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ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAWAN
PLOT NO.4, CHUNOKOLI, SHAILASHREE VIHAR, BHUBANESWAR -751021
TEL. No. 2721048, 2721049
E-MAIL: oerc@odisha.gov.in / orierc@gmail.com
WEBSITE: www.orierc.org

Case No. 27/2025

PUBLIC NOTICE

Hearing of common application under Section 86(1) of the Electricity Act, 2003 for extension of the aggregate capacity of Solar Power plants from 50MW to 200MW under KUSUM-A Scheme.

M/s. TP Central Odisha Distribution Ltd.(TPCODL), M/s. TP Western Odisha Distribution Ltd. (TPWODL), M/s. TP Northern Odisha Distribution Ltd.(TPNODL) and M/s. TP Southern Odisha Ltd.(TPSODL) have filed a common Application under Section 86(1) of the Electricity Act, 2003 for enhancement of the aggregate capacity of Solar Power plants from 50MW to 200MW under KUSUM-A Scheme. The Commission has registered it as Case No. 27 of 2025 and vide its interim order dated 13.05.2025 has decided to dispose of this case through a public hearing. The common petition along with all Annexures submitted by M/s. TPCODL in this regard is available in OERC website (www.orierc.org) and also in TPCODL, TPWODL, TPNODL & TPSODL's website www.tpcentralodisha.com, www.tpwesternodisha.com, www.tpnorthernodisha.com and www.tpsouthernodisha.com. The persons/ organizations those who are interested to participate in the above proceeding may file their objections/suggestions, if any, on the common petition of M/s. TPCODL other DISCOMs of Odisha on or before **23.05.2025** through affidavits with a copy to the Petitioners. M/s. TPCODL, M/s. TPWODL, M/s. TPNODL & M/s. TPSODL are directed to file their rejoinders, if any, to the objections/suggestions of the Respondents before this Commission by **30.05.2025** with a copy to the Respondents. Those persons who have filed their objections/suggestions by the due date to the above common application of M/s. TPCODL, M/s. TPWODL, M/s. TPNODL & M/s. TPSODL, shall be summoned to participate in the hearing of the application by the Commission. The case shall be heard on **03.06.2025** at 11.00 AM by the Commission through Hybrid mode in its Office at Bhubaneswar.

By Order of the Commission

Dated: 13.05.2025

Sd/-
SECRETARY

**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION,
BIDYUT NIYAMAK BHAWAN.
PLOT No-4, CHUNOKOLI, SHAILASHREE VIHAR, BHUBANESWAR-751021**

Case No ____ of 2025

IN THE MATTER OF: Petition filed by TPCODL on behalf of all the four Discoms of Odisha under Sections 86 (1) of the Electricity Act, 2003 for expansion of the aggregate capacity of solar power plants from 50 MW to 200 MW under KUSUM- A scheme.

And

IN THE MATTER OF: TP Central Odisha Distribution Ltd (TPCODL), TP Western Odisha Distribution Ltd (TPWODL), TP Northern Odisha Distribution Ltd (TPNODL) , TP Southern Odisha Distribution Ltd (TPSODL)---
represented by Chief –Regulatory , Enforcement & Legal , TPCODL,
Corporate Office, Power House, Unit 8, Bhubaneswar- 751 012.

...Petitioner

IN THE MATTER OF: The Chief Executive Officer
Odisha Renewable Energy Development Agency (OREDA)
Address S-3/59, Mancheswar Industrial Estate Bhubaneshwar- 751010
M/s GRIDCO Ltd
Janpath, Bhubaneshwar 751022
Department of Energy, Government of Odisha
Kharavel Bhavan Bhubaneshwar 751001
State Load Despatch center (SLDC), Mancheswar Railway Colony,
Bhubaneshwar
All concerned Stakeholders



...Respondents

Affidavit


I, Bharat Kumar Bhadawat, aged about 53 years, son of late Shri Shankar Lal Bhadawat residing at Bhubaneswar do hereby solemnly affirm and say as follows:

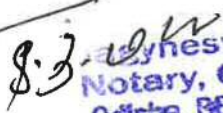
1. I am the Chief-Regulatory, Enforcement & Legal of TP Central Odisha Distribution Ltd., the Petitioner in the above matter and I am duly authorized to swear this affidavit on behalf of above petitioners.
2. The statements made in the submission herein shown to me are based on information provided to me and I believe it to be true.

