the erstwhile OSEB was to create specific organisations for Generation Transmission Trading and Distribution. By this the organisation can be professionally managed for the growth of the power sector in the state to benefit the consumers by supplying power 24x7.

Reply of OHPC: No comment.

Objection SI No. 6: OHPC has been mandated to increase the hydro power generation by utilising the hydro power potential identified by the Government so as to increase the capacity and energy wise proportion in the energy mix to reduce the carbon footprint.

Reply of OHPC: No comment.

Objection SI No. 7: However, OHPC has not been able to enhance it installed capacity due to reasons best known to them.



Reply of OHPC: After completion of RM & U works of Unit-1 to 6, the installed capacity of individual unit of HHEP, Burla was uprated & accordingly, the installed capacity of HHEP, Burla increased to 287.8MW from 235.5MW.

Further, 02 Nos of generating units (each having 75MW installed capacity) were commissioned during expansion of Balimela Hydro Electric Project, Balimela in the year 2008-09.

After acquisition of additional 20% share from Machkund Hydro Electric (Joint) Project, the Odisha share was increased from 36MW @30% to 60MW @50% of the total capacity of 120MW (i.e., 17MW x 3 = 51MW and 23MW x 3 = 69MW) of MHEP(Jt.) Scheme.

Hence, the installed capacity of OHPC is increased to 2099.8 MW from earlier value of 1873.5MW. So, there is a net addition of 226.3MW by OHPC.

Besides the above, OHPC has taken steps for setting up of Upper Indravati PSP at Kalahandi District having installed capacity of 600MW, Upper Kolab PSP at Koraput District having installed capacity of 600MW, Balimela PSP at Malkangiri District having installed capacity of 500MW and Kharag Hydro Electric Project at Kandhamal District having installed capacity of 63MW. These plants are expected to be operational by 2032. Hence, total upcoming addition of install capacity would be around 1763MW.

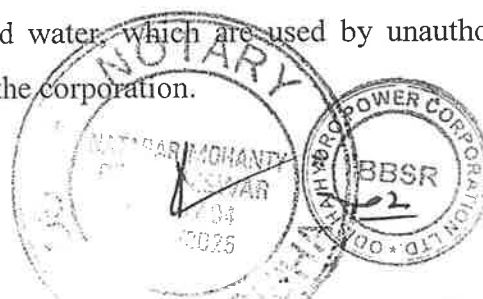
Objection SI No. 8: There are many policy issues which needs to be addressed at the earliest by OHPC and to give urgent attention to save the costly properties such as land and buildings across its projects, which are either lying vacant or under unauthorized occupation.

Reply of OHPC: Action is being taken at the respective Unit level for eviction of unauthorised occupation from OHPC properties. The support of District Administration is being sought in this regard by respective Unit management.

Objection SI No. 9: If the surplus land and buildings can be utilised properly, it will create handsome revenue from other sources for the growth of OHPC, which will also benefit the state by higher payment of dividend and the consumers by lowering of generation tariff.

Reply of OHPC: At the time of transfer of the assets of the projects to the control of OHPC, the lands and buildings were in the name of either erstwhile OSEB or Irrigation & Power Deptt. or Revenue Deptt. / Forest Deptt. After formation of OHPC, the process of transfer of ROR of the project lands and buildings have been initiated and in some cases, the process of ROR has already been completed.

Objection SI No. 10: If the quarters and lands are made encroachment free, the OHPC can save huge quantity of electricity and water which are used by unauthorised occupants without payment of a single paise to the corporation.



Reply of OHPC: At the time of construction of the projects, a good number of Quarters were constructed at the project sites, which were subsequently transferred to OHPC as per the provisions of OER Act,1995 and Transfer Scheme Rules,1996 and Transfer Scheme (Amendment) Rules,1997. Action is being taken at the respective Unit level for eviction of un-authorized occupation from OHPC properties. The support of District Administration is being sought in this regard by respective Unit management.

Performance of OHPC in Estate Management:

Objection SI No. 1: As per the OER Act,1995 and Odisha Electricity Reform (Transfer of undertakings, Assets, Liabilities, Proceedings & personnel) scheme Rules, 1996 (Transfer scheme Rules), all the Hydro Power Assets and liabilities were transferred & vested with OHPC Ltd. Accordingly, the lands and building which were under its possession were also came into the control of OHPC Ltd.

Reply of OHPC: No comment.

Objection SI No. 2: It is pertinent to mention here that OHPC & GRIDCO were formed after restructuring of the Power Sector and dismantling of the erstwhile OSEB in 1995.

Reply of OHPC: No comment.

Objection SI No. 3: It is worth mentioning that the Hydel design Branch of the erstwhile OSEB, which was dealing with hydro generation under the Member, Generation of the erstwhile OSEB was functioning in the Bidyut Bhawan in front of Rama Devi Women's college. After formation of OHPC Ltd, the branch was shifted to the rented building instead of claiming its share of Building at the Bidyut Bhawan from Gridco.

Reply of OHPC: No comment.

Objection SI No. 4: Similarly, the controlling office of Rengali Hydro Electric Project & UKHEP, which were functioning in the premises of EIC (Electricity) at Power house square was shifted to the same rented accommodation without claim on the property situated in the office of the EIC (Electricity).

Objection SI No. 5: Due to the above, OHPC was deprived of its share of land and buildings at Bidyut Bhawan and in the office premises of EIC(Electricity). Even, OHPC did not bother to claim the share of property at Bhubaneswar i.e. Bidyut Bhawan and EIC Office premises considering the fact that OHPC is functioning in rented building for the last 29 years.

Reply of OHPC to Para 4 & 5: It is submitted that, though the office building of O/o EIC, Electricity was transferred to OHPC as per the OER Act,1995 and Transfer Scheme Rules,1996 was transferred to OHPC, due to shortage of space in the said building the Corporate Office of OHPC was shifted to a rented building of OSPH&WC at Bhoi Nagar subsequently shifted to old Finance building of OPTCL.



Objection SI No. 6: The OHPC Ltd is the legal heirs of both the erstwhile OSEB and the Chief Engineer, Projects under the EIC(Electricity) under the Department of Energy, Government of Odisha. It is surprising that the legal heirs of erstwhile OSEB and the Government is now a orphan Corporation without its own building and also functioning in the rented accommodation for the last 29 years.

Reply of OHPC: It is submitted that, OHPC has constructed its own Corporate Office at Shakti Bhawan Complex at Bhoi Nagar.

Objection SI No. 7: The Gold rated State PSU does not have its own building for functioning of its corporate office due to which lakhs of Rupees is being paid towards building rent in every month for which the rent is being loaded to Generation Tariff.

Reply of OHPC: OHPC is paying Rs.20,36,684/- (including GST) to OPTCL for utilizing the old Finance building of OPTCL for functioning of its Corporate Office, which has very negligible impact on tariff.

Objection SI No. 8: Even the corporation does not have a Guest House of its own due to which the employees/executives coming from different units for official work are being forced to stay in hotels for which the corporation is making expenditure of lakhs of rupees every month which can be avoided, had the corporation has its own guest house.

Reply of OHPC: It is submitted that, OHPC has its own rules regarding admissibility of expenditure on accommodation of Executives & Non-Executives at Bhubaneswar or any other places inside and outside Odisha. By the above process, the Executives and Non-executives avail the hassle free accommodation as per their entitlement and suitability at their convenient places.

Objection SI No. 9: Similarly, in all the units (i.e. in BHEP, Balimela; UKHEP, Bariniput; UIHEP, Mukhiguda; HHEP, Burla; CHEP, Chiplima and RHEP, Rengali, large scale encroachment of OHPC land and building are being reported every year. As per the reports, around 30-40% of the quarters & land are under unauthorized occupation by outsiders including Ex-employees. This large-scale unauthorized occupation has resulted in huge revenue loss to OHPC Ltd. The unauthorized occupiers are not paying any house rent, water rent and electricity bills. This is a huge revenue loss to the corporation.

Reply of OHPC: It is submitted that, at the time of construction of the projects, Departmental Quarters were constructed at the project sites which were subsequently transferred to OHPC as per the provisions of OER Act,1995 and Transfer Scheme Rules,1996 and Transfer Scheme (Amendment) Rules,1997. A list is enclosed as Annexure-3 for reference.



Due to reduction of manpower in the Units for retirement/death/resignation of employees, Quarters are becoming surplus in the Units. But the Quarters are very old and some of them are inhabitable. Action is being taken to identify the requirement of Quarters in the Units and thereafter the surplus and inhabitable Quarters will be demolished / transferred as per the procedure of the Govt.

Objection SI No. 10: The collection of house rent, water rent and electricity bills would have been a huge income source to OHPC due to which the generation tariff could have been lowered.

Reply of OHPC: It is submitted that, OHPC is a Hydro Power Generating Company, whose primary responsibility is uninterrupted power generation for the interest of the public and State as a whole. Renting out the Quarters and collecting revenue out of that are not the aim of OHPC and the surplus Quarters will be dealt as per the rules of the Corporation or Govt. as the case may be.

Objection SI No. 11: Even OHPC Ltd. can make efforts in establishing solar projects in the surplus lands around the Power House and colony areas thereby enhancing its installed capacity, since the installed capacity of OHPC has been stagnant for the last 20 years. OHPC Ltd. can earn crores of rupees by utilizing the surplus land & quarters commercially.

Reply of OHPC: GEDCOL has already installed 1MW solar power plant by utilising surplus land in UIHEP, Mukhiguda which is in operation.

Objection SI No. 12: Although as per the transfer scheme Rules, the lands & Building were transferred to OHPC Ltd., but it is a matter of regret that RoR of all the lands & buildings are yet to be made in favour of OHPC Ltd. due to which monetization of assets is not possible.

Reply of OHPC: it is submitted that, the averments made in the paragraph are not correct hence denied. After formation of OHPC, the work of transfer of ROR of Project lands in the name of OHPC has been substantially developed. The present status of the ROR of lands are given below:

- a. ROR of an area of Ac.94.59 Dec. of land under **UKHEP, Bariniput** has been transferred in the name of OHPC. The copies of such ROR are enclosed herewith as **Annexure-4, 5, 6 & 7** for reference. Action is being taken for transfer of the balance of the project to the name of OHPC.
- b. Transfer of ROR for an area of Ac.2.00 Dec. and Ac.1.60 Dec. have been completed at **Bhubaneswar** and the copies of such ROR are enclosed herewith as **Annexure-8 & 9** for reference.
- c. ROR of an area of Ac.170.68 Dec. of land under **BHEP, Balimela** has been transferred in the name of OHPC. The copy of such ROR is enclosed is herewith as **Annexure-10** for reference. Action is being taken for transfer of the balance of the project to the name of OHPC.



- d. For transfer of ROR of an area of Ac.207.40 Dec. of land under **UIHEP, Mukhiguda** has been approved by Govt. in DOWR which is to be transferred in the name of OHPC. The approval of the Govt. is enclosed herewith as **Annexure-11** for reference. Action is being taken for completion of the ROR works shortly.
- e. ROR of an area of Ac.149.28 Dec. of land under **RHEP, Rengali** has been transferred in the name of OHPC. The approval of the Govt. is enclosed herewith as **Annexure-12** for reference. Action is being taken for completion of the ROR works shortly.
- f. Similar action is being taken at **HHEP, Burla and CHEP, Chiplima** for transfer of the ROR of project lands in the name of OHPC in cooperation of the Chief Engineer & Basin Manager, Upper Mahanadi Basin, Burla. The proceeding of the joint meeting of OHPC and Upper Mahanadi Basin is enclosed as **Annexure-13**.

