

**Summary of
Annual Revenue Requirement (ARR) &
Fees and Charges of SLDC
for FY 2026-27
&
True-up for FY 2023-24
and FY 2024-25**

OPTCL's PROPOSAL FOR ARR & LEVY OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR FY 2026-27

BACKGROUND

1. The application for approval of Annual Revenue Requirement and Fees & Charges for SLDC for FY 2026-27 has been prepared in line with the provision mentioned in the CERC (Fees & Charges of RLDC & other related matters) Regulations, 2009, OERC (Fees & Charges of SLDC & other related matters) Regulations, 2010 and considering the following recommendation of the MOP Committee Report.
 - (a) SLDC is to be equipped suitably to play the pivotal role of an Independent System Operator (ISO).
 - (b) Power system operation is the core activity of LDCs. Efficient load dispatching also requires a deep understanding of Transmission, Generation and Distribution technology. In view of the above, the executives shall be from the electrical engineering discipline. Efforts are to be made to supplement them with interdisciplinary learning and development.

PROVISION OF CAPEX PLAN:

2. The Commission vide its letter No. DIR(T)-351/08/112 dated 19.01.2021 has approved Rs. 3435.15895 lakhs for the construction of a new (G+5) building with a total built-up area of 63559.2 Sq.ft. The building plan submitted by the architect has been approved an agreement amounting to Rs. 2980 lakhs, including GST has been signed between the Civil works wing of OPTCL and the agency M/s CIPEL Infra. The Expenditure as on Nov-2024 is Rs 1017 lakhs, including GST and the expected expenditure between Dec-2024 to Mar-2024 is Rs400.00 lakhs, including GST. The project is anticipated to be completed by June 2025.
3. Vide letter No. OERC/Engg. -1/2019/880 dated 24.08.2022, the Commission has approved Rs. 2266.00 lakhs for the implementation of SAMAST, including consultancy service charges. The tendering process has been completed, and the project has been awarded to M/s Accenture Solutions Pvt Ltd. (software portion) and M/s Secure Meters Ltd (hardware portion and AMI). The software module is under development and is scheduled to be completed by March 2025. The Expenditure as on Nov-2025 is Rs 1229.63 laks including consultancy service charges. The ABT meter installation work pertaining to the Hardware Portion is scheduled to start in the month of December 2024 and is estimated to be completed by March-2026.

ORGANIZATIONAL STRUCTURE AND THEIR FUNCTIONS

4. OPTCL submitted that the manpower structure given in the ARR is in line with the approved structure by the Government of Odisha. A total of 62 nos. of executives / non-executives shall be deployed at SLDC.

A. PROPOSAL FOR ARR & LEVYING OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR THE FY 2026-27

ITEM-WISE ANNUAL REVENUE REQUIREMENT FOR SLDC OPERATION

5. As per the OERC (Fees and Charges of State Load Despatch Centre and other related matters) Regulations, 2010 the annual charges consist of the following components:
- Return on Equity
 - Interest on Loan Capital
 - Depreciation
 - Operation & Maintenance Expenses Excluding Human Resource expenses
 - Human Resource Expenses
 - Interest on Working Capital

Return on Equity (ROE):

6. Since no equity has been invested by SLDC, it has not proposed Return on Equity in the ARR for FY 2026-27.

Interest on loan capital:

7. Since there is no outstanding loan on SLDC, it has not proposed Interest on Loan Capital in the ARR for FY 2026-27.

Depreciation:

8. SLDC has submitted that, as per CERC's Regulation, it has estimated Depreciation of **Rs 66.410 Lakhs** for the assets in the Unified Load Despatch Center and offices of SLDC. The major amount of depreciation cost is Rs. 37.547 Lakhs relating to the ADMS Project (88 Substations), Rs. 9.214 Lakhs towards depreciation on upgraded & enhanced Video Projection System (VPS) and Rs.4.425 Lakhs towards depreciation on Load Forecasting System for SLDC offices. The actual depreciation for FY 2024-25 and proposed for FY 2026-27 is given in the table below:

Table 1 : Depreciation Proposed by SLDC for FY 2026-27
(in Rs. Lakhs)

