

09 JAN 2026

NOTARISED

09.01.2026
DUSASAN SAMANTARAY
NOTARY, GOVT. OF ODISHA
BHUBANESWAR, ODISHA
REGD. NO. 88/2012
MOB-9439143015



BEFORE THE
ODISHA ELECTRICITY REGULATORY COMMISSION
BHUBANESHWAR

File No. 2

Case No. 120/2025

IN THE MATTER OF Petition for determination of Tariff for IB TPS Units 1&2 for FY
2026-27

IN THE MATTER OF Odisha Power Generation Corporation Ltd. (OPGC Ltd.),
THE APPLICANT Zone-A, 7th Floor, Fortune Towers, Chandrasekharpur,
Bhubaneswar – 751023, Odisha, India (Petitioner)

IN THE MATTER OF Submission of information in response to the Commission's
Letter dated 24.12.2025

I, Haresh Kumar Satapathy, son of Shri Kailash Chandra Satapathy, aged about 56 years, do solemnly affirm and say as follows:

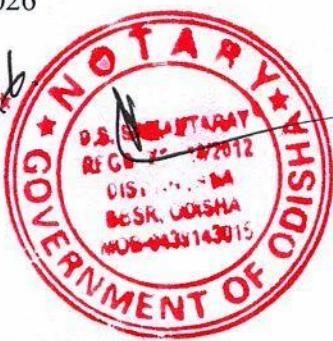
- That I am the Additional General Manager (C&RA) of Odisha Power Generation Corporation Limited, the Petitioner in the above matter and am duly authorised by the said Petitioner to make this affidavit on its behalf.
- The responses provided in the subsequent section addressing Query No. 1 to Query No. 21 raised by this Hon'ble Commission vide letter dated 24.12.2025, with respect to OPGC's Petition for approval of Generation Tariff for FY 2026-27 are based on information provided to me and I believe them to be true to the best of my knowledge.

SWORN BEFORE ME

Bhubaneswar
09.01.2026

Haresh Kumar Satapathy
Deponent

Addl. General Manager (C & RA)
Odisha Power Generation Corporation Ltd



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Letter dated 24.12.2025

**ODISHA POWER GENERATION CORPORATION LIMITED MOST RESPECTFULLY
SHEWETH:**

Odisha Power Generation Corporation Limited (hereinafter referred as "OPGC" or "the Petitioner") filed the Petition for approval of Generation Tariff for Units 1&2 (2 x 210 MW) of its IB Thermal Power Station for FY 2026-27 before the Hon'ble Odisha Electricity Regulatory Commission (hereinafter referred as "OERC" or "the Commission") on 29.11.2025. The Petition has been registered as Case No. 120 of 2025. The Hon'ble Commission vide its letter no. Case No. 120/2025/1642 dated 24.12.2025, sought additional information for the purpose of determination of Generation Tariff for FY 2026-27.

The responses to the queries and the additional information sought by the Hon'ble Commission are outlined in the following paragraphs.



1. *OPGC to submit the audited O&M Expenses incurred under major head (i.e. Employees, Administration, and Repairs & Maintenance etc.) during last financial year 2024-25 and actual data of the same for the current FY 2025-26 till 31st December, 2025.*

OPGC's Response: The audited O&M expenses incurred during the last financial year 2024-25 and actual unaudited data for the current FY 2025-26 up to 31st December, 2025 are as under:

Table 1: O&M expenses (Rs. Crore)

Particulars	FY 2024-25	FY 2025-26 (up to 31 st Dec' 25)
Employee expenses	74.86	49.14
Administration expenses	32.43	20.14
Repairs & Maintenance expenses	133.02	47.46
Total O&M expenses	240.30	116.74

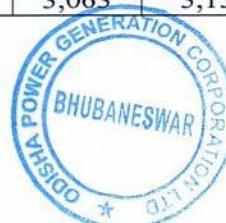
The actual unaudited O&M expenses of Units #1&2 are without considering the expenses towards Annual Overhauling of Unit #1, which is scheduled to be carried out in the month of March'2026.

2. *OPGC to submit the month wise audited information showing grade, quantity, rate and GCV of coal actual procured and consumed during FY 2024-25 and actual information of the same for the current FY 2025-26 till 31st December, 2025.*

OPGC's Response: The audited information for FY 2024-25 and provisional unaudited information for FY 2025-26 till 31st December 2025 pertaining to coal procurement and consumption on a monthly basis, encompassing details such as grade, quantity, rate and Gross Calorific Value (GCV) is provided below.

Table 2: Details of Quantum, GCV and Price of Coal

Month	Grade of Coal as per the FSA	Quantum of coal procured (MT)	Weighted average landed price of coal for the month [#] (Rs/MT)	Quantum of coal consumed (MT)	As fired GCV (TM Basis) of coal (kcal/kg)	As Received GCV (TM Basis) of Coal (kcal/kg)		"As Delivered GCV" (TM Basis) of Coal (As per OERC Order dtd. 28.10.2020 in Case No. 43/2017)	
						MCL	OCPL	MCL	OCPL
FY 2024-25									
Apr-24	G14	1,02,814	1,657	1,25,351	2,747	2,920	-	3,203	-
May-24	G14	1,99,889	1,656	2,50,988	2,805	2,783	-	3,251	-
Jun-24	G14	2,40,760	1,685	2,31,100	2,823	2,957	3,082	3,244	3,152
Jul-24	G14	2,51,383	1,682	2,46,966	2,832	2,867	3,063	3,135	3,090



Month	Grade of Coal as per the FSA	Quantum of coal procured (MT)	Weighted average landed price of coal for the month [#] (Rs/MT)	Quantum of coal consumed (MT)	As fired GCV (TM Basis) of coal (kcal/kg)	As Received GCV (TM Basis) of Coal (kcal/kg)		"As Delivered GCV" (TM Basis) of Coal (As per OERC Order dtd. 28.10.2020 in Case No. 43/2017)	
						MCL	OCPL	MCL	OCPL
Aug-24	G14	2,40,932	1,716	2,27,985	2,965	2,894	3,101	3,179	3,140
Sept-24	G14	2,43,157	1,775	2,16,927	3,107	2,856	3,137	3,248	3,445
Oct-24	G14	2,13,785	1,742	2,09,362	3,063	3,027	3,215	3,255	3,380
Nov-24	G14	1,67,085	1,767	2,25,610	2,995	3,018	3,196	3,213	3,266
Dec-24	G14	2,28,451	1,778	2,13,718	3,068	2,997	3,214	3,162	3,315
Jan-25	G14	1,14,998	1,782	1,17,017	3,138	3,190	3,221	3,205	3,259
Feb-25	G14	49,823	1,774	96,614	3,143	3,168	-	3,281	-
Mar-25	G14	1,88,224	1,778	1,86,177	3,181	2,928	3,161	3,175	3,247
FY 2025-26									
Apr-25	G14	2,28,254	1,712	2,09,419	3,183	3,078	3,186	3,172	3,228
May-25	G14	2,27,361	1,771	1,98,082	3,088	3,041	3,146	3,198	3,233
Jun-25	G14	2,26,541	1,725	2,10,748	3,165	3,176	3,168	3,209	3,204
Jul-25	G14	2,07,561	1,696	2,19,672	3,094	3,045	3,206	3,165	3,199
Aug-25	G14	2,29,669	1,712	2,16,185	3,084	3,128	3,227	3,206	3,205
Sept-25	G14	2,61,884	1,690	2,12,871	2,994	2,857	3,195	3,137	3,213
Oct-25	G14	1,77,657	1,564	1,82,473	3115	3,030	3,205	3,137	3,229
Nov-25	G14	1,83,848	1,540	2,06,946	3044	3,002	3,184	3,123	3,250
Dec-25	G14	2,12,834	1,508	2,25,364	3046	3,044	3,208	3,126*	3,270

#Considering Incentives, Debt & Credit Notes, Transportation Cost and adjustments

*Considering MCL Coal Loading End GCV upto 25.12.2025

3. *OPGC to submit the actual audited information of Coal of Last three years as per format given below:*

OPGC's Response: The information sought by the Hon'ble Commission is as under:

Table 3: Audited Information of Coal of Last 3 years

Particulars	Unit	FY 2023-24 (Audited)	FY 2024-25 (Audited)	FY 2025-26 (Actual upto 31 st Dec, 2025)
Grade of Coal	No	G14	G14	G14
Base Price of Coal	Rs/MT	758	758	768 (since 16.04.2025)
Total Cost of Coal	Rs/MT	1654	1672- MCL 1821-OCPL	1575- MCL 1772- OCPL
Standard range of GCV of Coal	kcal/kg	3101-3400	3101-3400	3101-3400



Particulars	Unit	FY 2023-24 (Audited)	FY 2024-25 (Audited)	FY 2025-26 (Actual upto 31 st Dec, 2025)
Actual GCV of Coal	kcal/kg	2840	2976	3090
Gross Generation	MU	2,506.48	2712.698	2295.487
Coal Consumption	MT	22,79,591	23,47,247	18,81,761

4. *OPGC to submit the month wise audited information showing secondary fuel oil (both FO & LDO) mix ratio, quantity, rate and GCV of each combined secondary fuel oil mix actual procured and consumed during FY 2024-25 and actual for the current FY 2025-26 till 31st December, 2025.*

OPGC's Response: The month wise audited information for FY 2024-25 and provisional information till 31st December, 2025 for secondary fuel oil mix ratio, quantity, rate and combined fuel oil mix actual procured and consumed is as under:

Table 4: Details of quantum and price of secondary fuel oil

Month	Secondary Fuel Oil procured and consumed	Quantum of oil procured (kL)	Quantum of oil consumed (kL)	Weighted average price of oil for the month (Rs/kL)
Apr-24	LDO	234.951	226.700	82,793
May-24	LDO	-	8.920	82,793
Jun-24	LDO	199.912	208.400	81,121
Jul-24	LDO	-	-	81,121
Aug-24	LDO	-	89.820	81,121
Sept-24	LDO	186.563	32.590	79,291
Oct-24	LDO	-	113.560	79,291
Nov-24	LDO	-	65.120	79,291
Dec-24	LDO	208.961	72.890	77,595
Jan-25	LDO	-	89.650	77,595
Feb-25	LDO	141.000	80.720	77,771
Mar-25	LDO	244.000	504.930	77,420
Apr-25	LDO	372.000	107.064	74,659
May-25	LDO	52.000	142.720	74,142
Jun-25	LDO	94.955	37.463	73,326
Jul-25	LDO	-	5.040	73,326
Aug-25	LDO	219.000	68.800	73,909
Sept-25	LDO	63.000	39.650	74,031
Oct-25	LDO	206.000	334.446	74,399
Nov-25	LDO	96.000	120.260	74,578
Dec-25	LDO	141.000	53.649	74,237

Note: There is no arrangement for use of HFO in OPGC 1&2. However, in the Petition, the mix of HFO and LDO has been taken in the ratio of 90:10 as per mutual agreement between OPGC and GRIDCO in the PPA for the



period upto June-2026.

5. **OPGC to submit the latest notification on standard Gross Calorific Value (GCV) and their corresponding cost of coal notified by appropriate authority (Coal India/ MCL). Also, OPGC to submit declared GCV (month-wise for FY 2025-26 till 31st December 2025) for the mines from which coal is being procured.**

OPGC's Response: The latest notification on standard Gross Calorific Value (GCV) and their corresponding cost of coal notified by appropriate authority (Coal India/ MCL) are attached as **Annexure 1 (Colly)** to this submission.

- i. MCL Notification dated 11.05.2024 on standard of GCV for FY 2024-25 applicable from 12th May 2024 onwards.
- ii. Price Notification No. CIL / M & S / Pricing /572 dated 4th April, 2025 of Coal India Limited.
- iii. The Mines and Minerals (Development and Regulation) Amendment act, 2025 No. 28 of 2025 dated 21st August, 2025
- iv. MCL Notice for revision in rate of GST and GST Compensation Cess on all Coal Supply w.e.f. 22.09.2025 00:00 Hrs.
- v. Notification dated 31.08.2017 for applicable sizing charges
- vi. Notification dated 31.07.2021 for Evacuation Facility Charges
- vii. Notification dated 01.08.2022 for Surface Transportation Charges
- viii. MCL Notification dated 31.01.2025 for revision of Surface transport charges (STC).
- ix. Notification dated 10.05.2012 for Royalty on Coal
- x. Ministry of Coal Notification dated 03.11.2025 regarding Reserve price applicable in the OCPL coal cost.

Further, the month wise declared Grade of Coal for the MCL (Lakhanpur Mines) and OCPL (Manoharpur Mines) are as follows:

Table 5: Details of month-wise declared GCV of Coal

Source	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
MCL	G-14								
OCPL	G-14								



6. **OPGC to submit breakup of estimated cost of Coal showing base price and other charges amounting to Rs. 1715.91/MT (till 30 June 2026) as proposed in its tariff application for FY 2026-27. Further OPGC to explain about the grade of coal to be used during FY 2026-27.**

OPGC's Response: It is submitted that the coal price of Rs. 1715.91/MT proposed in the tariff application for FY 2026-27 is the weighted average of the actual landed price of coal for the months from April to September, 2025 as submitted in Table 3.7 of the Main Petition. The copy of the Half Yearly Fuel Price Adjustment Bill for the period April to September 2025, has been enclosed at Annexure-1 of the main Petition, which is certified by the Auditor. The indicative break-up of the landed price of coal considering the applicable base price and other charges is as shown in table below:

Table 6 (A): Indicative landed price of coal (MCL)

Particulars	Units	Legend	From 01-04-2025	From 16-04-2025	From 01-09-2025	From 22-09-2025
Basic Price	Rs/MT	A	₹ 758.00	₹ 768.00	₹ 768.00	₹ 768.00
Sizing charges	Rs/MT	B	₹ 87.00	₹ 87.00	₹ 87.00	₹ 87.00
Royalty	Rs/MT	C=14%xA	₹ 106.12	₹ 107.52	₹ 107.52	₹ 107.52
NMET Fund	Rs/MT	D=2%xC till 31.08.2025 D=3%xC from 01.09.2025	₹ 2.12	₹ 2.15	₹ 3.23	₹ 3.23
DMF	Rs/MT	E=30%xC (for MCL) E=10%xC (for OCPL)	₹ 31.84	₹ 32.26	₹ 32.26	₹ 32.26
Surface Transportation Charges	Rs/MT	F	₹ 109.00	₹ 109.00	₹ 109.00	₹ 109.00
Evacuation facility charges	Rs/MT	G	₹ 60.00	₹ 60.00	₹ 60.00	₹ 60.00
User Fee (Other statutory charges)	Rs/MT	H	₹ 0.00	₹ 0.00	₹ 0.00	₹ 0.00
Reserve Price	Rs/MT	I	₹ 0.00	₹ 0.00	₹ 0.00	₹ 0.00
Sub-total	Rs/MT	J=A+B+C+D+E+F+G+H+I	₹ 1,154.08	₹ 1,165.93	₹ 1,167.00	₹ 1,167.00
GST compensation cess	Rs/MT	K	₹ 400.00	₹ 400.00	₹ 400.00	₹ 0.00
SGST & CGST	Rs/MT	L=5%*J till 21.09.2025 L=18%*J from 22.09.2025	₹ 57.70	₹ 58.30	₹ 58.35	₹ 210.06
Total	Rs/MT	M=J+K+L	₹ 1,611.78	₹ 1,624.22	₹ 1,625.35	₹ 1,377.06
Coal Transport Cost*	Rs/MT	N	₹ 18.77	₹ 18.77	₹ 18.77	₹ 18.77
Landed Cost of Coal	Rs/MT	O=M+N	₹ 1,630.55	₹ 1,642.99	₹ 1,644.12	₹ 1,395.83

*Indicative average cost of Diesel towards transportation of Coal through MGR



Table 6 (B): Indicative landed price of coal (OCPL)

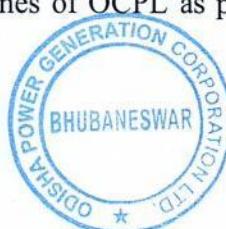
Particulars	Units	Legend	From 01-04-2025	From 16-04-2025	From 01-09-2025	From 22-09-2025
Basic Price	Rs/MT	A	₹ 758.00	₹ 768.00	₹ 768.00	₹ 768.00
Sizing charges	Rs/MT	B	₹ 87.00	₹ 87.00	₹ 87.00	₹ 87.00
Royalty	Rs/MT	C=14%xA	₹ 106.12	₹ 107.52	₹ 107.52	₹ 107.52
NMET Fund	Rs/MT	D=2%xC till 31.08.2025 D=3%xC from 01.09.2025	₹ 2.12	₹ 2.15	₹ 3.23	₹ 3.23
DMF	Rs/MT	E=30%xC (for MCL) E=10%xC (for OCPL)	₹ 10.61	₹ 10.75	₹ 10.75	₹ 10.75
Surface Transportation Charges	Rs/MT	F	₹ 109.00	₹ 109.00	₹ 109.00	₹ 109.00
Evacuation facility charges	Rs/MT	G	₹ 60.00	₹ 60.00	₹ 60.00	₹ 60.00
User Fee (Other statutory charges)	Rs/MT	H	₹ 1.00	₹ 1.00	₹ 1.00	₹ 1.00
Reserve Price	Rs/MT	I	₹ 140.61	₹ 140.61	₹ 140.61	₹ 140.61
Sub-total	Rs/MT	J=A+B+C+D+E+F+G+H+I	₹ 1,274.46	₹ 1,286.03	₹ 1,287.11	₹ 1,287.11
GST compensation cess	Rs/MT	K	₹ 400.00	₹ 400.00	₹ 400.00	₹ 0.00
SGST & CGST	Rs/MT	L=5%*J till 21.09.2025 L=18%*J from 22.09.2025	₹ 63.72	₹ 64.30	₹ 64.36	₹ 231.68
Total Coal Cost	Rs/MT	M=J+K+L	₹ 1,738.19	₹ 1,750.33	₹ 1,751.46	₹ 1,518.79
Coal Transport Cost*	Rs/MT	N	₹ 27.23	₹ 27.23	₹ 27.23	₹ 27.23
Landed Cost of Coal	Rs/MT	O=M+N	₹ 1,765.42	₹ 1,777.56	₹ 1,778.69	₹ 1,546.02

*Indicative average cost of Diesel towards transportation of Coal through MGR

The landed Cost of Coal received from OCPL is higher in comparison to MCL Coal mainly on account of Reserve Price levied by Ministry of Coal on Manoharpur Coal mines owned by OCPL. Further, pending determination of Input Price of OCPL Coal, billing of the Coal supplied to OPGC by OCPL is being done considering the notified price of MCL Coal for the corresponding Grade, as per OERC (Determination of Input Price of Coal from Integrated Mines) Regulations, 2024.

Further, it is pertinent to mention here that the weighted average coal price of Rs. 1715.91/MT proposed in the Petition vis-à-vis the indicative landed cost of coal including Statutory fees as stated above, is on account of consideration of the debit note/credit note issued corresponding to actual grade of coal received as per Third Party Sampling/Testing Report and other charges including Third Party Sampling/ Testing Fees etc, from April 2025 to September 2025.

The coal requirement for FY 2026-27 is proposed to be met from Lakhanpur Area of MCL under the subsisting FSA (ACQ of 1.158 MT) and Manoharpur Mines of OCPL as per the



Addendum Agreement to FSA with OCPL, through the respective MGRs, for power generation of OPGC Units 1&2. Although the quality of coal likely to be received during FY 2026-27 is of G-14 grade from both sources, the actual grade of coal to be received is decided on the basis of Third-Party Sampling/Testing Report at the time of dispatch.

7. *OPGC to submit the actual Station Heat Rate (kcal/kWh), average Gross calorific value, and Price of Coal and Secondary Fuel Oil of the following period in format given below:*

OPGC's Response: The information sought by the Hon'ble Commission is as under:

Table 7: Actual Station Heat Rate, average Gross Calorific Value, and Price of Coal and Secondary Fuel Oil

FY	Station Heat Rate	Gross Calorific Value		Price		
		Coal	Secondary oil (LDO)	Coal	Secondary oil (LDO)	
		kcal/kWh	kcal/kg	kcal/L	Rs/MT	Rs/kL
2023-24	2584	2840		10000	1654	81,544
2024-25	2579		2976	10000	1672 - MCL 1821 - OCPL	77,420
2025-26 (Till 31 st December, 2025)	2535		3090	10600	1575 - MCL 1772 - OCPL	74,237
2026-27 (Estimated)	2450		3042	10600	1497 - MCL 1614 - OCPL	74,578

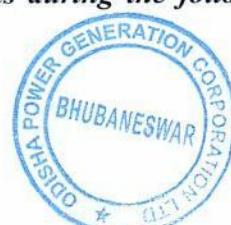
8. *OPGC to submit the actual and estimated Secondary Fuel Oil consumption of the following period in the format given below:*

OPGC's Response: The information sought by the Hon'ble Commission is as under:

Table 8: Actual Secondary Fuel Oil consumption

FY	Actual Consumption of Secondary Fuel Oil (kL)	Actual Generation (MU)	Specific Secondary fuel oil Consumption (mL/kWh)
2023-24	973.419	2,506.480	0.388
2024-25	1493.294	2,712.698	0.550
2025-26 (Till 31 st December, 2025)	909.090	2,295.487	0.396
2026-27 (Estimated)	1200.000	3,172.490	0.378

9. *OPGC to submit actual, estimated and proposed generation details during the following*



period in the per format given below:

OPGC's Response: The information sought by the Hon'ble Commission is as under:

Table 9: Actual Generation Details

FY	Gross Generation (MU)	Auxiliary Consumption*		Net Energy sent out MU	PLF %
		MU	%		
2023-24	2,506.48	295.760	11.80%	2210.720	67.94%
2024-25	2712.698	315.890	11.65%	2379.850	73.73%
2025-26 (Till 31 st December, 2025)	2295.487	260.705	11.36%	2035.120	82.81%
2025-26 (Estimated)	2993.880	336.478	11.24%	2,657.740	81.37%
2026-27 (Estimated)	3,172.49	345.199	10.88%	2,827.290	86.23%

* Excludes the Colony Consumption

10. OPGC to submit the Taxable Income, Tax paid and actual tax assessed by the department during the following period in the format given below:

OPGC's Response: The information sought by the Hon'ble Commission is as under:

Table 10: Taxable Income, Tax paid and actual tax assessed (Rs. Crore)

Assessment Year	Taxable Income			Total Amounts of Tax Paid to Income Tax department	Actual amounts of Tax Assessed by Department
	Generation	Non-generation	Total		
2023-24	Nil	Nil	Nil	Nil	Nil [as per Intimation u/s 143(1)]
2024-25	Nil	Nil	Nil	Nil	Nil [as per Intimation u/s 143(1)]
2025-26 (Provisional Computation of Income)	Nil	Nil	Nil	Nil	Not yet assessed

11. OPGC to submit the Income Tax assessment orders issued by the Income tax Departments starting from the AY 2022-23 to till date.

OPGC's Response: The copies of Income Tax assessment orders issued by the Income Tax Department from AY 2022-23 till date are enclosed at **Annexure 2(Colly)**.



12. *OPGC may submit the actual other charges (head wise and year wise) incurred and reimbursed from GRIDCO during the period from FY 2023-24 to FY 2025-26 (till 31st December 2025) as against the approvals in the respective tariff order in tabular format.*

OPGC's Response: The information sought by the Hon'ble Commission with respect Units #1&2 is given in the table below:

Table 11: Other charges for FY 2023-24 (Rs. Cr.)

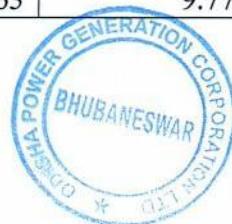
Sl.	Particulars	Approved in Tariff Order	Actual incurred	Reimbursed by GRIDCO
1	Electricity Duty	14.57	16.73	10.83
2	Water Cess and Water Charges	9.22	10.45	10.45
3	Tax and Cess on land	0.25	0.25	0.25
4	SOC and MOC for SLDC	0.39	0.38	0.38
5	ERPC Charges	0.16	0.16	0.16
6	Annual Inspection Fee	0.16	0.00	-
7	Income Tax	0.00	0.00	-
8	Recovery of ARR & Tariff Petition Fees & Publication Fee	0.30	0.22	0.22
	Total	25.05	28.19	22.30

Table 12: Other charges for FY 2024-25 (Rs. Cr.)