Bhubaneswar.
Dated: 08.04.2025

IDENTIFIED BY ME
ADVOCATE, BBSR




Chief- Regulatory, Enforcement & Legal

2

Jagmohan Acharya
Notary, Govt. of India,
Odisha, BBSR, Dist.- Khurda
Regd. No.-7791/2009
8455885397

Case No. _____ of 2025

4. OREDA then filed another petition (Case 100 / 2022) before the Hon'ble Commission requesting to enhance the tariff to Rs. 3.33/kWh.
5. The Hon'ble Commission Vide order in case No 100/2022, preferred to dismiss the above review petition stating that the original order purely based on the agreement between OREDA and GRIDCO and solar tariffs determined through competitive bidding are even less than Rs 3.00/kWh.
6. Vide Notification No. 2093 dated 20.02.2023 of Department of Energy, Govt. of Odisha the four DISCOMs of the State i.e. TPCODL, TPWODL, TPSODL and TPNODL were declared as the Implementing Agencies for component -A of PM-KUSUM Scheme. Copy of notification attached as **Annexure-1**.
7. On behalf of all four DISCOMs, TPCODL initiated a process of competitive bidding in the month of Dec 2023 so that a market based tariff is discovered and put up before the Hon'ble Commission for their considered views.
8. In the above competitive bidding process, tariff of **Rs. 4.40 per kwh** was discovered after reverse auction and subsequent negotiation.
9. In the meeting held on PM-Suryaghar Muft Bijli Yojana scheme and PM KUSUM Scheme under the chairmanship of Principal Secretary to Govt. of Odisha, Department of Energy it was directed that the Discoms would file a petition before the Hon'ble Commission for approval of discovered tariff under KUSUM-A and Feeder level solarization scheme of KUSUM-C. The MoM of this meeting is enclosed as **Annexure-2**.
10. In view of the above, a petition was filed before the Hon'ble Commission by TPCODL on behalf of all Discoms for determination of Feed-In-Tariff and approval of model Tri-Partite Power Purchase Agreement TPPA under Kusum-A. This petition was registered as Case No-49 of 2024.
11. The Hon'ble Commission vide Order Dated 19.12.2024 in above case No 49/2024 has approved Feed-In-Tariff of Rs. 4.40 per kWh for purchase of power from Solar plants set up under PM KUSUM-A scheme.
12. In the above Order, the Hon'ble Commission has also directed the DISCOMs to adopt a bucket filling approach for setting up solar power projects under the scheme and had approved an initial bucket capacity at 50 MW.
13. The Hon'ble Commission had also observed that depending upon the response, DISCOMs may approach the commission to extend the bucket capacity up to 500 MW ,as sanctioned by MNRE for the state (approval of MNRE existing at the time of issue of order in this matter of Case 49 /2024).
14. The relevant extract from the order dated 19.12.2024 is provided below.

13. OREDA has already prayed for allocation of 20 MW to be developed by them under the aforesaid Scheme. Considering the remunerative price the farmers are



Behavioral

*expected to get from the Scheme, we should not restrict KUSUM-A Scheme to 20 MW. Since earlier KUSUM-A Scheme has failed to take off, we should motivate farmers to participate in the Scheme and in the first phase, **the ceiling under KUSUM-A is kept at 50 MW under bucket filling method at a price of Rs 4.40/ kWh for inclusion of various other participants. Depending upon the response, DISCOMs may approach the Commission for extending the limit up to 500 MW, as sanctioned by MNRE for the State. Accordingly, power procurement planning is to be done by GRIDCO.***

(Emphasis Supplied)

B. Recent Developments and Submission of the Discoms

15. Subsequent to the issue of above order dated 19.12.2024 in Case 49/2024, the DISCOMs issued LoAs for an aggregate capacity of 12.5 MW to those bidders who had participated in the earlier tender. However, Bank Guarantees (BGs) were received only for 10 MW against which Tri-Partite Power Purchase Agreement (TPPAs) have been executed/in the process of execution.
16. Subsequently, a fresh Expression of Interest (EoI) was floated on 07.02.2025, in response to which 51 applications have been received for an aggregate capacity of 98 MW. However, upon evaluation only 96 MW were found eligible.
17. M/s OREDA has also floated an EoI for a capacity of 20 MW as mentioned in Order dated 19.12.2024. Out of 50 MW, 20 MW was reserved for them.
18. While the matter remains so, MNRE reduced the state's sanctioned capacity to 40 MW vide order dated 31.01.2025. Keeping this in view LoA's were issued only for 10 MW on first come first serve basis against the application of 96 MW, keeping aside 20 MW for OREDA. Copy of MNRE order dated 31.01.2025 is enclosed as **Annexure-3**.
19. However, in view of the huge response shown by farmers/ Solar Power Generators (SPGs) in Odisha and also in view of the state's policy that targets addition of 21.7 GW of Renewable Energy by 2030, it may be pertinent to issue LOAs to all eligible bidders for an aggregate capacity of 96 MW. DISCOM wise number of eligible bidders and aggregate capacity is provided below and the detailed list is enclosed as **Annexure-4**.