Objection SI No. 13: When the projects were constructed, the Government gave large tracts of land for the construction of projects and large nos of quarters in the colonies for accommodation of large nos. of employees. After completion of construction work, employees/workers were either transferred or retrenched thereby many quarters remained vacant. Subsequently, due to retirement, the nos. of employees reduced in each project resulting in surplus quarters remaining vacant.

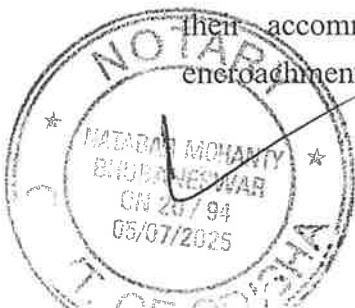
Reply of OHPC: It is submitted that, at the time of construction of the projects, Departmental Quarters were constructed at the project sites which were subsequently transferred to OHPC as per the provisions of OER Act,1995 and Transfer Scheme Rules,1996 and Transfer Scheme (Amendment) Rules,1997.

Due to reduction of manpower in the Units for retirement/death/resignation of employees, Quarters are becoming surplus in the Units. But the Quarters are very old and some of them are unserviceable. Action is being taken to identify the requirement of Quarters in the Units and thereafter the surplus and inhabitable Quarters will be demolished / transferred as per the procedure of the Govt.

Objection SI No. 14: Subsequently, due to policy change, many of the works in all the projects have been outsourced, which have been carried out by agencies through their employees. Thus, the nos. of Regular Employees reduced drastically in each project resulting in surplus quarters.

Reply of OHPC: Matter of records. No comment.

Objection SI No. 15: OHPC has framed a accommodation rules for its employees. But the rules don't have any provision to deal with surplus quarters. As the project area doesn't have any private land, all most all the people of the project area depends on OHPC quarters for their accommodation. Once a quarter remained vacant, there is a unauthorised encroachment. It is rampant at all projects.



Reply of OHPC: It is submitted that, although there is no such provision in the OHPC Residential Accommodation Rules, administrative decisions are being taken by the authorities of OHPC as and when required. The matter has been discussed time and again in the review meeting of Unit heads taken by the CMD and the issues relating to the unauthorised occupation are addressed accordingly. However, the Unit heads are allotting the surplus Quarters to the outsourced personnel engaged in the Units as per practice.

Objection SI No. 16: Now, even our own regular employees/ trainees/executives are not getting quarters on single accommodation basis due to shortage of quarters. The surplus quarters situation is now becoming acute shortage. Hence, they are being given accommodation jointly instead of single accommodation due to non availability of quarters as many of the quarters are under encroachment.

Reply of OHPC: It is submitted that, the averments made in the paragraph are not correct hence denied. Although there are surplus Quarters in some Units in number, but there are shortage of Quarters as per the eligibility of the Executives and Non-Executives for which new Quarters are being constructed at different Units. Action is being taken to take a suitable decision with regard to surplus uninhabitable Quarters in the Units as per procedure.

Objection SI No. 17: Further, the workers who are engaged by agencies for carrying out different works on outsourcing through contracts are also contributing substantially for the running of the projects. Their contribution is not less than the regular employees. But they are deprived of getting quarters as the project authority can't allot quarters to the agencies for accommodation of their employees as per the existing rules of the corporation.

Reply of OHPC: It is submitted that, although there is no such provision in the OHPC Residential Accommodation Rules for allotment of Deptt. Quarters to the outsiders or contractual/outsourced personnel, administrative decisions with regard to the issue are being taken by the authorities of OHPC as and when required. They are being allotted surplus Quarters at the Unit level as per practice to protect the Quarters from unauthorised occupations.

Objection SI No. 18: Even if the project authority wishes to allot quarters to the agencies for accommodation of their employees, it is not possible as the surplus quarters are under unauthorized occupation by outsiders.

Reply of OHPC: It is submitted that, due to non-availability of ROR of the project lands in the name of OHPC, sometimes we face the problem of filing eviction proceeding against the unauthorised occupants. However, with the help of the District Administration the unauthorised occupants of the Deptt. Quarters are evicted & the Deptt. Quarters are used as per requirements of the Unit(s).



Objection SI No. 19: The outsourced employees are mainly very low paid employees such as security guards, Data entry operators, attendants, AMC workers etc who are toiling hard for the successful running of the power projects and contributing significantly for profitability of the organisation. Their agencies can not provide them accomodation considering the fact that the agencies are getting works through open / E-tenders with very competitive margin.

Reply of OHPC: It is submitted that, as per practice in the Units the outsourced personnel engaged through agencies for performing project related works are being provided accommodation by the Units as per practice.

Objection SI No. 20: The only option is allotment of quarters by OHPC to the agencies for the accommodation of outsourced employees / employees on contract and collecting rentals from the agencies. OHPC can get some income by the proper utilisation of quarters. But the option is neither feasible due to no provision in the OHPC Accommodation Rules nor possible due to non availability of quarters due to rampant encroachment.

Objection SI No. 21: The families of the low paid employees are facing hardship as in the project area neither any private houses are available nor they can afford it. Whereas outsiders are enjoying free quarters facility without payment of house rent, water rent and electricity charges.

Reply of OHPC to Para No 20 & 21: It is submitted that, sometimes we have faced problems in eviction of unauthorised occupants from the Deptt. Quarters due to want of ROR of the project land in the name of OHPC. It is also observed that a good numbers of Quarters allotted to outsiders are not vacated and the occupants also do no pay the water charges and electricity charges and OHPC, being the owner of the Quarters is dragged to unnecessary litigation.

Objection SI No. 22: TheTainees i.e. TNE trainees and the executives in the rank of JM/AM are staying in groups where as the outsiders are enjoying free quarter, water & electricity. Single accommodation to the trainees is a bare necessity which are not possible due to unauthorized occupation of OHPC quarters.

Reply of OHPC: It is submitted that, the averments made in the paragraph are not correct hence denied. The trainees (TNE, JM, AM) are provided in the training Hostels meant for them and also provided suitable accommodation as per suitability.



Objection SI No. 23: Further, the OHPC lands in colonies and power house peripheries where there is no physical boundary wall are encroached upon by outsiders and they have constructed buildings/commercial shops etc. in the OHPC lands.

Even the unauthorized occupants are staying in some of the old & damaged quarters. In case of any eventuality, there will be unnecessary legal complications which are to be time consuming and expensive to solve.

Reply of OHPC: It is submitted that, after completion of the transfer of ROR works of the Units, action will be taken for construction of boundary wall on all side of the project lands to protect the lands from encroachment.

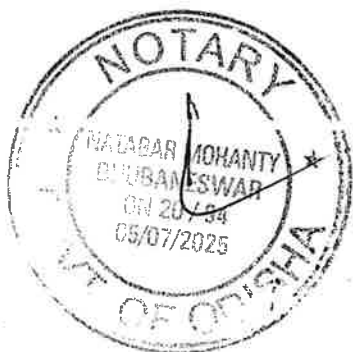
Objection SI No. 24: That the petitioner has not mentioned anything regarding income from other sources by proper utilization of surplus lands & quarters in all the project areas.

Objection SI No. 25: That the petition has also not mentioned any plans of action for freeing the costly lands and buildings from encroachers.

Reply of OHPC to Para 24 & 25: Tariff application of OHPC has been filed based on the provisions of the OERC (Terms & Conditions of Generation Tariff) Regulations, 2024 and as per terms of the mutually agreed PPA. There is no such provisions for considering the facts mentioned by the Respondent in the Tariff application.

Objection SI No. 26: The petitioner has failed to claim its legitimate share of land & building at Bhubaneswar from GRIDCO/OPTCL and EIC (Electricity)-Cum-PCEI, Odisha as the legal heir of erstwhile OSEB/Office of Chief Engineer (Projects) as per Transfer Scheme Rules 1996.

Reply of OHPC: It is submitted that, OHPC has already requested Govt. of Odisha for transfer of the land measuring Ac.4.16 Dec. with building at Bhubaneswar from OPTCL to OHPC for functioning its Corporate Office and construction of Deptt. Quarters at Bhubaneswar for the employees (Executives & Non-Executives) of Corporate Office.



PRAYER

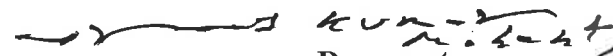
OHPC prays before the Hon'ble Commission to kindly approve the following in the ARR & Tariff Order of OHPC Power Stations for the FY 2025-26:

- i) The ARR amounting to Rs 671.124Cr. of OHPC Power Stations at an average tariff @ 119.81 Paise/Unit;
- ii) The ACC, AEC & ECR of different Power Stations of OHPC as shown in the Table-25;
- iii) The miscellaneous reimbursement of Rs 91.5366Crore by OHPC from GRIDCO;
- iv) The tariff for energy billing to CSPDCL @ 2.06012 Rs / kWh considering Up-valued cost of HHEP and the norms of CERC (Terms & Conditions of Tariff) Regulations, 2024;
- v) The tariff of MHEP (Joint Scheme) @ 1.3704 Rs/unit with provision of Rs 35.5413 Crores in the ARR of OHPC & GRIDCO to enable OHPC to make payment of O&M cost to APGENCO as per the new Agreement;
- vi) The average available Installed Capacity as 1635 MW for payment of SLDC charges;
 - i) Approval of the Loan repayment schedule of UIHEP as shown in Table No.18, so that 90% of Project Cost is recovered & Loan Liabilities are cleared during the Useful life of the project.
 - ii) Recognition of the secondary energy fund as per the Para 6.5(e) of Order dt.10.06.2005 of the Hon'ble Commission which presently stands as (-) Rs 152.707Cr.
 - iii) To accord the in principle approval of capital maintainance work for procurement & installation of 4 nos of MIVs with seal control system of UIHEP as proposed under Table-40.
 - iv) To Condone any inadvertent omission, errors, shortcomings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date;

Place : Bhubaneswar

Date : 27-01-2025




Deponent

Director (Finance)
Odisha Hydro Power Corporation Ltd.
Bhubaneswar-751007

ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAWAN
UNIT-VIII, BHUBANESWAR - 751 012

Present : Shri S. P. Nanda, Chairperson
Shri B. K. Misra, Member
Shri S. P. Swain, Member

Case No.121 of 2009

In the matter of: APPLICATION FOR APPROVAL OF REVISED DESIGN
ENERGY OF HYDRO STATIONS.

Managing Director,
ODISHA HYDRO POWER CORPORATION LTD Petitioner

Vrs.

The Managing Director, GRIDCO,
CSO, WESCO, NESCO & SOUTHCO
The Deputy General Manager, CESU
Shri R. P. Mohapatra,
Shri R. C. Satpathy. Respondent

For the Petitioner: Shri Sahadev Khatua, Managing Director, OHPC
Shri M. K. Mishra, Director(Operation), OHPC

For the Respondent: Shri Ranjit Das, Sr.GM(PP.) for GIRDCO
Shri Lingaraj Padhi, D.G.M., CESU
Shri Manas Das, for WESCO, NESCO & SOUTHCO
Shri R. P. Mohapatra
Shri R. C. Satpathy.