Sl.	Particulars	Approved in Tariff Order	Actual incurred	Reimbursed by GRIDCO
1	Electricity Duty	14.57	14.46	11.94
2	Water Cess and Water Charges	9.81	11.04	10.10
3	Tax and Cess on land	1.33	-	-
4	SOC and MOC for SLDC	0.49	0.48	0.44
5	ERPC Charges	0.16	-	-
6	Annual Inspection Fees	0.26	0.51	0.44
7	Income Tax	0.00	-	-
8	Recovery of ARR and Tariff Petition Fees			
		0.30	0.22	0.22
9	Ash utilization expenses including transportation charges	0.38	6.24	-
	Total	27.30	32.95	23.14

Table 13: Other charges for FY 2025-26 (till 31st Dec 2025) (Rs. Cr.)

Sl.	Particulars	Approved in Tariff Order	Actual incurred	Reimbursed by GRIDCO
1	Electricity Duty	15.37	12.63	9.77



Sl.	Particulars	Approved in Tariff Order	Actual incurred	Reimbursed by GRIDCO
2	Water Cess and Water Charges	11.01	7.79	7.77
3	Tax and Cess on Land	0.25	0.17	0.25
4	SOC and MOC for SLDC	0.41	0.27	0.28
5	ERPC Charges	0.16	0.32	-
6	Annual Inspection Fee	0.22	-	0.08
7	Income Tax	0.00	-	-
8	Recovery of ARR & Tariff Petition Fees & Publication Fee	0.30	0.21	0.21
9	Ash utilization expenses including transportation charges	0.88	5.83	6.24*
	Total	28.60	27.22	24.59

*Reimbursed against the claim of FY 2024-25

13. *OPGC to provide details of forced outages during FY 2024-25 and FY 2025-26 (till 31st December 2025) and to submit the steps taken to reduce the number of such outages.*

OPGC's Response: Details of Forced Outages during FY 2024-25:

SL NO	UNIT	CAUSE OF TRIPPING
1	1	Unit Hand tripped (MOT Cooler-B I/L Valve Problem)
2	1	Boiler Tube Leakage (Extended side wall)
3	1	Grid Failure
4	2	Grid Failure
5	1	Grid Failure
6	2	Grid Failure
7	2	Flame Failure (Clinker)
8	2	Unit hand tripped due to HRH (Right) Strainer Leakage
9	2	Unit hand tripped due to HRH Strainer Leakage+HPH-5 Leakage
10	2	Boiler Tube Leakage
11	1	Condenser Pressure very high (CW & BCW Tripped)
12	2	Condenser Pressure very high (CW & BCW Tripped)
13	2	Boiler Tube Leakage
14	1	Brush Gear Failure (Sparking)
15	1	Loss of Excitation
16	1	Flame Failure (Control Air problem)
17	2	Condenser pressure Very high
18	2	Boiler Tube leakage
19	2	Flame Failure (Clinker)
20	2	Hydrogen leakage
21	1	Boiler Tube Leakage



Further, the Details Forced Outages during FY2025-26:

SL NO	UNIT	CAUSE OF TRIPPING
1	1	Boiler Tube Leakage
2	2	Flame failure (Clinker)
3	1	Loss of Excitation (Pulse Sup Card fail)
4	2	Boiler Tube Leakage
5	2	Boiler Tube Leakage
6	2	Drum Level Very Low
7	1	Generator Protection (UAT-1A OLTC Buchholz relay)
8	1	Hand tripped due to Sparking in Brush Gear.
9	2	Boiler Tube Leakage
10	1	Hand tripped due to Sparking in Brush Gear.
11	1	Hand tripped due to Sparking in Brush Gear.
12	2	Generator Protection (Back up Impedance)
13	2	Unit hand tripped (CRH tom DA Line Issue)
14	1	Unit tripped, TBC Open
15	2	Boiler Tube Leakage
16	2	Boiler Tube Leakage

The steps taken to reduce the number of such forced outages are

- Root Cause Analysis:** Comprehensive root cause analyses for high-impact outages, such as boiler tube leakages and major equipment failures etc are conducted and corrective recommendations are promptly executed.
- Trip Analysis for Forced Outages:** Each forced outage is followed by a detailed trip analysis, with corrective actions implemented based on the findings.
- Reliability and Performance Improvements:** Special maintenance works targeting reliability and performance enhancements are undertaken during each annual outage.
- Stringent Parameter Monitoring:** Continuous monitoring of critical operating parameters is carried out to prevent failures due to parameter excursions.
- Residual Life Assessment:** Regular boiler and turbine residual life assessments are conducted by third-party experts to proactively identify potential issues.
- Critical Spare Parts Inventory:** A well-maintained critical spare parts inventory enables quick replacement of worn-out components and thereby minimizing downtime.
- Asset management standard** is implemented for reliability improvement of the assets.
- Skill Development Programs:** Continuous skill development for Operations & Maintenance staff is ensured through both in-house and external training programs.



Along with regular preventive, predictive and corrective maintenance the above steps are taken to minimize the occurrence of high-impact outages & equipment deratings to ensure the reliability and efficiency of the systems and equipment.

14. *Details of external sources from which working capital has been availed along with the justification for arriving at the interest on Working Capital of Rs 8.95% to be submitted.*

OPGC's Response: The Petitioner has been availing working capital from external sources for the last couple of years. Presently, OPGC is availing loan towards working capital management from Union Bank of India. The effective interest rate for the Working Capital facility as of September 2025 stands at 8.95%. A statement certificate of rate of interest @ 8.95% on the loan availed by OPGC from the Union Bank of India is attached as **Annexure 3**.

15. *OPGC needs to submit details on the status of installation of FGD & FGC for which the Commission had earlier granted approval vide Order dated 03.11.2021.*

OPGC's Response: The Petitioner humbly submits that the Approval from the Hon'ble Commission has been obtained to proceed with the installation of FGD and FGC vide its Order dated 03.11.2021. Thereafter, a comprehensive feasibility study has been conducted by an external consultant, and a detailed technical specification and scope document has been prepared for tendering. However, further tendering process was put on hold on account of the recommendations from CSIR-NEERI regarding the installation of Flue Gas Desulfurization (FGD) systems (File No: I-22/2/61/2020-P&E dated 24.09.2024). Further, as per the latest MoEF&CC Notification dated 11.07.2025 (**Annexure-4**), SO₂ emission standards shall not be applicable to Category-C Thermal Power Plants subject to ensuring stack height criteria notified vide Notification no. G.S.R. 742 (E) dated 30.08.1990. The stack height of Units #1&2 Chimney being 220m, OPGC is not required to install FGD & FGC as per the MoEF&CC Notification.

16. *OPGC to provide computation details of arriving at the figure of Rs 12.22 Cr for water cess & water charges.*



OPGC's Response: The Water Cess and Water Charges of Rs. 12.22 Crore for FY 2026-27 is arrived based on the actual water charges of Rs. 11.04 Crore for FY 2024-25 as per the Audited Accounts and escalating the same in line with the escalation rate for O&M expenses at 5.25% per annum in line with the CERC Tariff Regulations, 2024.

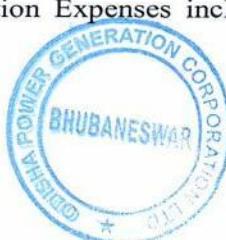
17. *Why the weighted average rate of depreciation has been considered as 6% for the whole of the FY 2026-27 when the rate should have been determined as per Appendix-A of the OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024 from 01.07.2026 onwards?*

OPGC's Response: It is submitted that, as already explained at Paras 4.8 and 4.9 of the Tariff Petition, depreciation has been computed in accordance with Regulation 31 of the OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024. The original capital cost of the generating station has already been fully depreciated, and therefore, depreciation for FY 2026-27 relates only to the additional capitalisation incurred during the extended useful life of the project i.e., 15 years from 30 June, 2026 in line with the OERC Tariff Regulations, 2024.

The rate of depreciation, as specified in Appendix-A of the OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024, is based on the 25 years life of the thermal Power Plant. Further, as per the Regulations, 90% of the admitted additional capital cost is considered depreciable, and the same is required to be recovered in the present case over the extended life of 15 years using the Straight Line Method. In order to avoid uneven loading on Tariff and to ensure full recovery of the depreciation over the extended life, depreciation has been calculated at 6% per annum (i.e., 90% divided by 15 years) for FY 2026-27. Hence, it is humbly submitted that the depreciation considered for FY 2026-27 is fully compliant with the OERC Generation Tariff Regulations, 2024 and the same may kindly be allowed.

18. *OPGC to provide computation details of arriving at the figure of Rs 6.91 Cr for ash utilization expenses including transportation charges.*

OPGC's Response: The Ash Utilisation Expenses including Transportation Charges of Rs. 6.91 Crore for FY 2026-27 is arrived based on the actual Ash Utilisation Expenses including



Transportation Charges of Rs. 6.24 Crore for FY 2024-25 as per the Audited Accounts and escalating the same in line with the escalation rate for O&M expenses at 5.25% p.a. in line with the CERC Tariff Regulations, 2024.

19. *OPGC to justify as to why expenditure on Ash handling and Tax on Income have been considered under other charges which should have been part of AFC as per Regulation 14 of the OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024.*

OPGC's Response: It is humbly submitted that for FY 2026-27, tariff has been worked out for two different periods, viz., April 2026 to June 2026 as per the original PPA dated 13.08.1996 and from July 2026 to March 2027 as per the OERC Tariff Regulations, 2024. For the sake of consistency and uniform presentation for the full financial year, Ash Handling Expenses and Tax on Income have been shown under Other Charges, which shall be claimed as reimbursement from GRIDCO on actual basis. This classification does not have any impact on the overall tariff and may kindly be considered accordingly.

20. *Why the rental income generated from Shakti Bhawan as submitted in the Auditor's report enclosed in Annexure of the petition has not been accounted/ deducted from Non- Tariff Income?*

OPGC's Response: It is humbly submitted that the tariff for FY 2026-27 has been determined for two periods, viz., from April 2026 to June 2026 under the original PPA dated 13.08.1996, where Non-Tariff Income is not adjusted against AFC, and from July 2026 to March 2027 under the OERC Tariff Regulations, 2024, wherein Non-Tariff Income is a part of the AFC. Given the different frameworks applicable during the year and to maintain consistency in tariff calculation for the full year, Non-Tariff Income is not claimed as a part of AFC for FY 2026-27. Furthermore, the rental income generated from Shakti Bhawan as reflected submitted along with the petition has been accounted for Unit #3&4 and details of the same has already been submitted in our MYT (Case No. 112/2024) filed for the same and the same is under the active consideration of the Hon'ble Commission. In view of the above, the same is not considered in the present Tariff Petition filed for Units #3&4.

21. *Explain why the "as billed" GCV of OCPL in form 15C is lower than "as received" GCV of OCPL for the months of July & August 2025.*



OPGC's Response: The "as billed GCV" is the TM corrected GCV of the Coal measured at the Coal loading Point with a sample collected by third party at the mine end, whereas the "as received GCV" is the TM corrected GCV of the Coal measured at the Unloading point (Plant end) with a sample collected by another third party. The plausible reasons for variation between the GCV measured at the mine end "as billed GCV" and at the Petitioner's receiving end "as received GCV" are :

- Non-homogeneous nature of the sample collected both at loading and unloading points.
- The samples used for measurement of GCV at both the ends are different
- Measurement of Sample at two different Laboratories

Further, it is humbly submitted that IS:1350 (Part II)-1970 for Methods of Test for Coal and Coke mandates a precision in Determination of Calorific Value in its Clause 5.5.3.2, which is reproduced here for ready reference.

" 5.5.3.2 Precision – The results of duplicate determinations in one laboratory should agree to within 30 cal/g, and those between different laboratories to within 65 cal/g. "

OPGC herewith submits the above information which may be read and considered along with the submissions made in main Petition. The Petitioner craves leave and reserves its rights to make further submission during the proceeding of the instant Petition.

Shri Hemant Kumar Satapathy

Date: 09.01.2026

Deponent

Place: Bhubaneswar



List of Annexures		
No	Description	Page No
Annexure-1(Colly)	Latest Notifications on Standard and Price of GCV	19
Annexure-2(Colly)	Copies of Income Tax Assessment Orders	47
Annexure-3	Statement of Interest Certificate	90
Annexure-4	MoEFCC Notification dated 11.07.2025	92



Annexure – 1

(Colly)



निदेशक तकनीकी (योजना और परियोजना) का कार्यालय

DIRECTOR TECH. (Project & Planning) SECRETARIAT

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website: www.mcl.gov.in
CIN: U10102OR1992GOI003038



MCL

क्रमांक: एम.सी.एल/मुख्यालय/निदेशक तकनीकी (योजना और परियोजना) कार्यालय /24-25/ १९-४-

दिनांक: 11.05.2024

अनुबंध-I / ANNEXURE-I

विषय: वर्ष 2024-2025 के लिए एम.सी.एल की इंटीग्रेटेड लखनपुर-बेलपाहर-लिलारी ओसीपी के कोयला प्रेषित स्थान छर्ला के वार्षिक कोयला ग्रेड की घोषणा।

Sub: Declaration of Annual Coal Grade of Chharla Siding of Integrated Lakhanpur-Belpahar-Lilari OCP of MCL for the year 2024-2025.

कोलियरी नियंत्रण (संशोधन) नियम, 2021 के नियम 4 के उप-नियम 3 एवं 4 के प्रावधानों के अनुसरण में, मैं कंपनी का सक्षम प्राधिकारी होने के नाते, वर्ष 2024-2025 के लिए एम.सी.एल की इंटीग्रेटेड लखनपुर-बेलपाहर - लिलारी ओसीपी के प्रेषित स्थान छर्ला कि वार्षिक कोयला ग्रेड नीचे में उल्लिखित कोयला ग्रेड के अनुसार घोषणा करता हूँ, जो कि पिछले सभी आदेशों के अधिक्रमण में, दिनांक 12.05.2024 के "00" घंटे से प्रभावी होगा।

In pursuance of provisions of sub-rule (3&4) of rule 4 of Colliery Control (Amendment) Rules, '2021; I being the competent authority of the company, hereby declare the Annual Coal Grade of **Chharla Siding of Integrated Lakhanpur-Belpahar-Lilari OCP of MCL** for the year 2024-25 with the grade as mentioned below, in supersession of all previous orders, and the same will be effective from "00" Hrs of 12.05.2024.

Area	Siding	Seams	Grade
Lakhanpur	Chharla Siding	G 14-grade coal of Lajkura Seam of ILBL OCP	G 14

M. S. 2A

(अक्षय श्रीकांत बापट/ **AKSHAY SHRIKANT BAPAT**)
निदेशक तकनीकी (योजना और परियोजना) / **Director Tech. (P&P)**.
(नामित मालिक के हस्ताक्षर) / **Signature of the Nominated Owner**)
मुहर के साथ नाम और पदनाम/ **Name and designation with seal**



Shri

सेवा में / To

कोयला नियंत्रक / The Coal Controller,
कोयला नियंत्रक का कार्यालय/Office of the Coal Controller,
भारत सरकार, कोयला मंत्रालय/Govt. of India, Ministry of Coal,
स्कोप मीनार, 5वीं मंजिल, कोर- II, लक्ष्मी नगर नई दिल्ली -110092/Scope Minar, 5th floor, Core-II, Laxmi Nagar New Delhi -110092

सादर सूचनार्थ /Copy for kind information :-

1. अध्यक्ष-सह प्रबंध निदेशक, एम.सी.एल/ CMD, MCL
2. निदेशक तकनीकी (संचालन) एम.सी.एल / DT (OP), MCL

प्रतिलिपि /Cc :-

1. ओ.एस.डी, सी.सी.ओ, संबलपुर /OSD, CCO, Sambalpur.
2. महाप्रबंधक (गुणवत्ता नियंत्रण)/महाप्रबंधक (उत्पादन)/महाप्रबंधक (विपणन/बिक्री)/
महाप्रबंधक (विपणन/बिक्री)- वाणिज्य, एम.सी.एल/GM(QC) / GM (Prodn.) / GM (M&S)
/ GM (M&S) –Commercial, MCL.
3. महाप्रबंधक (गुणवत्ता नियंत्रण)/ महाप्रबंधक (विपणन/बिक्री) सी.आई.एल / GM (QC)/ GM
(M&S), CIL.
4. महाप्रबंधक (प्रणाली), एमसीएल – एमसीएल वेबसाइट पर अपलोड करने के लिए/ GM
(Sys), MCL – For uploading to MCL website
5. सभी क्षेत्रीय महाप्रबंधक - क्षेत्र / All Area GMs



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(महारत कंपनी)

(भारत सरकार उम्मेक्ष)

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कोलकाता-700 156

देवस्थान: www.coalindia.in

स्टी आर्ट एन सं. L23109WB1973GOI028844



5 DECADES OF UNEARTHING ENERGY

Marketing & Sales

COAL INDIA LIMITED

(A Maharashtra Company)

Marketing & Sales

Coal Bhawan, Premises No.04-MAR,

Plot No.-AF-III, Action Area -1A,

New Town, Rajarhat

Kolkata - 700 156

Website: www.coalindia.in

CIN No.L23109WB1973GOI028844

Price Notification No. CIL / M & S / Pricing /572 dated 4th April, 2025

In supersession of the Price Notification no. CIL/M&S/Pricing/104 dated 31.05.2023, the Pit head Run of Mine (RoM) prices of all grades of non-coking coal produced by Coal companies of Coal India Limited including North Eastern Coalfields limited are being revised with effect from 00:00 Hours of 16th April 2025.

The revised Pithead ROM prices have been given in Table I and II as annexures.

However, all elements of other charges and respective add-on prices as are presently applicable shall continue to remain applicable.

This issues with the approval of the competent authority.

Dipak 04/04/25

General Manager (M & S – Comm.),
Coal India Limited

Enclosed : Table – I and II as Annexure

Deb N/125



Table – I

Pit head Run of Mine Price (ROM) of non-coking coal applicable for all coal producing subsidiary companies including NEC but excluding WCL

Grade	GCV Range	Pithead Run of mine price for Non-Coking coal	
		Power Utilities (including IPPs), Fertilizer & Defence sector	Sectors other than Power Utilities (including IPPs), Fertilizer & Defence
	(Kcal/Kg)	(Rs./Te)	(Rs./Te)
G1	Exceeding 7000	*	*
G2	Exceeding 6700 and not exceeding 7000	3570	3570
G3	Exceeding 6400 and not exceeding 6700	3420	3420
G4	Exceeding 6100 and not exceeding 6400	3260	3260
G5	Exceeding 5800 and not exceeding 6100	2980	2980
G6	Exceeding 5500 and not exceeding 5800	2520	2740
G7	Exceeding 5200 and not exceeding 5500	2100	2520
G8	Exceeding 4900 and not exceeding 5200	1600	1918
G9	Exceeding 4600 and not exceeding 4900	1250	1498
G10	Exceeding 4300 and not exceeding 4600	1130	1354
G11	Exceeding 4000 and not exceeding 4300	975	1165
G12	Exceeding 3700 and not exceeding 4000	906	1083
G13	Exceeding 3400 and not exceeding 3700	837	1000
G14	Exceeding 3100 and not exceeding 3400	768	917
G15	Exceeding 2800 and not exceeding 3100	610	728
G16	Exceeding 2500 and not exceeding 2800	524	624
G17	Exceeding 2200 and not exceeding 2500	467	556

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/Kg or part thereof.

** An additional amount of Rs 700 per tonne (as per the existing practice) to be charged over and above the notified price in respect of coal produced from Rajmahal area of Eastern Coalfields Limited.

*** Pricing of Raw coal with GCV from 1500Kcal /kg to 2200Kcal/kg would change as per the price notification no: CIL/M&S/1325 dated 18th July 2022.

26/4/25
26/4/25



Table – II

Pit head run of mine (ROM) price of non-coking coal applicable for WCL.

Grade	GCV Range	Pithead Run of mine price for Non-Coking coal	
		Power Utilities (including IPPs), Fertilizer & Defence sector	Sectors other than Power Utilities (including IPPs), Fertilizer & Defence
	(Kcal/Kg)	(Rs./Te)	(Rs./Te)
G1	Exceeding 7000	*	*
G2	Exceeding 6700 and not exceeding 7000	3570	3570
G3	Exceeding 6400 and not exceeding 6700	3420	3420
G4	Exceeding 6100 and not exceeding 6400	3260	3260
G5	Exceeding 5800 and not exceeding 6100	2980	2980
G6	Exceeding 5500 and not exceeding 5800	2750	2810
G7	Exceeding 5200 and not exceeding 5500	2520	2640
G8	Exceeding 4900 and not exceeding 5200	1920	2302
G9	Exceeding 4600 and not exceeding 4900	1500	1798
G10	Exceeding 4300 and not exceeding 4600	1350	1618
G11	Exceeding 4000 and not exceeding 4300	1165	1394
G12	Exceeding 3700 and not exceeding 4000	1083	1295
G13	Exceeding 3400 and not exceeding 3700	1000	1196
G14	Exceeding 3100 and not exceeding 3400	917	1096
G15	Exceeding 2800 and not exceeding 3100	728	870
G16	Exceeding 2500 and not exceeding 2800	624	745
G17	Exceeding 2200 and not exceeding 2500	556	663

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/Kg or part thereof.

** Pricing of Raw coal with GCV from 1500Kcal /kg to 2200Kcal/kg would change as per the price notification no: CIL/M&S/1325 dated 18th July 2022.

20/4/25
20/4/25





MCL



Office of the General Manager (M&S)
 PO: Jagriti Vihar, Burla, Sambalpur-768020, Odisha
 PBX No.-0663-2542461-69, FAX No.:0663-2542307
 Telephone No. :0663-2542870(O)/2542359 (O)
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 महानदी कोलफाइल्ड्स लिमिटेड
 (भारत सरकार का उद्यम)
MAHANADI COALFIELDS LIMITED
 (A Government of India Enterprise)

क्रमांक/एमसीएल/विपणन और विक्री/25-26/ 497

दिनांक 02/09/2025

NOTICE

Pursuant to Gazette Notification dated 21.08.2025 & 01.09.2025 regarding "THE MINES AND MINERALS (DEVELOPMENT AND REGULATION) AMMENDMENT ACT,2025 No.28 of 2025", the following amendments are notified for implementation.

- Substitution of National Mineral Exploration Trust (NMET) by National Mineral Exploration and Development Trust (NMEDT).
- Increase in NMET / NMEDT Contribution rate from 2% to 3% of royalty.
- Central Government has appointed 01.09.2025 as the date on which the provisions of Mines and Minerals (Development and Regulation) Amendment Act, 2025 shall come into force.

The Gazette Notifications in respect of above are enclosed herewith for ready reference. All concerned are requested to update the same & accordingly the revised price towards NMEDT is applicable for coal supplies from the date mentioned above.

02/09/25
 General Manager (M&S)
Chittaranjan

Encl: As above

Copy for kind information to :

1. Director(T/OP), MCL
2. Director (FIN), MCL
3. Director(T/PP), MCL

Copy to:

1. TS to CMD, MCL
2. Area General Manager, All Areas of MCL.
3. GM(SYS) : for arranging updation in ERP system & uploading the notice in MCL website
4. HOD (FIN/SA), MCL HQ
5. All Sectional Heads of M&S Department





भारत का राजपत्र

The Gazette of India

सी.जी.-डी.एल.-अ.-22082025-265617
CG-DL-E-22082025-265617

असाधारण

EXTRAORDINARY

भाग II — खण्ड 1

PART II — Section 1

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 33] नई दिल्ली, बृहस्पतिवार, अगस्त 21, 2025/श्रावण 30, 1947 (शक)
No. 33] NEW DELHI, THURSDAY, AUGUST 21, 2025/SHRAVANA 30, 1947 (Saka)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।

Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE
(Legislative Department)

New Delhi, the 21st August, 2025/Shravana 30, 1947 (Saka)

The following Act of Parliament received the assent of the President on the 21st August, 2025 and is hereby published for general information:—

THE MINES AND MINERALS (DEVELOPMENT AND
REGULATION) AMENDMENT ACT, 2025

No. 28 OF 2025

[21st August, 2025.]