DISCOM	No of Bidders	Sum of Capacity (MW)
TPCODL	7	14
TPNODL	15	29
TPSODL	11	20
TPWODL	17	34
Grand Total	50	96



B. K. Wadgaonkar

20. Moreover, in order to keep the continuity of the scheme while providing opportunities to all interested farmers/ developers to participate in the scheme, it is imperative to allocate projects to all eligible Solar Power Generators.
21. This would immensely encourage farmers and developers of Odisha to participate in such renewable energy programs.
22. It is pertinent to mention that MNRE might not consider incentive to GRIDCO beyond their sanctioned capacity of 40 MW. Though we have taken up with MNRE for additional sanction of 90.5 MW. Copy of e-mail is attached as **Annexure-5**.
23. Under Component A of the PM-KUSUM scheme, M/s. GRIDCO Ltd. is entitled for Procurement Based Incentive (PBI) of either 40 paise/kWh or Rs. 6.60 lakhs/MW/year, whichever is lower, for purchasing solar power generated under the scheme, for a period of five years from the Commercial Operation Date.
24. In view of the above developments, we submit before the Hon'ble Commission to kindly approve a second bucket capacity of additional 150 MW (in addition to 50 MW) to accommodate all farmers/ SPGs who have applied to DISCOMs/ will be applying to OREDA.

C. Prayers

25. The Hon'ble Commission may kindly
- a. Approve a second bucket capacity of additional 150 MW (in addition to 50 MW) under Kusum –A Scheme thereby expanding the aggregate capacity to 200 MW from existing 50 MW.
 - b. Allow making additional submission in this matter.
 - c. Allow making further submission in future for further expansion of the aggregate capacity as stipulated at para 13 of the Order dated 19.12.2024 in the matter of Case No – 49 /2024.
 - d. Pass any other direction as the Hon'ble Commission deems fit and proper.





GOVERNMENT OF ODISHA
ENERGY DEPARTMENT

NOTIFICATION

No. 2093 /En., Bhubaneswar, dt. 20th February, 2023
PT2-ENG-HYD-HYDRO-0022-2019

The four distribution companies (DISCOMs) of the State namely TP Central Odisha Distribution Limited, TP Western Odisha Distribution Limited, TP Northern Odisha Distribution Limited, and TP Southern Odisha Distribution Limited are hereby declared as the Implementing Agencies in respect of Component-A of PM-KUSUM.

By order of the Governor,

[Signature] 20/2/2023

Additional Chief Secretary to Government

Memo No. 2094 /En., Dated 20.02.2023

Copy forwarded to the Private Secretary to Hon'ble Chief Minister, Odisha/ Private Secretary to Minister, Energy, Industries and MS&ME for kind information of Hon'ble Chief Minister and Hon'ble Minister respectively.

FA-cum- Additional Secretary to Govt.

Memo No. 2095 /En., Dated 20.02.2023

Copy forwarded to the OSD to Chief Secretary, Odisha / Sr. P.S. to Development Commissioner-cum-ACS / OSD to Additional Chief Secretary, Energy Department for kind information of Chief Secretary, DC-cum- Additional Chief Secretary and Additional Chief Secretary, Energy Department respectively.

FA-cum- Additional Secretary to Govt.

Memo No. 2096 /En., Dated 20.02.2023

Copy forwarded to the Additional Secretary to Government, Ministry of New and Renewable Energy, Government of India, New Delhi for information and necessary action.

FA-cum- Additional Secretary to Govt.

Memo No. 2097 /En., Dated 20.02.2023

Copy forwarded to all Departments of Government / Board of Revenue, Odisha, Cuttack / All Revenue Divisional Commissioners / All Heads of Departments / All Collectors for information and necessary action.

FA-cum- Additional Secretary to Govt.

[Signature] 20/2/23 P.T.O.

Memo No. 2098 /En., Dated 20.02.2023

Copy forwarded to the Chief Executive, OREDA for information and necessary action. The Chief Executive OREDA is requested to transfer of the details regarding land already aggregated by OREDA to the concerned DISCOMS.

FA-cum- Additional Secretary to Govt.

Memo No. 2099 /En., Dated 20.02.2023

Copy forwarded to the Chairman, OHPC, Bhubaneswar / CMD, OPTCL, Bhubaneswar / Secretary, OERC, Bhubaneswar / EIC(Elec.)-cum-PCEI, Odisha, Bhubaneswar / MD, GRIDCO, Bhubaneswar /CEO, GEDCOL, Bhubaneswar/ CEO, OCPL, Bhubaneswar/ CEO, TPCODL, Bhubaneswar / CEO, TPNODL, Balasore / CEO, TPSODL, Berhampur / CEO, TPWODL, Burla for information and necessary action.

FA-cum- Additional Secretary to Govt.