Date of Hearing: 02.11.2012

Date of Order: 30.01.2013

ORDER

Managing Director, OHPC filed an application on 31.5.2008 for approval of reassessment of Design Energy of Hydro Power Stations under OHPC. The said application was registered on 23.10.2009 as Case No.121/2009. The matter was last heard on 02.11.2012. During hearing Shri R. P. Mohapatra submitted that as per Interim Order dated 22.9.2012 of the Commission, OHPC and WR Department have



not served the copy of their submission on him. The Commission directed to serve the copy of the submissions to Shri R. P. Mohapatra and Shri R. C. Satpathy. Accordingly, the said submissions were served on Shri R. P. Mohapatra and Shri R. C. Satpathy with a directive to file their written note of submission if any, within 15 days. But till date the issuance of this order they have not submitted anything on this matter.

2. OHPC submitted before the Commission to approve the revised Design Energy of 4903.63 MU in place of existing Design Energy of 5676 MU for OHPC Power Stations. The Commission during the hearing dated 28.12.2010 directed that Department of Water Resources and Department of Energy should be treated as Respondents to this case and should offer specific views after examining data used by M/s SPARC on reassessment of Design Energy of all Hydro Power Stations under OHPC. Further, OHPC & Govt. of Odisha should give reservoir wise data of the approved industrial consumption in the upstream of generators.
3. OHPC vide letter No.5004 dated 08.8.2011 had submitted that data with respect to all reservoir (except Upper Indravati) which are under the control of Department of Water Resources. However, a copy of drawal of water from the upstream of HHEP, Burla received from DOWR and the permission letter of DOWR for Rathi Steel and Power drawing water from upstream of CHEP was submitted before the Commission.
4. According to the Hon'ble High Court Order dated 30.3.2012 in WP(C) No.8409 of 2011 and subsequent UOI Note No.217/SE dated 30.4.2012 of the Commissioner-cum-Secretary, Department of Energy regarding implementation of Order of Hon'ble High Court; the Department of Water Resources, Govt. of Odisha should recover the compensation for generation loss for the water used by the Industrial Units and pay the amount to OHPC within a period of 3 months from the date of the above Order of the Hon'ble High Court.
5. The Commission in its hearing dated 21.9.2012 has directed that OHPC should resubmit its application in such a way that it captures change in hydrology and loss due to industrial consumption simultaneously. Accordingly, OHPC resubmitted its



application for reassessment of Design Energy considering the effect of industrial consumption of water. (All other effects like Hydrology failure, change in live storage capacity, irrigation and domestic uses are adequately taken care in the report submitted by M/s SPARC). After eliminating the effect of industrial use of water from the upstream sides of reservoir OHPC has reassessed the design energy of its different power houses as follows.:-

Reassessed Design Energy

Sl. No.	Power Stations	Existing D.E. (MU)	Revised D.E. proposed earlier by OHPC (MU)	Revised D.E. proposed by OHPC now (MU) after industrial use
1.	HHEP	684	601.27	627.44
2.	CHEP	490	356.16	356.67
3.	BHEP	1183	928.56	928.56
4.	UKHEP	832	643.86	653.37
5.	UIHEP	1962	1703.82	1703.82
6.	RHEP	525	669.96	669.96
	Total	5676	4903.63	4939.82 (-736.18 MU)

6. GRIDCO, the Respondent has submitted that for upstream utilization of water by industries from Burla, Chiplima and Upper Kolab Hydro Electric Projects, OHPC is getting adequate compensation from the industries concern for the loss of energy. Further, the full generation during rainy season for 3 ½ -4 months (i.e. July to October) gives a Plant Load Factor(PLF) of around 25-30%. Thus, any additional generation over and above the Design Energy/Secondary Energy due to better monsoon; priced at the same rate as that of Design Energy accrues additional profit in the hand of OHPC in addition to normative ROR.
7. GRIDCO has further submitted that reduction in design energy will raise per unit cost of both primary and secondary energy which will be subsequently passed on to the consumers of the State, thus affecting them severely.
8. After hearing the representatives of OHPC, the consultant SPARC and the respondents the Commission observes that there is no immediate requirement of



reduction of design energy as proposed by OHPC. The Commission has gone through the technical details submitted by OHPC from time to time. As per the directive of the Hon'ble High Court dated 30.3.2012 in WP© No.8409 of 2011 for compensation of generation loss for the water used by industrial units, OHPC is being compensated adequately for upstream utilization of consumption for all reservoir which has been computed at Rs.10.108 crore @ Rs.5.31 /KWH for FY 2011-12 as revealed by OHPC's submissions.

9. Secondly, the rate of secondary energy in case of hydro stations is equal to the rate of primary energy. OHPC gets the full annual revenue requirements on the basis of design energy approved by the Commission. However, in the event of hydrology failure and worse monsoon years when the energy generation of any hydro projects falls short of its design energy not attributable to the generator, the Commission would consider the revenue short fall occurred on this count in subsequent years as per the CERC Tariff Regulations, on the submission of specific petition by the generator.
10. Considering all these factors, the Commission decides at the moment not to approve the proposed reduction of design energy as submitted by OHPC.
11. Accordingly the case is disposed of.

Sd/-
(S. P. Swain)
Member

Sd/-
(B. K. Misra)
Member

Sd/-
(S. P. Nanda)
Chairperson



Capital Cost proposed for Truing up of FY 2020-21

(Rs. In Crs)

Sl. No.	Name of the Power Stations	Project Cost approved upto FY 2019-20 (in Crs.)				Opening balance of GFA for FY 2020-21		Net Addition during FY 2020-21				Project cost considered for truing up
		Historic cost of assets as on 01.04.96 & Original Project Cost of UIHEP	Total New additions from 01.04.1996 to 31.03.2018	Total Asset reduction during the FY 2011-12 to FY 2017-18	Project cost approved for FY 2019-20	additional capitalisation unrecognised upto FY 2019-20	Proposed Opening balance of Gross Fixed Asset as on 31.03.2020 for truing up (in Crs.)	New additions for FY 2020-21 (Audited)	PSDF Grant for FY 2020-21	Net New addition for FY 2020-21	Reduction of assets during FY 2020-21	
1	2	3	4	5	6=3+4-5	7	8=6+7	9	10	11=9-10	12	13=11-12
1	RHEP	91.090	59.070	0.080	150.080	1.739	151.819	5.034	3.133	1.901	0.000	153.720
2	UKHEP	108.310	20.410	0.460	128.260	3.571	131.831	0.684	0.000	0.684	0.000	132.515
3	BHEP	115.420	220.980	0.330	336.070	5.853	341.923	3.214	1.243	1.971	0.000	343.894
4	HHEP	72.750	262.300	11.500	323.550	9.679	333.229	18.523	0.557	17.966	0.000	351.195
5	CHEP	92.230	50.190	1.270	141.150	2.860	144.010	68.617	0.565	68.052	0.000	212.062
	Sub Total	479.800	612.950	13.640	1079.110	23.702	1102.812	96.072	5.498	90.574	0.000	1193.386
6	UIHEP	1194.790	41.580	4.870	1231.500	62.338	1293.838	2.946	2.306	0.641	0.000	1294.479
	Total	1674.590	654.530	18.510	2310.610	86.040	2396.650	99.018	7.804	91.215	0.000	2487.865

N.B. New addition of CHEP as shown in column-9 for FY 2020-21 includes IDC of 6.42 Cr since it is approved by OERC.



Details of Additional Capitalisation as per Audited Account of FY2020-21 (in Cr.)

RHEP		HHEP		C.O			
	2020-21		2020-21				2020-21
House electric & machanical works	4.853	Power House electric & machanical works	12.098	Buildings			
Station Equipment	0.000	Substation Equipment	0.000	Training center equipment & Misc. Asset			
Transmission line	0.000	Water Supply Installation	0.000	Land			
Water Supply Installation	0.000	Civil building/ Township	6.354	Boundry wall & fencing			0.025
Electrical Installation	0.088	Electrical Installation	0.000	Electrical Installation			0.000
Office Equipment(Computer & other associated Equip.)	0.044	Office Equipment(Computer & other associated Equip.)	0.004	Office Equipment(Computer & other associated Equip.)			0.477
Buildings		Buildings	0.000	Furniture & Fixture			0.004
Vehicle		Furniture & Fixture	0.003	vehicle & Other Transport			0.000
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.049	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.063	Training Center Equipment			0.019
Total	5.034	Total	18.523	Total			0.525
UKHEP		CHEP		Corporate Office deletion for 20-21			
	2020-21		2020-21	Unit	Approtionment Deletion	D.E.(In MU)	Apportionment Addition
Power House electric & machanical works	0.226	Power House electric & machanical works	68.568	RHEP	0.000	525	0.049
Station Equipment	0.000	Substation Equipment/ Misc. Asset	0.000	UKHEP	0.000	832	0.077
Transmission line	0.000	Civil building/ Township	0.000	BHEP	0.000	1183	0.109
Misc. Asset	0.000	Water Supply Installation	0.000	HHEP	0.000	684	0.063
Electrical Installation	0.004	Electrical Installation	0.002	CHEP	0.000	490	0.045
Office Equipment(Computer & other associated Equip.)	0.114	Office Equipment(Computer & other associated Equip.)	0.002	UIHEP	0.000	1962	0.182
Buildings/ PH Civil works	0.263	Furniture & Fixture	0.000	Total	0.000	5676	0.525
Furniture & Fixture	0.000	Misc. Asset	0.000				
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.077	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.045				
Total	0.684	Total	68.617				
BHEP		UIHEP					
	2020-21		2020-21				
Power House electric & machanical works	2.466	Land	0.001				
Furniture & Fixture	0.009	Plant & Machinery(Generators)	2.675				
Transmission line	0.000	Substation Equipment	0.000				
Water Supply Installation	0.011	Water Supply Installation	0.006				
Electrical Installation	0.021	Electrical Installation	0.009				
Office Equipment(Computer & other associated Equip.)	0.018	Office Equipment(Computer & other associated Equip.)	0.006				
Buildings/ PH Civil works	0.055	Buildings	0.000				
Vehicle	0.000	Buildings/ PH Civil works	0.000				
Civil building/ Township		Furniture & Fixture	0.0290				
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.109	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.182				
Misc. Asset	0.524	Tools & plant	0.038				
Total	3.214	Total	2.946				



Capital Cost proposed for the Truing up for FY 2021-22

(Rs. in Crs.)

