

ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAVAN
UNIT – VIII, BHUBANESWAR – 751 012

*** **

Case No. 101/2012

Date: 26.12.2012

To

The Chairman-cum-Managing Director,
GRIDCO Ltd. Janpath, Bhubaneswar.

**Sub: Annual Revenue Requirement & Tariff Application of GRIDCO for 2013-14,
Case No. 101/2012.**

Sir,

On scrutiny of the above application, it has been noted that information and analysis with regard to a number of items which are extremely relevant for the purpose of scrutiny of Revenue Requirement and Tariff for the FY 2013-14 have not been furnished. An Annexure indicating items on which information/clarification are needed is enclosed.

You are hereby directed to furnish the information as per the queries raised in the said Annexure by **05.01.2013** positively. The queries raised in this letter along with the replies shall be supplied to all the persons who might purchase the documents.

Yours faithfully,

Encl: As above.

Sd/-
Director (Tariff) I/c

Annexure

Wanting Information in the BSP Application of GRIDCO for FY 2013-14

1. GRIDCO may submit the actual PLF achieved by the CGSs during the last two financial years and also for the current year upto November, 2012 along with the latest monthly REA prepared by ERPC. Similarly, GRIDCO may also submit the actual PLF achieved by the State Thermal Stations during the FY 2011-12 & 2012-13 (upto date).
2. The energy bills for the month of October & November, 2012 of all the generators (both state & central sector) supplying power to GRIDCO along with all enclosures may be submitted.
3. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO may submit the latest share allocation to the State by the Ministry of Power along with present installed capacity.
4. At para 1.7 of the BSP application GRIDCO has indicated that 6 nos of generating units of 3 nos. of IPPs are expected to be commissioned during current FY 2012-13. The present status of such IPPs may be furnished. Similarly, the present status on progress of the work of the IPPs scheduled for commissioning during the FY 2013-14 may also be furnished
5. The quantum of power purchased from the different renewable sources (Small Hydro, Bio-mass, Solar and Co-generation) during the FY 2010-11 (audited), 2011-12 (audited) and 2012-13 (provisional up to November, 2012) may be furnished separately.
6. The basis of calculation of the proposed drawal from the CGPs and Co- generation Plants for the FY 2013-14 may be furnished.
7. In para-3 (page-21) of the application, it is observed that the drawal of emergency power by CGPs during 1st half of the current year is shown as 166.00 MU and projection for the entire year is shown as 332.00 MU on prorata basis. But the same for the ensuing year 2013-14 has been projected at 100 MU. This may be clarified. Actual drawal (audited) by the CGPs towards emergencies power for last 3 years may be furnished.
8. Details of Energy Charges Rate (ECR) for all the State and Central Thermal Power Stations (Month-wise) may be furnished in the following format.

Month	2011-12			2012-13 (up to November)		
	ECR (p/u)	Coal Cost Rs/MT	GCV of Coal	ECR (p/u)	Coal Cost Rs/MT	GCV of Coal
April						
May						
.....						
February						
March						

9. The power purchased cost for 2011-12 shown as Rs. 4997.79 Crore in TRT- 22, where as in TRF-5 the same is shown as Rs.5213.00 Crore the discrepancies may be clarified.
10. Date of commercial operation of FSTPS Stage-III and share of Odisha State may please be submitted.
11. The Central Sector loss calculated by GRIDCO for different Generating Stations may please be submitted.
12. GRIDCO has proposed the tariff for Teesta power station at 222.80 p/u. CERC order in support of this may be submitted.
13. The proposed rate for Tala power & Chhuka Power may be supported with evidential documents.
14. For the FY 2013-14, GRIDCO has projected different percentage of Transmission Loss in the EREB system in respect of power procurement from different Central Generating Stations. A note on the basis of such calculation along with station wise computation sheets may be submitted. Further, the actual loss in the Central Transmission System for the year 2011-12 and 2012-13 (upto date) may be furnished.
15. The status of payment to PGCIL based on POC charge method and status of writ petition filed by GRIDCO in the High Court may be submitted.
16. PGCIL has claimed the transmission charge for central sector power procurement based on approved POC rate with effect from July 2011. GRIDCO should submit a comparative analysis of previous method and present method of calculation of transmission charges along with a brief note.
17. Monthly polled cost of power purchase by GRIDCO from the month of April 2012 to November 2012 & cumulative figure up to November 2012 may be furnished.
18. The following TRT formats are not filled in. The same may be filled in and resubmitted to the Commission.
TRT – 3: Assessment of `consumption.
TRT – 4: Monthly assessment of consumption.
TRT – 5: Assessment of Demand.
TRT – 25: Details of Export.
19. Month wise cash flow statement for the Financial Year 2011-12 along with 2012-13 (Actual upto November 2012) may be submitted.
20. Total amount of escrow relaxed by GRIDCO to DISCOMs under different head such as Salary, R &M etc., may be submitted for FY 2012-13 (Month wise upto November, 2012)
21. In TRF-3, the GRIDCO purposes to borrow an amount of Rs.1150 crore during FY 2012-13. The actual receipt of loan till November, 2012 may be mentioned.
22. Details of terms and conditions of loan availed during FY 2011-12 and 2012-13 along with calculation of interest on the above loan may be submitted in electronic copy.

23. As revealed from the audited data for FY 2011-12, an amount of Rs.139.88 crore of receivable has been written off from the books of account. Details of such receivable and reason for writing off of such receivable may be furnished.
24. Actual cash out flow on account of Pay, G.P., DA, HRA etc. of employees of GRIDCO for the FY 2012-13 (From April 2012 to November, 2012) may be submitted.
25. The proposed revenue from sales of surplus power including UI and revenue from sale of CPP has been shown as NIL for the FY 2013-14, whereas GRIDCO earned an amount of Rs.346.49 crore (193.58 + 152.01) during 2011-12 and proposed to earn Rs.312.35 crore (153.92 + 158.43) crore during 2012-13.
The reason for not projecting any revenue during FY 2013-14 may be mentioned. Also actual receipt of revenue for FY 2012-13 (actual upto November, 2012) may be submitted.
26. Details of power trading by GRIDCO to different utilities and revenue earned thereof for the year 2011-12 and 2012-13 (up to date) month-wise to be submitted.