

**Summary of
ARR & Fees and Charges of SLDC
for FY 2025-26
filed by SLDC
before the Commission for approval**

OPTCL'S PROPOSAL FOR ARR & LEVY OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR FY 2025-26

1. The application for approval of Annual Revenue Requirement and Fees & Charges for SLDC for FY 2025-26 has been prepared in line with the provision mentioned in the CERC (Fees & Charges of RLDC & other related matters) Regulations, 2009, OERC (Fees & Charges of SLDC & other related matters) Regulations, 2010 and considering the following recommendation of the MOP Committee Report.
 - (a) SLDC is to be equipped suitably to play the pivotal role of an Independent System Operator (ISO).
 - (b) Power system operation is the core activity of LDCs. Efficient load despatching also requires a deep understanding of Transmission, Generation and Distribution technology. In view of the above, the executives shall be from the electrical engineering discipline. Efforts are to be made to supplement them with interdisciplinary learning and development.

Provision of CAPEX Plan

2. The Commission vide Order dated 23.03.2017 in Case No 47 of 2016, has approved the CAPEX expenditure plan amounting to Rs. 717.99 lakhs as proposed by SLDC including the construction of a new building having a total cost of Rs. 450.00 lakhs. The phasing of expenditure for the building was Rs.135.00 lakhs during FY 2016-17 and Rs. 315.00 lakhs during FY 2017 -18. On request of SLDC, the Commission has allowed shifting of the CAPEX plan implementation by one year i.e. during FY 2017-18 and 2018-19 in its order dated 22.03.2018 in Case No. 78 of 2017.
3. The Commission vide letter No. DIR(T)-351/08/1520 dated 27.10.2017 has approved Rs. 309.105 lakhs towards up-gradation and expansion of existing VPS, procurement & commissioning of RVDU at Jayanagar for Machhakund data and procurement of furniture. All works have been completed.
4. The Commission vide letter No. DIR(T)-351/08/1288 dated 10.09.2019 has approved capex plan of Rs. 27.72 lakhs towards procurement & installation of 16 numbers of AC machines and computers & peripherals. Vide letter No. DIR(T)-351/08/1298 dated 16.11.2020, the Commission has approved Rs. 21.0 lakhs for procurement and installation of firewall device at SLDC. The works have been completed.
5. OERC vide letter No. OERC/Engg.-11/2022/926 dated 07.07.2023 has approved Rs. 61.36 lakhs for the development of Load Forecasting System for SLDC through the Indian Institute of Information Technology, Design and Manufacturing, Jabalpur (IIITDM, Jabalpur). The Load Forecasting System has been deployed at SLDC and efforts are underway with IIITDM, Jabalpur towards minimizing the margin of error in the model.
6. The Commission vide its letter No. DIR(T)-351/08/112 dated 19.01.2021 has approved Rs. 3435.15895 lakhs for the construction of a new (G+5) building with a total built-up area of

63559.2 Sq.ft. The building plan submitted by the architect has been approved an agreement amounting to Rs. 2980 lakhs including GST has been signed between the Civil works wing of OPTCL and the agency M/s CIPEL Infra. The Expenditure as on Nov-2024 is Rs 1017 lakhs including GST and the expected expenditure between Dec-2024 to Mar-2024 is Rs400 lakhs including GST. The project is anticipated to be completed by June 2025.

7. Further, the Commission vide letter No. OERC/Engg. -11/2022/540 dated 20.05.2022 has approved the implementation of Automatic Demand Management Scheme (ADMS) of Rs. 53.00 lakhs in the Odisha Power System. The project has been completed and made go-live on 19.07.2022.
8. Vide letter No. OERC/Engg. -1/2019/880 dated 24.08.2022, the Commission has approved Rs. 2266.00 lakhs for implementation of SAMAST including consultancy service charges. The tendering process has been completed and the project has been awarded to M/s Accenture Solutions Pvt Ltd. (software portion) and M/s Secure Meters Ltd (hardware portion and AMI). The software module is under development and is scheduled to be completed by March 2025. The ABT meter installation work pertaining to the Hardware Portion is scheduled to start in the month of December 2024 and is estimated to be completed by Dec-2025.