Memo No. 2100 /En., Dated 20.02.2023

Copy forwarded to the Accountant General (A&E), Odisha, Bhubaneswar for information and necessary action.

FA-cum- Additional Secretary to Govt.

Memo No. 2101 /En., Dated 20.02.2023

Copy forwarded to all Officers of Energy Department for information and necessary action.

FA-cum- Additional Secretary to Govt.

Memo No. 2102 /En., Dated 20.02.2023

Copy forwarded to Computer Cell of Energy Department / State Portal of IT Cell, Lok Seva Bhawan, for information and necessary action. They are requested to host the Notification in the Government portal for wide publication.

FA-cum- Additional Secretary to Govt.



GOVERNMENT OF ODISHA
DEPARTMENT OF ENERGY

No. 7263 /RE&ET,
ENG-RE&ET-RE-0005-2024

Dated, 5/7/2024

From

Sri Sambit Parija, OFS (SS),
FA-cum-Special Secretary to Government

To

The Additional Secretary & Chief Executive Officer, OREDA Ltd., /
EIC(Elect.)-cum-PCEI, Odisha, Bhubaneswar/
CPM & HOD, REC, Bhubaneswar/
Managing Director, GRIDCO /
Director (F&CA), GRIDCO/
Managing Director, OHPC /
Dy. General Manager, GEDCOL/
Chief Regulatory, TATA Power/
Chief Executive Officers, TPCODL/TPWODL/TPNODL/TPSODL


Sub: Approved minutes of the meeting on PM-Surya Ghar : Muft Bijli Yojana scheme and PM-KUSUM scheme held under the Chairmanship of Principal Secretary to Government in the Finance Dept. Conference Hall on 27.06.2024 at 12.00 Noon.

Sir,

I am directed to enclose herewith a copy of the approved minutes of the meeting on PM-Surya Ghar: Muft Bijli Yojana scheme and PM-KUSUM scheme held under the Chairmanship of the Principal Secretary to Government, Energy Department in the Finance Department Conference Hall for favour of your kind information and necessary action.

Encl- As above

Yours faithfully,


FA-cum-Special Secretary to Govt.

Minutes of the review meeting on PM-Surya Ghar: Muft Bijli Yojana and PM-KUSUM scheme held under the Chairmanship of Principal Secretary to Government, Energy Department on 27.06.2024 at 12.00 Noon in the Conference Hall of Finance Department.

Members present in the meeting is at Annexure-1

At the outset the Principal Secretary to Government, Energy Department welcomed all participants, present in the meeting and requested the TPDISCOMs to present the action taken by the DISCOMs on PM-Surya Ghar: Muft Bijli Yojana.

Principal Secretary, Energy Department observed that out of more than 1 lakh applications, only 30,282 are active applications and only 881 have deposited necessary fee with the DISCOMs for net metering. He expressed his displeasure on the dismal rate of conversion of active applications to executable projects. He stressed on adoption of extensive outreach efforts by the TPDISCOMs to connect with all applicants and guide for depositing net metering fees, select vendors and go ahead with the installation of their RTS systems in Mission Mode.

Sri K.C. Nanda, G.M., TPWODL gave a presentation on the action taken and challenges faced while implementing PM-Surya Ghar: Muft Bijli Yojana. CPM, REC was informed about the slow response on the national portal for which the applicants are getting demotivated to get themselves registered.

After detailed discussions the following decisions were taken:

A. PM-Surya Ghar: Muft Bijli Yojana

1. Single PBG for all DISCOMs of the State in respect of PM-Surya Ghar: Muft Bijli Yojana will be collected and the TPCODL is nominated to collect the same on behalf of all DISCOMs. Accordingly, a Guideline / SoP to be prepared by TPCODL in line with MNRE guidelines.
2. TPDISCOMs to conduct extensive outreach programmes and submit a detailed action plan in the next meeting. Mo SEVA Kendras may be roped in to assist the consumers in registration. The Call Centres maintained by TPDISCOMs be activated. IEC activities taken up by MNRE may also be adopted and customised in Odia. Meeting with E&T Department to be taken up for taking up such outreach programmes through social media.
3. TPCODL to prepare a draft advertisement both for print media and electronic media to create awareness among the public about the benefits as well as on the procedures for adopting PM-Surya Ghar: Muft Bijli Yojana.
4. TPDISCOM to issue mass emails to all Vendors registered in the National Portal to take up works in Odisha. They may be asked to register in this State.
5. OERC to be followed up for expediting issuance of necessary notifications for waiver of TFR.
6. REC to initiate necessary actions to speed up the dedicated National Portal on PM-Surya Ghar: Muft Bijli Yojana for easy registration by the applicants of the State as well as for vendors registration.
7. REC is to take action on integration (Community Solarisation of Rural Households Mechanism) of the provision for State Subsidy of Rs. 20,000 per kw available under Green City Mission for Bhubaneswar in the National Portal.
8. REC to expedite the release of CFA to the consumers who have installed & Inspection and PCR has been completed by DISCOMs on their rooftops; this will motivate other consumers to go for the scheme. REC to immediately clear the pending CFAs in this regard.
9. Efforts be taken to get the MoU signed between Energy Department and MNRE at the earliest.
10. Energy Department to take up a meeting with the Principal Secretary to Govt., Skill Development and Technical Education Department and Director of Technical Education and Training (DTET). Principals of ITI & Diploma colleges may also be requested to encourage the final year students to come forward for vendor registration in respect of PM-Surya Ghar: Muft Bijli Yojana. Further, ITI technicians be roped in as Vendors.
11. Energy Dept. will organise a meeting with Industry Associations and TATA Channel partners for extensive coverage of the scheme. TPCODL to prepare a draft notification/ advertisement which is to be circulated among the Industry Associations.
12. The Energy Clubs under EIC(Elecy)-cum-PCEI may also be utilised to disseminate the efficacy of the scheme.