Financial Year	2024-25	2025-26	2026-27
Depreciation on existing assets	82.842	128.798	66.410

Operation and Maintenance Expenses:

9. SLDC has proposed Rs. **318.380 Lakhs** under the head Operation and Maintenance expenses (R&M and A&G expenses) excluding human resources expenses for FY 2026-27. The summary of O&M expenses proposed for FY 2026-27 is given in the table below:

**Table 2 : Statement of O&M Expenses Excluding Human Resource Expenses
(Rs. in Lakh)**

Sl. No.	ITEMS	FY 2024-25 (Actual)	FY 2025-26			FY
			Approved by OERC	Actual (up to Sept.-25)	Estimated Oct-25 to Mar-26)	2026-27 (Proposed)
1	Repairs and Maintenance expenses (R&M)	81.738	86.123	12.556	77.417	105.6
2	Administrative and General (A&G) expenses, etc.	153.442	153.571	87.75	105.687	212.78
	Total	235.18	239.694	100.306	183.104	318.38

Human Resources Expenses:

10. SLDC has proposed **Rs. 1050.171 Lakhs** for FY 2026-27 towards Human resources expenses, considering the existing 62 nos. of employees, including 2 Nos. of Telecommunication personnel and 14 nos. contractual/ outsourcing staff working at the SLDC control Centre.

Interest on Working Capital:

11. SLDC has submitted that, it has estimated the working capital requirement of Rs. 360.231 Lakhs. Considering the rate of interest @ 11.70 % (SBI base rate 8.70 % plus 300 basis points) as per OERC Regulation, it has proposed **Rs. 42.147 Lakhs** towards interest on working capital for FY 2026-27. Further, SLDC has submitted that it has not taken loan to meet the working expenses. The details on working capital requirement and interest on it are given in the table below:

**Table 3 : Interest on Working Capital proposed by SLDC for FY 2026-27
(Rs. in Lakh)**

Sl. No.	Particulars	Formula	Amount
1	O&M expenses for one month, excluding human resource expenses	A	26.532
2	Human resource expenses for one month	B	87.514
3	Receivables (2 months of SOC & MOC)	C	246.185
4	Total Working Capital	D=A+B+C	360.231
5	Rate of Interest	E	11.70%
6	Interest on Working Capital	F=D*E	42.147

12. Considering the aforesaid proposals, SLDC has proposed total ARR of **Rs. 1477.108 Lakhs** for FY 2026-27 which details are given in the table below.

Table 4 : Total ARR Proposed by SLDC for FY 2026-27

(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	Return on Equity	-
2	Interest on Loan Capital	-
3	Depreciation	66.410
4	O&M Expenses excluding human resource expenses	318.380
5	Human Resource expenses	1050.171
6	Interest on Working Capital	42.147
7	Total expenses:	1477.108

CERTIFICATION FOR LDC PERSONNEL:

13. The recommendation No. (4) in Clause 6.4 of the Report of the Committee on “Manpower, Certification and Incentives for System Operation and Ring-fencing Load Despatch Centres” envisages that the highly specialized and technical nature of the LDC function necessitates a suitable compensation structure to attract and retain talent. For imparting training to the executives, the expenditure for Training & Certification of LDC personnel has been projected as **Rs.38.397 Lakhs** for FY 2026-27.

SLDC ASSETS: -

14. The assets of SLDC, along with sub-SLDC, have been identified and are presently being exclusively used by SLDC personnel, awaiting transfer as per the direction of the Hon’ble Commission.