Organizational Structure and their Functions

9. OPTCL submitted that the manpower structure given in the ARR is in line with the approved structure by the Government of Odisha. A total of 67 nos. of executives / non-executives shall be deployed at SLDC.

PROPOSAL FOR ARR & LEVYING OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR THE FY 2024-25

Item-wise Annual Revenue Requirement for SLDC operation

10. As per the OERC (Fees and Charges of State Load Despatch Centre and other related matters) Regulations, 2010 the annual charges consist of the following components:
 - i. Return on Equity
 - ii. Interest on Loan Capital
 - iii. Depreciation
 - iv. Operation & Maintenance Expenses Excluding Human Resource expenses
 - v. Human Resource Expenses
 - vi. Interest on Working Capital

Return on Equity

11. Since no equity has been invested by SLDC, it has not proposed Return on Equity in the ARR for FY 2025-26.

Interest on loan capital:

12. Since there is no outstanding loan on SLDC, it has not proposed Interest on Loan Capital in the ARR for FY 2025-26.

Depreciation:

13. SLDC has submitted that, as per CERC's Regulation, it has estimated Depreciation of **Rs 78.929 Lakhs** for the assets in the Unified Load Despatch Center and offices of SLDC. The major amount of depreciation cost is Rs.17.540 Lakhs relating to the upgraded & enhanced VPS (costing Rs 166.53 Lakhs) and Rs.8.686 Lakhs towards depreciation on Load Forecasting System & software for SLDC offices. The actual depreciation for FY 2023-24 and proposed for FY 2025-26 is given in the table below:

**Table -1
Depreciation Proposed by SLDC for FY 2025-26**

(in Rs. Lakhs)			
Financial Year	2023-24	2024-25	2025-26
Depreciation on existing assets	86.535	82.422	78.929

Operation and Maintenance Expenses:

14. SLDC has proposed **Rs.284.814 Lakhs** under the head Operation and Maintenance expenses (R&M and A&G expenses) excluding human resources expenses for FY 2025-26. It has proposed R&M expenditure of Rs.117.321 Lakhs for Facility Management Services (FMS), AMC charges of computers, peripherals & software, Electrical maintenance of office building & colony quarters etc. Further, it has proposed Administrative & General (A&G) expenses of Rs.167.494 Lakhs for Office expenses, Training & Certification programme of operators and executives, professional charges, communication system, gardening, meeting expenses etc. The summary of O&M expenses proposed for FY 2025-26 is given in the table below:

**Table - 2
Statement of O&M Expenses Excluding Human Resource Expenses
(Rs. in Lakh)**

SL. No.	ITEMS	FY 2023-24 (Actual)	FY 2024-25			FY
			Approved by OERC	Actual (up to Sept.-24)	Estimated Oct-24 to Mar-25)	2025-26 (Proposed)
1	Repairs and Maintenance expenses (R&M)	80.443	55.235	18.17	71.426	117.321
2	Administrative and General (A&G) expenses, etc.	134.01	158.354	65.555	86.712	167.494
	Total	214.453	213.589	83.725	158.138	284.814

Human Resources Expenses:

15. SLDC has proposed **Rs.1029.749 Lakhs** for FY 2025-26 towards Human resources expenses considering the existing 63 nos. of employees including 3 Nos. of Telecommunication personnel and 14 nos. contractual/ outsourcing staff working at the SLDC control Centre.

Interest on Working Capital:

16. SLDC has submitted that, it has estimated the working capital requirement of Rs.348.593 Lakhs. Considering the rate of interest @ 11.70 % (SBI base rate 8.70 % plus 300 basis points) as per OERC Regulation, it has proposed **Rs.40.785 Lakhs towards** interest on working capital for FY 2025-26. Further, SLDC has submitted that, it has not taken loan to meet the working expenses. However, the provision has been kept due to the non-receipt of SLDC charges from the user for two months from the commencement of financial year. The loss of interest for the above amount is being recovered as interest on working capital. The details on working capital requirement and interest on it is given in the table below:

Table - 3
Interest on Working Capital proposed by SLDC for FY 2025-26
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	O&M expenses for one month excluding human resource expenses	23.735
2	Human resource expenses for one month	85.812
3	Receivables (2 months of SOC & MOC)	239.046
4	Total Working Capital	348.593
5	Rate of Interest	11.70%
6	Interest on Working Capital	40.785

17. Considering the aforesaid proposals, SLDC has proposed total ARR of **Rs. 1434.277 Lakhs** for FY 2025-26 which details are given in the table below.