An Act further to amend the Mines and Minerals (Development and Regulation) Act, 1957.

BE it enacted by Parliament in the Seventy-sixth Year of the Republic of India as follows:—

1. (1) This Act may be called the Mines and Minerals (Development and Regulation) Amendment Act, 2025.

Short title and commencement.

(2) It shall come into force on such date as the Central Government may, by notification in the Official Gazette, appoint.

2. In the Mines and Minerals (Development and Regulation) Act, 1957 (hereinafter referred to as the principal Act), in section 3, after clause (ae), the following clause shall be inserted, namely:—

Amendment of section 3.

(af) “mineral exchange” means an electronic trading platform or marketplace registered in accordance with the provisions of this Act, where buyers and sellers of minerals, its concentrate or its processed forms (including metals), transact, trade and enter into contract, including in derivatives;’.

3. In the principal Act, after section 6, the following section shall be inserted, namely:—

‘6A. (1) Notwithstanding anything contained in section 10,—

(a) a holder of a mining lease of deep-seated mineral, may apply for a one-time extension of the existing leased area to include therein a contiguous area not exceeding ten per cent. of the existing leased area;

(b) a holder of a composite licence in respect of deep-seated mineral, may apply for a one-time extension of the area under the composite licence, to include therein a contiguous area not exceeding thirty per cent. of the existing area under the licence.

(2) Upon receipt of such application, the State Government may extend the existing leased area or the area under composite licence, as the case may be, to include therein the contiguous area subject to such terms and conditions and on payment of such additional amount as may be prescribed by the Central Government.

Explanation.—For the purposes of this section, the expression “deep-seated minerals” means such minerals which occur at a depth of more than two hundred meters from the surface of land with poor surface manifestations.’.

4. In the principal Act, in section 8A, in sub-section (7A),—

(i) the words “up to fifty per cent. of the total mineral produced in a year” shall be omitted;

(ii) for the first proviso, the following shall be substituted, namely:—

“Provided that the State Government may permit sale of dumps which has been stacked up to such date as may be specified by the Central Government in the leased area on payment of additional amount specified in the Sixth Schedule:”.

5. In the principal Act, in section 9C,—

(i) for the marginal heading, the following marginal heading shall be substituted, namely:—

“National Mineral Exploration and Development Trust.”;

(ii) in sub-section (1), for the words “National Mineral Exploration Trust”, the words “National Mineral Exploration and Development Trust” shall be substituted;

(iii) for sub-section (2), the following sub-section shall be substituted, namely:—

“(2) The object of the Trust shall be to use the funds accrued to the Trust within India, including the offshore areas, and outside India for the purposes of regional and detailed exploration and development of mines and minerals in such manner as may be prescribed by the Central Government.”;

(iv) in sub-section (4), for the words “two per cent.”, the words “three per cent.” shall be substituted;

(v) in sub-section (5), for the words “National Mineral Exploration Trust”, the words “National Mineral Exploration and Development Trust” shall be substituted.

Insertion of new section 6A.

Inclusion of contiguous area in the leased area or area under composite licence in case of deep-seated minerals.

Amendment of section 8A.

Amendment of section 9C.



6. In the principal Act, in section 10B, in sub-section (2), the words “, after obtaining the previous approval of the Central Government,” shall be omitted.

Amendment of section 10B.

7. In the principal Act, in section 13, in sub-section (2),—

Amendment of section 13.

(i) after clause (k), the following clause shall be inserted, namely:—

“(ka) terms and conditions and additional amount under sub-section (2) of section 6A;”;

(ii) in clauses (qgb), (qgc) and (qgd), for the words “National Mineral Exploration Trust”, the words “National Mineral Exploration and Development Trust” shall be substituted;

(iii) after clause (xb), the following clause shall be inserted, namely:—

“(xc) conditions for inclusion of any mineral other than minor mineral in a lease granted in respect of a minor mineral under sub-section (5) of section 15B;”.

8. In the principal Act, after section 15A, the following section shall be inserted, namely:—

Insertion of new section 15B.

“15B. (1) A holder of a mining lease may apply to the State Government for inclusion of any other mineral in his mining lease on the basis of a geological report in relation to that lease and the State Government shall permit inclusion of such mineral within sixty days of such application, subject to the payment of such additional amount on dispatch of the included mineral as specified in the Eighth Schedule.

Inclusion of other minerals in mining lease.

(2) The Central Government may, by notification in the Official Gazette, and for reasons to be recorded in writing, amend the Eighth Schedule so as to modify the entries mentioned therein with effect from such date as may be specified in the said notification.

(3) The holder of mining lease shall submit such reports or returns to the State Government and any other authority in respect of the included mineral as may be specified by the Central Government.

(4) The provision of this section shall apply for inclusion of any minor mineral in a lease granted in respect of a mineral other than minor mineral and the State Government may, by notification in the Official Gazette, specify the royalty and other payments to be made by the lessee on dispatch of such included minor mineral.

(5) Inclusion of any mineral other than minor mineral in a lease granted in respect of a minor mineral shall be made in accordance with the conditions as may be prescribed for this purpose by the Central Government and such rules may provide for all or any of the matters, namely:—

(i) the extent of presence of mineral other than minor mineral as compared to minor mineral in the lease;

(ii) termination of the lease in the interest of regulation of mines and mineral development and grant of a fresh lease in the area as a lease in respect of mineral other than minor mineral;

(iii) regulation of such lease as a lease granted for mineral other than minor minerals;

(iv) additional payment as specified in the Eighth Schedule to be made upon inclusion of a mineral other than minor mineral.

(6) Any mineral may be included under this section in a mining lease granted in respect of atomic mineral specified in Part B of the First Schedule where the grade of atomic mineral is equal to or above the notified threshold value with prior approval of the Central Government.



(7) No atomic mineral as specified in Part B of the First Schedule where the grade of atomic mineral is equal to or above the notified threshold value shall be included in the mining lease granted in respect of minerals other than such atomic minerals.”.

Insertion of new section 18B.

9. In the principal Act, after section 18A, the following section shall be inserted, namely:—

“18B. (1) The Central Government shall endeavour to promote development of market, including trading of minerals, its concentrate or its processed forms (including metals) through mineral exchanges in such manner as may be prescribed by the Central Government.

(2) The Central Government may, by notification in the Official Gazette, appoint any authority to register and regulate mineral exchanges.

(3) In particular, and without prejudice to the generality of the foregoing power, such rules may provide for all or any of the following matters, namely:—

(a) registration of mineral exchanges and revocation of such registration;

(b) regulation of all aspects and activities of mineral exchanges and market oversight;

(c) levy of fees and other charges;

(d) maintenance of a data bank of information on activities relating to mineral trading on mineral exchanges;

(e) prevention of cartelization, insider trading, circular trading, market manipulation and any other matter which is detrimental to the participants of the mineral exchanges;

(f) grievance redressal of participants of mineral exchanges; and

(g) any other matter which is to be, or may be, prescribed.”.

10. In the principal Act, in the Fifth Schedule,—

(i) for serial number 2 and the entries relating thereto, the following serial numbers and the entries shall be substituted, namely:—

“2. Minerals specified in Part-D of the First Schedule *Nil*

2A. Minerals specified in Seventh Schedule (other than those specified in Part-D of the First Schedule) Equivalent to fifty per cent. of the royalty payable”;

(ii) in the *Explanation*, for the words “National Mineral Exploration Trust”, the words “National Mineral Exploration and Development Trust” shall be substituted.

11. In the principal Act, in the Sixth Schedule,—

(i) under the sub-heading (i) for non-auctioned captive mines (other than coal and lignite), after serial number 5 and the entries relating thereto, the following serial numbers and the entries shall be inserted, namely:—

“5A. Minerals specified in Part-D of the First Schedule *Nil*;”

Amendment of Sixth Schedule.



(ii) in the *Explanation*, under clause (a), for the words "National Mineral Exploration Trust", the words "National Mineral Exploration and Development Trust" shall be substituted.

12. In the principal Act, after the Seventh Schedule, the following Schedule shall be inserted, namely:—

Insertion of new Schedule.

"THE EIGHTH SCHEDULE

[See section 15B(1), (2) and (5)]

Type of mining lease	Additional amount in case the included mineral is a mineral specified in Part-D of the First Schedule or the Seventh Schedule	Additional amount in case the included mineral is not a mineral specified in Part-D of the First Schedule or the Seventh Schedule
(1)	(2)	(3)
(i) Auctioned mining lease (including coal and lignite mining lease auctioned on revenue share basis for sale of coal).	Nil.	Nil.
(ii) Non-auctioned mining lease.	Nil.	Equivalent to amount of royalty on the included mineral.
(iii) Coal and lignite mining lease auctioned on per tonne basis or power tariff basis.	Nil.	Equivalent to amount of royalty on the included mineral.

Explanation.—For the purpose of this Schedule, it is hereby clarified that—

(i) the additional amount shall be in addition to royalty or payment to the District Mineral Foundation and National Mineral Exploration and Development Trust or any other statutory payment;

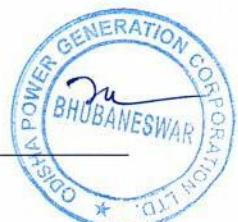
(ii) in case an additional amount specified in the Fifth Schedule is paid by the lessee in respect of a mineral, no additional amount under this Schedule shall be payable in respect of such included mineral;

(iii) in case of auctioned mines,—

(a) auction premium shall not be payable in respect of the included mineral if the included mineral is a mineral specified in Part-D of the First Schedule or the Seventh Schedule;

(b) auction premium shall be payable in respect of the included mineral if the included mineral is not a mineral specified in Part-D of the First Schedule or the Seventh Schedule.”.

DR. RAJIV MANI,
Secretary to the Govt. of India.



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भारत का राजपत्र

The Gazette of India

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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 3889]

नई दिल्ली, सोमवार, सितम्बर 1, 2025/भाद्र 10, 1947

No. 3889]

NEW DELHI, MONDAY, SEPTEMBER 1, 2025/BHADRA 10, 1947

खान मंत्रालय

अधिसूचना

नई दिल्ली, 1 सितम्बर, 2025

का.आ. 3994(अ).— केन्द्रीय सरकार, खान और खनिज (विकास और विनियमन) संशोधन अधिनियम, 2025 (2025 का 28) की धारा 1 की उपधारा (2) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, 1 सितम्बर 2025 को उस तारीख के रूप में नियत करती है जिसको उक्त अधिनियम के उपबंध प्रवृत्त होंगे।

[फा. सं. एम. VI-16/7/2024-एम. VI]

संजय लोहिया, अपर सचिव

MINISTRY OF HOME AFFAIRS

NOTIFICATION

New Delhi, the 1st September, 2025

S.O. 3994(E).— In exercise of the powers conferred by sub-section (2) of section 1 of the Mines and Minerals (Development and Regulation) Amendment Act, 2025 (28 of 2025), the Central Government hereby appoints the 1st day of September, 2025 as the date on which the provisions of said Act shall come into force.

[F. No. M. VI-16/7/2024-M. VI]

SANJAY LOHIYA, Addl. Secy.

5838 GI/2025

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MCL

क्रमांक/एमसीएल/विपणन और विक्री/25-26/ 357



विपणन और विक्री
Marketing and Sales Department
महानदी कोल्फील्स लिमिटेड
(भारत सरकार का उद्यम)
MAHANADI COALFIELDS LIMITED

दिनांक – 19-09-2025

PRICE NOTIFICATION

Sub: Notice for revision in rate of GST and GST Compensation Cess on all Coal Supply w.e.f. 22/09/2025 00:00 Hrs.

This is for kind information to all the coal consumers of MCL that Govt. of India vide following Gazette Notifications published on 17th September 2025 has revised the rate of GST and GST Compensation Cess on all Coal dispatches:

- G.S.R. 641(E); Notification No. 9/2025-Central Tax (Rate), dated 17.09.2025
- G.S.R. 659(E); Notification No.02/2025-Compensation Cess (Rate), dated 17.09.2025
- GSR... (E); Notification No. NO. 9/2025-Integrated Tax (Rate), Dated 17.09.2025

In pursuance to the above notifications issued by the Central Govt., GST shall be charged at a rate of **18% (Eighteen percent)** and GST Compensation Cess shall be levied at **“NIL”** on all Coal dispatches w.e.f. 22/09/2025 00:00 Hrs.

For the purpose of brevity, the applicable rates shall be as follows:

- **GST Rate:** IGST – 18%; CGST – 9% & SGST – 9%, as applicable.
- **GST Compensation Cess:** NIL

This issues with the approval of competent authority.

General Manager (M&S)
MCL HQ, Sambalpur

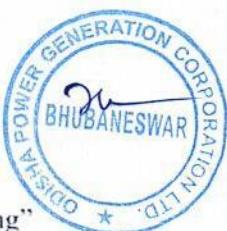
Collector
19/09/2025

Copy for kind information please:

1. Director (Marketing), CIL, Kolkata
2. CMD, MCL
3. D(F), DT(O), DT(P&P), D(P), MCL HQ
4. CVO, MCL HQ
5. Co. Secy., MCL

Distributions:

1. All Area General Managers/Area Sales Managers/Area Finance Managers, MCL
2. GM (Fin.)/GM(W)/GM(QM)/GM(OP)/GM(P&P), MCL
3. GM(SYS)/ERP, MCL & CIL for needful
4. SME, SD Module – For modification in the sale module, if required
5. All Sectional Heads of M&S Dept, MCL HQ
6. Notice Boards of M&S Department/CSC and publish in MCL website under “Pricing”



वयुधव कुटुम्बकम्

ONE EARTH • ONE FAMILY • ONE FUTURE

मुख्यालय, एम.सी.एल. कॉम्प्लेक्स, जागृति विहार, बुर्ला, सबलपुर-768020 (भौद्धिया)

HQs: At MCL Complex, Jagruti Vihar, Burla,
Sambalpur-768020

E-mail: gm-snsm.mcl@coalindia.in
CIN: U10102OR1992GOI003038



COAL INDIA LIMITED कोल इंडिया लिमिटेड
A Maharatna Company एक महारत्न कंपनी
(A Govt. of India Enterprise)

COAL BHAWAN
Marketing & Sales & Division
Ground Floor, Premises No. 04 MAR, Plot No. AF-III, Action Area -1A
Rajarhat, New Town, Kolkata - 700156
Phone: 033-71104143, Fax: 033-23244229, Website: www.coalindia.in
CIN: L23109WB1973GOI028844

PRICE NOTIFICATION NO - CIL: S&M: GM(F)/Pricing /2017/ 766 dated 31.08.2017

In partial supersession of Price notification no.

(i) CIL: S&M:GM(F): Pricing:1907 dated 26th February, 2011,

(ii) CIL: S&M:GM(F): Pricing: :2340 dated 13th November, 2013

(iii) Corrigendum No. 2375 dated 15.11.2013 &

(iv) CIL: S&M:GM(F): Pricing: :2784 dated 16th December, 2013,

the price elements at Sl. No. 1 to 6 and 12 stands revised and replaced with the following and shall be applicable with effect from 00:00 Hour of 01.09.2017.

1. Additional Rs.30.00 per tonne shall be charged on pithead price of Run of Mine coal for the supply of Slack Coal.
2. Additional Rs.270.00 per tonne shall be charged on pithead price of Run of Mine Coal for the supply of Steam Coal.
3. Where the top size is being limited to any maximum limit within the range of 200 mm – 250 mm through manual facilities or mechanical means, a charge at the rate of Rs.56.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
4. Where the top size is being limited to 100 mm through manual facilities or mechanical means, a charge at the rate of Rs.87.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
5. Where the top size is being limited to 50 mm through manual facilities or mechanical means, a charge at the rate of Rs.110.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
6. Where coal is loaded, either into Indian Railways system or into the purchasers own system of transport, through high capacity loading system with a nominal capacity of 3500 tonnes per hour or more, additional charge of Rs. 29.00 per tonne shall be levied for such loading.
12. (a) For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the purchaser and the producer may be realized over and above the pithead

NS

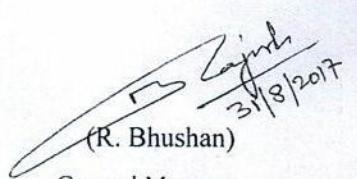
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prices. However, in case of selective loading, wherever applicable, which is not covered under the purview of special sizing or beneficiation, the prices shall be governed by clause 12(b) as mentioned below:

- (b) i. All selective loading irrespective of means of loading and modes of dispatch to be considered as loading of steam sized coal of +25mm. Therefore, in case of selective loading, wherever applicable, steam sizing charge, which is Rs. 270.00 per tonne, to be charged on ROM price on account of sizing.
- * ii. In addition to 12 (b) i above, beneficiation charge be levied for all selective loading. The beneficiation charge be the price difference as per the grade identified in the grade notification of the coal company for the steam and ROM respectively.
- iii. Thus the selective loading charge from the ROM be the summation of steam sizing charge i.e. Rs. 270.00 per tonne and the difference of price arising out of the grades of steam and ROM.

This issues with the approval of competent authority.


R. Bhushan
31/8/2017
General Manager
Marketing & Sales

Biju

Mr





Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2021-22/ 233

DT: 31.07.2021

नोटिस

विषय:-Applicability of Revised Evacuation Facility Charges w.e.f. 00.00 hours of 01.08.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. CIL/M&S/Pricing: 733 of GM (M&S-Comm.), CIL dated 30.07.2021, that in partial supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/766 dated 31st August 2017, the Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00.00 hours of 01.08.2021.

And further, in supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60.00 per tonne with effect from 00.00 hours of 01.08.2021.

भवदीय

अशोक गुप्ता
31/7/21

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय

बुला
अमित

Copy for kind information:-

- TS to CMD, DT(OP), D(F), DT(P&P), D(P), MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to:-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager (System): with a request to incorporate the revised Evacuation Facility Charges in coal-net billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- General Manager(M&S)-Rail-Opn)
- Chief Manager Finance (SA)
- Manager (M&S-Rd Sale)
- Dy. Manager Finance (SA)





COAL INDIA LIMITED कोल इंडिया लिमिटेड
A Maharatna Company एक सहारत्न कंपनी
(A Govt. of India Enterprise)

COAL BHAWAN

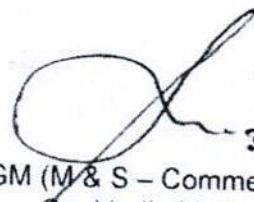
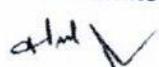
Marketing & Sales & Division
Ground Floor, Premises No. 04 MAR, Plot No. AF-III, Action Area - 1A
Rajarhat, New Town, Kolkata - 700156
Phone: 033-23246617, Fax: 033-23244229, Website: www.coalindia.in
CIN: L23109WB1973GOI028844

PRICE NOTIFICATION NO. CIL /M&S /Pricing: 733 dated 30.07.2021

In partial supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/766 dated 31st August 2017, the price element at Sl. No. 6 i.e. Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00:00 Hours of 1st August 2021.

Further, in supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60 per tonne with effect from 00:00 Hours of 1st August 2021

This issues with the approval of the competent authority.


30/7/2021
GM (M&S - Commercial)
Coal India Limited






Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/GM-Sect./2022-23/ 359 (H)

DT: 01.08.2022

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.08.2022.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2022-23/721 dated 29.07.2022 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.08.2022.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 55.00
2	3-10K.M	Rs. 106.00
3	10-20K.M	Rs. 159.00
4	More than 20 K.M	Actual on lead basis + 10%

भवदीय

1.08.22

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुला *म*

Copy for kind information:-

- TS to CMD, DT(OP), D(F), DT(P&P), D(P), MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager (M&S), CIL, Kolkata
- General Manager (System): with a request to incorporate the revised STC charges in ERP billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager (M&S-Comm.)
- Chief Manager (M&S-Rail Opn.)
- Sr. Manager (M&S-Rd Sale)
- Manager Finance (SA)





MCL

Office of the General Manager (M&S)
PO: Jagriti Vihar, Burla, Sambalpur-768020, Odisha.
PBX No.- 0663-2542461-69, FAX No.: 0663-2542307,
Telephone No.: 0663 – 2542870 (O) / 2542359 (O)
e-mail ID : gm-snm.mcl@coalindia.in

No. MCL/SBP/GM (M&S)/Comml./2024-25/ 1139

Dt. 31.01.2025

NOTICE

Sub: Rate of Surface Transportation Charges w.e.f. 00:00 hrs of 01.02.2025

This is for the information of all the customers booking coal from MCL that the slab-wise applicable rates of Surface Transportation Charges w.e.f 01.02.2025, as communicated by GM (IED), MCL vide letter no. MCLHQ/GM/IED/2024-25/382 dated 31.01.2025, is tabulated under:

Sl No	Slab	Surface Transportation Charges to be applicable w.e.f. 01.02.2025 (Rs / te)
1	0-3 KM	56
2	3-10 KM	109
3	10-20 KM	185
4	More than 20 KM	Actual on lead basis+10%

This is issued with the competent approval.

General Manager (M&S)

Copy for kind information to:

- TS to CMD/ TS to DT(Op)/ TS to DT (P&P)/ TS to D(F), MCL
- TS to DM, CIL

Copy to:

- GM (M&S), CIL, Kolkata
- Area GM, All Areas
- GM (Systems), MCL: with a request to hoist the notice in MCL website under Marketing & Sales>General Notices
- GM (Min/Rail Op), MCL
- GM (Fin/SA), MCL
- SM (M&S/RS), MCL
- Area Sales Manager, All areas
- Area Finance Manager, All Areas
- Manager (Fin/SA), MCL
- SD-SME, MCL – Please incorporate the new STC rates Sl no1 to Sl no3 in ERP



No. 28019/1/2009-CA-II (Pt.III)
Government of India
Ministry of Coal

Shastri Bhavan, New Delhi
dated: 16th May, 2012

Subject : Revision of royalty rates on coal and lignite.

The undersigned is directed to enclose herewith a notification No. 349 (E) dated 10th May, 2012 on the above subject for uploading in the Ministry's website, at the earliest

Action may be taken accordingly on URGENT basis.

prp
16/5/12
(Alice Kujur)
Under Secretary

Encl : As above

To,

Director (Technical),
NIC Cell,
Ministry of Coal,
Shastri Bahavan,
New Delhi.