DETERMINATION OF ANNUAL CHARGES FOR SLDC:

15. As per Regulation 17, 18, 19, 20, 21 & 22 of OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010, Annual charges shall comprise of:

- a) **System Operation Charges (SOC)**, i.e. 80% of the Annual charge, which shall be collected from the users in the following ratio:

- Intra State Transmission Licensee -10% on the basis of Ckt-Kms
- Generating Company & Seller - 45% on the basis of Installed capacity
- Distribution Licensee & buyers - 45% on the basis of allocation

- b) **Market Operation Charges (MOC)** i.e. 20% of Annual charge which shall be collected from the users in the following ratio

- Generating Company & Seller - 50% on the basis of Installed capacity
- Distribution Licensee & buyers - 50% on the basis of allocation

16. Accordingly, SLDC has proposed the collection of Annual Charges for FY 2026-27 as given in the table below:

Table 5 : Collection of Annual Charges Proposed by SLDC for FY 2026-27
(Rs. in Lakh)

Sl. No.	Particulars	Formula	Amount
1	Annual charges (AFC)	A	1477.108
2	System Operation Charges (SOC) (80% of the AFC)	B=0.80*A	1181.686
3	Intra-State Transmission Licensee @10% of SOC	C=0.10*B	118.169
4	Generating Station & Sellers @45% of SOC	D=0.45*B	531.759
5	Distribution Licensees & Buyers@45% of SOC	E=0.45*B	531.759
6	Market Operation Charges (MOC) (20% of the AFC)	F=0.20*A	295.422
7	Generating Station & Sellers @50% of MOC	G=0.50*F	147.711
8	Distribution Licensees & Buyers@50% of MOC	H=0.50*F	147.711

a. The collection of System Operation Charges (SOC) proposed by SLDC for FY 2026-27 as under:

- (i) Intra State Transmission Licensee (@10% of SOC) = Rs. 118.169 Lakh (i.e. Rs. 9.847 Lakh/month)
- (ii) Generating Station & Sellers (@45% of SOC) = Rs. 531.759 Lakhs (i.e. Rs. 44.313 Lakh/month) as given in the table below:

Table 6 : Generating Station & Sellers wise SOC Proposed by SLDC for FY 2026-27

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1795.00	145.717	12.1431
2	OPGC Stage-I	420.00	34.0954	2.84129
3	OPGC Stage-II	1320.00	107.157	8.92976
	Sub-total	3535.00	286.97	23.9142
B	Small Hydro & Biomass			
4	OPCL (Small Hydro)	20.00	1.624	0.135
5	Meenakshi Power Ltd. (Small Hydro)	37.00	3.00365	0.2503
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	1.62359	0.1353
7	Baitarani Power Project Pvt. Ltd (Small Hydro)	24.00	1.94831	0.16236
8	Sri Avantika Power Projects Private Ltd., Saptadhara SHEP	18.00	1.46123	0.12177

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.73062	0.06088
10	Meenakshi Power Ltd. Saheed Lakhan Nayak, SHEP, Tentuliguma, Koraput)	25.00	2.02949	0.16912
	Sub-total	153.00	12.420	1.035
C	IPP			
11	GMR, Kamalanga	350.00	28.4129	2.36774
12	Vedanta Limited (IPP)	600.00	48.7078	4.05898
13	NBVL (IPP)	120.00	9.74155	0.8118
14	Maa Durga Thermal Power Plant Limited, Tangi	60.00	4.87078	0.4059
	Sub-total	1130.00	91.733	7.64441
D	CGPs (Maximum Scheduled up to the end of October 2024)			
15	Aarti Steel Ltd.	48.07	3.902	0.325
16	Aryan Ispat & Power Pvt. Ltd.	12.40	1.007	0.084
17	Bhubaneswar Power Pvt. Ltd.	120.00	9.742	0.812
18	Tata Steel Limited, Meramundali	145.00	11.771	0.981
19	FACOR Power Ltd.	60.00	4.871	0.406
20	IMFA	43.00	3.491	0.291
21	Jindal Steel & Power Ltd., Angul	167.81	13.623	1.135
22	Maithan Ispat Ltd., Kalinganagar	3.00	0.244	0.020
23	MGM Minerals Ltd.	3.40	0.276	0.023
24	NALCO, Angul	31.00	2.517	0.210
25	Narbheram Power & Steel (P) Ltd.	0.50	0.041	0.003
26	Nava Bharat Ventures Ltd.	30.00	2.435	0.203
27	Rungta Mines Ltd., SID, Karakolha	5.00	0.406	0.034
28	SMC Power Generation Ltd.	22.00	1.786	0.149
29	SMC Power Generation Ltd (UNIT-II), Budhipadar	44.00	3.572	0.298
30	Tata Steel Long Product Ltd. (TSIL)	18.40	1.494	0.124
31	Vedanta Ltd., Jharsuguda	250.00	20.295	1.691
32	Viraj Steel and Energy Pvt. Ltd	8.90	0.722	0.060
33	MSP Metallics Ltd.	10.00	0.812	0.068
34	Visa Steel Ltd.	43.00	3.491	0.291
35	KJS Ahluwalia, Steel and Power Division	8.00	0.649	0.054
36	Orissa Sponge Iron and Steel Ltd.	14.20	1.153	0.096
37	Rungta Mines Ltd., Kamanda Steel Plant	10.00	0.812	0.068
38	Shri Jagannath Steels & Power Ltd.	9.50	0.771	0.064