13. Energy Department will take up the issue of approval of proposed community solarisation programme with MNRE.
14. Standard Checklist to be developed by REC and TPDISCOMs for easy inspection of installations by DISCOMs.
15. A dedicated RE Cell to be constituted comprising of two officials each from EIC and TPDISCOMs for overall monitoring of this scheme. The RE Cell for PMSG-MBY may function in the office of EIC(Elec)-cum-PCEI.
16. The progress of PM SG-MBY shall be reviewed once in a month and the next review meeting will be held around 15th July, 2024.

B. PM-KUSUM (A, C1 and C2)

CEO, TPWODL gave a presentation on the progress of PM KUSUM and stated about the challenges faced in implementation of the scheme.

After detailed deliberations, the followings were decided upon:

1. DISCOMs to file petition before OERC for approval of the discovered tariffs under PM-KUSUM-A and Feeder Level Solarisation schemes (C2).
2. Progress under Individual Pump Solarisation (PM KUSUM C1) is held up due to farmers unwillingness to contribute their share of 40%. DISCOMs suggested, with 30% of CFA if SFA of 60% on Discovered price will be extended then farmers may be interested. World Bank be requested in this regard to submit alternative financing proposals for implementation of Individual Pump Solarisation Programme in line with the Kerala model.
3. Energy Department to take up with IPICOL and other relevant Government Departments for fixation of uniform Long term land lease rent across the State for installation of solar power plants under KUSUM schemes.
4. Energy Department to explore the possibility of acquiring farmers' land on lease and on-ward subleasing the same to developers for development of solar power systems under KUSUM schemes.
5. DISCOMs to intimate the number of agriculture feeder and their respective loads by 14th July, 2024.
6. DISCOMs to develop cluster level feeder solarisation projects of sizable capacities. TPWODL to explore the possibility of implementing the scheme on a pilot basis in Bargarh.

The meeting ended with vote of thanks to the Chair.



**Principal Secretary to Govt.
Energy Department.**

List of participants

1. Vishal Kumar Dev, IAS
Principal Secretary, Energy Department
2. Sambit Parja, OFS
FA-cum-Special Secretary, Energy Department
3. S.B.K. Pradhan
Additional Secretary and Chief Executive Officer, OREDA Ltd.
4. Trilochan Panda
Managing Director, GRIDCO
5. G.B. Swain
Director(F&CA), GRIDCO
6. Shri Amresh Kumar
Managing Director, OHPC
7. Subrat Kumar Senapati
Dy. General Manager, GEDCOL
8. T. Sridhar
CPM & HOD, REC-BBSR
9. Shri Arvind Singh
CEO, TPCODL
10. Shri Dwijadas Basak
CEO, TPNODL
11. Shri Praveen Verma
CEO, TPWODL
12. Bharat Bhadawat
Chief Regulatory, TATA Power
13. Shri K.C. Nanda
G.M (Regulatory Affairs & Strategy), TPNODL
14. Shri R.K. Nayak
GM(Solarization), TPNODL
15. Shri Binod Bihari Nayak
AGM(Renewable), TPSODL
16. Shri Soumya Ranjan Aich
ACE DIR(Tech), OREDA
17. Shri Shadab Usmani
Officer(Engg.) REC limited
18. Shri Trivendra Kumar
Officer(Engg.) REC limited

32/54/2018-SPV Division-Part(1)
Government of India
Ministry of New and Renewable Energy

Atal Akshay Urja Bhavan
Lodhi Road, New Delhi 110003
Date: 31 January 2025

ORDER

Subject: Sanction of additional allocation and cancellation of existing quantities under Pradhan Mantri Kisan Urja Suraksha Evan Uthaan Mahabhiyaan (PM KUSUM)