Table -4
Total ARR Proposed by SLDC for FY 2025-26
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	Return on Equity	-
2	Interest on Loan Capital	-
3	Depreciation	78.929
4	O&M Expenses excluding human resource expenses	284.814
5	Human Resource expenses	1029.749
6	Interest on Working Capital	40.785
	Total expenses:	1434.277

Determination of Annual Charges for SLDC:

18. As per Regulation 17, 18, 19, 20, 21 & 22 of OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010, Annual charges shall comprise of
- a) **System Operation Charges (SOC)** i.e. 80% of Annual charge, which shall be collected from the users in the following ratio:
 - Intra State Transmission Licensee -10% on the basis of Ckt-Kms
 - Generating Company & Seller - 45% on the basis of Installed capacity
 - Distribution Licensee & buyers - 45% on the basis of allocation
 - b) **Market Operation Charges (MOC)** i.e. 20% of Annual charge which shall be collected from the users in the following ratio
 - Generating Company & Seller - 50% on the basis of Installed capacity
 - Distribution Licensee & buyers - 50% on the basis of allocation

Accordingly, SLDC has proposed the collection of Annual Charges for FY 2025-26 as given in the table below:

Table - 5
Collection of Annual Charges Proposed by SLDC for FY 2025-26
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	Annual charges (AFC)	1434.277
2	System Operation Charges (SOC) (80% of the AFC)	1147.421
3	Intra State Transmission Licensee @10% of SOC	114.741
4	Generating Station & Sellers @45% of SOC	516.340
5	Distribution Licensees & Buyers@45% of SOC	516.340
6	Market Operation Charges (MOC) (20% of the AFC)	286.856
7	Generating Station & Sellers @50% of MOC	143.428
8	Distribution Licensees & Buyers@50% of MOC	143.428

The collection of System Operation Charges (SOC) proposed by SLDC for FY 2025-26 as under:

- (i) Intra State Transmission Licensee (@10% of SOC) = Rs.114.741 Lakh (i.e. Rs. 9.562 Lakh/month)
- (ii) Generating Station & Sellers (@45% of SOC) = Rs.516.340 Lakhs (i.e. Rs. 43.028 Lakh/month) as given in the table below:

Table –6
Generating Station & Sellers wise SOC Proposed by SLDC for FY 2025-26

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC (Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1635.00	134.283	11.190
2	OPGC Stage-I	420.00	34.495	2.875
3	OPGC Stage-II	1320.00	108.412	9.034
	Sub-total	3375.00	277.19	23.10
B	Small Hydro & Bio-mass			
4	OPCL (Small Hydro)	20.00	1.643	0.137
5	Meenakshi Power Ltd. (Small Hydro)	37.00	3.039	0.253
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	1.643	0.137
7	Baitarani Power Project Pvt. Ltd.(Small Hydro)	24.00	1.971	0.164
8	Sri Avantika Power Projects Private Limited, Saptadhara SHEP	18.00	1.478	0.123
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.739	0.062
10	OPGC Mini Hydrel	1.15	0.094	0.008
	Sub-total	129.15	10.61	0.88
C	IPP			
11	GMR, Kamalanga	350.00	28.746	2.395
12	Vedanta Limited (IPP)	600.00	49.278	4.107
13	NBVL (IPP)	60.00	4.928	0.411
14	Maa Durga Thermal Power Plant Limited,Tangi	60.00	4.928	0.411
	Sub-total	1070.00	87.88	7.32
D	CGPs (Maximum Scheduled up to the end of October 2024)			
15	Aarti Steel Ltd	48.00	3.942	0.329
16	Aryan Ispat & Power Pvt. Ltd.	10.90	0.895	0.075
17	Bhubaneshwar Power Pvt. Ltd.	120.00	9.856	0.821
18	Tata Steel Limited, Meramundali	140.00	11.498	0.958
19	FACOR Power Ltd.	59.00	4.846	0.404
20	IMFA	43.00	3.532	0.294
21	Jindal Steel & Power Ltd., Angul	152.96	12.563	1.047
22	Maithan Ispat Ltd., Kalinganagar	17.00	1.396	0.116
23	MGM Minerals Ltd.	6.70	0.550	0.046
24	NALCO, Angul	45.00	3.696	0.308
25	Narbheram Power & Steel (P) Ltd	0.90	0.074	0.006
26	Nava Bharat Ventures Limited	57.80	4.747	0.396