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
39	KCMW, A unit of Dalmia Cement Bharat Ltd., Salepur	12.20	0.990	0.083
40	Odisha Cement Plant (A Unit of Shree Cement Limited)	6.50	0.528	0.044
41	Rungta Mines Limited, Dsp, Dhenkanal	10.00	0.812	0.068
42	Thakur Prasad Sao and Sons Pvt. Ltd. Unit-IV	2.70	0.219	0.018
43	Yazdani Steel & Power Ltd., Jajpur	2.30	0.187	0.016
44	Adhunik Metaliks Ltd., Rourkela	2.70	0.219	0.018
45	OCL Iron and Steel Ltd., Rajgangpur	50.00	4.059	0.338
46	Times Steel and Power Private Limited	6.20	0.503	0.042
47	Beekay Steel Industries Ltd	7.30	0.593	0.049
48	Indian Farmers Fertiliser Cooperative Limited	5.00	0.406	0.034
49	MGM Green Energy Ltd, 5MW Plant	4.20	0.341	0.028
50	Sub-total	1216.28	98.737	8.228
E	Solar Projects (Installed Capacity)			
51	ACME, Odisha	25.00	2.053	0.171
52	AFTAB Solar	5.00	0.411	0.034
53	BEL Solar	7.50	0.616	0.051
54	GEDCOL	28.00	2.3	0.192
55	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.082	0.007
56	M/s S.N. Mohanty	1.00	0.082	0.007
57	MGM Green Energy Ltd.	1.00	0.082	0.007
58	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.082	0.007
59	M/s Jay Iron and Steel Ltd.	1.00	0.082	0.007
60	M/s Abacus Holdings Pvt. Ltd.	1.00	0.082	0.007
61	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.082	0.007
62	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.082	0.007
63	Alex Green Energy Ltd.	5.00	0.411	0.034
64	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.821	0.068
65	M/s Sadipali IBP solar Pvt. Ltd.	20.00	1.643	0.137
66	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	3.285	0.274
67	M/s Vento Power & Energy Ltd. Kesinga-1	40.00	3.285	0.274
68	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	3.285	0.274
69	M/s Vento Power Infra Pvt. Ltd. Tusura-1	40.00	3.285	0.274

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
70	M/s Vento Energy Infra Pvt. Ltd.Tusura-2	40.00	3.285	0.274
71	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	3.285	0.274
72	ABReL, Saintala	25.00	2.053	0.171
73	ABReL, Bouda	25.00	2.053	0.171
74	ABReL, Bargarh New	25.00	2.053	0.171
75	MCL, Burla	2.00	0.164	0.014
76	J K PAPER, Theruvali	25.00	2.053	0.171
77	ABREL(Odisha) SPV Ltd., Dhenkanal	15.62	1.283	0.107
78	MCL SOLAR 50MW, PATNAGARH	50.00	4.05898	0.33825
	Sub-total	516.12	42.339	3.53025
	Total (A+B+C+D+E)	6550.40	531.759	44.312

(iii) Distribution Licensees & Buyers (@45% of SOC) = **Rs.531.759 Lakh** (i.e. Rs.44.313 Lakh/month) as given in the table below:

Table 7 : DISCOMs wise SOC Proposed by SLDC for FY 2026-27

(Rs. in Lakh)