I. No.	Name of the Power Stations	Asset reduction (in Crs.)			New Addition (in Crs.)				Project Cost (in Crs.)			
		Asset reduction during the FY 2011-12 to FY 2020-21	Asset reduction during the FY 2021-22 (Audited)	Total Asset reduction during the FY 2011-12 to FY 2021-22	New additions from 01.04.1996 to 31.03.2021	New additions for FY 2021-22 (Audited)	Less PSDF Grant for FY 2021-22	Total New additions from 01.04.1996 to 31.03.2022 considered for truing up 2021-22	Historic cost of assets as on 01.04.96 & Original Project Cost of UIHEP	Total New additions from 01.04.1996 to 31.03.2022 considered for truing up 2021-22	Total Asset reduction during the FY 2011-12 to FY 2021-22	Project cost considered for truing up
1	2	3	4	5=3+4	6	7	8	9=6+7-8	10	11=9	12=5	13=10+11-12
1	RHEP	0.080	4.818	4.898	62.710	0.760	0.000	63.470	91.090	63.470	4.898	149.662
2	UKHEP	0.460	2.836	3.296	24.665	0.401	0.610	24.457	108.310	24.457	3.296	129.470
3	BHEP	0.330	0.118	0.448	228.804	55.671	1.170	283.305	115.420	283.305	0.448	398.277
4	HHEP	11.500	1.364	12.864	289.945	107.422	0.430	396.937	72.750	396.937	12.864	456.823
5	CHEP	1.270	0.049	1.319	121.102	0.314	0.010	121.405	92.230	121.405	1.319	212.316
	Sub Total	13.640	9.185	22.825	727.226	164.568	2.220	889.574	479.800	889.574	22.825	1346.548
3	UIHEP	4.870	0.301	5.171	104.559	32.549	1.160	135.948	1194.790	135.948	5.171	1325.567
	Total	18.510	9.486	27.996	831.785	197.117	3.380	1025.522	1674.590	1025.522	27.996	2672.115



Details of Additional Capitalisation as per Audited Account of FY2021-22 (in Cr.)

RHEP		HHEP		C.O			
	2021-22		2021-22				2021-22
Power House electric & machanical works	0.342	Power House electric & machanical works	106.048	Buildings			0.021
Substation Equipment		Substation Equipment	0.000	Training center equipment & Misc. Asset			0.000
Transmission line		Water Supply Installation	0.000	Land			0.000
Water Supply Installation		Civil building/ Township	0.000	Boundry wall & fencing			0.000
Electrical Installation	0.088	Electrical Installation	1.296	Electrical Installation			0.005
Office Equipment(Computer & other associated Equip.)	0.077	Office Equipment(Computer & other associated Equip.)	0.010	Office Equipment(Computer & other associated Equip.)			0.025
Buildings		Furniture & Fixture	0.022	Furniture & Fixture			0.046
Furniture & Fixture	0.217	Misc. Asset.		vehicle & Other Transport			0.283
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.035	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.046	Training Center Equipment			0.003
Total	0.760	Total	107.422	Total			0.382
UKHEP		CHPEP		Corporate Office deletion for 21-22			
	2021-22		2021-22				0.567
Power House electric & machanical works	0.048	Power House electric & machanical works	0.268				
Substation Equipment	0.000	Substation Equipment/ Misc. Asset	0.000				
Transmission line	0.000	Civil building/ Township	0.000				
Water Supply Installation	0.223	Water Supply Installation	0.000				
Electrical Installation	0.001	Electrical Installation	0.000				
Office Equipment(Computer & other associated Equip.)	0.073	Office Equipment(Computer & other associated Equip.)	0.012	RHEP	0.052	525	0.035
Civil building/ Township	0.000	Misc. Asset.	0.000	UKHEP	0.083	832	0.056
Misc. Asset.	0.001	vehicle	0.000	BHEP	0.118	1183	0.080
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.056	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.033	HHEP	0.068	684	0.046
Total	0.401	Total	0.314	CHPEP	0.049	490	0.033
				UIHEP	0.196	1962	0.132
				Total	0.567	5676	0.382
BHEP		UIHEP					
	2021-22		2021-22				
Power House electric & machanical works	53.967	Land					
Buildings/ PH Civil works	0.730	Plant & Machinery(Generators)	32.307				
Transmission line	0.000	HYD.Works, Dam, Penstock	0.000				
Water Supply Installation	0.045	Water Supply Installation	0.055				
Electrical Installation	0.028	Electrical Installation	0.019				
Office Equipment(Computer & other associated Equip.)	0.014	Office Equipment(Computer & other associated Equip.)	0.001				
Furniture & Fixtures	0.015	vehicle	0.000				
Misc. Asset.	0.081	Misc. Asset.	0.015				
Civil building/ Township	0.712	Furniture & Fixture	0.0193				
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.080	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.132				
Total	55.671	Total	32.549				



Capital Cost proposed for the Truing up for FY 2022-23

(Rs. in Crs.)

Sl. No.	Name of the Power Stations	Asset reduction (in Crs.)			New Addition (in Crs.)				Project Cost (in Crs.)			
		Asset reduction during the FY 2011-12 to FY 2021-22	Asset reduction during the FY 2022-23 (audited)	Total Asset reduction during the FY 2011-12 to FY 2022-23	Total New additions from 01.04.1996 to 31.03.2022 considered for truing up for 2021-22	New additions for FY 2022-23 (Audited)	Less PSDF Grant for FY 2022-23	Total New additions from 01.04.1996 to 31.03.2023 considered for truing up for 2022-23	Historic cost of assets as on 01.04.96 & Original Project Cost of UIHEP	Total New additions from 01.04.1996 to 31.03.2023 considered for truing up 2022-23	Total Asset reduction during the FY 2011-12 to FY 2022-23	Project cost considered for truing up
1	2	3	4	5=3+4	6	7	8	9=6+7-8	10	11=9	12=5	13=9+10-11
1	RHEP	4.898	-3.177	1.721	63.470	4.111		67.581	91.090	67.581	1.721	156.950
2	UKHEP	3.296	0.010	3.306	24.457	7.888	2.690	29.655	108.310	29.655	3.306	134.659
3	BHEP	0.448	2.752	3.200	283.305	57.959		341.264	115.420	341.264	3.200	453.484
4	HHEP	12.864	6.978	19.842	396.937	27.824		424.761	72.750	424.761	19.842	477.669
5	CHEP	1.319	1.497	2.816	121.405	0.603		122.008	92.230	122.008	2.816	211.422
	Sub Total	22.825	8.060	30.885	889.574	98.385	2.690	985.269	479.800	985.269	30.885	1434.184
6	UIHEP	5.171	0.393	5.564	135.948	15.261	0.305	150.904	1194.790	150.904	5.564	1340.130
	Total	27.996	8.453	36.449	1025.522	113.646	2.995	1136.173	1674.590	1136.173	36.449	2774.314



Details of Additional Capitalisation as per Audited Account of FY2022-23(in Cr.)

RHEP		HHEP		C.O			
	2022-23		2022-23				2022-23
Power House electric & machanical works	3.479	Power House electric & machanical works	27.445	Buildings			0.032
Substation Equipment		Substation Equipment	0.000	Training center equipment & Misc. Asset			
Transmission line		Water Supply Installation	0.000	Land			
Water Supply Installation		Civil building/ Township	0.286	Boudry wall & fencing			
Electrical Installation	0.149	Electrical Installation	0.009	Electrical Installation			
Office Equipment(Computer & other associated Equip.)	0.115	Office Equipment(Computer & other associated Equip.)	0.021	Office Equipment(Computer & other associated Equip.)			0.169
Buildings	0.102	Furniture & Fixture	0.032	Furniture & Fixture			
Furniture & Fixture	0.244	Misc. Asset	0.002	vehicle & Other Transport			
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.022	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.029	Training Center Equipment			0.040
Total	4.111	Total	27.824	Total			0.240
UKHEP		CHEP		Corporate Office deletion for 22-23			
	2022-23		2022-23				0.068
Power House electric & machanical works	7.535	Power House electric & machanical works	0.451				
Substation Equipment	0.000	Substation Equipment/ Misc. Asset					
Furniture & Fixture	0.024	Civil building/ Township					
Water Supply Installation	0.273	Water Supply Installation					
Electrical Installation	0.005	Electrical Installation	0.128				
Office Equipment(Computer & other associated Equip.)	0.015	Office Equipment(Computer & other associated Equip.)	0.003				
Civil building/ Township	0.000	Misc. Asset					
Misc. Asset	0.000	vehicle					
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.035	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.021				
Total	7.888	Total	0.603				
BHEP		UIHEP					
	2022-23		2022-23				
Power House electric & machanical works	55.873	Land	0.003				
Buildings/ PH Civil works	0.133	Plant & Machinery(Generators)	14.262				
Transmission line	0.000	Substation Equipment	0.261				
Water Supply Installation	0.000	Transmission line	0.301				
Electrical Installation	0.038	Electrical Installation	0.006				
Office Equipment(Computer & other associated Equip.)	0.000	Misc. Asset	0.000				
Civil building/ Township	0.803	Tools and plants	0.338				
Misc. Asset	1.040	Buildings/ PH Civil works	0.000				
Furniture & Fixture	0.022	Furniture & Fixture	0.0067				
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.050	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	0.083				
Total	57.959	Total	15.261				

Unit	Approtionment Deletion	D.E(In MU)	Apportionment Addition
RHEP	0.006	525	0.022
UKHEP	0.010	832	0.035
BHEP	0.014	1183	0.050
HHEP	0.008	684	0.029
CHEP	0.006	490	0.021
UIHEP	0.023	1962	0.083
Total	0.068	5676	0.240



(Rs. in Crs.)

Capital Cost proposed for the Truing up for FY 2023-24

Sl. No.	Name of the Power Stations	Asset reduction (in Crs.)			New Addition (in Crs.)				Project Cost (in Crs.)			
		Asset reduction during the FY 2011-12 to FY 2022-23	Asset reduction during the FY 2023-24	Total Asset reduction during the FY 2011-12 to FY 2023-24	Total New additions from 01.04.1996 to 31.03.2023 considered for truing up for 2022-23	New additions for FY 2023-24 (Audited)	Less PSDF Grant for FY 2023-24	Total New additions from 01.04.1996 to 31.03.2024 considered for truing up for 2023-24	Historic cost of assets as on 01.04.96 & Original Project Cost of UIHEP	Total New additions from 01.04.1996 to 31.03.2024 considered for Tariff 2023-24	Total Asset reduction during the FY 2011-12 to FY 2023-24	Project cost considered for Tariff Calculation based on Historic Cost
1	2	3	4	5=3+4	6	7	8	9=6+7-8	10	11=9	12=5	13=10+11-12
1	RHEP	1.721	0.002	1.723	67.581	21.752		89.333	91.090	89.333	1.723	178.700
2	UKHEP	3.306	0.203	3.509	29.655	13.104		42.759	108.310	42.759	3.509	147.560
3	BHEP	3.200	0.005	3.205	341.264	75.678		416.943	115.420	416.943	3.205	529.158
4	HHEP	19.842	5.843	25.685	424.761	27.384		452.144	72.750	452.144	25.685	499.209
5	CHEP	2.816	0.002	2.818	122.008	30.944		152.952	92.230	152.952	2.818	242.364
	Sub Total	30.885	6.055	36.940	985.269	168.862	0.000	1154.131	479.800	1154.131	36.940	1596.990
6	UIHEP	5.564	0.261	5.825	150.904	45.028		195.932	1194.790	195.932	5.825	1384.896
	Total	36.449	6.316	42.765	1136.173	213.890	0.000	1350.063	1674.590	1350.063	42.765	2981.886



Details of Additional Capitalisation as per Audited Account of FY2023-24 (in Cr.)