भारत का राजपत्र

The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड ३—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्रधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 204]
No. 204]नई दिल्ली, बृहस्पतिवार, मई 10, 2012/वैशाख 20, 1934
NEW DELHI, THURSDAY, MAY 10, 2012/VAISAKHA 20, 1934

कोयला मंत्रालय

अधिसूचना

नई दिल्ली, 10 मई, 2012

सा.का.नि. 349(अ).—केन्द्रीय सरकार एतदद्वारा खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 की उप-धारा (3) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, उक्त अधिनियम की द्वितीय अनुसूची में आगे निम्नलिखित संशोधन करती है, अर्थात् :-

उक्त अधिनियम की द्वितीय अनुसूची में, मर्दे 11 और उससे संबंधित प्रविष्टियों के लिए निम्नलिखित मर्दे और प्रविष्टियाँ रखी जाएंगी, अर्थात् :-

11. कोयला :

अ. पश्चिम बंगाल राज्य को छोड़कर सभी राज्यों और संघ शासित प्रदेशों में उत्पादित कोयला।

(1) कोयले पर रॉयल्टी :

कोयले पर रॉयल्टी की दर करों, उपकरों तथा अन्य प्रभारों को छोड़कर बीजक में यथा प्रदर्शित कोयले के मूल्य पर यथामूल्य 14% (चाँदह प्रतिशत) की दर से होगी।

(2) लिम्नाइट पर रॉयल्टी :

लिम्नाइट पर रॉयल्टी की दर केन्द्रीय विद्युत विनियामक आयोग (सीईआरसी) द्वारा यथाअभिपृष्ठ लिम्नाइट के अंतरण मूल्य पर यथामूल्य 6% (छ: प्रतिशत) की दर से

(1)



होगी और अन्य उपभोक्ताओं को बेचे गए लिम्नाइट के लिए रॉयल्टी, करों, उपकरों और अन्य प्रभारों को छोड़कर बीजक में यथाप्रदर्शित लिम्नाइट के मूल्य पर यथामूल्य 6% (छ: प्रतिशत) की दर से होगी।

(3) कैप्टिव खानों से उत्पादित कोयला और लिम्नाइट पर रॉयल्टी :

कैप्टिव खानों से उत्पादित कोयला और लिम्नाइट पर रॉयल्टी की गणना करने के लिए कोयला और लिम्नाइट के मूल्य से तात्पर्य उस कैप्टिव खान के निकटतम खानों के लिए कोयला अथवा लिम्नाइट के समान सकल कैलोरिफिक मूल्य (जीसीवी) के लिए कॉल इंडिया लिंग /सिंगरेनी कॉलियरीज कंपनी लि. / नेयवेली लिम्नाइट कारपोरेशन द्वारा यथा अधिसूचित आरओएम(रन आफ माइन) कोयला और लिम्नाइट का मूल पिटहेड मूल्य होगा।

वशर्ते कि वाणिज्यिक उपयोग के लिए सरकारी वितरण मार्ग के अंतर्गत आवंटित कोयला और लिम्नाइट ब्लाकों से उत्पादित कोयला और लिम्नाइट के लिए, संबंधित यथामूल्य रॉयल्टी संबंधित राज्य सरकारों द्वारा अधिसूचित मूल्य पर लागू होगा।

(4) उपकर उद्ग्रहण के विरुद्ध रॉयल्टी का समायोजन:

पश्चिम बंगाल के अलावा जो राज्य कोयलाधारी भूमियों के लिए विशेष रूप से उपकर अथवा अन्य कर लगाते हैं उनके लिए अनुमेय रॉयल्टी का समायोजन स्थानीय उपकरों अथवा ऐसे करों से किया जाएगा ताकि सभी राजस्व प्राप्ति को सीमित किया जा सके।

ब. पश्चिम बंगाल राज्य में उत्पादित कोयला :

समूह	कोयले का प्रकार	कोयले पर रॉयल्टी प्रति टन रूपए में
समूह - I	इस्पात श्रेणी - I	केवल सात रुपति टन
	इस्पात श्रेणी - II	
	वाशरी- I	
	सीधी आमूर्ति	
समूह - II	वाशरी- II	केवल छह रुपए और पचास पैसे प्रति टन
	वाशरी- III	
	सेमी कोकिंग ग्रेड I	
	सेमी कोकिंग ग्रेड II	
	6701 एवं उससे अधिक जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6401-6700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6101-6400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - III	वाशरी- IV	केवल पांच रुपए और पचास पैसे प्रति टन
	5801-6100 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	



	5501-5800 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
	5201-5500 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
समूह - IV	4901-5200 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
	4601-4900 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	केवल बार रूपर और तीस पैसे प्रति टन
	4301-4600 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
समूह - V	4001-4300 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
	3701-4000 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
	3401-3700 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	केवल दो रूपए और पचास पैसे प्रति टन
	3101-3400 जीसीटी (कि.कैलो./कि.ग्रा.) वाला गैस-कोकिंग कोयला	
	3100 ले बराबर अथवा उससे कम जीसीटी वाला गैस-कोकिंग	

स्पष्टीकरण :-

- कोयला के श्रेणीकरण के प्रयोजन से, कोयले की प्रत्येक श्रेणी का विनिर्देशन कोलियरी नियन्त्रण नियमावली, 2004 के नियम 3 के अधीन यथा निर्धारित होगा।
- यह अधिसूचना सरकारी राजपत्र में इसके प्रकाशन की तारीख से लागू होगी।*

[फा. सं. 28019/1/2009-सीए-II]

ए. के. भल्ला, संयुक्त सचिव

द्वितीय अनुसूची में पहली बार दिनांक 05 मई, 1987 के जीएसआर सं.458(ई) के माध्यम से संशोधन किया गया था और अंतिम संशोधन दिनांक 24 जनवरी, 2012 के जी.एस.आर.46(ई) के माध्यम से किया गया।



MINISTRY OF COAL
NOTIFICATION

New Delhi, the 10th May, 2012

G.S.R. 349(E).—In exercise of the powers conferred by sub-section (3) of section 9 of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following further amendment in the Second Schedule to the said Act, namely:—

In the Second Schedule to the said Act, for item 11 and the entries relating thereto, the following item and entries shall be substituted, namely:—

"11. COAL :

A. Coal produced in all the States and Union territories except the State of West Bengal.

(1) **Royalty on Coal:**

The rate of royalty on coal shall be @ 14% (Fourteen percent.) ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and other charges.

(2) **Royalty on Lignite:**

The rate of royalty on lignite shall be @ 6% (Six percent.) ad-valorem on transfer price of lignite, as ratified by the Central Electricity Regulatory Commission (CERC) and for lignite sold to other consumers, the royalty shall be @ 6% (Six percent) ad-valorem on the price of lignite as reflected in the invoice, excluding taxes, levies and other charges.

(3) **Royalty on coal and lignite produced from captive mines:**

For calculating royalty on coal and lignite produced from captive mines, the price of coal and lignite shall mean the basic pithead price of Run of Mine (ROM) coal and lignite, as notified by the Coal India Ltd./Singareni Collieries Company Ltd./Neyveli Lignite Corporation, for similar Gross Calorific Value (GCV) of coal or lignite for the mines, nearest to that captive mine;

Provided that for the coal and lignite produced from the coal and lignite blocks, allocated under the Government dispensation route for commercial use, the respective ad-valorem royalty shall be applicable on the price notified by the respective State Governments.

(4) **Adjustment of royalty against levying of cess:**

For the States other than West Bengal, for the levy of cess or other taxes specific to coal bearing lands, the royalty allowed shall be adjusted for the local cesses or such taxes, so as to limit the overall revenue yield.



B. Coal produced in the State of West Bengal:

Group	Quality of Coal	Royalty on coal in Rupees per tonne
Group- I	Steel Gr-I	Seven rupees only per tonne
	Steel Gr.II	
	Washery-I	
	Direct Feed	
Group- II	Washery-II	Six rupees and fifty paise only per tonne
	Washery-III	
	Semi Coking Gr.I	
	Semi Coking Gr.II	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6701 and above	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6401-6700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6101-6400	
Group- III	Washery-IV	Five rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 5801-6100	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5501-5800	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5201-5500	
Group- IV	Non-Coking Coal having GCV (Kcal/Kg) range of 4901-5200	Four rupees and thirty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 4601-4900	
	Non-Coking Coal having GCV (Kcal/Kg) range of 4301-4600	
Group- V	Non-Coking Coal having GCV (Kcal/Kg) range of 4001-4200	Two rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 3701-4000	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3401-3700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3101-3400	
	Non-Coking Coal having GCV = < 3100	

Explanation:

- For the purpose of grading of coal, the specification of each grade of the coal shall be as prescribed under rule 3 of the Colliery Control Rules, 2004.
- The Notification shall come into force on the date of its publication in the Official Gazette.”

[F. No. 28019/1/2009-CA-II]

A. K. BHALLA, Jt. Secy.

The Second Schedule was first amended vide G.S.R. No. 458 (E) dated the 05th May, 1987 and last amended vide G.S.R. 46 (E), dated the 24th January, 2012.

1673 41132-2

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and Published by the Controller of Publications, Delhi-110054



File No.103/25/2015/NA
Government of India
Ministry of Coal
Nominated Authority

R.No. 120, F-Wing, Shastri Bhawan,
New Delhi, Date: 03.11.2025

To,

The Chairman,
M/s Odisha Coal and Power Limited,
Zone -A, Ground Floor, Fortune Towers,
Chandrasekharpur, Bhubaneswar,
Odisha -751023.

Subject: Escalation of Reserve Price for the FY 2025-26 in respect of Manoharpur and Dipside Manoharpur Coal Mine allocated to M/s OCPL under the Coal Mines (Special Provisions) Act, 2015.

Sir,

I am directed to address the Escalation of Reserve Price for the FY 2025-26 in respect of Manoharpur and Dipside Manoharpur coal mine, as stipulated in Clause 9.2.1 of the Allotment Agreement executed between the Nominated Authority and M/s OCPL on 30.03.2015.

2. Clause 9.2.1 of the Allotment Agreement outlines the conditions under which the reserve price has to be escalated. The clause specifies:

9.2.1 For the purposes of computation of the Monthly Payment, the Reserve Price shall be subject to an escalation on a year-on-year basis every financial year on the basis of the pre-specified escalation formula that is prescribed in the relevant Standard Bidding Document for Design, Build, Finance, Own and Operate (DBFOO) bidding as formulated by Ministry of Power for escalation of fuel cost from captive mines (the "Reference Index"), and the Reserve Price shall stand increased by the per cent increase of the Reference Index on a year-on-year basis. It is clarified that for the purposes of escalation in a subsequent financial year, the escalated Reserve Price of the immediately preceding year shall be considered. The last published Reference Index shall be used for computing the escalation. The subject escalation would be applicable after the issuance of the Allotment Order.

3. Therefore in accordance with Clause 9.2.1 of the Allotment Agreement, the Monthly Payment for coal extracted from the mines will be subject to an annual escalation, based on the Wholesale Price Index (WPI) (the "Reference Index"). The Monthly Payment will increase by the percentage growth in the WPI on a year-on-year basis. Accordingly, the escalated Reserve Price for FY 2025-26, for the Manoharpur and Dipside Manoharpur coal mine, is tabulated as below:

Name of Mine	Manoharpur and Dipside Manoharpur	Vesting order date: 31-08-2015	PRC: 16 MTPA	
SL No	Escalated Reserve Price Applicable for the FY	Applicable WPI (Base Year 2011-12) for the month of march of previous financial year	Calculation of reserve price	
A	B	C	D	E



Vesting Year	2015-16			100.00
	2024-25	151.40	0.26	136.02
	2025-26	154.80	2.25	140.61

4. In view of the above, M/s OCPL is requested to make monthly payments @ **Rs. 140.61 per ton of coal to the State Govt.** during the FY 2025-26.

Yours faithfully,

Digitally signed by
AAROK VERMA

Under Secretary to the Government of Odisha
Date: 08/11/2025
12:59:04

Copy to:-

1. The Chief Secretary, State Government of Odisha
2. Secretary Mines/Director Mines State Government of Odisha



Annexure - 2

(Colly)



नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड
पता : जीन ए. 77 फ्लॉर फोर्टुण टावर, एस.इ.रेलवे प्रोज. कॉम्प्लॉक्स एस.ओ एस.इ.रेलवे प्रोज. कॉम्प्लॉक्स, खोर्डा ओडिशा 751023 इंडिया
फ़ोन: 91-7752015229

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2022-23 | पावती सं. : 760624981291022 | पत्र संदर्भ संख्या : CPC/2223/A6/314472310

निर्धारण वर्ष 2022-23 के लिए आपके केस में प्रतिदाय निर्धारित हुआ है

* प्रतिदाय की राशि:

₹ 3,13,52,430

प्रतिदाय अनुक्रम सं.:

9255327556

ITR फॉर्म का प्रकार
ITR6 मूल

फाइलिंग की दिनांक
29/10/2022

सूचना आदेश की दिनांक
04/11/2022

नियत दिनांक
31/10/2022

विस्तारित नियत दिनांक
07/11/2022

स्थिति
Private company

आवासीय स्थिति
Resident

आयकर विवरणी का विवरण

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	
			करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	कराधान विकल्प	115BA/115BAA/115BAB का विकल्प चुना	No	No
02	आय का विवरण	कुल आय	0	0
03	कर का विवरण	राहत के बाद कर दायित्व	0	0
04	ब्याज और देय शुल्क	कुल ब्याज और शुल्क (234A, 234B, 234C और 234F)	0	0
05	पूर्व संदर्भ कर	कुल भुगतान किया गया कर (आग्रह कर, टी.डी.एस, टी.सी.एस, स्व-मूल्यांकन कर) 3,01,46,569	3,01,46,569	3,01,46,569
06	प्रतिदाय का विवरण	प्रतिदाय राशि (244A के ब्याज सहित)	3,01,46,570	3,13,52,430

* नोट: सूचना प्राप्त होने की तिथि से 15 दिनों के भीतर प्रतिदाय आपके बैंक खाते में क्रेडिट कर दिया जायेगा। कृपया ध्यान दें कि ऐसा क्रेडिट आपके बैंक खाता के पूर्व-मान्य होने और आपके पैन से लिंक होने पर आधारित है।

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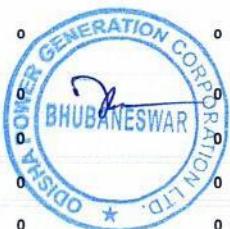
एन साईराज
सहायक आयकर निदेशक, सी.पी.सी.
बैंगलुरु

धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2022-23 | पावती सं. : 760624981291022 | पत्र संदर्भ संख्या : CPC/2223/A6/314472310

क्र सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	आय के शीर्ष	घर संपत्ति शीर्ष के तहत आय	0	0	0
02		कारोबार या व्यवसाय से लाभ और अभिलाभ शीर्ष के तहत आय	0	0	0
03		पूँजी अभिलाभ शीर्ष के तहत आय	0	0	0
04		अन्य स्रोतों के तहत आय	0	0	0
05		अंतरा शीर्ष समायोजन	0	0	0
06		कुल (अंतरा शीर्ष समायोजन के बाद) [6=(1+2+3+4)]	0	0	0
07		6 के विरुद्ध वर्तमान वर्ष की हानि का समायोजन	0	0	0
08		वर्तमान वर्ष की हानि के बाद शेष [8=(6 - 7)]	0	0	0
09		8 के विरुद्ध आगे लाई गई हानि का समायोजन	0	0	0
10		कुल सकल आय [10=(8-9)]	0	0	0
11	विशेष आय	(i) धारा 115BBE के तहत विशेष दर पर कर प्रभार्य आय (ii) धारा 115BBE के अलावा विशेष दर पर कर प्रभार्य आय	0 0	0 0	0 0
12	अध्याय VI A के तहत कटौती	a) अध्याय VI-A के भाग-B (b) अध्याय VI-A का भाग-C (c) कुल (12a + 12b)	0 0 0	0 0 0	0 0 0
13		धारा 10AA के तहत कटौती	0	0	0
14		कुल आय [14=(10-12(c)-13)]	0	0	0
15		विशेष दरों पर कर प्रभार्य आय	0	0	0
16		सामान्य दरों पर कर प्रभार्य आय (14-15)	0	0	0
17		कुल कृषि आय	0	0	0
18		आगे ले जाई गयी वर्तमान वर्ष की हानि	10,05,23,33,399	10,05,23,33,399	10,05,23,33,399
19		धारा 115JB के तहत मान्य कुल आय	0	0	0
20	धारा 115JB के तहत कर का विवरण	धारा 115JB के तहत मान्य कुल आय पर देय कर	0	0	0
21		उम्र 20 पर अधिभार	0	0	0
22		क्र. सं. (20+21) पर स्वास्थ्य और शिक्षा उपकर @ 4%	0	0	0
23		धारा 115JB के तहत कुल देय कर [23=(20+21+22)]	0	0	0
24	कुल आय पर देय कर	सामान्य दरों पर क्र. सं. 16 पर कर	0	0	0
25		(i) धारा 115BBE पर कर (ii) धारा 115BBE के अलावा विशेष आय पर कर	0 0	0 0	0 0
26		कुल आय पर देय कर [26=(24+25(i)+25(ii))]	0	0	0
27		उम्र 26 पर अधिभार (i) धारा 115BBE मके तहत प्रभार्य आय पर कर का 25% (ii) [(क्रम सं. 26) - (धारा 115BBE के तहत मानित आय पर कर)] पर (लागू होगा यदि 14,1 करोड़ से ज्यादा होगा) (iii) कुल (i + ii)	0 0	0 0	0 0
28		स्वास्थ्य और शिक्षा उपकर @ 4% की दर से (26+27(iii)) पर	0	0	0
29		सकल कर देयता [29=(26+27(iii)+28)]	0	0	0
30		सकल देय कर (23 या 29 में से जो भी अधिक हो)	0	0	0



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2022-23 | पावती सं. : 760624981291022 | पत्र संदर्भ संख्या : CPC/2223/A6/314472310

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31		पूर्व के वर्षों में भुगतान किए गए कर का धारा 115JAA के तहत क्रेडिट (यदि 29, 23 से अधिक है)	0	0	0
32		धारा 115JAA के तहत क्रेडिट के बाद देय कर (30-31)	0	0	0
33	कर राहत	धारा 90/90A	0	0	0
34		धारा 91	0	0	0
35		कुल [35=(33+34)]	0	0	0
36	आयकर देय	कुल कर देय [36=(32-35)]	0	0	0
37	व्याज और देय शुल्क	(a) धारा 234A के तहत व्याज (b) धारा 234B के तहत व्याज (c) धारा 234C के तहत व्याज (d) धारा 234F के तहत शुल्क (e) कुल व्याज और देय शुल्क [37e=(37(a)+37(b)+37(c)+37(d))] कुल वायित्व [38=(36+37e)]	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
38			0	0	0
39	पूर्व संदर्भ कर	(a) अग्रिम कर (b) टी डी एस (c) टी सी एस (d) स्वतः निर्धारित कर (e) भुगतान किया गया कुल कर [39e=(39(a)+39(b)+39(c)+39(d))] कुल वायित्व [38=(36+37e)]	0 2,99,23,923 2,22,646 0	2,99,23,923 2,22,646 0	0 2,99,23,923 2,22,646 0
40	प्रतिदाय	प्रतिदाय राशि [40=(39e-38)]	3,01,46,569	3,01,46,569	3,01,46,569
41		करदाता को विलंब श्रेय (महीनों में)	N/A	0	0
42		धारा 244A के तहत प्रतिदाय पर व्याज (क्रम संख्या 41 पर विचार करने के बाद क्रम संख्या 40 के तहत प्रतिदाय राशि पर)	N/A	12,05,860	12,05,860
43		धारा 244A के तहत भुगतान किए गए व्याज पर टी डी एस की कटौती (क्रम संख्या 42 पर) - केवल अनिवासी के लिए	N/A		
44		कुल आयकर प्रतिदाय [44=(40+42-43)]/	3,13,52,429		
45		कम: धारा 245 के तहत प्रक्रिया का पालन करने के बाद पिछले निर्धारण वर्ष (वर्षों) की मांग (मांगों) और धारा 220(2) के तहत देय व्याज के खिलाफ समायोजित प्रतिदाय की राशि।	0		
46	प्रतिदाय योग्य कुल राशि [46=(44-45)]		3,13,52,430		



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2022-23 | पावती सं. : 760624981291022 | पत्र संदर्भ संख्या : CPC/2223/A6/314472310

प्रतिदाय नोट:

- आयकर अधिनियम, 1961 की धारा 244A के तहत व्याज की गणना हेतु प्रतिदाय जारी करने की तारीख शामिल की जाती है।
- इस सूचना में निर्धारित प्रतिदाय तथा धारा 244A के तहत व्याज, धारा 245 के तहत बकाया राशि के समायोजन के अधीन है।
- आयकर विभाग की ओर से स्टेट बैंक ऑफ इंडिया (प्रतिदाय बैंक) द्वारा प्रतिदाय जारी किया जाता है। प्रतिदाय की स्थिति का विवरण वेबसाइट (www.tin-nsdl.com) पर "कर प्रतिदाय की स्थिति" के अंतर्गत प्राप्त किया जा सकता है। प्रतिदाय की प्राप्ति में किसी भी कठिनाई या विलंब के मामले में, या प्रतिदाय की स्थिति जानने के लिए स्टेट बैंक ऑफ इंडिया के कॉल सेंटर नंबर 18004259760 पर कॉल करें।
- यदि इस सूचना के किसी भी भाग में सुधार करने की आवश्यकता है, तो आप आयकर अधिनियम 1961 की धारा 154 के तहत सुधार हेतु अनुरोध कर सकते हैं।

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : ODISHA POWER GENERATION CORPORATION LIMITED
Address : ZONE A, 7TH FLOOR FORTUNE TOWER, S.E Rly. Proj. Complex S.O.S.E.
RLY PROJ. COMPLEX, KHORDA Orissa 751023 INDIA
Ph : 91-7752015229

નામ: ઓદિશા પોરાર જેનરેશન કોરપોરેશન લિમિટેડ
પટા: જોન એ. ૮૭ ફ્લાર ફોર્ટુણ ટાવર, એસ.ઇ રેલ્વે.પ્રોજ. કોમ્પ્લેક્સ એસ.ઓ
એસ.ઇ રેલ્વે.પ્રોજ. કોમ્પ્લેક્સ, ખોર્ડા ઓડિશા 751023 ઇંડિયા

ફોન: 91-7752015229

PAN : AAACO4759R | AY : 2022-23 | Ack. No. : 760624981291022 | DIN : CPC/2223/A6/314472310

You have a Refund for A.Y. 2022-23

* Amount of Refund : ₹ 3,13,52,430

Refund Sequence No : 9255327556

ITR Form Type	Date of Filing	Intimation Order Date
ITR6 Original	29/10/2022	04/11/2022

Due Date	Extended Due Date	Status	Residential status
31/10/2022	07/11/2022	Private company	Resident

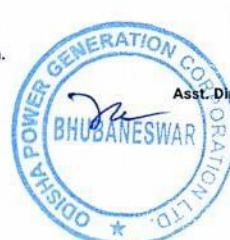
RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BA/115BAA/115BAB	No	No
02	Income Details	Total Income	0	0
03	Tax Details	Tax Liability after relief	0	0
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	3,01,46,569	3,01,46,569
06	Refund Details	Refund Amount (Including 244A interest)	3,01,46,570	3,13,52,430

* Note: Refund is expected to be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated and linked to your PAN.