Sl. No.	DISCOMs	Total SOC	% share	Total Amounts	
				(Rs. Lakhs)	
				(Annual)	(Monthly)
		A	B	C=A*B	D=C/12
1	TPCODL	531.759	34.57	183.829	15.319
2	TPNODL		21.81	115.977	9.665
3	TPWODL		30.96	164.633	13.719
4	TPSODL		12.66	67.321	5.61
5	Total	531.759	100	531.759	44.313

b. The collection of MOC proposed by SLDC for FY 2026-27 as under:

(i) Generating Station & Sellers (@50% of MOC) = **Rs.143.428 Lakh** (i.e. Rs.11.952 Lakh/month) as given in the table below:

Table 8 : Generating Station & Sellers wise MOC Proposed by SLDC for FY 2026-27

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1795.00	40.477	3.373
2	OPGC Stage-I	420.00	9.471	0.789
3	OPGC Stage-II	1320.00	29.766	2.480

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
	Sub-total	3535.00	79.714	6.643
B	Small Hydro & Biomass			
4	OPCL (Small Hydro)	20.00	0.451	0.038
5	Meenakshi Power Ltd. (Small Hydro)	37.00	0.834	0.070
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	0.451	0.038
7	Baitarani Power Project Pvt. Ltd (Small Hydro)	24.00	0.541	0.045
8	Sri Avantika Power Projects Private Ltd., Saptadhara SHEP	18.00	0.406	0.034
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.203	0.017
10	Meenakshi Power Ltd. Saheed Lakhan Nayak, SHEP, Tentuliguma, Koraput)	25.00	0.564	0.047
	Sub-total	153.00	3.450	0.288
C	IPP			
11	GMR, Kamalanga	350.00	7.892	0.658
12	Vedanta Limited (IPP)	600.00	13.530	1.127
13	NBVL (IPP)	120.00	2.706	0.225
14	Maa Durga Thermal Power Plant Limited, Tangi	60.00	1.353	0.113
	Sub-total	1130.00	25.481	2.123
D	CGPs (Maximum Scheduled up to the end of October 2024)			
15	Aarti Steel Ltd.	48.07	1.084	0.090
16	Aryan Ispat & Power Pvt. Ltd.	12.40	0.280	0.023
17	Bhubaneswar Power Pvt. Ltd.	120.00	2.706	0.225
18	Tata Steel Limited, Meramundali	145.00	3.270	0.272
19	FACOR Power Ltd.	60.00	1.353	0.113
20	IMFA	43.00	0.970	0.081
21	Jindal Steel & Power Ltd., Angul	167.81	3.784	0.315
22	Maithan Ispat Ltd., Kalinganagar	3.00	0.068	0.006
23	MGM Minerals Ltd.	3.40	0.077	0.006
24	NALCO, Angul	31.00	0.699	0.058
25	Narbheram Power & Steel (P) Ltd.	0.50	0.011	0.001
26	Nava Bharat Ventures Ltd.	30.00	0.676	0.056
27	Rungta Mines Ltd., SID, Karakolha	5.00	0.113	0.009
28	SMC Power Generation Ltd.	22.00	0.496	0.041
29	SMC Power Generation Ltd (UNIT-II), Budhipadar	44.00	0.992	0.083
30	Tata Steel Long Product Ltd. (TSIL)	18.40	0.415	0.035