27	Dalmia Cement (Bharat) Ltd. [OCL], Rajgangpur	29.10	2.390	0.199
28	Rungta Mines Ltd., SID, Karakolha	6.00	0.493	0.041
29	SMC Power Generation Limited	22.50	1.848	0.154
30	SMC Power Generation Ltd (UNIT-II), Budhipadar	43.00	3.532	0.294
31	Tata Steel Long Product Limited (TSIL)	19.30	1.585	0.132
32	Vedanta Limited (Jharsuguda)	272.00	22.339	1.862
33	Viraj Steel and Energy Pvt. Ltd	7.60	0.624	0.052
34	MSP Metallics Limited	14.50	1.191	0.099
35	SAIL, Rourkela Steel Plant	10.00	0.821	0.068
36	Visa Steel Limited	44.00	3.614	0.301
37	KJS Ahluwalia, Steel and Power Division	11.60	0.953	0.079
38	Orissa Sponge Iron And Steel Limited	6.00	0.493	0.041
39	Rungta Mines Limited, Kamanda Steel Plant	5.00	0.411	0.034
40	Shri Jagannath Steels & Power Ltd	7.00	0.575	0.048
41	KCMW, A unit of Dalmia Cement Bharat Ltd, Salepur	12.50	1.027	0.086
42	Odisha Cement Plant (A Unit of Shree Cement Limited)	6.00	0.493	0.041
43	Rungta Mines Limited, Dsp, Dhenkanal	20.00	1.643	0.137
44	Thakur Prasad Sao and Sons Pvt Ltd Unit IV	4.20	0.345	0.029
45	Yazdani Steel & Power Limited, Jajpur	1.50	0.123	0.010
46	Adhunik Metaliks Limited, Rourkela	3.00	0.246	0.021
47	OCL Iron and Steel Limited, Rajgangpur	0.50	0.041	0.003
	Sub-total	1246.56	102.38	8.53
E	Solar Projects (Installed Capacity)			
48	ACME, Odisha	25.00	2.053	0.171
49	AFTAB Solar	5.00	0.411	0.034
50	BEL Solar	7.50	0.616	0.051
51	GEDCOL	28.00	2.300	0.192
52	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.082	0.007
53	M/s S.N. Mohanty	1.00	0.082	0.007
54	MGM Green Energy Ltd.	1.00	0.082	0.007
55	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.082	0.007
56	M/s Jay Iron and Steel Ltd.	1.00	0.082	0.007
57	M/s Abacus Holdings Pvt. Ltd.	1.00	0.082	0.007
58	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.082	0.007
59	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.082	0.007
60	Alex Green Energy Ltd.	5.00	0.411	0.034
61	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.821	0.068
62	M/s Sadipali IBP solar Pvt. Ltd.	20.00	1.643	0.137

63	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	3.285	0.274
64	M/s Vento Power & Energy Ltd. KESINGA 1	40.00	3.285	0.274
65	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	3.285	0.274
66	M/s Vento Power Infra Pvt. Ltd. Tusura-1	40.00	3.285	0.274
67	M/s Vento Energy Infra Pvt. Ltd.Tusura-2	40.00	3.285	0.274
68	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	3.285	0.274
69	ABReL, Sainatala	25.00	2.053	0.171
70	ABReL , Bouda	25.00	2.053	0.171
71	ABReL, Bargarh New	25.00	2.053	0.171
72	MCL, Burla	2.00	0.164	0.014
73	J K PAPER, Theruvali	25.00	2.053	0.171
74	ABREL(ODISHA) SPV LTD, Dhenkanal	15.62	1.283	0.107
	Sub-total	466.12	38.28	3.19
	Total (A+B+C+D+E)	6286.83	516.340	43.028