Certificate signed by NAGAMACHAAN SIVAJI
Implementation status: **Not Verified**
Digitally signed by 
NAGAMACHAAN SIVAJI
Date: 2022-11-04 13:19:15
Reason: Digitally Signed
Location: Bengaluru

Asst. Director of Income Tax, CPC
Bengaluru



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2022-23

Ack. No. : 760624981291022

DIN : CPC/2223/A6/314472310

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income from house property	0	0
02		Profits and Gains from Business or Profession	0	0
03		Capital Gains	0	0
04		Income from Other Sources	0	0
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4)]	0	0
07		Losses of current year set off against 6	0	0
08		Balance after set off of current year losses [8=(6 - 7)]	0	0
09		Brought forward losses to be set off against 8	0	0
10		Gross total income [10=(8-9)]	0	0
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE (ii) Income chargeable to tax at special rate other than section 115BBE	0 0	0 0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A (b) Part-C of Chapter VI-A (c) Total (12a + 12b)	0 0 0	0 0 0
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	0	0
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	0	0
17		Net agricultural income	0	0
18		Losses of current year to be carried forward	10,05,23,33,399	10,05,23,33,399
19		Deemed total income u/s 115JB	0	0
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	0	0
21		Surcharge on above 20	0	0
22		Health and Education Cess @ 4%, on (20+21) above	0	0
23		Total tax payable u/s115JB [23=(20+21+22)]	0	0
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 above (i) Tax on section 115BBE (ii) Tax on special income other than section 115BBE	0 0 0	0 0 0
25		Tax Payable on Total Income [26=(24+25(i)+25(ii))] Surcharge on above 26	0	0
26		(i) 25% of Tax on deemed income chargeable u/s 115BBE (ii) On [(sl no. 26) - (tax on deemed income chargeable u/s 115BBE)] (applicable if 14 exceeds 1 crore) (iii) Total (i + ii)	0 0 0	0 0 0
27		Health and education cess @4% on (26+27(iii))	0	0
28		Gross Tax Liability [29=(26+27(iii))+28)]	0	0
29		Gross tax payable (higher of 23 or 29)	0	0
30		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	0	0



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2022-23

Ack. No. : 760624981291022

DIN : CPC/2223/A6/314472310

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA (30-31)	0	0
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	0	0
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A (b) Interest u/s 234B (c) Interest u/s 234C (d) Fee u/s 234F (e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0 0 0 0 0	0 0 0 0 0
38		Aggregate liability [38=(36+37e)]	0	0
39	PRE-PAID TAXES	(a) Advance tax (b) TDS (c) TCS (d) Self assessment tax (e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	0 2,99,23,923 2,22,646 0 3,01,46,569	0 2,99,23,923 2,22,646 0 3,01,46,569
40	REFUND	Refund amount [40=(39e-38)]	3,01,46,570	3,01,46,569
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	12,05,860
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	3,13,52,429
45		Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245.		0
46		Net Amount Refundable [46=(44-45)]		3,13,52,430



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2022-23

Ack. No. : 760624981291022

DIN : CPC/2223/A6/314472310

Notes:

1. Interest u/s 244A of the Income Tax Act, 1961 is computed up to the date of issue of the refund.
2. The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of arrear demand, if any, u/s 245.
3. The Refund is issued by the State Bank of India (Refund Banker) on behalf of the Income Tax Department. The details of the status of the Refund can be obtained from website (www.tin-nsdl.com) under "Status of Tax Refunds". In case of any difficulty or delay in the receipt of refund, kindly call the State Bank of India Call Center number 18004259760 to know the status of refund.
4. If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2022-23

PAN	AAACO4759R		
Name	ODISHA POWER GENERATION CORPORATION LIMITED		
Address	ZONE A,7TH FLOOR , FORTUNE TOWER , S.E Rly.Proj. Complex S.O , S.E .RLY PROJ. COMPLEX , KHORDA , 24-Orissa , 91-India , 751023		
Status	Private Company	Form Number	ITR-6
Filed u/s	139(1) Return filed on or before due date	e-Filing Acknowledgement Number	760624981291022
Taxable Income and Tax details	Current Year business loss, if any	1	10,05,23,33,399
	Total Income		0
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	3,01,46,569
	(+)Tax Payable /(-)Refundable (6-7)	8	(-) 3,01,46,570
	Accreted Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+)Tax Payable /(-)Refundable (12-13)	14	0

This return has been digitally signed by PRASANT KUMAR MOHAPATRA in the capacity of Managing Director having PAN AHNPM5452E from IP address 203.129.204.122 on 29-Oct-2022

DSC Sl. No. & Issuer 5384663 & 113329060747847CN=Verasys CA 2014,OU=Certifying Authority,O=Verasys Technologies Pvt Ltd.,C=IN

System Generated

Barcode/QR Code



AAACO4759R06760624981291022BCE84530A4D517D5463F6A3C6FBD4A9B616DA684

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU



धारा 143(1) के तहत सूचना



नाम : ओडिशा पॉवर जेनरेशन कॉम्पोरेशन लिमिटेड
 पता : ज्ञान ए.77 फ्लॉर फ्रॉन्टर्स टावर, एस.इ.रेलवे प्रोज. कॉम्प्लॉक्स, खोर्डा ओडिशा 751023 इंडिया
 फ़ोन: 91-7752015229

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2023-24 | पावती सं. : 449774771271023 | पत्र संदर्भ संख्या : CPC/2324/A6/413611402

निर्धारण वर्ष 2023-24 के लिए आपके केस में प्रतिदाय निर्धारित हुआ है

* प्रतिदाय की राशि: ₹ 12,83,00,310 प्रतिदाय अनुक्रम सं.: 9397542511

ITR कॉर्म का प्रकार
ITR6 मूल

फाइलिंग की दिनांक
27/10/2023

सूचना आदेश की दिनांक
10/01/2024

नियत दिनांक
31/10/2023

विस्तारित नियत दिनांक
31/10/2023

स्थिति
Private company

आवासीय स्थिति
Resident

आयकर विवरणी का विवरण

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	कराधान विकल्प	115BAA का विकल्प चुना	Yes	Yes	
02	आय का विवरण	कुल आय	0	0	
03	कर का विवरण	राहत के बाद कर दायित्व	0	0	
04	ब्याज और देय शुल्क	कुल ब्याज और शुल्क (234A, 234B, 234C और 234F)	0	0	
05	पूर्व संदर्त कर	कुल भुगतान किया गया कर (अग्रिम कर, टी डी एस, टी सी एस, स्व-मूल्यांकन कर) 12,21,90,777	12,21,90,777	12,21,90,777	
06	प्रतिदाय का विवरण	प्रतिदाय राशि (244A के ब्याज सहित)	12,21,90,780	12,83,00,310	

* नोट: सूचना प्राप्त होने की तारीख से 15 दिनों के भीतर रिफ़ंड आपके बैंक खाते में जमा होने की उम्मीद है। कृपया ध्यान दें कि इस्तरह का क्रेडिट आपके बैंक खाते के पूर्व-सत्यापन, धनवापसी के लिए नामांकित और बैंक खाते से जुड़े पैन के अधीन है।

* कृपया नीचे रिफ़ंड नोट देखें

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एन साईराज, आई.आर.एस
उप आयकर निदेशक,
सी.पी.सी., बंगलुरु

धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2023-24 | पावती सं. : 449774771271023 | पत्र संदर्भ संख्या : CPC/2324/A6/413611402

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	करदाता द्वारा प्रदान किया गया	राशि (₹ में)	धारा 143(1) की गणना के अनुसार
01	आय के शीर्ष	घर संपत्ति शीर्ष के तहत आय	0	0	0
02		कारोबार या व्यवसाय से लाभ और अभिलाभ शीर्ष के तहत आय	4,96,60,30,206	4,96,60,30,206	4,96,60,30,206
03		पूँजी अभिलाभ शीर्ष के तहत आय	0	0	0
04		अन्य स्रोतों के तहत आय	0	0	0
05		अंतरा शीर्ष समायोजन	0	0	0
06		कुल (अंतरा शीर्ष समायोजन के बाद) [6=(1+2+3+4)]	4,96,60,30,206	4,96,60,30,206	4,96,60,30,206
07		6 के विरुद्ध वर्तमान वर्ष की हानि का समायोजन	0	0	0
08		वर्तमान वर्ष की हानि के बाद शेष [8=(6-7)]	4,96,60,30,206	4,96,60,30,206	4,96,60,30,206
09		8 के विरुद्ध आगे लाई गई हानि का समायोजन	4,96,60,30,206	4,96,60,30,206	4,96,60,30,206
10		कुल सकल आय [10=(8)]	0	0	0
11	विशेष आय	(i) धारा 115BBE के तहत विशेष दर पर कर प्रभार्य आय	0	0	0
		(ii) धारा 115BBE के अलावा विशेष दर पर कर प्रभार्य आय	0	0	0
12	अध्याय VI A के तहत कटौती	a) अध्याय VI-A के भाग-B	0	0	0
		(b) अध्याय VI-A का भाग-C	0	0	0
		(c) कुल (12a + 12b)	0	0	0
13		धारा 10AA के तहत कटौती	0	0	0
14		कुल आय [14=(10-12(c)-13)]	0	0	0
15		विशेष दरों पर कर प्रभार्य आय	0	0	0
16		सामान्य दरों पर कर प्रभार्य आय (14-15)	0	0	0
17		कुल कृषि आय	0	0	0
18		आगे ले जाई गयी वर्तमान वर्ष की हानि	0	0	0
19		धारा 115JB के तहत मान्य कुल आय	0	0	0
20	धारा 115JB के तहत कर का विवरण	धारा 115JB के तहत मान्य कुल आय पर देय कर	0	0	0
21		उम्र 20 पर अधिभार	0	0	0
22		क्र. सं. (20+21) पर स्वास्थ्य और शिक्षा उपकर @ 4%	0	0	0
23		धारा 115JB के तहत कुल देय कर [23=(20+21+22)]	0	0	0
24	कुल आय पर देय कर	सामान्य दरों पर क्र. सं. 16 पर कर	0	0	0
25		(i) धारा 115BBE	0	0	0
		(ii) धारा 115BBE के अलावा विशेष आय पर कर	0	0	0
26		कुल आय पर देय कर [26=(24+25(i)+25(ii))]	0	0	0
27		उम्र 26 पर अधिभार	0	0	0
		(i) धारा 115BBE के तहत देय मानी गई आय पर 25% कर	0	0	0
		(ii) [(पर [(26)] - (अनुसूची एसआई के 16(ii))]	0	0	0
		(iii) कुल (i + ii)	0	0	0
28		स्वास्थ्य और शिक्षा उपकर @ 4% की दर से (26+27(iii)) पर	0	0	0
29		सकल कर देयता [29=(26+27(iii)+28)]	0	0	0
30		सकल देय कर (23 या 29 में से जो भी अधिक हो)	0	0	0



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉम्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2023-24 | पावती सं. : 449774771271023 | पत्र संदर्भ संख्या : CPC/2324/A6/413611402

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31		पूर्व के वर्षों में भुगतान किए गए कर का धारा 115JAA के तहत क्रेडिट (यदि 29, 23 से अधिक है)	0	0	0
32		धारा 115JAA के तहत क्रेडिट के बाद देय कर (30-31)	0	0	0
33	कर राहत	धारा 90/90A	0	0	0
34		धारा 91	0	0	0
35		कुल [35=(33+34)]	0	0	0
36	आयकर देय	कुल कर देय [36=(32-35)]	0	0	0
37	व्याज और देय शुल्क	(a) धारा 234A के तहत व्याज (b) धारा 234B के तहत व्याज (c) धारा 234C के तहत व्याज (d) धारा 234F के तहत शुल्क (e) कुल व्याज और देय शुल्क [37e=(37(a)+37(b)+37(c)+37(d))]	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
38		कुल वायित्व [38=(36+37e)]	0	0	0
39	पूर्व संदर्भ कर	(a) अग्रिम कर (b) टी डी एस (c) टी सी एस (d) रक्त: निर्धारित कर भुगतान किया गया कुल कर [39e=(39(a)+39(b)+39(c)+39(d))]	0 12,20,46,539 1,44,238 0 12,21,90,777	12,20,46,539 1,44,238 0 12,21,90,777	0 12,20,46,539 1,44,238 0 12,21,90,777
40	प्रतिदाय	प्रतिदाय राशि [40=(39e-38)]	12,21,90,780	12,21,90,777	
41		करदाता को विलंब देय (महीनों में)	N/A	0	
42		धारा 244A के तहत प्रतिदाय पर व्याज (क्रम संख्या 41 पर विचार करने के बाद क्रम संख्या 40 के तहत प्रतिदाय राशि पर)	N/A	61,09,535	
43		धारा 244A के तहत भुगतान किए गए व्याज पर टी डी एस की कटौती (क्रम संख्या 42 पर) - केवल अनिवारी के लिए	N/A		
44		कुल आयकर प्रतिदाय [44=(40+42-43)]/	12,83,00,312		
45		कम: धारा 245(1) के तहत प्रक्रिया का पालन करने के बाद पिछले निर्धारण वर्ष (वर्षों) की मांग (मांगों) और धारा 220(2) के तहत देय व्याज के खिलाफ समायोजित प्रतिदाय की राशि।		0	
46		प्रतिदाय योग्य कुल राशि [46=(44-45)]	12,83,00,310		



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉमोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2023-24 | पावती सं. : 449774771271023 | पत्र संदर्भ संख्या : CPC/2324/A6/413611402

** प्रतिदाय नोट:

- आपका पैन आधार के साथ लिंक न होने की वजह से यदि आपके पैन को निष्क्रिय के रूप में घिनहित कर दिया गया है तो धारा 114AAA के साथ पठित आयकर अधिनियम, 1961 की धारा 139AA के अनुसार, इस सूचना आदेश के अनुसार निर्धारित प्रतिदाय और धारा 244A के तहत व्याज रोक कर रखा जाएगा। कृपया नीचे दिए गए पथ की सहायता से अपने आधार को पैन के साथ लिंक करें: <https://eportal.incometax.gov.in/iec/foservices/#/pre-login/bl-link-aadhaar>
ध्यान दें: यदि आपका पैन आपके आधार से पहले से ही लिंक है, तो उम्र दी गयी जानकारी आपके लिए लागू नहीं होती।
- धारा 244A के तहत व्याजसहित इस सूचना में निर्धारित धनवापसी, धारा 245(1) के तहत व्याकाया मांग (मांगों), यदि कोई हो, के समायोजन के अधीन है और शेष राशि की वापसी, यदि कोई हो, के प्रावधानों के अनुसार रोकी गई है। धारा 245(2), यदि लागू हो।
- आपके बैंक खाते में रिफ़ंड क्रेडिट करने के लिए, आपको ई-फ़ाइलिंग पोर्टल पर अपने बैंक खाते को सत्यापित करने के बाद उसका नामांकन करना होगा। आप ई-फ़ाइलिंग पोर्टल (www.incometax.gov.in) पर लॉगइन करने के बाद 'मेरी प्रोफ़ाइल' अनुभाग में जाकर अपने बैंक खाते को सत्यापित कर सकते हैं और फिर उसका नामांकन कर सकते हैं।
- आपके द्वारा नामांकित खाते में आपके रिफ़ंड की राशि को रिफ़ंड बैंकर, अर्थात भारतीय स्टेट बैंक (एस.टी.आई.) के माध्यम से रिफ़ंड किया जाएगा। आमतौर पर नामांकित बैंक खाते में रिफ़ंड की राशि क्रेडिट होने में 15 दिनों से अधिक का समय नहीं लगता है।
- आप ई-फ़ाइलिंग पोर्टल (www.incometax.gov.in) पर 'अपने रिफ़ंड की स्थिति जानें' कार्यक्रमता पर, अपने रिफ़ंड की स्थिति की जाँच कर सकते हैं। यहाँ आपके रिफ़ंड के लिए रिफ़ंड बैंकर द्वारा शुल्क की गयी रिफ़ंड प्रक्रिया की विशिष्ट लेन-देन संदर्भ संख्या (यू.टी.आर.एन.) भी प्रदर्शित की जाएगी। अपने रिफ़ंड की स्थिति जानने के लिए आप रिफ़ंड बैंकर (एस.टी.आई.) हेल्पलाइन नंबर 18004259760 पर भी संपर्क कर सकते हैं।
- यदि आपका रिफ़ंड आपके द्वारा नामांकित बैंक खाते में 15 दिनों के भीतर क्रेडिट नहीं होता है, तो इसका कारण जानने के लिए उम्र दिये गए यू.टी.आर.एन. के साथ अपनी बैंक शाखा को संपर्क करें। आपके नामांकित बैंक खाते में रिफ़ंड राशि जमा न हो पाने के कई कारण हो सकते हैं जैसे खाता मौजूद नहीं होना, खाते में क्रेडिट फ़ीज़, अमान्य खाता संख्या, अवस्था खाता, निष्क्रिय खाता, इत्यादि। कृपया अपनी बैंक शाखा द्वारा दी गई सलाह के अनुसार समस्या के समाधान के लिए आवश्यक कदम उठाएं।
- कृपया आपके नामांकित बैंक खाते की समस्या हल होने के बाद ही ई-फ़ाइलिंग पोर्टल पर रिफ़ंड दोबारा जारी करने का अनुरोध जमा करें।
- यदि इस सूचना के किसी भी भाग में सुधार करने की आवश्यकता है, तो आप आयकर अधिनियम 1961 की धारा 154 के तहत सुधार हेतु अनुरोध कर सकते हैं।

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



धारा 143(1) के तहत सूचना



नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2023-24 | पावती सं. : 449774771271023 | पत्र संदर्भ संख्या : CPC/2324/A6/413611402

ध्यान दें:

- कृपया दिनांकित आधिकारिक पत्र को ईमेल ID gyanendra.mishra@opgc.co.in पर देखें। क्योंकि कोई प्रतिक्रिया नहीं दी गई है/प्रतिक्रिया(ए) स्वीकार नहीं की गई है, धारा 143(1) (a) के प्रावधानों के तहत नीचे उल्लेखित समायोजन, कुल आय के बराबर होगी।

धारा 143(1)(a) के तहत समायोजन

लेखा परीक्षा रिपोर्ट में दर्शाए गए परंतु धारा 143 (1)(a)(iv) के तहत विवरणी में कुल आय की गणना करने में शामिल व्यय की अस्वीकृति

क्रम संख्या	विवरण	आयकर विवरणी में राशि	प्रपत्र अनुलग्नक 3 में उल्लिखित राशि	कुल आय का प्रस्तावित समायोजन
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1	There is inconsistency in Any amount debited to profit and loss account of the previous year but disallowable under section 43B claimed in return and audit report.	8,99,70,092	9,08,11,882	8,41,790
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Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED
 Address : ZONE A, 7TH FLOOR FORTUNE TOWER, S.E Rly.Proj, Complex S.O S.E .RLY PROJ. COMPLEX, KHORDA Orissa 751023 INDIA
 Ph : 91-7752015229

नाम: ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड
 पता: ज्योन ए. 7 फ्लॉर फॉर्ट्यून टावर, एस.इ.रल्यू.प्रोज. कॉम्प्लेक्स एस.ओ.एस.इ.रल्यू.प्रोज. कॉम्प्लेक्स, खोर्डा ओडिशा 751023 इंडिया
 फ़ोन: 91-7752015229

PAN : AAAC04759R | AY : 2023-24 | Ack. No. : 449774771271023 | DIN : CPC/2324/A6/413611402

You have a Refund for A.Y. 2023-24

* Amount of Refund : ₹ 12,83,00,310 Refund Sequence No : 9397542511

ITR Form Type ITR6 Original	Date of Filing 27/10/2023	Intimation Order Date 10/01/2024
Due Date 31/10/2023	Extended Due Date 31/10/2023	Status Private company
		Residential status Resident

RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BAA	Yes	Yes
02	Income Details	Total Income	0	0
03	Tax Details	Tax Liability after relief	0	0
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	12,21,90,777	12,21,90,777
06	Refund Details	Refund Amount (Including 244A interest)	12,21,90,780	12,83,00,310

* Note: Refund is expected to be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated, nominated for refund and PAN linked to the bank account.
 ** Please refer the Refund Notes below

Document certified by RAJAGAMANICHAN SAY RAJ
 Rajagamanichan sayrajan@cgov.in
 Digitally signed by
RAJAGAMANICHAN SAY RAJ
Date: 2024.01.17
Time: 10:54:27
RAJAGAMANICHAN SAY RAJ
Deputy Director of Income Tax,
CPC, Bengaluru

N SAYIRAJ, I.R.S
 Deputy Director of Income Tax,
 CPC, Bengaluru



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

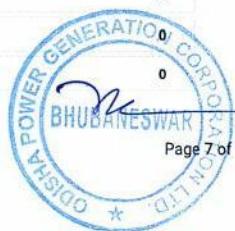
PAN : AAAC04759R

AY : 2023-24

Ack. No. : 449774771271023

DIN : CPC/2324/A6/413611402

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income from house property	0	0
02		Profits and Gains from Business or Profession	4,96,60,30,206	4,96,60,30,206
03		Capital Gains	0	0
04		Income from Other Sources	0	0
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4)]	4,96,60,30,206	4,96,60,30,206
07		Losses of current year set off against 6	0	0
08		Balance after set off of current year losses [8=(6 - 7)]	4,96,60,30,206	4,96,60,30,206
09		Brought forward losses to be set off against 8	4,96,60,30,206	4,96,60,30,206
10		Gross total income [10=(8-9)]	0	0
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE (ii) Income chargeable to tax at special rate other than section 115BBE	0 0	0 0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A (b) Part-C of Chapter VI-A (c) Total (12a + 12b)	0 0 0	0 0 0
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	0	0
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	0	0
17		Net agricultural income	0	0
18		Losses of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	0	0
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	0	0
21		Surcharge on above 20	0	0
22		Health and Education Cess @ 4%, on (20+21) above	0	0
23		Total tax payable u/s115JB [23=(20+21+22)]	0	0
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 above	0	0
25		(i) Tax on 115BBE (ii) Tax on special income other than section 115BBE	0 0	0 0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	0	0
27		Surcharge on above 26 (i) 25% of tax on Deemed income chargeable u/s 115BBE (ii) On [(26)-(16(ii) of schedule SI] (iii) Total (i + ii)	0 0 0	0 0 0
28		Health and education cess @4% on (26+27(iii))	0	0
29		Gross Tax Liability [29=(26+27(iii)+28)]	0	0
30		Gross tax payable (higher of 23 or 29)	0	0
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	0	0



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2023-24

Ack. No. : 449774771271023

DIN : CPC/2324/A6/413611402

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA (30-31)	0	0
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	0	0
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A (b) Interest u/s 234B (c) Interest u/s 234C (d) Fee u/s 234F (e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0 0 0 0 0	0 0 0 0 0
38		Aggregate liability [38=(36+37e)]	0	0
39	PRE-PAID TAXES	(a) Advance tax (b) TDS (c) TCS (d) Self assessment tax (e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	0 12,20,46,539 1,44,238 0 12,21,90,777	0 12,20,46,539 1,44,238 0 12,21,90,777
40	REFUND	Refund amount [40=(39e-38)]	12,21,90,780	12,21,90,777
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	61,09,535
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	12,83,00,312
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245(1).			0
46	Net Amount Refundable [46=(44-45)]			12,83,00,310



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2023-24

Ack. No. : 449774771271023

DIN : CPC/2324/A6/413611402

** Refund Notes:

1. The refund determined as per this intimation order, and the interest u/s 244A thereon will be on hold as per section 139AA of Income Tax Act, 1961 read with rule 114AAA, incase your PAN is marked as inoperative due to not being linked to Aadhaar. Kindly link your Aadhaar with PAN under the following path: <https://eportal.incometax.gov.in/iec/foservices/#/pre-login/bl-link-aadhaar>
Disclaimer: The above is not applicable if you have already linked your PAN to Aadhaar.
2. The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of outstanding demand(s), if any, u/s 245(1) and withholding of the balance refund, if any, as per the provisions of section 245(2), if applicable.
3. For the purpose of credit of refund to your bank account, it is necessary that you have validated and then nominated your bank account on e-Filing portal. You can validate and then nominate your bank account in the "My Profile" section after log-in to the e-Filing portal (www.incometax.gov.in).
4. The credit of the refund amount to your nominated bank account will be effected through the refund banker, i.e. the State Bank of India (SBI). It normally takes not more than 15 days to get the refund amount credited to your nominated bank account.
5. You may check the status of your refund at the "Know Your Refund Status" functionality on the e-Filing portal (www.incometax.gov.in). It will also display the Unique Transaction Reference Number (UTRN) of your refund transaction initiated by the refund banker. You can also contact the refund banker (SBI) Helpline number 18004259760 to know the status of your refund.
6. In case the refund is not credited to your nominated bank account within 15 days, we advise you to contact your bank branch along with the above UTRN to know the precise reason for the same. There may be multiple reasons for the failure to credit of refund amount to your nominated bank account such as account does not exist, credit freeze in account, invalid account number, blocked account, dormant account, and so on. Please take necessary steps to resolve the issue as advised by your bank branch.
7. Please submit a request for a re-issue of refund on the e-Filing portal only after the issue with your nominated bank account is resolved.
8. If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2023-24

Ack. No. : 449774771271023

DIN : CPC/2324/A6/413611402

Notes:

1. Please refer to this office communication dated sent to the email ID gyanendra.mishra@opgc.co.in. As there has been no response/ the response(s) provided is not acceptable the adjustments(s) as mentioned below are being made to the total income as per the provisions of section 143(1)(a).