RHEP	2023-24 Audited	HHEP	2023-24 Audited	C.O			2023-24 Audited
Power House electric & machanical works	14.029	Power House electric & machanical works	11.615	Buildings			79.374
Substation Equipment	0.000	Substation Equipment	0.596	Training center equipment & Misc. Asset			0.000
Transmission line	0.000	Water Supply Installation	0.000	Land			0.000
Water Supply Installation	0.000	Civil building/ Township	5.204	Boundry wall & fencing.			0.000
Electrical Installation	0.088	Electrical Installation	0.072	Electrical Installation			0.004
Office Equipment(Computer & other associated Equip.)	0.215	Office Equipment(Computer & other associated Equip.)	0.000	Office Equipment(Computer & other associated Equip.)			0.124
Buildings	0.000	Furniture & Fixture	0.274	Furniture & Fixture			0.003
Furniture & Fixture	0.032	Misc. Asset.	0.000	vehicle & Other Transport			0.350
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	7.387	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	9.624	Training Center Equipment			0.003
Total	21.752	Total	27.384	Total			79.859
UKHEP	2023-24 Audited	CHEP	2023-24 Audited	Corporate Office deletion for 23-24			0.024
Power House electric & machanical works	1.084	Power House electric & machanical works	23.352	Unit	Apportionment Deletion	D.E(In MU)	Apportionment Addition
Furniture & Fixture	0.001	Substation Equipment/ Misc. Asset	0.000				
Transmission line	0.000	Civil building/ Township	0.537	RHEP	0.002	525	7.387
Water Supply Installation	0.264	Furniture & Fixture	0.030	UKHEP	0.003	832	11.706
Electrical Installation	0.031	Electrical Installation	0.131	BHEP	0.005	1183	16.644
Office Equipment(Computer & other associated Equip.)	0.018	Office Equipment(Computer & other associated Equip.)	0.000	HHEP	0.003	684	9.624
Civil building/ Township	0.000	Misc. Asset.	0.000	CHEP	0.002	490	6.894
Misc. Asset.		vehicle	0.000	UIHEP	0.008	1962	27.604
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	11.706	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	6.894	Total	0.024	5676	79.859
Total	13.104	Total	30.944				
BHEP	2023-24 Audited	UIHEP	2023-24 Audited				
Power House electric & machanical works	56.091	Land	0.055				
Buildings/ PH Civil works	1.990	Plant & Machinery(Generators)	16.805				
Vehicle	0.177	HYD.Works, Dam, Penstock	0.000				
Water Supply Installation	0.000	Water Supply Installation	0.000				
Electrical Installation	0.207	Electrical Installation	0.083				
Office Equipment(Computer & other associated Equip.)	0.011	Office Equipment(Computer & other associated Equip.)	0.007				
Civil Building Township	0.238	Tools and plants	0.447				
Misc. Asset.	0.236	Books & library	0.001				
Furniture & Fixture	0.083	Furniture & Fixture	0.025				
Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	16.644	Addl. Capitalisation of CO(Apportioned in the ratio of D.E.)	27.604				
Total	75.678	Total	45.028				



STATUS ON DEPARTMENTAL QUARTERS OF ALL UNITS & CORPORATE OFFICE				
Name of the Unit	Total No. of Quarters available	Total Alloted to Department Employees and Others	Total Vacant Quarters	Total Inhabitable/damaged quarters out of total quarters
UIHEP, Mukhigudua	1208	557	3	81
UKHEP, Bariniput	459	353	61	24
RHEP, Rengali	500	217	140	37
BHEP, Balimela	635	454	13	2
HHEP, Burla	464	294	75	28
CHEP, Chiplima	233	143	45	19
CO	14	11	1	2

[Signature]
24/1/25



Module I- Form No. 39-A (Revised)

ଖବରପତ୍ର

ନାମ ମୁକ୍ତିସୂତ୍ରୀ

ଚଳାଣି ନମ୍ବର

ପାଠକ ଦଳ

ଚଳାଣି ନମ୍ବର

ପାଠକ ନମ୍ବର ୧୭

କିମ୍ବା ଡେଇଁବା

କର୍ମଚାରୀଙ୍କ ନାମ
ଓ
କୋଷ୍ଠାଳ ବା ଖବରପତ୍ର ନମ୍ବର

ଓଡ଼ିଆ ସଂସ୍କରଣ-୧

୧। ଖବରପତ୍ର ନମ୍ବର

୩୫/୩

୨। ପ୍ରକାଶକ ନାମ, ପିତାଙ୍କ ନାମ
ବାପି ଓ ବାପାଙ୍କ ନାମ

ଓଡ଼ିଆ ସଂସ୍କରଣ ଓଡ଼ିଆ ଲୋକ ସେବା ସମିତି
ଓଡ଼ିଆ ଲୋକ ସେବା ସଂଗଠନୀୟାତ୍ମକ ପ୍ରକଳ୍ପ
ଓଡ଼ିଆ

Binding Space

୩। ସୂଚୀ

କ୍ର.ନମ୍ବର	ଖବର	ପୃଷ୍ଠା	ନିଷ୍କାର ପୃଷ୍ଠା ଓ ଅନ୍ୟାନ୍ୟ ପୃଷ୍ଠା, ଯଦି କିଛି ଥାଏ	ମୋଟ	୧। କ୍ରମବର୍ତ୍ତନଶୀଳ ଖବର ବିବରଣୀ
୪। ଚଳାଣି					

୬। ବିଶେଷ ଅନୁପ୍ରାଣ, ଯଦି କିଛି ଥାଏ

BLANK SPACE FOR STAMPING



ପୂର୍ବ ନମ୍ବର ଓ ଚକର ନାମ	ବିଷୟ	ବିଷୟର ବିଷୟବିତ୍ତି ବିବରଣୀ ଓ ଗୌରବ	ରକମ			ମଟକା
			ଏ:	ଡି:	ହେକ୍ଟର	
୭	୮	୯	୧୦		୧୧	୧୨
17/202	ଢେଙ୍କାନାଳ		0.55			wide me 1297/03 R. L. 34/1 Sur A/c
39/203	ଢେଙ୍କାନାଳ		0.14			
40/204	ଢେଙ୍କାନାଳ		1.30			
94	ଢେଙ୍କାନାଳ		0.46			
48/227	ଢେଙ୍କାନାଳ		0.10			
93	ଢେଙ୍କାନାଳ		0.15			
118/205	ଢେଙ୍କାନାଳ		0.06			
15/207	ଢେଙ୍କାନାଳ		0.30			
22/206	ଢେଙ୍କାନାଳ		0.78			
14/209	ଢେଙ୍କାନାଳ		1.09			
18/208	ଢେଙ୍କାନାଳ		0.11			
154	ଦଳତପ୍ପାଠ		3.08			
127	ଦଳତପ୍ପାଠ		0.23			
127/190	ଦଳତପ୍ପାଠ		0.40			
167	ଦଳତପ୍ପାଠ		0.72			
167/198	ଦଳତପ୍ପାଠ		2.14			
167/199	ଦଳତପ୍ପାଠ		1.22			
165	ଦଳତପ୍ପାଠ		1.26			
168	ଦଳତପ୍ପାଠ		1.29			
158	ଦଳତପ୍ପାଠ		2.21			
178	ଦଳତପ୍ପାଠ		2.28			
159	ଦଳତପ୍ପାଠ		1.78			
178	ଦଳତପ୍ପାଠ		1.18			
169	ଦଳତପ୍ପାଠ		3.90			
160	ଦଳତପ୍ପାଠ		1.87			
161	ଦଳତପ୍ପାଠ		4.63			
157	ଦଳତପ୍ପାଠ		4.30			
162	ଦଳତପ୍ପାଠ		1.53			
153	ଦଳତପ୍ପାଠ		4.22			



01/11/00

A.S.C. - cum - Addl. Tahsil Dabra
Jeypore

Binding Space

ଖତିଆନ

କୈା ବାଲିକିସ୍ତ

କହସିଲ ଦାଖଲ

ଥାନା ଦାଖଲ

କହସିଲ ନମ୍ବର

ଥାନା ନମ୍ବର ୨୬

କିଲା କୋଥାସ୍ତ

କମିଶନର ନାମ

ଓ
କୋଷ୍ଟାକ ବା ଖତିଆନର ନମ୍ବର

ଢ଼ିଳା ସିଂହାଣ ୮

୧। ଖତିଆନର କ୍ରମିକ ନମ୍ବର

୬୫/୩

୨। ପ୍ରକାଶ ନାମ, ପିତାଙ୍କ ନାମ
କାରି ଓ ବାସସ୍ଥାନ

ଢ଼ିଳା ହାଲୁକା ଚାନ୍ଦିଆ କୋଥାସ୍ତାରେ ଏକ କ୍ରମିକ
କୋଥାସ୍ତା ବା ହାଲୁକା ଚାନ୍ଦିଆ କ୍ରମିକ
କା ହାଲୁକା

Binding Space

୩। ପୃଷ୍ଠ

ନମ୍ବର	କାଳ	ସେକ୍ସ	ନିଷ୍ପାଦନ ଯେଉଁ ଓ ଅନ୍ୟାନ୍ୟ ସେକ୍ସ, ଯଦି କିଛି ଥାଏ	ମୋଟ	୫। କ୍ରମିକର ନାମ ଓ କ୍ରମିକ
୪। କେଉଁ					


୬। ବିଶେଷ ଅନୁସନ୍ଧାନ, ଯଦି କିଛି ଥାଏ

BLANK SPACE FOR STAMPING



ପୂର୍ବ ନମ୍ବର ଓ ଚକର ନାମ	କିସମ	କିସମର ବିସ୍ତାରିତ ବିବରଣ ଓ ଚୈତ୍ର	ରକମା		
			ଏ:	ଡି:	ହେକ୍ଟର
୨	୮	୯	୧୦		୧୧
158			0.74		wide me 131/1 Ruler 68/1 2m 160
161			0.39		
162			0.44		
153			0.89		
163			0.38		
୫			2.84		




 A.S.O. - cum - Asst. Tahsil Dar
 Jaypore



Binding Space

Schedule I- Form No. 39-A (Revised)

ଖତିଆନ

କ୍ଷେତ୍ର ଜମିଦାର

କେସିଲ ଜମିଦାର

ଥାନା ଜମିଦାର

କେସିଲ ନମ୍ବର

ଥାନା ନମ୍ବର ୨୫

କିଲ୍ଲା କୋଥାପୁଟ

ନମିତାଭାବ ନାମ

ଓ
କ୍ଷେତ୍ରବାସ ବା ଖତିଆନ ନମ୍ବର

ଢ଼ିଲିଆ ବିଲକା-୧

୧। ଖତିଆନର କ୍ରମିକ ନମ୍ବର

୨୫୭/୨

୨। ପ୍ରକାଶ ନାମ, ପିତାଙ୍କ ନାମ
କାଚି ଓ ବାହାମାନ

ଢ଼ିଲିଆ ହାଲଡ଼ି ପାଦ୍ମୀକ କୋଥାପୋଲେସିଲ ନମ୍ବର
୧୦୧୧ କୋଥାପୋଲ ହାଲଡ଼ି ଯୁକ୍ତକ୍ରିୟାକୁ ପ୍ରଦେଶର
କାଉଣ୍ଟିକୁଟ

Binding Space

୩। ସୂଚୀ

ନମ୍ବର	ଖାତା	କ୍ଷେତ୍ର	ନିତ୍ୟାତ କ୍ଷେତ୍ର ଓ ଅନ୍ୟାନ୍ୟ କ୍ଷେତ୍ର, ଯଦି କିଛି ଥାଏ	ମୋଟ	୫। ପ୍ରମାଣିତଖାତା ଖାତାବଦ୍ଧ କିରାଣୀ
୪। କ୍ଷେତ୍ର					