(iii) Distribution Licensees & Buyers (@45% of SOC) = Rs. 516.340 Lakh (i.e. Rs.43.028 Lakh/month) as given in the table below:

Table –7
DISCOMs wise SOC Proposed by SLDC for FY 2025-26
(Rs. in Lakh)

SL No	DISCOMs	% share	Total Amounts	
			(Annual)	(Monthly)
1	TPCODL	33.33	172.096	14.341
2	TPNODL	21.74	112.252	9.354
3	TPWODL	31.81	164.248	13.687
4	TPSODL	13.12	67.744	5.645
	Total	100	516.340	43.028

The collection of MOC proposed by SLDC for FY 2025-26 as under:

(i) Generating Station & Sellers (@50% of MOC) = Rs. 143.428 Lakh (i.e. Rs.11.952 Lakh/month) as given in the table below:

Table –8
Generating Station & Sellers wise MOC Proposed by SLDC for FY 2025-26

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total MOC (Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1635.00	37.301	3.108
2	OPGC Stage-I	420.00	9.582	0.798
3	OPGC Stage-II	1320.00	30.115	2.510

	Sub-total	3375.00	77.00	6.42
B	Small Hydro & Bio-mass			
4	OPCL (Small Hydro)	20.00	0.456	0.038
5	Meenakshi Power Ltd. (Small Hydro)	37.00	0.844	0.070
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	0.456	0.038
7	Baitarani Power Project Pvt. Ltd (Small Hydro)	24.00	0.548	0.046
8	Sri Avantika Power Projects Private Limited, Saptadhara SHEP	18.00	0.411	0.034
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.205	0.017
10	OPGC Mini Hydel	1.15	0.026	0.002
	Sub-total	129.15	2.95	0.25
C	IPP			
11	GMR, Kamalanga	350.00	7.985	0.665
12	Vedanta Limited (IPP)	600.00	13.688	1.141
13	NBVL (IPP)	60.00	1.369	0.114
14	Maa Durga Thermal Power Plant Ltd., Tangi	60.00	1.369	0.114
	Sub-total	1070.00	24.41	2.03
D	CGPs (Maximum Scheduled- up to the end of Oct-2024)			
15	Aarti Steel Ltd.	48.00	1.095	0.091
16	Aryan Ispat & Power Pvt. Ltd.	10.90	0.249	0.021
17	Bhubaneswar Power Pvt. Ltd.	120.00	2.738	0.228
18	Tata Steel Limited, Meramundali	140.00	3.194	0.266
19	FACOR Power Ltd.	59.00	1.346	0.112
20	IMFA	43.00	0.981	0.082
21	Jindal Steel & Power Ltd., Angul	152.96	3.490	0.291
22	Maithan Ispat Ltd, Kalinganagar	17.00	0.388	0.032
23	MGM Minerals Ltd.	6.70	0.153	0.013
24	NALCO, Angul	45.00	1.027	0.086
25	Narbheram Power & Steel (P) Ltd	0.90	0.021	0.002
26	Nava Bharat Ventures Limited	57.80	1.319	0.110
27	Dalmia Cement (Bharat) Ltd. [OCL], Rajgangpur	29.10	0.664	0.055
28	Rungta Mines Ltd,SID, Karakolha	6.00	0.137	0.011
29	SMC Power generation Limited	22.50	0.513	0.043
30	SMC Power Generation Ltd (UNIT-II), Budhipadar	43.00	0.981	0.082
31	Tata Steel Long Product Limited (TSIL)	19.30	0.440	0.037
32	Vedanta Limited (Jharsuguda)	272.00	6.205	0.517
33	Viraj Steel and Energy Pvt. Ltd	7.60	0.173	0.014
34	MSP Metallics Ltd.	14.50	0.331	0.028
35	SAIL, Rourkela Steel Plant	10.00	0.228	0.019