With reference to additional demand / slow progress of states / quantities offer to surrender under different components of PM KUSUM Scheme and based on the approval of the Screening Committee the following capacities are Allocated/ Withdrawn / Surrender with respect to issued sanctions to State Implementing Agencies/Distribution Companies (DISCOM) under different Components of PM KUSUM Scheme:

i) Component A (Revised sanction)

S. No.	State	Sanction date	Sanctioned (MW)	Withdrawn / Surrendered (MW)	Revised Sanction (MW)
1	Assam	25.06.2021	10	8	2
2	Gujarat	13.01.2021	500	500	0
3	Goa	28.06.2023	100	100	0
4	Jammu & Kashmir	13.01.2021	20	20	0
5	Jharkhand	13.01.2021	20	20	0
6	Maharashtra	13.01.2021	500	240	260
7		28.06.2023	200	200	0
8	Nagaland	23.01.2023	5	5	0
9	Odisha	13.01.2021	500	460	40
10	Punjab	13.01.2021	220	220	0
11	Tamil Nadu	13.01.2021	75	61	14
11		18.05.2022	349	349	0
12	Telangana	24.06.2024	4000	3000	1000
13	Kerala	09.12.2019	1.5 (revised)	1.5	0
14	Uttar Pradesh	25.10.2019	151	150	1

ii) Component A (Fresh Allocation)

Sr No.	State	Demand of Additional Allocation (MW)	Approved Allocation (MW)
1	Haryana (DHBVN)	73	73
2	Madhya Pradesh	1000	300

[Signature]

iii) Component B (Revised sanction)

State	Date of Sanction	Sanctioned Qty	Revised Quantity
Gujarat	32/54/2018-SPV Division 30.08.2022	5,623	5250
	32/54/2018-SPV Division 25.06.2024	4300	4673

iv) Component B (Fresh Allocation)

Sr No.	State	Demand for Solar Pumps (Nos.)	Approved Allocation (Nos.)
1	Gujarat	5830	5830
2	Manipur	1000	1000

v) Component C (IPS) (Revised sanction)

S. No.	State	Sanction date	Sanctioned (No of Pumps)	Withdrawn (No of Pumps)
1	Assam	21.06.2021	500	250
2	Jammu & Kashmir	23.01.2023	4000	4000
3	Jharkhand	18.05.2022	208	208
		05.08.2022	792	792
4	Kerala	05.08.2022	35652	1300
5	Odisha	01.01.2024	25000	6250

vi) Component C(IPS) (Fresh Allocation)

Sr No.	State	Demand of Pumps (Nos.)	Approved Allocation (Nos.)
1	Tripura	1000	1000

2. The scheme sunset date is March 2026. Thus, the project commissioning timeline shall be till **31 December 2025**. SIAs/Discoms shall submit progress reports and completion reports on the online portal/emails for PM-KUSUM Scheme. The allocation/ revision of the projects is subject to milestone-based progress, as per Scheme guidelines, and non-satisfactory progress may lead to cancellation of the allocation.

3. SIAs/ Discoms shall follow all the terms and conditions stipulated in the Guidelines of the above mentioned Scheme issued vide Order no. 32/645/2017-SPV Division dated 17.01.2024 and amendments thereof.

4. SIAs/ Discoms shall carry out various activities as mentioned under Section on Responsibilities of State Implementation Agency in the Guidelines.

5. SIAs/ Discoms shall be liable for recovery of the whole or part amount of the CFA, with applicable penal interest, in case of non-compliance of the provisions of the Scheme/Sanction.

6. In terms of Rule 230 (7) of GFR 2017 and instructions of DoE, SIAs/ Discoms shall record the receipt of incentives and the expenditure therefrom in the EAT module of PFMS.

7. In terms of the Rule 230 (1) of GFR, concerned SIA/ Discom(s) will certify that they have not obtained or applied for grants for the same purpose or activity from any other Ministry or Department of the Government of India or State Government.

8. In terms of provisions contained in Rule 236(i) of GFR 2017, the account of concerned SIA/Discom(s) shall be open to inspection by the sanctioning authority and audit (both by CAG of India and Internal Audit by the Principal Accounts Office of the MNRE), whenever the organization is called upon to do so.

9. SIAs/ Discoms will furnish year wise Utilization Certificate (UC) in the prescribed format of GFR-12(A) and Audited Statement of Expenditure (ASoE) along with detailed progress report periodically as per provisions of the scheme.

10. As per Rule 234 of GFR-2017, the sanction has been entered at S. No. 62 & Page No. 14 in the Expenditure Register of this Division.