୬। ବିଶେଷ ସମ୍ବନ୍ଧ, ଯଦି କିଛି ଥାଏ

BLANK SPACE FOR STAMPING



ପ୍ରତ୍ୟକ୍ଷ ନମ୍ବର ଓ ଚକ୍ର ନାମ	ବିଷୟ	କିମ୍ପାକର ବିସ୍ତାରିତ ବିବରଣ ଓ ଚୈତ୍ର	ରକମ			ମଟର
			ଏ:	ଟି:	ହେକ୍ଟର	
୧	୮	୯	୧୦		୧୧	୧୨
୫୦୫	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୦	୫୩		
୫୦୩	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୧	୨୧		
୫୦୨	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୦	୫୫		
୫୪୬/୫୬୨୨	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୫	୦୦		
୫୦୬	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୨	୨୦		
୫୪୨	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୦	୫୦		
୫୦୭/୫୬୩୦	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୨	୦୦		
୫୦୮	ଦାମଗୁଡ଼ୁ ସଭାଗଣ		୧	୫୫		
୧୨୦୦	ଝୋଟା କୁ		୦	୩୬		
୧୨୦୩	ଝୋଟା କୁ		୦	୧୧		
୧୧୨୧	ଝୋଟା କୁ		୦	୫୫		
୧୨୦୬/୧	ଝୋଟା କୁ		୭	୫୩		
୧୨୦୬/୨	ଝୋଟା କୁ		୧	୭୨		
୧୨୦୭	ଝୋଟା କୁ		୧	୬୫		
୧୧୨୦	ଝୋଟା କୁ		୬	୫୧		
୧୧୨୨	ଝୋଟା କୁ		୨	୭୦		
୧୧୨୩	ଝୋଟା କୁ		୩	୦୫		
୧୭			୫	୨୭		

ୱାରେନ୍ ୧୩୦୧/୦୫
ପୁ. ୧୧ ୨୬୭/୧୧

୫୪
A10

Binding Space



A.S.O. cum Addl. Tahsildar
Jeypore -



Schedule I--Form No. 39-A (Revised)

ଖତିଆନ

ମୌଜା - ବୁଢ଼ିପା
 ଧାନା -
 ଆବା ନମ୍ବର

ତହସିଲ ଡାହାଣ
 ତହସିଲ ନମ୍ବର
 ଜିଲ୍ଲା କୋରାପୁଟ

ଜମିଦାରଙ୍କ ନାମ
 ଓ
 ଖେଡ଼ାଟ ବା ଖତିଆନ ନମ୍ବର

ଶ୍ରୀମତୀ ସୁଧାକାନ୍ତ
 1

୧। ଖତିଆନର କ୍ରମିକ ନମ୍ବର

34/3

୨। ପ୍ରଜାଙ୍କ ନାମ, ପିତାଙ୍କ ନାମ,
 ଜାତି ଓ ବାସସ୍ଥାନ

ଶ୍ରୀମତୀ ଦୁର୍ଲଭା ଦାଶ୍ଯାମ୍ବରୀ କୋରାପୁଟ
 ହିନ୍ଦିଶ, ଭୀର କୋରାପୁଟ
 ଧୂଳିଆ, ଜାମିଆ

୩। ସ୍ୱତ୍ୱ

Binding Space

୪। ଦେୟ	ଜଳକର	ଖଜଣା	ସେସ୍	ନିଷ୍କାର ସେସ୍ ଓ ଅନ୍ୟାନ୍ୟ ସେସ୍, ଯଦି କିଛି ଥାଏ	ମୋଟ	୫। କ୍ରମବର୍ଦ୍ଧନଶୀଳ ଖଜଣାର ବିବରଣୀ

୬। ବିଶେଷ ଅନୁସଙ୍ଗ, ଯଦି କିଛି ଥାଏ

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ଖତିୟାନ

ଠିକଣା : ପଟିଆ
 ଥାନା : ନିଉକ୍ୟାପିଟାଲ
 ଥାନା ନମ୍ବର : 22

ତହସିଲ : ଭୁବନେଶ୍ୱର
 ତହସିଲ ନମ୍ବର : 260
 ଜିଲ୍ଲା : ଖୋର୍ଦ୍ଧା

ଜମିଦାରଙ୍କ ନାମ ଓ ଖେତ୍ରାଟ ବା ଖତିୟାନର କ୍ରମିକ ନମ୍ବର ଓଡ଼ିଶା ସରକାର ଖେତାଟ ନମ୍ବର 1

୧) ଖତିୟାନର କ୍ରମିକ ନଂ 493/732

୨) ପ୍ରଜାର ନାମ, ପିତାର ନାମ, ଜାତି ଓ ବାସସ୍ଥାନ ଓଡ଼ିଶା ହାଇଡ୍ରୋ ପାୱାର କରପୋରେସନ ଲିଃ ବା: ବାଣୀବିହାର ଛକ, ଭୋଇନଗର ,ଜନପଥ ,ଭୁବନେଶ୍ୱର, ଜି - ଖୋର୍ଦ୍ଧା

୩) ସ୍ୱତ୍ୱ ପତାଦାର

୪) ବେସ	ଇକକର	ଖଜଣା	ସେସ	ନିଷ୍କାର ସେସ ଓ ଅନ୍ୟାନ୍ୟ ସେସ ଯଦି କିଛି ଥାଏ	ମୋଟ	୫) କ୍ରମବର୍ଦ୍ଧନଶୀଳ ଖଜଣାର ବିବରଣୀ

୬) ବିଶେଷ ଅନୁସନ୍ଧାନ ଯଦି କିଛି ଥାଏ ଦାଖଲ ଖାରଜ କେଶ ନଂ 24909/2023 ହୁକୁମ ମୁତାବକ ପୁଟ ନଂ 6/6358 ରକବା ଏ 2.0000 ଡି କୁ ପୁରାତନ ଖାତା ନଂ 474/1607 ରୁ



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ଅତିମ ପ୍ରକାଶନ ତାରିଖ :
 ଖଜଣା ଧାର୍ଯ୍ୟ ତାରିଖ :




ପ୍ରାଧିକାର କ୍ରମିକ ନଂ : 493/732		ମୌଜା : ପଟିଆ			ଜିଲ୍ଲା : ଖୋର୍ଦ୍ଧା
ପୁର ନମ୍ବର ଓ ଚକର ନାମ	କିସମ ଓ ପୁରର ଖଜଣା	କିସମର ବିସ୍ତାରିତ ବିବରଣୀ ଓ ଚୌହଦି	ରକବା		
			ଏକର	ଡ଼ି	ହେକ୍ଟର
୭	୮	୯	୧୦	୧୧	୧୨
6/6358	ଜଙ୍ଗଲ	କଣ୍ଠା ଜଙ୍ଗଲ	2000		0.8094
1 ପୁର			2000		0.8094


Amin
BBSR, Tahasil


Computer Assistant
BBSR, Tahasil


Record Keeper
BBSR, Tahasil


Additional Tahasil
Bhubaneswar

ରାଷ୍ଟ୍ରୀୟ ପୂର୍ବନା ବିଜ୍ଞାନ କେନ୍ଦ୍ର, ଓଡ଼ିଶା

11/10/2023



Schedule I Form No.39-A

ଖତିୟାନ

ମୌଜା : ଭୁବନେଶ୍ୱର ସହର ଯୁନିଟ ନଂ-41
ଚନ୍ଦ୍ରଶେଖର ପୁର

ତହସିଲ : ଭୁବନେଶ୍ୱର

ଥାନା : ନିଉକ୍ୟାପିଟାଲ

ତହସିଲ : 259
ନମ୍ବର

ଥାନା : 23
ନମ୍ବର

ଜିଲ୍ଲା : ଖୋର୍ଦ୍ଧା

ଉପକରଣ ନାମ ଓ ଖେତ୍ର ବା ଖତିୟାନର କ୍ରମିକ ନମ୍ବର	ଓଡ଼ିଶା ସରକାର ଖେତ୍ର ନମ୍ବର 1
୧) ଖତିୟାନର କ୍ରମିକ ନଂ	619/4641
୨) ପ୍ରକାର ନାମ, ପିତାର ନାମ, ଜାତି ଓ ବାସସ୍ଥାନ	ଓଡ଼ିଶା ହାଇଡ୍ରୋ ପାୱାର କର୍ପୋରେସନ ଲିଃ ବା: ବାଣୀବିହାର ଛକ, ଭୋଇ ନଗର, ଜନପଥ, ଭୁବନେଶ୍ୱର, ଜିଲ୍ଲା- ଖୋର୍ଦ୍ଧା

୩) ସ୍ୱ	ପଟାଦାର					
୪) ବେସ	ଜକକର	ଖଜଣା	ସେସ	ନିଷ୍କାର ସେସ ଓ ଅନ୍ୟାନ୍ୟ ସେସ ଯଦି କିଛି ଥାଏ	ମୋଟ	୫) କ୍ରମବର୍ଦ୍ଧନଶୀଳ ଖଜଣାର ବିବରଣୀ
		4800.00	3600.00	0.00	8400.00	ପକାର ମିଥାଏ ତା.22.05.2012 ରିଖ ଠାରୁ 90 ବର୍ଷ ପର୍ଯ୍ୟନ୍ତ

୬) ବିଶେଷ ଅନୁସନ୍ଧାନ ଯଦି କିଛି ଥାଏ : ଦାଖଲ ଖାରଜ କେଶ ନଂ 24895/2023 ହୁକୁମ ମୁତାବକ ପୁଟ ନଂ 324/12462 ରକବା ଏ 1.6000 ଡି କୁ ପୁରାତନ ଖାତା ନଂ 619 ରୁ




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ଅତିରିକ୍ତ ପ୍ରକାଶନ ଚାରିଖ :
ଖଜଣା ଧାର୍ଯ୍ୟ ଚାରିଖ :

ପ୍ରକାଶନ କ୍ରମିକ ନଂ : 619/4641		ମୌଜା : ଭୁବନେଶ୍ୱର ସହର ଯୁନିଟ ନଂ-41 ଚନ୍ଦ୍ରଶେଖର ପୁର			ଜିଲ୍ଲା : ଖୋର୍ଦ୍ଧା	
ପୁର ନମ୍ବର ଓ ଚକର ନାମ	କିସମ ଓ ପୁରର ଖଜଣା	କିସମର ବିସ୍ତାରିତ ବିବରଣୀ ଓ ଚୌହଦି	ରକବା			ମଟବ୍ୟ
			ଏକର	ଡ଼ି	ହେକ୍ଟର	
୭	୮	୯	୧୦	୧୧	୧୨	
324/12462	ଘରବାରି		1	600	0.6475	
1 ପୁର			1	600	0.6475	