Adjustments u/s 143(1)(a)

Disallowance of expenditure indicated in the audit report but not taken into account in computing the total income in the return - 143(1)(a)(iv)

Sl.No.	Particulars	Amount in Income Tax Return	Amount mentioned in Form Annexure 3CD	Proposed adjustment to total income
1	There is inconsistency in Any amount debited to profit and loss account of the previous year but disallowable under section 43B claimed in return and audit report.	8,99,70,092	9,08,11,882	8,41,790



INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT			Assessment Year 2023-24
[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified] (Please see Rule 12 of the Income-tax Rules, 1962)			
PAN	AAACO4759R		
Name	ODISHA POWER GENERATION CORPORATION LIMITED		
Address	ZONE A, 7TH FLOOR, FORTUNE TOWER, S.E Rly.Proj. Complex S.O, S.E .RLY PROJ. COMPLEX , KHORDA , 24-Odisha, 751023		
Status	7-Private company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	449774771271023
Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	0
	Book Profit under MAT, where applicable	3	0
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	0
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	0
	Taxes Paid	8	12,21,90,777
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 12,21,90,780
	Accreted Income as per section 115TD	10	0
Additional Tax payable u/s 115TD	11	0	
Interest payable u/s 115TE	12	0	
Additional Tax and interest payable	13	0	
Tax and interest paid	14	0	
(+) Tax Payable /(-) Refundable (13-14)	15	0	
This return has been digitally signed by <u>PRASANT KUMAR MOHAPATRA</u> in the capacity of <u>Managing Director</u> having PAN <u>AHNPM5452E</u> from IP address <u>203.129.207.66</u> on <u>27-Oct-2023 15:01:29</u> at <u>203.129.207.66</u> (Place) DSC SI.No & Issuer <u>5384663</u> & <u>113329060747847CN=Verasys CA 2014,OU=Certifying Authority,O=Verasys Technologies Pvt Ltd.,C=IN</u>			
System Generated			
Barcode/QR Code			
AAACO4759R0644977477127102353c136bdf9dc91064502a5359595914a28251492			
DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU			



धारा 143(1) के तहत सूचना

आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड
पता : ज्ञान ए. 7ठ फ्लॉर फोर्टुण टावर, एस.इ.रेल्वे प्रोज. कॉम्प्लॉक्स, खोर्डा ओडिशा 751023 इंडिया
फ़ोन: 91-7752015229

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

निर्धारण वर्ष 2024-25 के लिए आपके केस में प्रतिदाय निर्धारित हुआ है

* प्रतिदाय की राशि: ₹ 5,14,06,840	प्रतिदाय अनुक्रम सं.: 9539560663
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ITR कॉर्म का प्रकार
ITR6 मूल

फाइलिंग की दिनांक
08/11/2024

सूचना आदेश की दिनांक
28/01/2025

नियत दिनांक
31/10/2024

विस्तारित नियत दिनांक
15/11/2024

स्थिति
Private company

आवासीय स्थिति
Resident

आयकर विवरणी का विवरण

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)		धारा 143(1) की गणना के अनुसार
			करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार	
01	कराधान विकल्प	115BAA का विकल्प चुना	Yes	Yes	
02	आय का विवरण	कुल आय	0	0	
03	कर का विवरण	राहत के बाद कर दायित्व	0	0	
04	ब्याज और देय शुल्क	कुल ब्याज और शुल्क (234A, 234B, 234C और 234F)	0	0	
05	पूर्व संदर्भ कर	कुल भुगतान किया गया कर (अग्रिम कर, टी डी एस, टी सी एस, स्व-मूल्यांकन कर) 4,90,82,863	4,90,82,863	4,89,58,895	
06	प्रतिदाय का विवरण	प्रतिदाय राशि (244A के ब्याज सहित) 4,90,82,860	4,90,82,860	5,14,06,840	

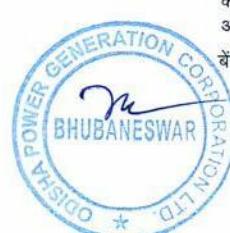
* नोट: सूचना प्राप्त होने की तारीख से 15 दिनों के भीतर रिफंड आपके बैंक खाते में जमा होने की उम्मीद है। कृपया ध्यान दें कि इस्तरह का क्रेडिट आपके बैंक खाते के पूर्व-सत्यापन, धनवापसी के लिए नामांकित और बैंक खाते से जुड़े पैन के अधीन है।

* कृपया नीचे रिफंड नोट देखें

Click here for English version

केंद्रीकृत प्रस्तुकरण केंद्र
आयकर विभाग

बैंगलुरु



धारा 143(1) के तहत सूचना

आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2024-25 | पावरी सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	आय के शीर्ष	घर संपत्ति शीर्ष के तहत आय	0	0
02		कारोबार या व्यवसाय से लाभ और अभिलाभ शीर्ष के तहत आय	1,43,72,58,622	1,43,72,58,622
03		पूँजी अभिलाभ शीर्ष के तहत आय	0	0
04		अन्य स्रोतों के तहत आय	0	0
05		अंतरा शीर्ष समायोजन	0	0
06		कुल (अंतरा शीर्ष समायोजन के बाद) [6=(1+2+3+4)]	1,43,72,58,622	1,43,72,58,622
07		6 के विरुद्ध वर्तमान वर्ष की हानि का समायोजन	0	0
08		वर्तमान वर्ष की हानि के बाद शेष [8=(6 - 7)]	1,43,72,58,622	1,43,72,58,622
09		8 के विरुद्ध आगे लाई गई हानि का समायोजन	1,43,72,58,622	1,43,72,58,622
10		कुल सकल आय [10=(8-9)]	0	0
11	विशेष आय	(i) धारा 115BBE के तहत विशेष दर पर कर प्रभार्य आय (ii) धारा 115BBE के अलावा विशेष दर पर कर प्रभार्य आय	0 0	0 0
12	अध्याय VI A के तहत कटौती	a) अध्याय VI-A के भाग-B (b) अध्याय VI-A का भाग-C (c) कुल (12a + 12b)	0 0 0	0 0 0
13		धारा 10AA के तहत कटौती	0	0
14		कुल आय [14=(10-12(c)-13)]	0	0
15		विशेष दरों पर कर प्रभार्य आय	0	0
16		सामान्य दरों पर कर प्रभार्य आय (14-15)	0	0
17		कुल कृषि आय	0	0
18		आगे ले जाई गयी वर्तमान वर्ष की हानि	0	0
19		धारा 115JB के तहत मान्य कुल आय	0	0
20	धारा 115JB के तहत कर का विवरण	धारा 115JB के तहत मान्य कुल आय पर देय कर	0	0
21		उम्र 20 पर अधिभार	0	0
22		क. सं. (20+21) पर स्वास्थ्य और शिक्षा उपकर @ 4%	0	0
23		धारा 115JB के तहत कुल देय कर [23=(20+21+22)]	0	0
24	कुल आय पर देय कर	सामान्य दरों पर क. सं. 16 पर कर	0	0
25		(i) धारा 115BBE (ii) धारा 115BBE के अलावा विशेष आय पर कर	0 0	0 0
26		कुल आय पर देय कर [26=(24+25(i))+25(ii))]	0	0
27		उम्र 26 पर अधिभार (i) धारा 115BBE के तहत देय मानी गई आय पर 25% कर (ii) [पर [(26) - (अनुसूची एसआई के 16(ii))] (iii) कुल (i + ii)	0 0 0	0 0 0
28		स्वास्थ्य और शिक्षा उपकर @ 4% की दर से (26+27(iii)) पर	0	0
29		सकल कर देयता [29=(26+27(iii))+28)]	0	0
30		सकल देय कर (23 या 29 में से जो भी अधिक हो)	0	0



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में)	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31		पर्व के वर्षों में भुगतान किए गए कर का धारा 115JAA के तहत क्रेडिट (यदि 29, 23 से अधिक है)	0	0	0
32		धारा 115JAA के तहत क्रेडिट के बाद देय कर (30-31)	0	0	0
33	कर राहत	धारा 90/90A	0	0	0
34		धारा 91	0	0	0
35		कुल [35=(33+34)]	0	0	0
36	आयकर देय	कुल कर देय [36=(32-35)]	0	0	0
37	व्याज और देय शुल्क	(a) धारा 234A के तहत व्याज (b) धारा 234B के तहत व्याज (c) धारा 234C के तहत व्याज (d) धारा 234F के तहत शुल्क (e) कुल व्याज और देय शुल्क [37e=(37(a)+37(b)+37(c)+37(d))] कुल वायित्व [38=(36+37e)]	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
38		(a) अग्रिम कर (b) टी डी एस (c) टी ची एस (d) स्वतः निर्धारित कर	0 4,89,46,216 1,36,647 0	4,89,46,216 12,679 0	0 4,89,46,216 12,679 0
		भुगतान किया गया कुल (e) [39e=(39(a)+39(b)+39(c)+39(d))] कुल आयकर प्रतिदाय [44=(40+42-43)]/	4,90,82,863	4,90,82,860	4,89,58,895
39			4,90,82,863	4,89,58,895	
40	प्रतिदाय	प्रतिदाय राशि [40=(39e-38)]	4,90,82,860	4,89,58,895	
41		करदाता को विलंब श्रेय (महीनों में)	N/A	1	
42		धारा 244A के तहत प्रतिदाय पर व्याज (क्रम संख्या 41 पर विचार करने के बाद क्रम संख्या 40 के तहत प्रतिदाय राशि पर)	N/A	24,47,940	
43		धारा 244A के तहत भुगतान किए गए व्याज पर टी डी एस की कटौती (क्रम संख्या 42 पर) - केवल अनिवासी के लिए	N/A		
44		कुल आयकर प्रतिदाय [44=(40+42-43)]/	5,14,06,835		
45		कम: धारा 245(1) के तहत प्रक्रिया का पालन करने के बाद पिछले निर्धारण वर्ष (वर्षों) की मांग (मांगों) और धारा 220(2) के तहत देय व्याज के खिलाफ समायोजित प्रतिदाय की राशि।	0		
46	प्रतिदाय योग्य कुल राशि [46=(44-45)]		5,14,06,840		



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावरी सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

** प्रतिदाय नोट:

1. आपका पैन आधार के साथ लिंक न होने की वजह से यदि आपके पैन को निष्क्रिय के रूप में विनिहित कर दिया गया है तो धारा 114AAA के साथ पाठित आयकर अधिनियम, 1961 की धारा 139AA के अनुसार, इस सूचना आदेश के अनुसार निर्धारित प्रतिदाय और धारा 244A के तहत व्याज रोक कर रखा जाएगा। कृपया नीचे दिए गए पथ की सहायता से अपने आधार को पैन के साथ लिंक करें: <https://eportal.incometax.gov.in/iec/foservices/#/pre-login/bl-link-aadhaar>

ध्यान दें: यदि आपके पैन आधार से पहले से ही लिंक है, तो उम्र दी गयी जानकारी आपके लिए लागू नहीं होती।

2. धारा 244A के तहत व्याजसहित इस सूचना में निर्धारित धनवापसी, धारा 245(1) के तहत बकाया मांग (मांगो), यदि कोई हो, के समायोजन के अधीन है और शेष राशि की वापसी, यदि कोई हो, के प्रवधानों के अनुसार रोकी गई है। धारा 245(2), यदि लागू हो।

3. आपके बैंक खाते में रिफ़ॅंड फ़्लेडिट करने के लिए, आपको ई-फ़ाइलिंग पोर्टल पर अपने बैंक खाते को सत्यापित करने के बाद उसका नामांकन करना होगा। आप ई-फ़ाइलिंग पोर्टल (www.incometax.gov.in) पर लॉगइन करने के बाद “मेरी प्रोफ़ाइल” अनुभाग में जाकर अपने बैंक खाते को सत्यापित कर सकते हैं और किर उसका नामांकन कर सकते हैं।

4. आपके द्वारा नामांकित खाते में आपके रिफ़ॅंड की राशि को रिफ़ॅंड बैंकर, अर्थात भारतीय स्टेट बैंक (एस.बी.आई.) के माध्यम से रिफ़ॅंड किया जाएगा। आमतौर पर नामांकित बैंक खाते में रिफ़ॅंड की राशि क्रेडिट होने में 15 दिनों से अधिक का समय नहीं लगता है।

5. आप ई-फ़ाइलिंग पोर्टल (www.incometax.gov.in) पर ‘अपने रिफ़ॅंड की स्थिति जानें’ कार्यक्षमता पर, अपने रिफ़ॅंड की स्थिति की जाँच कर सकते हैं। यहाँ आपके रिफ़ॅंड के लिए रिफ़ॅंड बैंकर द्वारा शुरू की गयी रिफ़ॅंड प्रक्रिया की विशिष्ट लेन-देन संदर्भ संख्या (यू.टी.आर.एन.) भी प्रदर्शित की जाएगी। अपने रिफ़ॅंड की स्थिति जानने के लिए आप रिफ़ॅंड बैंकर (एस.बी.आई.) हेल्पलाइन नंबर 18004259760 पर भी संपर्क कर सकते हैं।

6. यदि आपका रिफ़ॅंड आपके द्वारा नामांकित बैंक खाते में 15 दिनों के भीतर क्रेडिट नहीं होता है, तो इसका कारण जानने के लिए उम्र दिये गए यू.टी.आर.एन. के साथ अपनी बैंक शाखा को संपर्क करें। आपके नामांकित बैंक खाते में रिफ़ॅंड राशि जमा न हो पाने के कई कारण हो सकते हैं जैसे खाता मौजूद नहीं होना, खाते में क्रेडिट फ़ीज़, अमान्य खाता संख्या, अवरुद्ध खाता, निष्क्रिय खाता, इत्यादि। कृपया अपनी बैंक शाखा द्वारा दी गई सलाह के अनुसार समस्या के समाधान के लिए आवश्यक कदम उठाएं।

7. कृपया आपके नामांकित बैंक खाते की समस्या हल होने के बाद ही ई-फ़ाइलिंग पोर्टल पर रिफ़ॅंड दोबारा जारी करने का अनुरोध जमा करें।

8. यदि इस सूचना के किसी भी भाग में सुधार करने की आवश्यकता है, तो आप आयकर अधिनियम 1961 की धारा 154 के तहत सुधार हेतु अनुरोध कर सकते हैं।

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड
पता : जौन ए.7ठ फ्लोर फ्रांसुए टावर, एस.इ.रेल्वे प्रोज. कॉम्लॉक्स एस.ओ एस.इ.रेल्वे प्रोज. कॉम्लॉक्स, खोर्डा ओडिशा 751023 इंडिया
फ़ोन: 91-7752015229

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

दावा किए गए और अनुमत किए गए कर क्रेडिट के बीच बेमेल।

तालिका B: बेमेल टी.डी.एस./ टी.सी.एस. का विवरण

क्रम संख्या	कटौतीकर्ता का टैन/ क्रेता का पैन	टी.डी.एस./ टी.सी.एस. की कटौती का वर्ष	पैन से संबंधित टी.डी.एस.	टी.डी.एस./ टी.सी.एस. की दावा की गई राशि	टी.डी.एस./ टी.सी.एस. मिलान की राशि	टी.डी.एस./ टी.सी.एस. असंतुलन की राशि	असंतुलन के कारण
1	CALS14335G	2023	AAAC04759R	11,918	2,414	9,504	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
2	AHMI00279G	2023	AAAC04759R	53	0	53	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
3	CHEB03560E	2023	AAAC04759R	86,450	0	86,450	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
4	BPLB06363A	2023	AAAC04759R	2,464	2,287	177	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
5	MRTB00531G	2023	AAAC04759R	7,805	5,518	2,287	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
6	BBNK00129D	2023	AAAC04759R	2,414	0	2,414	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
7	BLRB10956B	2023	AAAC04759R	23,780	697	23,083	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS



धारा 143(1) के तहत सूचना

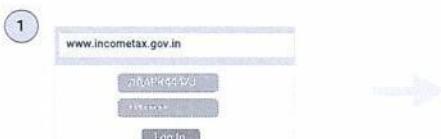
नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2024-25 | पावरी सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

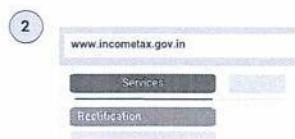
ध्यान दें:

- यदि पैन /निर्धारण वर्ष /प्रमुख शीर्ष / लघु शीर्ष में सुधार की आवश्यकता है, तो आप अधिकारिता निर्धारण अधिकारी से संपर्क कर सकते हैं। अनुरोध ऑनलाइन मोड के माध्यम से भी किया जा सकता है, जब भी यह कार्यविधि उपलब्ध कराई जायेगी।
- यदि अनुसूची-IT/ TDS/ TCS में दावा किया गया कर भुगतान/ TDS/ TCS का विवरण गलत है तो इसकी अनुमति नहीं है, आप सभी कर भुगतान /TDS/ TCS के विवरण को ठीक करने के लिए ऑनलाइन सुधार अनुरोध कर सकते हैं।
- सुधार के लिए आवेदन जमा करने से पहले, कृपया फॉर्म 26 AS में जानकारी के साथ क्रेडिट के दावे की जांच करें। फॉर्म 26AS में विवरण की जांच करने के लिए, कृपया अपने उपयोगकर्ता id और पासवर्ड के साथ (www.incometax.gov.in) पर लॉगआॅन करें और ई-फाइल आयकर स्टिर्न "फॉर्म 26AS देखें" पर क्लिक करें।

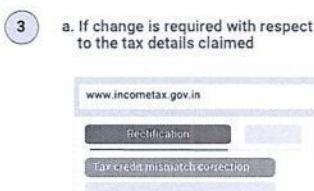
To file a Rectification Request



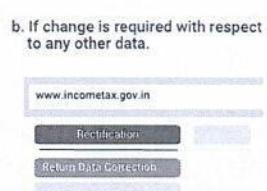
Log on to www.incometax.gov.in with your PAN Number and Password.



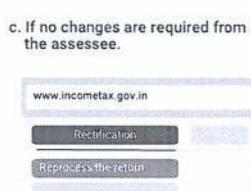
Click on 'Rectification' under 'Services' tab.



Click on 'Tax credit mismatch correction'

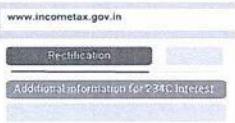


Click on 'Return Data Correction'



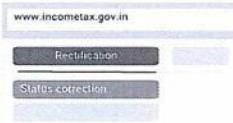
Click on 'Reprocess the return'

d. For Additional information for 234C



Click on 'Additional information for 234C Interest'

e. If change is required with respect to Status and Sub-Status



Click on 'Status correction'

- कृपया ध्यान दें कि सुधार आवेदन भरते समय उस अनुसूची से संबंधित कर भुगतान के सभी विवरण पूरी तरह से भरे जाने चाहिए (इनमें वे भी शामिल हैं, जो पहले से मिला लिए गए हैं और जिनकी अनुमति दे दी गई हो)। चूंकि नया डेटा पुराने डेटा को अधिलेखित कर देता है, कर भुगतान डेटा मिट जाने के परिणाम स्वरूप उस कर भुगतान की अनुमति नहीं है जो दर्ज नहीं किया गया है।

- टी ई एस के अतिरिक्त क्रेडिट का दावा सुधार अनुरोध द्वारा कवर नहीं किया जाता है।



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारित वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

अनुलग्नक - संयंत्र और मशीनरी पर अवक्षयन (करदाता द्वारा प्रदान किया गया)

क्रम संख्या	आस्तियों का खंड दर (%)	15 (i)	30	40	45
			(ii)	(iii)	(iv)
1	पिछले वर्ष के पहले दिन का लिखित मूल्य	54,75,35,43,780	0	45,82,243	0
2	पिछले वर्ष में 180 दिनों या उससे अधिक की अवधि के लिए जोड़े गये	3,35,11,646	0	24,66,330	0
3	1 या 2 में से पिछले वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	51,871	0	21,315	0
4	ऐसी राशि जिस पर पूर्ण दर से अवक्षयन की अनुमति दी जानी है (1 + 2 - 3)	54,78,70,03,555	0	70,27,258	0
5	पिछले वर्ष में 180 दिनों से कम अवधि के लिए जोड़े गये	30,36,53,845	0	52,91,373	0
6	5 में से वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0	0	0	0
7	वह राशि जिस पर आधे दर से अवक्षयन की अनुमति दी जानी हो (5-6)	30,36,53,845	0	52,91,373	0
8	पूर्ण दर पर 4 पर अवक्षयण	8,21,80,50,533	0	28,10,903	0
9	आधी दर पर 7 पर अवक्षयण	2,27,74,038	0	10,58,275	0
10	अतिरिक्त अवक्षयण, यदि कोई हो, 2 पर	0	0	0	0
11	अतिरिक्त अवक्षयण, यदि कोई हो, 5 पर	0	0	0	0
12	पूर्व वर्ष से संबंधित अतिरिक्त अवक्षयण जो 180 दिनों से कम समय के लिए उपयोग की गई आस्ति पर है।	0	0	0	0
13	कुल अवक्षयण (8+9+10+11+12)	8,24,08,24,571	0	38,69,178	0
14	आई.टी. अधिनियम की धारा 38 के तहत अस्वीकृत अवक्षयण (2) (स्तम्भ 13 में से)	0	0	0	0
15	कुल समग्र अवक्षयण (13-14)	8,24,08,24,571	0	38,69,178	0
16	उत्तराधिकार, समामेलन, निवलियन आदि की स्थिति में आनुपातिक कुल अवक्षयण जो स्वीकार्य है (स्तम्भ 15 में से)	0	0	0	0
17	आस्ति/आस्तियों के अंतरण के संबंध में किया गया व्यय	0	0	0	0
18	धारा 50 के तहत पूँजी लाभ/ हानि (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0
19	विगत वर्ष के अंतिम दिन पर हासित मूल्य (4 + 7 - 13)	46,84,98,32,829	0	84,49,453	0

अनुलग्नक - संयंत्र और मशीनरी पर अवक्षयण (धारा 143(1) की गणना के अनुसार)

क्रम संख्या	आस्तियों का खंड दर (%)	15 (i)	30	40	45
			(ii)	(iii)	(iv)
1	पिछले वर्ष के पहले दिन का लिखित मूल्य	54,75,35,43,780	0	45,82,243	0
2	पिछले वर्ष में 180 दिनों या उससे अधिक की अवधि के लिए जोड़े गये	3,35,11,646	0	24,66,330	0
3	1 या 2 में से पिछले वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	51,871	0	21,315	0
4	ऐसी राशि जिस पर पूर्ण दर से अवक्षयण की अनुमति दी जानी है (1 + 2 - 3)	54,78,70,03,555	0	70,27,258	0
5	पिछले वर्ष में 180 दिनों से कम अवधि के लिए जोड़े गये	30,36,53,845	0	52,91,373	0
6	5 में से वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0	0	0	0



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAACO4759R | निर्धारण वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

अनुलग्नक - संयंत्र और मरीनरी पर अवक्षयण (धारा 143(1) की गणना के अनुसार)

क्रम संख्या	आस्तियों का खंड दर (%)	15	30	40	45
		(i)	(ii)	(iii)	(iv)
7	वह राशि जिस पर आधे दर से अवक्षयण की अनुमति दी जानी हो (5-6)	30,36,53,845	0	52,91,373	0
8	पूर्ण दर पर 4 पर अवक्षयण	8,21,80,50,533	0	28,10,903	0
9	आधी दर पर 7 पर अवक्षयण	2,27,74,038	0	10,58,275	0
10	अतिरिक्त अवक्षयण, यदि कोई हो, 2 पर	0	0	0	0
11	अतिरिक्त अवक्षयण, यदि कोई हो, 5 पर	0	0	0	0
12	पूर्व वर्ष से संबंधित अतिरिक्त अवक्षयण जो 180 दिनों से कम समय के लिए उपयोग की गई आस्ति पर है।	0	0	0	0
13	कुल अवक्षयण (8+9+10+11+12)	8,24,08,24,571	0	38,69,178	0
14	आई.टी. अधिनियम की धारा 38 के तहत अस्वीकृत अवक्षयण (2) (स्तम्भ 13 में से)	0	0	0	0
15	कुल समग्र अवक्षयण (13-14)	8,24,08,24,571	0	38,69,178	0
16	उत्तराधिकार, समामेलन, निवलियन आदि की स्थिति में आनुपातिक कुल अवक्षयण जो स्वीकार्य है ((स्तम्भ 15 में से)	0	0	0	0
17	आस्ति/आस्तियों के अंतरण के संबंध में किया गया व्यय	0	0	0	0
18	धारा 50 के तहत पूँजी लाभ/ हानि (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0
19	विगत वर्ष के अंतिम दिन पर हासित मूल्य (4 + 7 - 13)	46,84,98,32,829	0	84,49,453	0