11. This issues with the approval of Competent Authority.

Nikhil Gakkhar
31/1/25
(Dr. Nikhil Gakkhar)
Scientist-D
011-20849115

To

Concerned SIAs/ Discoms/ SNAs of PM-KUSUM Scheme

Copy to:

1. Principal Director of Audit, Scientific Dept., DG, ACR Building, IP Estate, N. Delhi
2. AG, CW & M.II (Science Audit), AGCR Building, New Delhi
3. Pay and Accounts Officer, MNRE
4. IFD, MNRE
5. Sanction folder

Annexure-4

S.No	Name	SPG Detail	Land details as per Schedule of property (Acre)	Date of Bid	Capacity (MW)	Discom Name	District name	Name of Division	33/11 KV Substation Name	Village Name
1	Krishn Kamakshi Solar park	Farmer	10.998	08.02.2025	2	TPSODL	Ganjam	BED-III	Kukudakhandi	Boulajhuli
2	New Age Solar Park	Farmer	6.036	08.02.2025	2	TPSODL	Ganjam	GSED	Surangi	Kelua
3	Shyamalai Solar Park	Farmer	6.6372	08.02.2025	2	TPSODL	Ganjam	Badagada	Badagada	Badagada
4	Krishna Chandra Mandal	Farmer	7.76	13.02.2025	2	TPNODL	Mayurbhanj	RED,Rairangpur	Bahalda	basingi
5	Chandipur Souruja Private Limited	Farmer		13.02.2025	2	TPNODL	BLSR	BED	Swadhin Padia	Hidigoun
6	Chandipur Souruja Private limited	Farmer	9.44	13.02.2025	2	TPNODL	BLSR	BED	DRDO PSS	Hidigoun
7	JDAS ENERGY PRIVATE LIMITED	Developer	1.62	13.02.2025	1	TPNODL	Mayurbhanj	RED,Rairangpur	Bahalda	Kadamdih
8	M/s Famous Power Limited	Developer		13.02.2025	2	TPNODL	Kendujhar	AED, Annadapur	Ramachandrapur	
9	M/s Famous Power Limited	Developer		13.02.2025	2	TPNODL	Mayurbhanj	RED,Rairangpur	Bisoi	
10	S N Mohanty	Developer	8.432	15.02.2025	2	TPCODL	Khurda		Sarua	Sarua
11	S N Mohanty	Developer	8.308	15.02.2025	2	TPCODL	Khurda		Nalsingh	Nalsingh
12	Tribikram Meher	Farmer	6.147	17.02.2025	2	TPWODL	Subarnapur	SED, Sonepur	Binka	Binka
13	Malaya kishore harichandan	Farmer	7.19	17.02.2025	2	TPWODL	Sambalpur	SEED	Dhama	Khinda
14	AV CORPORATION	Developer	9.26	13.02.2025	2	TPWODL	Jharsuguda	Laikra	Kuleimura	
15	A R SALES & SERVICES	Developer	6.138	13.02.2025	2	TPWODL	bargarh	Padampur	Padampur	Bandupa
16	Life Magic Marvell Store Private Limited	Developer	6.5	13.02.2025	2	TPCODL	Khurda	Begunia	Begunia	Baliderinji
17	Jyotiveda Solar	Developer	4.6	18.02.2025	2	TPWODL	kalahandi	KWED	BEHERA	BEHERA
18	Jyotiveda Solar	Developer	6.46	18.02.2025	2	TPWODL	kalahandi	KWED	BEHERA	BEHERA
19	Jyotiveda Solar	Developer	7.41	18.02.2025	2	TPWODL	kalahandi	KWED	BEHERA	BEHERA
20	Rupa Ranjan Sahu	Developer	5.85	18.02.2025	1.5	TPSODL	Ganjam	PSED	Khandapara	Kotala