Amin
BBSR, Tahasil


Computer Assistant
BBSR, Tahasil


Record Keeper
BBSR, Tahasil


Additional Tahasil
Bhubaneswar

ରାଷ୍ଟ୍ରୀୟ ସ୍ୱଚ୍ଛତା ବିଜ୍ଞାନ କେନ୍ଦ୍ର, ଓଡ଼ିଶା

11/10/2023



Schedule I Form No.39-A

ଖତିୟାନ

ମୌଜା : ବାଲିମେଳା ନଗର
 ଥାନା : ଓରକେଲ
 ଥାନା ନମ୍ବର : 79

ତହସିଲ : ଚିତ୍ରକୋଣ୍ଡା
 ତହସିଲ ନମ୍ବର : 178
 ଜିଲ୍ଲା : ମାଲକାନଗିରି

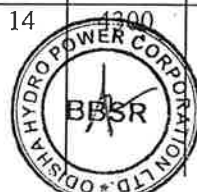
ଜମିଦାରଙ୍କ ନାମ ଓ ଖେତାଟ ବା ଖତିୟାନର କ୍ରମିକ ନମ୍ବର		ଓଡ଼ିଶା ସରକାର ଖେତାଟ ନମ୍ବର 1				
1) ଖତିୟାନର କ୍ରମିକ ନମ୍ବର		3/5				
2) ପ୍ରଜାର ନାମ, ପିତାର ନାମ, ଜାତି ଓ ବାସସ୍ଥାନ		ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ ନିଗମ ଲିମିଟେଡ, ବାଲିମେଳା				
3) ସ୍ୱତ୍ୱ	ରୟତି					
4) ଦେୟ :	ଜଳକର	ଖଜଣା	ସେସ୍	ନିସ୍ତାର ସେସ୍ ଓ ଅନ୍ୟାନ୍ୟ ସେସ୍ ଯଦି କିଛି ଥାଏ	ମୋଟ	5) କ୍ରମବର୍ଦ୍ଧନଶୀଳ ଖଜଣାର ବିବରଣୀ
		484932.00	363700.00		848632.00	
6) ବିଶେଷ ଅନୁସଙ୍ଗ ଯଦି କିଛି ଥାଏ		ପୁରାତନ ଲିଜ୍ ଡିଡ୍ ନଂ- 1560/1983 ତାରିଖ- 16.01.1983 ପ୍ରକାରେ ଏସ୍. ଆର୍. ପି କେସ୍ ନଂ- 01/2021 Revisional Authority-Cum-Collector, Malkangiri କି ଆଦେଶ ପ୍ରତାବକ ଦାଖଲ ଖାରଜ ମାମଲା ସଂଖ୍ୟା- 682/2023 ଏବଂ 683/2023 ପ୍ରକାରେ ଉପରୋକ୍ତ 49 ଗୋଟି ପ୍ଲୋଟ ମୋଟ ରକବା 69.076 ହେକ୍ଟର କୁ ମୂଳ ଖାତା ନଂ- 1 ଓ 3 ରୁ ଖାରଜ କରାଗଲା । ଲିଜ୍ କେସ୍ ନଂ- 2/2001 ରକବା 1.694 କୁ ଦାଖଲ ଖାରଜ ମାମଲା ନଂ- 684/2023 ହୁକୁମ ପ୍ରତାବକ ଉପରୋକ୍ତ 4 ଗୋଟି ପ୍ଲୋଟ ମୂଳ ଖାତା ନଂ- 1 ରୁ ଖାରଜ କରାଗଲା ।				
BLANK SPACE FOR STAMPING						
ଅନ୍ତିମ ପ୍ରକାଶନ ତାରିଖ -						
ଖଜଣା ଧାର୍ଯ୍ୟ ତାରିଖ -						



ଖଡ଼ିୟାନର କ୍ରମିକ ନଂ : 3/5		ମୌଜା : ବାଲିମେଳା ନଗର			ଜିଲ୍ଲା : ମାଲକାନଗିରି	
ପୁର ନମ୍ବର ଓ ଚକର ନାମ	କ୍ଷେତ୍ର ଓ ପୁରର ଖଜଣା	କ୍ଷେତ୍ରର ବିସ୍ତାରିତ ବିବରଣୀ ଓ ଚୌହଦି	ରକବା			ମତ୍ରତ୍ୟ
			ଏ.	ଡି.	ହେକ୍ଟର	
7	8	9	10		11	12
1079	କେନାଲ	ଟେଲରେସ୍ କେନାଲ	2	5940	1.0500	
1080	ନୟନଯୋଗୀ	ବଗିଚା	0	7240	0.2930	
1081	ସଡ଼କ	ପକ୍କାସଡ଼କ	0	8402	0.3400	
1082	ନୟନଯୋଗୀ	ବଗିଚା	0	9390	0.3800	
1083	ନୟନଯୋଗୀ	ବଗିଚା	0	3700	0.1500	
1084	ସଡ଼କ	ପକ୍କାସଡ଼କ	0	7858	0.3180	
1085	ନୟନଯୋଗୀ	ବଗିଚା	0	3950	0.1600	
1086	ଘରବାରି	ସୁଇଚ୍ ଯାଡ଼	0	9260	0.3750	
1087	ଘରବାରି	ସୁଇଚ୍ ଯାଡ଼	4	4100	1.7850	
1088	ଘରବାରି	ଷ୍ଟକ୍ ଯାଡ଼	2	1320	0.8630	
1089	ନୟନଯୋଗୀ	ଷ୍ଟକ୍ ଯାଡ଼	0	2710	0.1100	
1090	ସଡ଼କ	ପକ୍କାସଡ଼କ	0	2422	0.0980	
1091	ନୟନଯୋଗୀ	ନାଲ	0	2840	0.1150	
1092	ଘରବାରି ଏକ	ଗୋଦାମ ଘର	2	4090	0.9750	
1093	ଘରବାରି	ପକ୍କାଗୋଦାମ ଘର	6	3250	2.5600	
1094	ରାସ୍ତା	ଗୋଦାମ ଘର	0	1080	0.0440	
1095/1694	ଘରବାରି	ଗୋଦାମ ଘର	0	4200	0.1700	
1096	ନୟନଯୋଗୀ	ଗୋଦାମ ଘର	0	2420	0.0980	
1097	ସଡ଼କ	ପକ୍କାସଡ଼କ	0	5066	0.2050	
1098	ନୟନଯୋଗୀ	ବଗିଚା	0	2150	0.0870	
1124	ପଡ଼ିତ	ଫାୟାର୍ ଖାଟର ଟ୍ୟାଙ୍କ	3	6810	1.4900	
1126	ରାସ୍ତା	କଚାରାସ୍ତା	0	5066	0.2050	
1129	ସଡ଼କ	ପକ୍କାସଡ଼କ	0	4769	0.1930	



1131	ପଟିତ	ସୁଇଚ୍ ଯାଣ୍ଟ	7	9070	3.2000	
1132	ନୟନଯୋଗୀ	ସୁଇଚ୍ ଯାଣ୍ଟ	0	2840	0.1150	
1134	ନୟନଯୋଗୀ	ଘାସ ପଡ଼ିଆ	0	2340	0.0950	
1135	କେନାଲ	ଟେଲରେସ୍ କେନାଲ	6	1280	2.4800	
1146	ଘରବାରୀ	ବିଦ୍ୟୁତ୍ ଉତ୍ପାଦନ ଗୃହ	6	7210	2.7200	
1147	ରାସ୍ତା	ପଙ୍କା ରାସ୍ତା	0	8402	0.3400	
1148	ପଟିତ	ସୁଇଚ୍ ଯାଣ୍ଟ	0	2640	0.1070	
1149	ଘରବାରୀ	ଫାୟାର୍ ଖାତର ଟ୍ୟାଙ୍କ	5	3370	2.1600	
1150	ରାସ୍ତା	କଟାରାସ୍ତା	0	5931	0.2400	
1151	ପଟିତ	ପେନ୍ ଷ୍ଟକ୍ ଯାଣ୍ଟ	6	1280	2.4800	
1154/1697	ରାସ୍ତା	କଟାରାସ୍ତା	0	4448	0.1800	
1099	ପଟିତ	ଘାସ ପଡ଼ିଆ	2	7256	1.1030	
1119	ପଟିତ	ଘାସ ପଡ଼ିଆ	0	6178	0.2500	
1120	ପଟିତ	ସ୍ତାପ୍ ଯାଣ୍ଟ	0	1770	0.0720	
1125	ପଟିତ	ଗୋଦାମ ଘର	1	0320	0.4180	
1127	ପଟିତ	ସ୍ତାପ୍ ଯାଣ୍ଟ	0	2660	0.1080	
1128	ପଟିତ	ସ୍ତାପ୍ ଯାଣ୍ଟ	0	0610	0.0250	
1130	ପଟିତ	ସୁଇଚ୍ ଯାଣ୍ଟ	0	0930	0.0380	
1136	ପଟିତ	ଘାସ ପଡ଼ିଆ	3	9290	1.5900	
1137	ପଟିତ	ଘାସ ପଡ଼ିଆ	0	5387	0.2180	
1145/1695	ପର୍ବତ	ମାଳା	25	2000	10.2000	
1152/1696	ପର୍ବତ	ମାଳା	38	0500	15.4000	
1153	ପଟିତ	ଘାସ ପଡ଼ିଆ	0	5680	0.2300	
1155/1698	ପର୍ବତ	ମାଳା	17	9800	7.2800	
1156/1699	ପର୍ବତ	ମାଳା	14	4300	5.8400	ପୁରାତନ ଲିଜ୍ ଡିଡ୍ ନଂ- 1560/1983 ତାରିଖ- 16.01.1983 ପ୍ରକାରେ ଏସ୍. ଆର୍.



						ପି କେସ୍ ନଂ- 01/2021, Revisional Authority-Cum- Collector, Malkangiri କି ଆଦେଶ ମୁତାବକ ଦାଖଲ ଖାରଜ ମାମଲା ସଂଖ୍ୟା- 682/2023, ଏବଂ 683/2023 ପ୍ରକାରେ ଉପରୋକ୍ତ 48 ଗୋଟି ପ୍ଲଟ ଓ ପ୍ଲଟ ନମ୍ବର 1133 ମୋଟ 49 ଗୋଟି ପ୍ଲଟର ମୋଟ ରକବା, 69.076 ହେକ୍ଟର କୁ ମୂଳ ଖାତା ନଂ- 1 ଓ 3 ରୁ ଖାରଜ କରାଗଲା
317	ଘରବାରୀ	ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମର ପ୍ରକଳ୍ପ କାର୍ଯ୍ୟାଳୟ	1	3540	0.5480	
332	ପଡ଼ିତ	ଘାସ ପଡ଼ିଆ	0	8970	0.3630	
333	ଘରବାରୀ	ପକ୍ଷାଘର	0	4077	0.1650	
334	ପଡ଼ିତ	ଇରେକ୍ଟର ହଷ୍ଟେଲ ହତା	1	5270	0.6180	ଲିଜ୍ କେସ୍ ନଂ- 2/2001 ରକବା 1.694 କୁ ଦାଖଲ ଖାରଜ ମାମଲା ନଂ- 684/2023 ହୁକୁମ ମୁତାବକ ଉପରୋକ୍ତ 4 ଗୋଟି, ପ୍ଲଟ ମୂଳ ଖାତା ନଂ - 1 ରୁ ଖାରଜ କରାଗଲା ।
1133	ସଡ଼କ	ପକ୍ଷାସଡ଼କ	0	3039	0.1230	
53 plots			174	8421	70.7700	

ରାଷ୍ଟ୍ରୀୟ ସ୍ୱଚ୍ଛତା ବିଜ୍ଞାନ କେନ୍ଦ୍ର 24/01/2025 12:46:46 IP :218.248.10.3



236
23GOVERNMENT OF ODISHA
REVENUE AND DISASTER MANAGEMENT DEPARTMENT

By e-Mail/FAX

No. RDM-LRGEA-KLD-0007-2023/39723

R&DM Dated 10 NOV 2023

From

Smt. Ellora Samal, OAS (S)
Joint Secretary to Government

To

The Collector, Kalahandi

Sub: Relinquishment of land of Water Resources Deptt., Odisha measuring Ac.100.13 dec. in the Sector area and Ac.107.27 dec. in the Non-Sector area of Upper Indravati Hydro Electric Project (UIHEP), Mukhiguda under Jaypatana Tahasil, Dist-Kalahandi in favour of the Energy Deptt., Odisha as per the requirement of OHPC, Ltd. Bhubaneswar.