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
31	Vedanta Ltd., Jharsuguda	250.00	5.637	0.470
32	Viraj Steel and Energy Pvt. Ltd	8.90	0.201	0.017
33	MSP Metallics Ltd.	10.00	0.225	0.019
34	Visa Steel Ltd.	43.00	0.970	0.081
35	KJS Ahluwalia, Steel and Power Division	8.00	0.180	0.015
36	Orissa Sponge Iron and Steel Ltd.	14.20	0.320	0.027
37	Rungta Mines Ltd., Kamanda Steel Plant	10.00	0.225	0.019
38	Shri Jagannath Steels & Power Ltd.	9.50	0.214	0.018
39	KCMW, A unit of Dalmia Cement Bharat Ltd., Salepur	12.20	0.275	0.023
40	Odisha Cement Plant (A Unit of Shree Cement Limited)	6.50	0.147	0.012
41	Rungta Mines Limited, Dsp, Dhenkanal	10.00	0.225	0.019
42	Thakur Prasad Sao and Sons Pvt. Ltd. Unit-IV	2.70	0.061	0.005
43	Yazdani Steel & Power Ltd., Jajpur	2.30	0.052	0.004
44	Adhunik Metaliks Ltd., Rourkela	2.70	0.061	0.005
45	OCL Iron and Steel Ltd., Rajgangpur	50.00	1.127	0.094
46	Times Steel and Power Private Limited	6.20	0.140	0.012
47	Beekay Steel Industries Ltd	7.30	0.165	0.014
48	Indian Farmers Fertiliser Cooperative Limited	5.00	0.113	0.009
49	MGM Green Energy Ltd, 5MW Plant	4.20	0.095	0.008
50	Sub-total	1216.28	27.427	2.286
E	Solar Projects (Installed Capacity)			
51	ACME, Odisha	25.00	0.564	0.047
52	AFTAB Solar	5.00	0.113	0.009
53	BEL Solar	7.50	0.169	0.014
54	GEDCOL	28.00	0.631	0.053
55	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.023	0.002
56	M/s S.N. Mohanty	1.00	0.023	0.002
57	MGM Green Energy Ltd.	1.00	0.023	0.002
58	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.023	0.002
59	M/s Jay Iron and Steel Ltd.	1.00	0.023	0.002
60	M/s Abacus Holdings Pvt. Ltd.	1.00	0.023	0.002
61	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.023	0.002

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
62	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.023	0.002
63	Alex Green Energy Ltd.	5.00	0.113	0.009
64	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.225	0.019
65	M/s Sadipali IBP solar Pvt. Ltd.	20.00	0.451	0.038
66	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	0.902	0.075
67	M/s Vento Power & Energy Ltd. Kesinga-1	40.00	0.902	0.075
68	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	0.902	0.075
69	M/s Vento Power Infra Pvt. Ltd. Tusura-1	40.00	0.902	0.075
70	M/s Vento Energy Infra Pvt. Ltd. Tusura-2	40.00	0.902	0.075
71	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	0.902	0.075
72	ABReL, Saintala	25.00	0.564	0.047
73	ABReL, Bouda	25.00	0.564	0.047
74	ABReL, Bargarh New	25.00	0.564	0.047
75	MCL, Burla	2.00	0.045	0.004
76	J K PAPER, Theruvali	25.00	0.564	0.047
77	ABREL(Odisha) SPV Ltd., Dhenkanal	15.62	0.352	0.029
78	MCL SOLAR 50MW, PATNAGARH	50.00	1.127	0.094
	Sub-total	516.12	11.638	0.970
	Total (A+B+C+D+E)	6550.40	147.711	12.309

(ii) Distribution Licensees & Buyers (@50% of MOC) = Rs. **147.711** Lakh (i.e. Rs. **12.309** Lakh/month) as given in the table below:

Table 9 : DISCOMs-wise MOC Proposed by SLDC for FY 2026-27

Sl. No.	DISCOMs	Total MOC	% share	Total Amounts	
				(Rs. Lakhs)	
				(Annual)	(Monthly)
		A	B	C=A*B	D=C/12
1	TPCODL	147.711	34.57	51.064	4.255
2	TPNODL		21.81	32.216	2.685
3	TPWODL		30.96	45.731	3.811
4	TPSODL		12.66	18.7	1.558
5	Total	147.11	100	147.711	12.309

REGISTRATION FEE:

17. SLDC has proposed to collect a registration fee @ **Rs1.00 Lakh** from all users, including industries that are importing power through Inter-State open access as per OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010.