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावती सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

अनुलग्नक - अन्य आस्तियों पर अवक्षयण (जैसा करदाता द्वारा प्रदान किया गया)

क्रम संख्या	आस्तियों का खंड दर (%)	भूमि शून्य (i)	इमारत			फर्नीचर और फिटिंग (v)	अमर्त आस्तियां (vi)	जहाज़ / पोत (vii)
			5	10	40			
			(ii)	(iii)	(iv)			
1	पिछले वर्ष के पहले दिन का लिखित मूल्य	0	88,37,48,433	3,74,39,73,429	22,164	30,35,46,302	4,01,00,644	0
2	पिछले वर्ष में 180 दिनों या उससे अधिक की अवधि के लिए जोड़े गये	0		12,38,944	0	39,43,864	37,68,118	0
3	1 या 2 में से पिछले वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0		0	0	0	0	0
4	ऐसी राशि जिस पर पूर्ण दर से अवक्षयण की अनुमति दी जानी है (1+2-3)		88,37,48,433	3,74,52,12,373	22,164	30,74,90,166	4,38,68,762	0
5	पिछले वर्ष में 180 दिनों से कम अवधि के लिए जोड़े गये	0		0	0	8,10,821	0	0
6	5 में से वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0		0	0	0	0	0
7	वह राशि जिस पर आधे दर पर अवक्षयण की अनुमति दी जानी है (5-6)	0		0	0	8,10,821	0	0
8	पूर्ण दर पर 4 पर अवक्षयण	4,41,87,422	37,45,21,237	8,866	3,07,49,017	1,09,67,191	0	0
9	आधी दर पर 7 पर अवक्षयण	0		0	0	40,541	0	0
10	कुल अवक्षयण (8+9)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
11	आईटी. अधिनियम की धारा 38(2) के तहत अस्तीकृत अवक्षयण (कॉलम 10 में से)	0		0	0	0	0	0
12	कुल समग्र अवक्षयण (10-11)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
13	अनुक्रमण की स्थिति में स्वीकार्य कुल आनुपातिक अवक्षयण, समाप्तेन, डीमर्जर आदि (स्तम्भ 12 में से)	0		0	0	0	0	0
14	आस्ति/आस्तियों के अंतरण के संबंध में किया गया व्यय	0		0	0	0	0	0
15	धारा 50 के तहत पूँजी लाभ/ हानि (3+6-1-2-5-14)	0		0	0	0	0	0
16	विगत वर्ष के अंतिम दिन पर हासित मूल्य (4+7-10)	0	83,95,61,011	3,37,06,91,136	13,298	27,75,11,429	3,29,01,571	0

अनुलग्नक - अन्य आस्तियों पर अवक्षयण (धारा 143(1) की गणना के अनुसार)

क्रम संख्या	आस्तियों का खंड दर (%)	भूमि शून्य (i)	इमारत			फर्नीचर और फिटिंग (v)	अमर्त आस्तियां (vi)	जहाज़ / पोत (vii)
			5	10	40			
			(ii)	(iii)	(iv)			



धारा 143(1) के तहत सूचना

नाम : ओडिशा पॉवर जेनरेशन कॉर्पोरेशन लिमिटेड

स्थायी खाता संख्या : AAAC04759R | निर्धारण वर्ष : 2024-25 | पावरी सं. : 687019961081124 | पत्र संदर्भ संख्या : CPC/2425/A6/531688470

अनुलग्नक - अन्य आस्तियों पर अवक्षयण (धारा 143(1) की गणना के अनुसार)

क्रम संख्या	आस्तियों का खंड दर (%)	भूमि शून्य (i)	इमारत			फर्नीचर और फिटिंग (iv)	अमूर्त आस्तियां (v)	जहाज़ / पोत (vi)	जहाज़ / पोत (vii)
			5 (ii)	10 (iii)	40 (iv)				
1	पिछले वर्ष के पहले दिन का लिखित मूल्य	0	88,37,48,433	3,74,39,73,429	22,164	30,35,46,302	4,01,00,644	0	0
2	पिछले वर्ष में 180 दिनों या उससे अधिक की अवधि के लिए जोड़े गये	0		12,38,944	0	39,43,864	37,68,118	0	0
3	1 या 2 में से पिछले वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0		0	0	0	0	0	0
4	ऐसी राशि जिस पर पूर्ण दर से अवक्षयण की अनुमति दी जानी है (1+2-3)	88,37,48,433	3,74,52,12,373	22,164	30,74,90,166	4,38,68,762	0	0	0
5	पिछले वर्ष में 180 दिनों से कम अवधि के लिए जोड़े गये	0		0	0	8,10,821	0	0	0
6	5 में से वर्ष के दौरान प्रतिफल या अन्य प्राप्ति	0		0	0	0	0	0	0
7	वह राशि जिस पर अधेर दर पर अवक्षयण की अनुमति दी जानी है (5-6)	0		0	0	8,10,821	0	0	0
8	पूर्ण दर पर 4 पर अवक्षयण	4,41,87,422	37,45,21,237	8,866	3,07,49,017	1,09,67,191	0	0	0
9	आधे दर पर 7 पर अवक्षयण	0		0	0	40,541	0	0	0
10	कुल अवक्षयण (8+9)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0	0
11	आई.टी. अधिनियम की धारा 38(2) के तहत अस्वीकृत अवक्षयण (कॉलम 10 में से)	0		0	0	0	0	0	0
12	कुल समग्र अवक्षयण (10-11)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0	0
13	अनुक्रमण की स्थिति में स्वीकार्य कुल आनुपातिक अवक्षयण, समाप्तेलन, डीमर्जर आदि (स्तम्भ 12 में से)	0		0	0	0	0	0	0
14	आस्ति/आस्तियों के अंतरण के संबंध में किया गया व्यय	0		0	0	0	0	0	0
15	धारा 50 के तहत पूँजी लाभ/ हानि (3+6-1-2-5-14)	0		0	0	0	0	0	0
16	विगत वर्ष के अंतिम दिन पर हासित मूल्य (4+7-10)	0	83,95,61,011	3,37,06,91,136	13,298	27,75,11,429	3,29,01,571	0	0



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : ODISHA POWER GENERATION CORPORATION LIMITED
Address : ZONE A, 7TH FLOOR FORTUNE TOWER, S.E Rly.Proj. Complex S.O S.E .RLY PROJ. COMPLEX, KHORDA Odisha 751023 INDIA
Ph : 91-7752015229

नाम: ओडिशा पॉवर जैनरेशन कॉर्पोरेशन लिमिटेड
पता: जॉन ए. 7 फ्लॉर फ्रॉटिंग टावर, एस.इ.रेल्वे प्रोज. कॉम्प्लैक्स एस.आ.एस.इ.रेल्वे प्रोज. कॉम्प्लैक्स, खोर्डा ओडिशा 751023 इंडिया
फोन: 91-7752015229

PAN : AAACO4759R | AY : 2024-25 | Ack. No. : 687019961081124 | DIN : CPC/2425/A6/531688470

You have a Refund for A.Y. 2024-25

* Amount of Refund : ₹ 5,14,06,840 Refund Sequence No : 9539560663

ITR Form Type ITR6 Original	Date of Filing 08/11/2024	Intimation Order Date 28/01/2025
Due Date 31/10/2024	Extended Due Date 15/11/2024	Status Private company
		Residential status Resident

RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BAA	Yes	Yes
02	Income Details	Total Income	0	0
03	Tax Details	Tax Liability after relief	0	0
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	4,90,82,863	4,89,58,895
06	Refund Details	Refund Amount (Including 244A interest)	4,90,82,860	5,14,06,840

* Note: Refund is expected to be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated, nominated for refund and PAN linked to the bank account.
** Please refer the Refund Notes below

Document verified by: *[Signature]*
Digitally signed by: *[Signature]*
Date: 2024-01-29
Time: 10:25:15 IST
Location: Digital Signer

Centralized Processing Center
Income Tax Department
Bengaluru



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income from house property	0	0
02		Profits and Gains from Business or Profession	1,43,72,58,622	1,43,72,58,622
03		Capital Gains	0	0
04		Income from Other Sources	0	0
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4)]	1,43,72,58,622	1,43,72,58,622
07		Losses of current year set off against 6	0	0
08		Balance after set off of current year losses [8=(6 - 7)]	1,43,72,58,622	1,43,72,58,622
09		Brought forward losses to be set off against 8	1,43,72,58,622	1,43,72,58,622
10		Gross total income [10=(8-9)]	0	0
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	0	0
		(b) Part-C of Chapter VI-A	0	0
		(c) Total (12a + 12b)	0	0
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	0	0
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	0	0
17		Net agricultural income	0	0
18		Losses of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	0	0
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	0	0
21		Surcharge on above 20	0	0
22		Health and Education Cess @ 4%, on (20+21) above	0	0
23		Total tax payable u/s115JB [23=(20+21+22)]	0	0
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 above	0	0
25		(i) Tax on 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	0	0
27		Surcharge on above 26	0	0
		(i) 25% of tax on Deemed Income chargeable u/s 115BBE	0	0
		(ii) On [(26)-(16(ii) of schedule SI)]	0	0
		(iii) Total (i + ii)	0	0
28		Health and education cess @4% on (26+27(iii))	0	0
29		Gross Tax Liability [29=(26+27(iii)+28)]	0	0
30		Gross tax payable (higher of 23 or 29)	0	0
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	0	0



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA (30-31)	0	0
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	0	0
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A (b) Interest u/s 234B (c) Interest u/s 234C (d) Fee u/s 234F (e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0 0 0 0 0	0 0 0 0 0
38		Aggregate liability [38=(36+37e)]	0	0
39	PRE-PAID TAXES	(a) Advance tax (b) TDS (c) TCS (d) Self assessment tax (e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	0 4,89,46,216 1,36,647 0 4,90,82,863	0 4,89,46,216 12,679 0 4,89,58,895
40	REFUND	Refund amount [40=(39e-38)]	4,90,82,860	4,89,58,895
41		Delay attributable to Taxpayer (in months)	N/A	1
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	24,47,940
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	5,14,06,835
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245(1).			0
46	Net Amount Refundable [46=(44-45)]			5,14,06,840



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

**** Refund Notes:**

1. The refund determined as per this intimation order, and the interest u/s 244A thereon will be on hold as per section 139AA of Income Tax Act, 1961 read with rule 114AAA, incase your PAN is marked as inoperative due to not being linked to Aadhaar. Kindly link your Aadhaar with PAN under the following path: <https://eportal.incometax.gov.in/iec/foservices/#/pre-login/bl-link-aadhaar>

Disclaimer: The above is not applicable if you have already linked your PAN to Aadhaar.

2. The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of outstanding demand(s), if any, u/s 245(1) and withholding of the balance refund, if any, as per the provisions of section 245(2), if applicable.

3. For the purpose of credit of refund to your bank account, it is necessary that you have validated and then nominated your bank account on e-Filing portal. You can validate and then nominate your bank account in the "My Profile" section after log-in to the e-Filing portal (www.incometax.gov.in).

4. The credit of the refund amount to your nominated bank account will be effected through the refund banker, i.e. the State Bank of India (SBI). It normally takes not more than 15 days to get the refund amount credited to your nominated bank account.

5. You may check the status of your refund at the "Know Your Refund Status" functionality on the e-Filing portal (www.incometax.gov.in). It will also display the Unique Transaction Reference Number (UTRN) of your refund transaction initiated by the refund banker. You can also contact the refund banker (SBI) Helpline number 18004259760 to know the status of your refund.

6. In case the refund is not credited to your nominated bank account within 15 days, we advise you to contact your bank branch along with the above UTRN to know the precise reason for the same. There may be multiple reasons for the failure to credit of refund amount to your nominated bank account such as account does not exist, credit freeze in account, invalid account number, blocked account, dormant account, and so on. Please take necessary steps to resolve the issue as advised by your bank branch.

7. Please submit a request for a re-issue of refund on the e-Filing portal only after the issue with your nominated bank account is resolved.

8. If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.

Click on 'Rectification' under 'Services' tab.



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED
 Address : ZONE A, 7TH FLOOR FORTUNE TOWER, S.E Rly.Proj. Complex S.O S.E .RLY PROJ. COMPLEX, KHORDA Odisha 751023 INDIA
 Ph : 91-7752015229

PAN : AAAC04759R | AY : 2024-25 | Ack. No. : 687019961081124 | DIN : CPC/2425/A6/531688470

Mismatch between Tax Credits claimed and allowed.

Table B : Details of Unmatched TDS/ TCS

SI.No.	TAN of the Deductor / PAN of the Buyer	Year of Deduction of TDS/ TCS	TDS Credit relating to PAN	Amount of TDS/TCS Claimed	Amount of TDS/TCS Matched	Amount of TDS/TCS Mismatch	Reason for Mismatch
1	CALS14335G	2023	AAAC04759R	11,918	2,414	9,504	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
2	AHMI00279G	2023	AAAC04759R	53	0	53	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
3	CHEB03560E	2023	AAAC04759R	86,450	0	86,450	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
4	BPLB06363A	2023	AAAC04759R	2,464	2,287	177	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
5	MRTB00531G	2023	AAAC04759R	7,805	5,518	2,287	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
6	BBNK00129D	2023	AAAC04759R	2,414	0	2,414	Form 26AS does not contain amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
7	BLRB10956B	2023	AAAC04759R	23,780	697	23,083	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2024-25

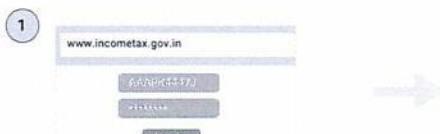
Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

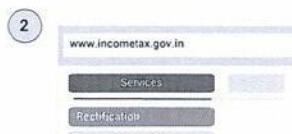
Notes:

1. If any correction of PAN/Assessment year/ Major Head/ Minor Head is required, you may contact the Jurisdictional Assessing Officer. Request may also be made through online mode as and when the functionality is provided.
2. In case the details of Tax payments/ TDS/ TCS claimed in Schedule-IT/ TDS/ TCS is incorrect leading to disallowance, you may file online rectification request by correcting the details of all Tax payments/ TDS/ TCS.
3. Before filing for rectification, please check the claims of tax credits with the information in the Form 26AS. To check the details in Form 26AS, kindly logon to (www.incometax.gov.in) with your user id and password and click on e-File -> Income Tax Returns -> "View Form 26AS".

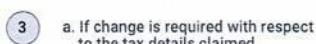
To file a Rectification Request



Log on to www.incometax.gov.in with your PAN Number and Password.



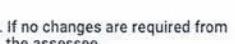
Click on 'Rectification' under 'Services' tab.



a. If change is required with respect to the tax details claimed



b. If change is required with respect to any other data.



c. If no changes are required from the assessee.

Click on 'Tax credit mismatch correction'

Click on 'Return Data Correction'

Click on 'Reprocess the return'

d. For Additional information for 234C

e. If change is required with respect to Status and Sub-Status.

Click on 'Additional information for 234C Interest'

Click on 'Status Correction'

4. Please note that while filing the rectification application all the details of tax payments pertaining to that schedule have to be filled completely (including those which have been matched and allowed). As the new data overwrites the earlier data, any omission of tax payment data will result in disallowance of that tax payment which is not entered.

5. Claims of additional credit of TDS is not covered by rectification request.



Intimation u/s 143(1)

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAACO4759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

ANNEXURE - Depreciation on Plant and Machinery (As Provided by Taxpayer)

Sl.No.	Block of assets	Plant and machinery			
		15	30	40	45
		(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	54,75,35,43,780	0	45,82,243	0
2	Additions for a period of 180 days or more in the previous year	3,35,11,646	0	24,66,330	0
3	Consideration or other realization during the previous year out of 1 or 2	51,871	0	21,315	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	54,78,70,03,555	0	70,27,258	0
5	Additions for a period of less than 180 days in the previous year	30,36,53,845	0	52,91,373	0
6	Consideration or other realizations during the year out of 5	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5 - 6)	30,36,53,845	0	52,91,373	0
8	Depreciation on 4 at full rate	8,21,80,50,533	0	28,10,903	0
9	Depreciation on 7 at half rate	2,27,74,038	0	10,58,275	0
10	Additional depreciation, if any, on 2	0	0	0	0
11	Additional depreciation, if any, on 5	0	0	0	0
12	Additional depreciation relating to immediately preceding year on asset put to use for less than 180 days	0	0	0	0
13	Total depreciation (8+9+10+11+12)	8,24,08,24,571	0	38,69,178	0
14	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 13)	0	0	0	0
15	Net aggregate depreciation (13-14)	8,24,08,24,571	0	38,69,178	0
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)	0	0	0	0
17	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0
19	Written down value on the last day of previous year* (4 + 7 - 13)	46,84,98,32,829	0	84,49,453	0

ANNEXURE - Depreciation on Plant and Machinery (As Computed u/s 143(1))

Sl.No.	Block of assets	Plant and machinery			
		15	30	40	45
		(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	54,75,35,43,780	0	45,82,243	0
2	Additions for a period of 180 days or more in the previous year	3,35,11,646	0	24,66,330	0
3	Consideration or other realization during the previous year out of 1 or 2	51,871	0	21,315	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	54,78,70,03,555	0	70,27,258	0
5	Additions for a period of less than 180 days in the previous year	30,36,53,845	0	52,91,373	0
6	Consideration or other realizations during the year out of 5	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5 - 6)	30,36,53,845	0	52,91,373	0
8	Depreciation on 4 at full rate	8,21,80,50,533	0	28,10,903	0
9	Depreciation on 7 at half rate	2,27,74,038	0	10,58,275	0
10	Additional depreciation, if any, on 2	0	0	0	0
11	Additional depreciation, if any, on 5	0	0	0	0



Intimation u/s 143(1)



Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

ANNEXURE - Depreciation on Plant and Machinery (As Computed u/s 143(1))

Sl.No.	Block of assets	Rate (%)	Plant and machinery			
			15	30	40	45
			(i)	(ii)	(iii)	(iv)
12	Additional depreciation relating to immediately preceding year* on asset put to use for less than 180 days		0	0	0	0
13	Total depreciation (8+9+10+11+12)	8,24,08,24,571	0	38,69,178	0	0
14	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 13)		0	0	0	0
15	Net aggregate depreciation (13-14)	8,24,08,24,571	0	38,69,178	0	0
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)		0	0	0	0
17	Expenditure incurred in connection with transfer of asset/ assets		0	0	0	0
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)		0	0	0	0
19	Written down value on the last day of previous year* (4 + 7 - 13)	46,84,98,32,829	0	84,49,453	0	0



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAACO4759R

AY : 2024-25

Ack. No. : 687019961081124

DIN : CPC/2425/A6/531688470

ANNEXURE - Depreciation on Other Assets (As Provided by Taxpayer)

Sl.No.	Block of assets	Land	Building			Furniture and fittings	Intangible Assets	Ships
			Nil	5	10			
			(i)	(ii)	(iii)			
1	Written down value on the first day of previous year	0	88,37,48,433	3,74,39,73,429	22,164	30,35,46,302	4,01,00,644	0
2	Additions for a period of 180 days or more in the previous year	0		12,38,944	0	39,43,864	37,68,118	0
3	Consideration or other realization during the previous year out of 1 or 2	0	0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	88,37,48,433	3,74,52,12,373	22,164	30,74,90,166	4,38,68,762	0	0
5	Additions for a period of less than 180 days in the previous year	0	0	0	0	8,10,821	0	0
6	Consideration or other realizations during the year out of 5	0	0	0	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5-6)	0	0	0	0	8,10,821	0	0
8	Depreciation on 4 at full rate	4,41,87,422	37,45,21,237	8,866	3,07,49,017	1,09,67,191	0	0
9	Depreciation on 7 at half rate	0	0	0	0	40,541	0	0
10	Total depreciation (8 + 9)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)	0	0	0	0	0	0	0
12	Net aggregate depreciation (10 - 11)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)	0	0	0	0	0	0	0
14	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0	0	0	0
15	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 14)	0	0	0	0	0	0	0
16	Written down value on the last day of previous year* (4 + 7 - 10)	0	83,95,61,011	3,37,06,91,136	13,298	27,75,11,429	3,29,01,571	0

ANNEXURE - Depreciation on Other Assets (As Computed u/s 143(1))

Sl.No.	Block of assets	Land	Building			Furniture and fittings	Intangible Assets	Ships
			Nil	5	10			
			(i)	(ii)	(iii)			
1	Written down value on the first day of previous year	0	88,37,48,433	3,74,39,73,429	22,164	30,35,46,302	4,01,00,644	0
2	Additions for a period of 180 days or more in the previous year	0	12,38,944	0	0	39,43,864	37,68,118	0
3	Consideration or other realization during the previous year out of 1 or 2	0	0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	88,37,48,433	3,74,52,12,373	22,164	30,74,90,166	4,38,68,762	0	0



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : ODISHA POWER GENERATION CORPORATION LIMITED

PAN : AAAC04759R

| AY : 2024-25

| Ack. No. : 687019961081124

| DIN : CPC/2425/A6/531688470

ANNEXURE - Depreciation on Other Assets (As Computed u/s 143(1))

Sl.No.	Block of assets	Land	Building			Furniture and fittings	Intangible Assets	Ships
			Nil	5	10			
			(i)	(ii)	(iii)			
5	Additions for a period of less than 180 days in the previous year		0	0	0	8,10,821	0	0
6	Consideration or other realizations during the year out of 5		0	0	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5-6)		0	0	0	8,10,821	0	0
8	Depreciation on 4 at full rate	4,41,87,422	37,45,21,237	8,866	3,07,49,017	1,09,67,191	0	0
9	Depreciation on 7 at half rate	0	0	0	40,541	0	0	0
10	Total depreciation (8 + 9)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)	0	0	0	0	0	0	0
12	Net aggregate depreciation (10 - 11)	4,41,87,422	37,45,21,237	8,866	3,07,89,558	1,09,67,191	0	0
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)	0	0	0	0	0	0	0
14	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0	0	0	0
15	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 14)	0	0	0	0	0	0	0
16	Written down value on the last day of previous year* (4 + 7 - 10)	0	83,95,61,011	3,37,06,91,136	13,298	27,75,11,429	3,29,01,571	0



INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2024-25

PAN	AAACO4759R		
Name	ODISHA POWER GENERATION CORPORATION LIMITED		
Address	ZONE A, 7TH FLOOR, FORTUNE TOWER, S.E Rly.Proj. Complex S.O, S.E .RLY PROJ. COMPLEX , KHORDA , 24-Odisha, 751023		
Status	7-Private company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	687019961081124
Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	0
	Book Profit under MAT, where applicable	3	0
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	0
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	0
	Taxes Paid	8	4,90,82,863
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 4,90,82,860
	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0

This return has been digitally signed by MANASA RANJAN ROUT in the capacity of Managing Director having PAN AAUPR1539B from IP address 115.244.55.122 on 08-Nov-2024
15:47:55 at 115.244.55.122 (Place) DSC SI.No & Issuer 8161627 &
11990639644811CN=SignX sub-CA for Class 3 Individual 2022,OU=Sub-CA,O=FutureQ Systems Private
Limited,C=IN

System Generated



Barcode/QR Code

AAACO4759R066870199610811247182dd2ac838ec2054467e347f26cd5910678673

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2025-26

PAN	AAACO4759R		
Name	ODISHA POWER GENERATION CORPORATION LIMITED		
Address	ZONE A, 7TH FLOOR, FORTUNE TOWER, S.E Rly.Proj. Complex S.O, S.E .RLY PROJ. COMPLEX , KHORDA , 24-Odisha, 751023		
Status	7-Private company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	345170451301025
Taxable Income and Tax Details			
	Current Year business loss, if any	1	0
	Total Income	1A	0
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	0
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	0
	Taxes Paid	7	8,13,38,197
	(+) Tax Payable /(-) Refundable (6-7)	8	(-) 8,13,38,200
Accrued Income and Tax Detail			
	Accrued Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+) Tax Payable /(-) Refundable (12-13)	14	0

This return has been digitally signed by KEDAR RANJAN PANDU in the capacity of Managing Director having PAN ADBPP5790N from IP address 115.244.55.122 on 30-Oct-2025
10:58:33 at Bhubaneswar (Place) DSC SI.No & Issuer 8795394 &
8362416564073159727CN=PantaSign Sub CA for DSC 2022,OU=Certifying Authority,O=Pantagon Sign Securities Pvt.
Ltd.,C=IN

System Generated

Barcode/QR Code

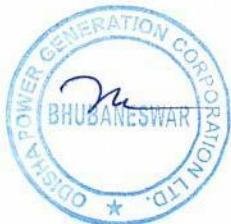


AAACO4759R0634517045130102571c3d2c616bb7a6c8e74b1c18d7afaf666ea2d7c

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU



Annexure – 3



Large Corporate Branch - Bhubaneswar

LCB(BBSR)/OPGC/179/2025-26

09-01-2026

To,
Odisha Power Generation Corporation Limited
Zone - A, 7th Floor, Fortune Tower,
bhubaneswar-751023, Odisha.