Sir,

In inviting reference to the subject cited above, I am directed to say that Government in Water Resources Department, Odisha vide their letter No.25810/W dated 13.09.2023 (copy enclosed) have relinquished the land measuring an area of Ac.100.13 dec. in the Sector area and Ac.107.27 dec. in the Non-Sector area of Upper Indravati Hydro Electric Project (UIHEP), Mukhiguda under Jaypatana Tahasil, Dist-Kalahandi as per the land schedule mentioned therein in favour of Revenue & D.M. Department for subsequent alienation in favour of Energy Department, Govt. of Odisha as per the requirement of OHPC Ltd.

You are, therefore, requested to take appropriate steps for bringing the land to Revenue & D.M. Department Khata and to take further follow-up action for subsequent alienation of the same in favour of Energy Department, Govt. of Odisha for the aforesaid purpose at the earliest.

Encls : As above

Yours faithfully,

10/11/2023

Joint Secretary to Government

10 NOV 2023

Memo No. 39724 /RDM dated

Copy along with copy of the enclosure forwarded to Tahasilidar, Jaypatna, Dist- Kalahandi for information and necessary action.

10/11/2023

Joint Secretary to Government

Memo No. 39725 /RDM dated 10 NOV 2023

Copy forwarded to Addl. Secretary, Energy Deptt., Odisha for information and necessary action.

10/11/2023

Joint Secretary to Government

Memo No. 39726 /RDM dated 10 NOV 2023

Copy forwarded to Special Secretary, Water Resources Deptt., Odisha for information and necessary action w.r.t. letter no.25810/W dated 13.09.2023.

10/11/2023

Joint Secretary to Government



30

Annexure - 12
Urgent!
By Fax/e-mail

153
12

GOVERNMENT OF ODISHA
REVENUE AND DISASTER MANAGEMENT DEPARTMENT

No. RDM-LRGEC-ANG-0003-2023- 39194 / R&DM, dated 06 NOV 2023

From
Sri A.K Rout, OSS
Under Secretary to Government

To
The Collector, Angul

Sub: Relinquishment of land measuring Ac. 149.280 Dec. at Rengali Dam Site in favour of Revenue and DM Department for subsequent alienation of same in favour of Energy Department as per the requirement of OHPC Ltd.

Sir,

In inviting reference to the above-mentioned subject, I am directed to say that, the Department of Water Resources vide their letter No.30182, dated 27.10.2023 (copy enclosed) have relinquished the land measuring Ac.149.280 Dec at Rengali Dam Site under three different villages-Rengali, Hatiadanda and Podagarh under Kaniha Tahsil in favour of Revenue & D M Department for eventual alienation of the same in favour of Energy Department as per the requirement of OHPC Ltd.

You are, therefore, requested to take necessary steps for recording of the said land in the Revenue Department Khata for further course of action.

Yours faithfully,

D.J.
6/11/2023
Under Secretary to Government

Memo No. 39195 /R&DM, Dated 06 NOV 2023

Copy forwarded to Addl. Secretary to Government, Department of Water Resources Department for information.

D.J.
6/11/2023
Under Secretary to Government

23/11/23
D.G. M. (A)
pl put up
23/11/2023
Mys (R-1)



31

GOVERNMENT OF ODISHA
DEPARTMENT OF WATER RESOURCES

No.-WR-LA-MISC-0070-2023- 30182 WR,

Date: 27.10.2023

152
Dir (R&R)
7/11/2023
03/11/2023

From

Shri Alok Kumar Kar, IAS,
Director R&R -cum- Additional Secretary to Government.

To

The Additional Secretary to Government,
Revenue & DM Department.

Sub:- Relinquishment of land measuring Ac.149.28 Dec. at Rengali Dam Site in favour of the Energy Department as per the requirement of OHPC, Ltd.

Sir,

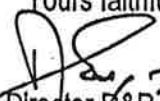
In inviting reference to the subject cited above, I am directed to say that the Government in Department of Water Resources have been pleased to relinquish the land measuring an area of Ac.149.28 Dec. at Rengali Dam Site (as mentioned below) in favour of the Revenue & Disaster Management Department for subsequent alienation in favour of Energy Department. The details of the proposal are given below.

Sl No.	Name of the Village	Khata No.	Area to be relinquished (occupied by OHPC)
1	Rengali	486	57.43
2	Hatiadanda	42	73.40
3	Podagarh	289	18.45
	Total		Ac.149.28

A copy of the letter No. 25186 dated 04.09.2023 of the Engineer-in-Chief, Water Resources, Odisha, Bhubaneswar containing the details, addressed to the Additional Chief Secretary, Water Resources Department is enclosed herewith for ready reference of the schedule of the land, proposed for relinquishment.

Encl.: As above.

Yours faithfully,


27/10/2023
Director R&R-cum-
Additional Secretary to Govt.

Memo No. 30183 WR, Dt. 27.10.2023

Copy forwarded to the Collector & DM, Angul / Collector & DM, Dhenkanal / Collector & DM, Deogarh for information and necessary action.


27/10/2023
Director R&R-cum-
Additional Secretary to Govt.


DGM (WR)

Pl put up


4/11/2023
M90 HR-11

S. Srehanita
04.11.23
SOLR



Memo No. 30184 WR, Dt. 27.10.2023

Copy forwarded to the Additional Secretary to Govt., Energy Department / Managing Director, OHPC Ltd., Bhubaneswar for information and necessary action.


27/10/2023
Director R&R-cum-
Additional Secretary to Govt.

Memo No. 30185 WR, Dt. 27.10.2023

Copy forwarded to the EIC, WR, Secha Sadan / CE & BM, Brahamani Basin, Samal / Sr. General Manager (Elec.), Rengali Hydro Electric Project, Rengali Dam Site for information and necessary action.


27/10/2023
Director R&R-cum-
Additional Secretary to Govt.

Memo No. 30186 WR, Dt. 27.10.2023

Copy forwarded to the Additional Secretary to Govt., Major-II Branch for information and necessary action.


27/10/2023
Director R&R-cum-
Additional Secretary to Govt.

Proceedings of the meeting held on dated 07.11.2024 at 4 P.M in Chamber of the Chief Engineer & Basin Manager, Mahanadi Basin, Burla on transfer of ROR of Lands in favour of OHPC for Chiplima and Burla site.

A meeting was held on dt 07.11.2024 at 4 P.M in Chamber of the CE & BM, Mahanadi Basin, Burla under the chairmanship of Chief Engineer and Basis Manager, Mahanadi Basin, Burla for discussion regarding transfer of ROR of Lands in favour of OHPC for Chiplima and Burla site. The following members were present in the meeting.

1. Er Susil Kumar Behera, Chief Engineer & Basin Manager, Mahanadi Basin, Burla
2. Er Sudhir Kumar Sahu, Additional Chief Engineer, Hirkud Dam Circle, Burla
3. Er Basanta Kumar Sahoo, Additional Chief Engineer, Canal Circle, Burla
4. Basudeb Sahoo, Sr. GM (HR), OHPC, Burla
5. Anima Tripathy, OHPC, Burla
6. Chandramani Sethi, HHEP, Burla
7. G.Ramesh, GM (EL), HHEP, Burla.
8. Niranjana Mohapatra, DGM(Elect.), CHHEP, Chiplima
9. Ashis Kumar Mohapatra, Manager (HR), CHEP, Chiplima
10. Fani Mangaraj, G.M,(Elect.)HHEP, Burla.
11. Surjya Sarathi Ojha, Manager (HR), HHEP, Burla
12. Swadesh Kumar Bal, General Manager (HR), HHEP, Burla
13. Pradeep Kumar Samal, Superintending Engineer, Burla Irrigation Division, Burla.
14. Anup Kumar Tandi, AEE, O/o the Sub Divisional Officer, Canal Sub-Divn, Godbhaga.
15. Amulya Narayan Pradhan, SDO, Right Bank Sub-Division, Burla

At the outset of meeting Chief Engineer & Basin Manager welcomed all the participants.

After a detail discussion the following decisions were taken.

A. Change of ROR of land in favour of OHPC for Chiplima.

The Superintending Engineer, Burla Irrigation Division, Burla and Sub Divisional Officer, Canal Sub-Divn, Godbhaga are instructed to verify the proposal with OHPC officials and submit the verified document along with considered views accordingly within 3 days. Competent authority may sign all documents properly.

B. Change of ROR of land in favour of OHPC for Burla.

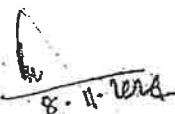
The Superintending Engineer, Main Dam Division, Burla and Sub Divisional Officer, Right Bank Sub-Divn, Burla along with OHPC officials are instructed to conduct a joint verification and verify the proposal with RI/Amin and submit the verified document along with considered views accordingly within 7 days. Competent authority may sign all documents properly.





C. Handing over of Rooms occupied by OHPC in Main Building of O/o the Chief Engineer & Basin Manager, Mahanadi Basin, Burla . OHPC has been requested to hand over all the rooms occupying by them in the main office building as it is idle and stored with old records. Some rooms are urgently required for accommodation of Spl. LAO for Additional Spillway Division, Burla.

The Superintending Engineer, Burla Irrigation Division, Burla and Superintending Engineer, Main Dam Division, Burla are requested to submit the all-related data (both soft & hard copy) to their concerned Additional Chief Engineer within the stipulated time period.

The meeting ended with a vote of thanks to the chair and participants.


8.11.24
Additional Chief Engineer,
Hirakud Dam Circle, Burla

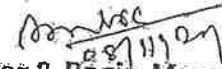

8/11/24
Additional Chief Engineer,
Canal Circle, Burla


08/11/24
Chief Engineer & Basin Manager,
Mahanadi Basin, Burla

Memo No. 4640

Dated : 08.11.2024


Copy forwarded to the Unit Head, HHEP, Burla/ Unit Head HHEP, Chipilima, District-Sambalpur for information and necessary action.


08/11/24
Chief Engineer & Basin Manager,
Mahanadi Basin, Burla

Memo No. 4641

Dated : 08.11.2024

Copy forwarded to the Additional Chief Engineer, Hirakud Dam Circle, Burla / Additional Chief Engineer, Canal Circle, Burla/Superintending Engineer, Burla Irrigation Division, Burla/Superintending Engineer, Main Dam Division, Burla/ Sub Divisional Officer, Canal Sub-Divn, Godbhaga and Right Bank Sub-Division, Burla for information and necessary action.


08/11/24
Chief Engineer & Basin Manager,
Mahanadi Basin, Burla