36	Visa Steel Ltd.	44.00	1.004	0.084
37	KJS Ahluwalia, Steel and Power Division	11.60	0.265	0.022
38	Orissa Sponge Iron And Steel Limited	6.00	0.137	0.011
39	Rungta Mines Limited, Kamanda Steel Plant	5.00	0.114	0.010
40	Shri Jagannath Steels & Power Ltd	7.00	0.160	0.013
41	KCMW, A unit of Dalmia Cement Bharat Ltd, Salepur	12.50	0.285	0.024
42	Odisha Cement Plant (A Unit of Shree Cement Limited)	6.00	0.137	0.011
43	Rungta Mines Ltd., Dsp, Dhenkanal	20.00	0.456	0.038
44	Thakur Prasad Sao and Sons Pvt Ltd Unit IV	4.20	0.096	0.008
45	Yazdani Steel & Power Limited, Jajpur	1.50	0.034	0.003
46	Adhunik Metaliks Limited, Rourkela	3.00	0.068	0.006
47	OCL Iron and Steel Ltd, Rajgangpur	0.50	0.011	0.001
	Sub-total	1246.56	28.44	2.37
E	Solar Projects (Installed Capacity)			
48	ACME, Odisha	25.00	0.570	0.048
49	AFTAB Solar	5.00	0.114	0.010
50	BEL Solar	7.50	0.171	0.014
51	GEDCOL	28.00	0.639	0.053
52	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.023	0.002
53	M/s S.N. Mohanty	1.00	0.023	0.002
54	MGM Green Energy Ltd.	1.00	0.023	0.002
55	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.023	0.002
56	M/s Jay Iron and Steel Ltd.	1.00	0.023	0.002
57	M/s Abacus Holdings Pvt. Ltd.	1.00	0.023	0.002
58	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.023	0.002
59	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.023	0.002
60	Alex Green Energy Ltd.	5.00	0.114	0.010
61	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.228	0.019
62	M/s Sadipali IBP solar Pvt. Ltd.	20.00	0.456	0.038
63	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	0.913	0.076
64	M/s Vento Power & Energy Ltd. Kesinga 1	40.00	0.913	0.076
65	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	0.913	0.076
66	M/s Vento Power Infra Pvt. Ltd. Tusura -1	40.00	0.913	0.076
67	M/s Vento Energy Infra Pvt. Ltd. Tusura- 2	40.00	0.913	0.076
68	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	0.913	0.076
69	ABReL, Saintala	25.00	0.570	0.048
70	ABReL , Bouda	25.00	0.570	0.048
71	ABReL, Bargarh New	25.00	0.570	0.048
72	MCL, Burla	2.00	0.046	0.004
73	J K Paper, Theruvali	25.00	0.570	0.048
74	ABREL(Odisha) SPV LTD, Dhenkanal	15.62	0.356	0.030
	Sub-total	466.12	10.63	0.89
	Total (A+B+C+D+E)	6286.83	143.428	11.952

(ii) Distribution Licensees & Buyers (@50% of MOC) = Rs. 143.428 Lakh (i.e. Rs. 11.952 Lakh/month) as given in the table below:

Table –9
DISCOMs wise MOC Proposed by SLDC for FY 2025-26

SL No	DISCOMs	% share	Total Amounts	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
1	TPCODL	33.33	47.804	3.984
2	TPNODL	21.74	31.181	2.598
3	TPWODL	31.81	45.624	3.802
4	TPSODL	13.12	18.818	1.568
	Total	100	143.428	11.952

Registration Fee:

19. SLDC has proposed to collect a registration fee @ Rs1.00 lacs from all users including industries who are importing power through Inter-State open access as per OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010.

Application Fee and Scheduling Charges:

20. SLDC has proposed that the application fee and scheduling charges shall be paid by the Short-Term Open Access customers as per the OERC (Terms and Conditions of Intra-State Open Access) Regulations, 2020.
21. Accordingly, SLDC has prayed before the Commission to approve the Annual Revenue Requirement of **Rs.1434.277 Lakhs** for FY 2025-26 towards the State Load Despatch Centre (SLDC) function separately and kindly allow recovering the same from the users.