APPLICATION FEE AND SCHEDULING CHARGES:

18. SLDC has proposed that the application fee and scheduling charges shall be paid by the Short-Term Open Access customers as per the OERC (Terms and Conditions of Intra-State Open Access) Regulations, 2020.
19. Accordingly, SLDC has prayed before the Commission to approve the Annual Revenue Requirement of **Rs. 1477.108 Lakhs** for FY 2026-27 towards the State Load Despatch Centre (SLDC) function separately and kindly allow recovering the same from the users.

B. OPTCL's PROPOSAL FOR TRUE-UP OF FY 2023-24 OF SLDC

20. As per Regulation 4 (Truing up of annual fees and charges) of OERC (Terms and Conditions for Determination of fees and charges of State Load Despatch Centre) Regulations, 2010, SLDC has filed for the truing up of FY 2023-24 and FY 2024-25 , along with the tariff petition for FY 2026-27.

TRUE-UP FOR FY 2023-24:

21. SLDC has submitted the component-wise surplus/deficit for carrying out the truing up of ARR for FY 2023-24. The net surplus of **Rs.16.769 Lakhs** is worked out in the Table-10 below:

Table 10 : Abstract for Trueing up of ARR for SLDC for FY-2023-24

Sl No.	Particulars	Formula	OERC Approval	Actual as per Audited Accounts	Truing up	Surplus /(Deficit)
			J	K	L	M=J-L
1	Employee Cost (Net)	A	954.611	957.323	957.323	-2.712
2	R&M Expenses	B	77.158	77.056	77.056	0.102
3	A&G Expenses	C	131.542	137.403	137.403	-5.861
4	Finance Cost	D	0.000	11.935	11.935	-11.935
5	Sub-Total	E=A+B+C+D	1163.311	1183.717	1183.717	-20.406
6	Depreciation	F	80.689	86.535	86.535	-5.846
7	Net Fees and Charges Cost	G=E+F	1244.000	1270.252	1270.252	-26.252
8	Revenue from operations, including Other / Misc. Income	H	1244.000	1287.021	1287.021	43.021
9	Difference to be allowed in truing up (FY 2023-24) – Surplus / (Deficit)	I=H-G	0.000	16.769	16.769	16.769

TRUE-UP FOR FY 2024-25

22. SLDC submitted the component-wise surplus/deficit for carrying out the truing up of ARR for FY 2024-25. The net surplus of **Rs.25.662 lakhs** is worked out in the Table 11 as mentioned below:

Table 11 : Abstract for Truing up of ARR for SLDC for FY-2024-25

Sl. No.	Particulars	Formula	OERC Approval	Actual as per Audited Accounts	Truing up	Surplus/ (Deficit)
			L	M	N	O=L-N
1	Employee Cost (Net)	A	1017.474	995.451	995.451	22.023
2	R&M Expenses	B	55.235	77.972	77.972	-22.737
3	A&G Expenses	C	158.354	157.209	157.209	1.145
4	Finance Cost	D	0.000	16.542	16.542	-16.542
5	Sub-Total	E=A+B+C+D	1231.063	1247.174	1247.174	-16.111
6	Depreciation	F	79.285	82.842	82.842	-3.557
7	Net Fees& Charges Cost	G=E+F	1310.348	1330.016	1330.016	-19.668
8	Revenue from operation including Misc. Income	H	1596.078	1641.414	1641.414	45.336
9	<i>Less - Truing Up Deficit for FY-2021-22</i>	<i>I</i>	<i>205.475</i>	<i>205.478</i>	<i>205.478</i>	<i>-0.003</i>
10	<i>Less - Truing Up Deficit for FY-2022-23</i>	<i>J</i>	<i>80.255</i>	<i>80.258</i>	<i>80.258</i>	<i>-0.003</i>
11	Net Revenue from operation incl. Misc. Income	K=H-I-J	1310.348	1355.678	1355.678	45.330
12	Difference to be allowed in truing up (FY 2024-25) Surplus / (Deficit)	L=K-G	0.000	25.662		25.662

23. Based on the facts and submissions made in the foregoing paragraphs, OPTCL humbly prays before the Commission to kindly undertake truing-up exercise for the FY 2023-24 & FY 2024-25 and consider the surplus amount of **Rs.16.769 lakhs** and **Rs.25.662 lakhs**, respectively.