Sub: Rate of Interest on Cash Credit A/C No.380805010000063

Dear Sir,

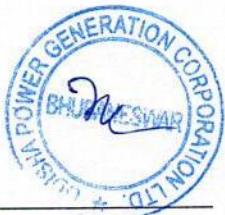
As required, the interest rate applicable on your above A/C is 8.95% as on 30/09/2025.

This is for your information and record please.

Yours faithfully



(Prem Ranjan Kumar)
Assistant General Manager



1ST FLOOR, FGMO COMPLEX, UNION BANK OF INDIA, M-14, BARAMUNDA HB COLONY,
BHUBANESWAR, ODISHA
PIN-751003, E mail: ubin0579289@unionbankofindia.bank

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Annexure - 4





भारत का राजपत्र

The Gazette of India

सी.जी.-डी.एल.-अ.-12072025-264545
CG-DL-E-12072025-264545

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 422]

नई दिल्ली, शुक्रवार, जुलाई 11, 2025/आषाढ 20, 1947

No. 422]

NEW DELHI, FRIDAY, JULY 11, 2025/ASHADHA 20, 1947

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 11 जुलाई, 2025

सा.का.नि. 465(अ).— जबकि देश में कोयला और लिंगाइट आधारित ताप विद्युत संयंत्रों के लिए सल्फर डाइऑक्साइड उत्सर्जन मानक केन्द्र सरकार अधिसूचना सं. का.आ. 3305(अ) दिनांक 7 दिसंबर 2015 के तहत प्रकाशित किए गए थे, जिनमें कुछ समय-सीमाएं भी निर्धारित की गई थीं, जिन्हें बाद में समय-समय पर संशोधित किया गया था;

और जबकि प्रौद्योगिकी प्रदाताओं की सीमित उपलब्धता, इसकी तकनीकी-आर्थिक व्यवहार्यता, आपूर्ति शृंखला पर कोविड-19 महामारी के नकारात्मक प्रभाव, अधिक मांग और कम आपूर्ति के कारण मूल्य वृद्धि, परिवेशी वायु में सल्फर डाइऑक्साइड की कम सांद्रता और विजली की कीमतों में वृद्धि के कारण उपभोक्ता पर भारी बोझ आदि के कारण इन उत्सर्जन मानकों की समय-सीमा में क्षूट या ढील के संबंध में कई अभ्यावेदन प्राप्त हुए थे और इस संबंध में विद्युत मंत्रालय की स्पष्ट सिफारिश प्राप्त हुई थी;

और जबकि अनुसंधान संस्थानों द्वारा इन मानकों के पीछे की प्रभावशीलता और औचित्य तथा क्षेत्र के समग्र परिवेशी वायु प्रदूषण में इसकी भूमिका के संबंध में कई अध्ययन किए गए थे;

और इन उत्सर्जन मानकों और इसकी समय-सीमा के संबंध में उद्योग, विद्युत मंत्रालय, केंद्रीय प्रदूषण नियंत्रण बोर्ड, वैज्ञानिक संस्थानों और अन्य हितधारकों के साथ कई हितधारक परामर्श किए गए थे;



और जबकि केन्द्रीय प्रदूषण नियंत्रण बोर्ड में इस मुद्दे की समग्र जांच करने, उपलब्ध अध्ययन रिपोर्टों, अन्य प्रासंगिक सामग्रियों और अन्य संबंधित कारकों का आकलन करने और इन मानकों और इसकी समय-सीमा की प्रयोज्यता पर सिफारिश करने के लिए एक समिति का गठन किया गया था और जबकि केन्द्रीय प्रदूषण नियंत्रण बोर्ड ने विस्तृत विश्लेषण के बाद, देश के अधिकांश क्षेत्रों में सलफर डाइऑक्साइड के राष्ट्रीय परिवेशी वायु गुणवत्ता मानकों; जल, सहायक विजली और चूना पत्थर की अतिरिक्त खपत से बचने के लिए संसाधन संरक्षण; नियोजित किए जाने वाले नियंत्रण उपायों के लागू होने के कारण वातावरण में कार्बन फुटप्रिंट या कार्बन डाइऑक्साइड उत्सर्जन में वृद्धि, और इन नियंत्रण उपायों के लिए अपेक्षित चूना पत्थर का खनन और परिवहन; सभी कोयला या लिंग्वाइट आधारित ताप विद्युत संयंत्र में ऐसे नियंत्रण उपायों के कार्यान्वयन की तकनीकी-आर्थिक व्यवहार्यता; और घनी आबादी वाले क्षेत्रों और अन्य वायु प्रदूषण संवेदनशील क्षेत्रों में वायु प्रदूषण के नियंत्रण और उन्मूलन के लिए एहतियाती सिद्धांत को लागू करने के संबंध में अपने अध्ययन के आधार अपनी सिफारिश प्रस्तुत की है;

अब, इसलिए पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 6 और 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए केन्द्र सरकार पर्यावरण (संरक्षण) नियम, 1986 को और संशोधित करने के लिए निम्नलिखित नियम बनाती है, नामतः -

1. (1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) चतुर्थ संशोधन नियम, 2025 है।

(2) ये सरकारी राजपत्र में प्रकाशन की तारीख से प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 के अनुसूची-I में क्रम संख्या 25 में, “* (i) से शुरू होने वाली प्रविष्टियों के लिए केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) द्वारा एक टास्क फोर्स का गठन किया जाएगा” और “** से समाप्त होने वाली सभी टीपीपी (इकाइयां) शामिल हैं जिन्हें पर्यावरणीय मंजूरी दी गई है और निर्माणाधीन हैं” के स्थान पर निम्नलिखित को प्रतिस्थापित किया जाएगा, अर्थातः-

“(क) केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा एक टास्क फोर्स का गठन किया जाएगा जिसमें पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय, विद्युत मंत्रालय, केन्द्रीय विद्युत प्राधिकरण और केन्द्रीय प्रदूषण नियंत्रण बोर्ड के प्रतिनिधि शामिल होंगे, जो उत्सर्जन मानकों के अनुपालन के लिए उक्त तालिका के कॉलम (3) में निर्दिष्ट उनकी अवस्थिति के आधार पर नीचे दी गई तालिका-I के कॉलम (2) में निर्दिष्ट तीन ताप विद्युत संयंत्रों की श्रेणी में वर्गीकृत करेगा : -

तालिका I

क्र.सं.	वर्ग	अवस्थिति/क्षेत्र
(1)	(2)	(3)
1	श्रेणी क	राष्ट्रीय राजधानी क्षेत्र के 10 किलोमीटर के दायरे में या मिलियन से अधिक आबादी वाले शहरों में।
2	श्रेणी ख	गंभीर रूप से प्रदूषित क्षेत्रों ² अथवा अनुपालन न करने वाले क्षेत्र ² के 10 किमी के दायरे के भीतर
3	श्रेणी ग	श्रेणी क और ख में शामिल संयंत्रों के अलावा

¹भारत की 2011 की जनगणना के अनुसार।

²जैसा कि केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा परिभाषित किया गया है।

(ख) (i) सलफर डाइऑक्साइड उत्सर्जन के अलावा अन्य मापदंडों के लिए उत्सर्जन मानकों की प्रयोज्यता समय-सीमा निम्नानुसार होगी:



तालिका-II

क्र.सं.	वर्ग	अनुपालन के लिए समयसीमा (बंद न की जाने वाली इकाइयाँ)	अनुपालन से छूट के लिए इकाइयों को बंद ¹ करने की अंतिम तिथि
(1)	(2)	(3)	(4)
1	श्रेणी क	31 दिसंबर 2022 तक	31 दिसंबर 2022 तक
2	श्रेणी ख	31 दिसंबर 2023 तक	31 दिसंबर 2025 तक
3	श्रेणी ग	31 दिसंबर 2024 तक	31 दिसंबर 2025 तक

(ii) तालिका-II के कालम (4) में निर्दिष्ट तिथि से पहले बंद घोषित किए गए ताप विद्युत संयंत्र को सल्फर डाइऑक्साइड उत्सर्जन के अलावा अन्य मापदंडों के लिए निर्दिष्ट मानकों को पूरा करना अपेक्षित नहीं होगा, यदि ऐसे संयंत्र बंद होने के आधार पर छूट के लिए केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को एक वचनबद्धता प्रस्तुत करते हैं:

बशर्ते कि ऐसे संयंत्रों का संचालन वचनबद्धता में निर्दिष्ट तारीख से आगे जारी रहता है तथा यदि थर्मल पावर प्लाट/यूनिट निर्दिष्ट मानकों को पूरा नहीं करता है, तो उनसे तालिका-II के स्तंभ (4) में निर्दिष्ट तारीखों से पर्यावरण क्षतिपूर्ति वसूल की जाएगी;

(ग) ताप विद्युत संयंत्रों में सल्फर डाइऑक्साइड के लिए उत्सर्जन मानकों की प्रयोज्यता निम्नानुसार होगी:

(i) 31 दिसंबर 2030 से पहले बंद होने की घोषणा करने वाले ताप विद्युत संयंत्रों द्वारा सल्फर डाइऑक्साइड उत्सर्जन के लिए निर्दिष्ट मानकों को पूरा करना अपेक्षित नहीं होगा, यदि ऐसे संयंत्र बंद होने के आधार पर छूट के लिए केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को वचनबद्धता प्रस्तुत करते हैं:

बशर्ते कि इन संयंत्रों पर 31 दिसंबर 2030 से उत्पादित विद्युत पर 0.40 रुपये प्रति यूनिट की दर से पर्यावरण क्षतिपूर्ति लगाई जाएगी, यदि उनका प्रचालन निर्दिष्ट मानकों को पूरा किए बिना उपक्रम में निर्दिष्ट तिथि के बाद भी जारी रहता है;

(ii) मौजूदा श्रेणी 'क' के ताप विद्युत संयंत्र 31 दिसम्बर, 2027 तक सल्फर डाइऑक्साइड उत्सर्जन मानकों का अनुपालन करेंगे। चालू होने वाले श्रेणी 'ख' ताप विद्युत संयंत्रों को भी 31 दिसम्बर, 2027 से पहले इन मानकों का अनुपालन करना होगा। और 31 दिसम्बर, 2027 के बाद चालू होने वाले श्रेणी 'क' के अन्य संयंत्र इन मानकों का अनुपालन सुनिश्चित करने के बाद ही प्रचालन करेंगे;

(iii) वर्तमान अथवा शुरू किए जाने वाले श्रेणी 'ख' के सभी संयंत्रों/एककों के लिए सल्फर डाइऑक्साइड उत्सर्जन मानकों की प्रयोज्यता, केंद्र सरकार द्वारा पर्यावरण प्रभाव आकलन अधिसूचना 2006 के तहत गठित थर्मल पावर परियोजनाओं के प्रभारी विशेषज्ञ मूल्यांकन समिति की सिफारिशों के आधार पर निम्नलिखित प्रक्रिया के अनुसार उपयुक्त वैज्ञानिक अध्ययनों के आधार पर मामले दर मामले के अनुसार तय की जाएगी:

(क क) यदि पर्यावरणीय स्वीकृति पहले ही दी जा चुकी है, तो ऐसे संयंत्र या एककों सल्फर डाइऑक्साइड मानकों की प्रयोज्यता की समीक्षा का विकल्प चुन सकते हैं, बशर्ते कि संबंधित परियोजना प्रस्तावक इस अधिसूचना के जारी होने की तिथि से छह महीने के भीतर परिवेश पोर्टल पर इस समीक्षा के लिए आवेदन करें। यदि सल्फर डाइऑक्साइड मानकों को लागू माना जाता है, तो वे 31 दिसम्बर, 2028 से प्रभावी होंगे। अन्य सभी मामलों में, ताप विद्युत संयंत्र को अधिसूचना संख्या सा.का.नि. 742 (अ) 30 अगस्त, 1990 द्वारा अधिसूचित स्टैक ऊँचाई मानदंडों का 31 दिसम्बर, 2028 तक अनुपालन करना होगा;



(ख ख) यदि शुरू किए जाने वाले संयंत्रों को पर्यावरण स्वीकृति नहीं दी गई है, तो सलफर डाइऑक्साइड मानकों की प्रयोज्यता और उनके लागू होने की तिथि या अन्यथा, समय-समय पर संशोधित, जैसा कि पर्यावरण प्रभाव आकलन अधिसूचना 2006 में निर्धारित प्रक्रिया के अनुसार, ऐसी प्रत्येक परियोजना को दी गई पर्यावरणीय मंजूरी में निर्दिष्ट अनुसार होगी और जिन मामलों में सलफर डाइऑक्साइड मानक लागू नहीं किए गए हैं, वहाँ ताप विद्युत संयंत्रों को अधिसूचना संख्या सा.का.नि. 742 (अ) 30 अगस्त, 1990 द्वारा अधिसूचित स्टैक ऊंचाई मानदंडों का पालन करना होगा;

(ग ग) सलफर डाइऑक्साइड उत्सर्जन के लिए ये मानक उन सभी संयंत्रों/इकाइयों के संबंध में 31 दिसम्बर, 2028 से लागू होंगे, जिन्होंने उपरोक्त पैरा (i) में निर्दिष्ट समय सीमा के भीतर समीक्षा का विकल्प नहीं चुना है;

(iv) सलफर डाइऑक्साइड उत्सर्जन मानक श्रेणी ग के सभी ताप विद्युत संयंत्रों पर लागू नहीं होंगे, बशर्ते कि अधिसूचना संख्या सा.का.नि. 742 (अ) 30 अगस्त, 1990 द्वारा अधिसूचित स्टैक ऊंचाई मानदंडों का अनुपालन सुनिश्चित किया गया हो। श्रेणी ग के मौजूद ताप विद्युत संयंत्रों द्वारा स्टैक ऊंचाई मानदंडों का अनुपालन सुनिश्चित करने की समय-सीमा 31 दिसंबर, 2029 है;

(घ) केन्द्र सरकार केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) की सिफारिशों पर, आदेश द्वारा ताप विद्युत संयंत्रों को सलफर डाइऑक्साइड उत्सर्जन मानकों के अनुपालन से संबंधित समय-सीमा को बढ़ा दें।

(ङ) तालिका-॥ के कॉलम (4) में निर्दिष्ट तिथि और पैरा (ख), (ग) और (घ) में निर्दिष्ट तिथि के बाद, बंद होने वाले और अनुपालन न करने वाले ताप विद्युत संयंत्रों पर तालिका-॥ में निर्दिष्ट दरों के अनुसार पर्यावरण प्रतिपूर्ति लगाई जाएगी, अर्थातः-

तालिका-॥॥

समय-सीमा के बाद अनुपालन न करने वाले संयंत्रों का संचालन	पर्यावरण क्षतिपूर्ति (प्रति यूनिट उत्पादित बिजली के लिए रु.)
0-180 दिन	0.20
181-365 दिन	0.30
366 दिन और उससे आगे	0.40"

[फा. सं. क्यू-15017/40/2007- सीपीडब्ल्यू]

नीलेश कुमार साह, संयुक्त सचिव

नोट: मुख्य नियमों को दिनांक 19 नवंबर, 1986 के आदेश संख्या 844(ई) के द्वारा भारत का राजपत्र, असाधारण के भाग-II, खंड 3, उप-खंड (i) में प्रकाशित किया गया और दिनांक 3 जुलाई, 2005 की अधिसूचना संख्या जीएसआर-446(ई) के माध्यम से संशोधित किया गया।



MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE
NOTIFICATION

New Delhi, the 11th July, 2025.

G.S.R. 465(E).— Whereas Sulphur dioxide emission standards were published by the Central Government *vide* SO 3305(E) dated the 7th December, 2015 for coal and lignite based thermal power plants in the country, also prescribing certain timelines, which were amended subsequently from time to time;

And whereas many representations were received regarding exemption or relaxation in timelines of these emission standards due to limited availability of technology providers, its techno-economic feasibility, negative impact of COVID19 pandemic on supply chain, price escalation due to high demand and low supplies, low Sulphur dioxide concentration in ambient air and heavy burden on consumer due to increase in electricity prices etc., and explicit recommendation of the Ministry of Power was received in this regard;

And whereas several studies were conducted by research institutions regarding effectiveness and rationale behind these standards and its role in overall ambient air pollution of the region;

And whereas several stakeholder consultations were done with Industry, Ministry of Power, Central Pollution Control Board, scientific institutions and other stakeholders regarding these emission standards and its timeline.;

And whereas a committee in the Central Pollution Control Board was constituted to examine the issue in totality, assess the available study reports, other relevant materials and other related factors and make a recommendation on applicability of these standards and its timeline;

And whereas the Central Pollution Control Board, after detailed analysis, has submitted its recommendation based on its study on National Ambient Air Quality Standards of Sulphur dioxide across most of the regions of the country; resource conservation in terms of avoiding additional consumption of water, auxiliary power, and limestone; increase in carbon footprint or Carbon dioxide emission into the atmosphere due to operation of control measures being deployed, and mining and transportation of limestone required for these control measures; the techno-economic feasibility of implementation of such control measures in all coal or lignite based Thermal Power Plants; and also applying the precautionary principle for control and abatement of air pollution in densely populated areas and other air pollution sensitive areas.

Now therefore, in exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely: -

1. (1) These rules may be called the Environment (Protection) Fourth Amendment Rules, 2025.

(2) They shall come into force on the date of their publication in the Official Gazette.

2. In the Environment (Protection) Rules, 1986, in Schedule - I, in serial number 25, for the entries beginning with “* (i) A task force shall be constituted by Central Pollution Control Board (CPCB)” and ending with “**Includes all the TPPs (units) which have been accorded environmental clearance and are under construction” the following shall be substituted, namely:-

“(a) A task force shall be constituted by Central Pollution Control Board comprising of representative from the Ministry of Environment, Forest and Climate Change, Ministry of Power, Central Electricity Authority and the Central Pollution Control Board to categorise the thermal power plants in three categories as specified in column (2) of the Table-I below, on the basis of their location specified in column (3) of the said table, to comply with the emission standards:-



TABLE -I

Sl. No.	Category	Location/area
(1)	(2)	(3)
1	Category A	Within 10 km radius of National Capital Region or cities having million plus population ¹ .
2	Category B	Within 10 km radius of Critically Polluted Areas ² or Non-attainment cities ²
3	Category C	Other than those included in category A and B

¹ As per 2011 census of India.

² as defined by the Central Pollution Control Board.

(b) (i) The timelines for applicability of emission standards for parameters other than Sulphur dioxide emissions shall be as follows:-

TABLE-II

Sl. No.	Category	Timelines for compliance (Non-retiring units)	Last date for retirement of units for exemption from compliance
(1)	(2)	(3)	(4)
1	Category A	Upto 31 st December 2022	Upto 31 st December 2022
2	Category B	Upto 31 st December 2023	Upto 31 st December 2025
3	Category C	Upto 31 st December 2024	Upto 31 st December 2025

(ii) the thermal power plant declared to retire before the date as specified in column (4) of Table-II shall not be required to meet the specified standards for parameters other than Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (4) of Table-II, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking in case the Thermal Power Plant or Unit do not meet the specified standards.

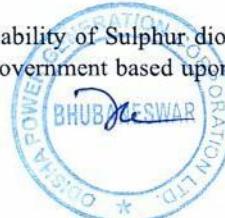
(c) The Applicability of emission standards for Sulphur dioxide in thermal power plants shall be as follows:

i. the thermal power plants declared to retire before 31st December, 2030 shall not be required to meet the specified standards for Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the 31st December 2030, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking without meeting the specified standards;

ii. the existing Category A thermal power plants shall comply with the Sulphur dioxide emission standards by 31st December, 2027 and the Category A thermal power plants under commissioning shall also comply with the standards before 31st December, 2027. Other category A plants to be commissioned after 31st December, 2027 will operate only after ensuring compliance of these standards;

iii. for all Category B Plants or Units, whether existing or upcoming, the applicability of Sulphur dioxide emission standards, shall be decided on a case to case basis by the Central Government based upon the



recommendations of the Expert Appraisal Committee in charge of Thermal Power Projects constituted under Environment Impact Assessment notification 2006 based on the appropriate scientific studies as per the following procedure:

- (a a) in case environmental clearance has already been granted, such plants or units may opt for review of the applicability of Sulphur dioxide standards provided that concerned project proponent applies for such review on the PARIVESH portal within six months of the date of issue of this notification, in case Sulphur dioxide standards are decided as applicable, the same shall be effective from 31st December, 2028 and in all other cases, the thermal power plant shall comply with the stack height criteria notified *vide* notification number GSR 742 (E) dated the 30th August, 1990 by 31st December, 2028;
- (b b) in cases of upcoming plants where EC has not been granted, the applicability of Sulphur dioxide standards and the date of its coming into force or otherwise will be as specified in environmental clearance granted to each such projects following the procedure as laid down in Environment Impact Assessment notification 2006 as amended from time to time and in cases, where the Sulphur dioxide standards are not made applicable, the thermal power plants shall comply with the stack height criteria notified *vide* notification number GSR 742 (E) dated the 30th August, 1990;
- (c c) these standards for Sulphur dioxide emissions shall be applicable with effect from the 31st December, 2028 in respect of all those plants or units which have not opted for review within the given timeframe as specified in para (i) above;
- iv. the Sulphur dioxide emission standards shall not be applicable to all Category C thermal power plants subject to ensuring compliance of stack height criteria notified *vide* notification number GSR 742 (E), dated the 30th August, 1990 and the time line for ensuring compliance by the existing Category C Thermal Power Plants of stack height criteria by the 31st December, 2029.
- (d) The Central Government may, on the recommendations of the Central Pollution Control Board, by an order grant extension of timelines to thermal power plants from compliance of Sulphur dioxide emission standards.
- (e) There shall be levied environment compensation on the non-retiring and non-compliant thermal power plants, after the date as specified in column (4) of Table-II and the date specified in paragraph (b), (c) & (d), as per the rates specified in Table-III.

TABLE -III

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40".

[F. No. Q-15017/40/2007-CPW]

NEELESH KUMAR SAH, Jt. Secy.

Note: The Principal rules were published in the Gazette of India, Extraordinary, Part-II, Section 3, Sub-section (i) *vide* number S.O. 844(E), dated the 19th November, 1986 and last amended *vide* notification number G.S.R 446(E) dated the 3rd July, 2025.