S.No	Name	SPG Detail	Land details as per Schedule of property (Acre)	Date of Bid	Capacity (MW)	Discom Name	District name	Name of Division	33/11 KV Substation Name	Village Name
21	Surya Engineering	Developer	6.79	19.02.2025	2	TPNODL	Mayurbhanj	RED, Rairangpur	JAMDA	Bandhaduma
22	Mihir Kumar mandal	Farmer	2.25	19.02.2025	2	TPNODL	Mayurbhanj	RED, Rairangpur	Gorumahisani	Sundhal
23	JYOTIN KUMAR SAHOO	Farmer	16.67	24.02.2025	2	TPCODL	Dhenkanal	GSED	Ramei Khaman	Gondia
24	Shankar Prasad Patra	Farmer	5.7	24.02.2025	2	TPSODL	Ganjam		Chikiti	
25	Saroj Kumar Patnaik	Farmer	5.63	25.02.2025	2	TPNODL	Kendujhar	KED, KEONJHAR	NARANPUR	MANDUA
26	Anita Mohanty	Farmer	8.4	25.02.2025	2	TPCODL	Dhenkanal	DED, Dhenkanal	Pandua	Salia
27	M/S Source Natural foods and herbal supplements Ltd	Farmer	7.11	26.02.2025	2	TPWODL	kalahandi	NED	Bargaon	
28	Basanta Kumar Dalai	Farmer	4.862	27.02.2025	1	TPSODL	Ganjam	AED-II	Buguda	Kholakhali
29	Parameswar Panigrahy & Ajit Ranjan Panigrahy	Farmer	8.9	28.02.2025	2	TPSODL	Ganjam	Bhismagir/ Pudemari	Talasingha	Talasingha
30	M/s Greenco Systems Pvt. Ltd	Developer		28.02.2025	2	TPWODL	Subarnapur	SED, Sonepur	Ulunda	
31	Avinash Choudhury	Farmer	3.02	28.02.2025	1	TPSODL	Ganjam	GNED, Chatrapur	Khalkote/Sakiri	
32	Gopal Agrawal	Farmer	6.4	28.02.2025	2	TPWODL	Balangir	TED, Titilagarh	Kholan	Sial Jhujungi
33	Ajay Kumar Agrawal	Farmer	5.92	28.02.2025	2	TPWODL	Subarnapur	SED, Sonepur	Tarva	Deogaon
34	KSL CLEANTECH LIMITED	Developer	7.17	28.02.2025	2	TPNODL	Jaipur	RED, Jaipur Road	Haripur	
35	KSL CLEANTECH LIMITED	Developer	5.37	28.02.2025	2	TPNODL	Mayurbhanj	RED, Rairangpur	Kulitha	
36	KSL CLEANTECH LIMITED	Developer	4.72	28.02.2025	1.5	TPNODL	Mayurbhanj	RED, Rairangpur	JAMDA	
37	Maresh Nath Sahu	Farmer	15.83 Hec	28.02.2025	2	TPWODL	Sambalpur	Sambalpur	Badamal	Badamal
38	Jai Maa Ambika Associates Pvt Ltd	Developer	17	28.02.2025	2	TPCODL	Nayagarh	NED, Nayagarh	Daspalla	
39	Jai Maa Ambika Associates Pvt Ltd	Developer	10	28.02.2025	2	TPCODL	Nayagarh	NED, Nayagarh	Odogaon	
40	Jai Maa Ambika Associates Pvt Ltd	Developer	17	28.02.2025	2	TPSODL	Boudh	BOED	Bhagiapada	

S.No	Name	SPG Detail	Land details as per Schedule of property (Acre)	Date of Bid	Capacity (MW)	Discom Name	District name	Name of Division	33/11 KV Substation Name	Village Name
41	Jai Maa Ambika Associates Pvt Ltd	Developer	7	28.02.2025	2	TPNODL	Mayurbhanj	UED Udala	Sarat	
42	Jai Maa Ambika Associates Pvt Ltd	Developer	12	28.02.2025	2	TPWODL	Sambalpur	Dhama SEED	Dhama	
43	Jai Maa Ambika Associates Pvt Ltd	Developer	10	28.02.2025	2	TPWODL	bargarh	BWED, Bargarh	Palkmal	
44	Jai Maa Ambika Associates Pvt Ltd	Developer	12	28.02.2025	2	TPWODL	bargarh	BWED, Bargarh	Jharbandh	
45	Jai Maa Ambika Associates Pvt Ltd	Developer	10	28.02.2025	2	TPWODL	kalahandi	KEED	Amath (Tundia)	
46	Jai Maa Ambika Associates Pvt Ltd	Developer	10	28.02.2025	2	TPWODL	Subernapur	khari, SED, Sonepu	Sonepur	
47	Parklands Solar Private Limited	Developer	2.4	28.02.2025	2	TPNODL	Bhadrak	BSED, Bhadrak	Chhayasingh	Barpada
48	Parklands Solar Private Limited	Developer	4.02	28.02.2025	2	TPNODL	Mayurbhanj	RED,Rairangpur	Bisoi	Khadambada
49	Parklands Solar Private Limited	Developer	3.0266	28.02.2025	2	TPSODL	Boudh	BOED	Rambhikata	Mankaman
50	Parklands Solar Private Limited	Developer	8.37	28.02.2025	2	TPSODL	Boudh	BOED	Rambhikata	Khamammunda
Total					96					

From: Ashok Kumar Choudhury
Sent: 05 March 2025 13:53
To: Nikhil Gakkhar
Cc: Ceo; Rupesh Kumar Singh; Bharat Kumar Bhadawat
Subject: Request for additional target under PM-KUSUM Component A

Dear Sir,

This is to intimate that Odisha was sanctioned a revised capacity of 40 MW under PM-KUSUM vide 32/54/2018 – SPV Division Dated 31st Jan 2025. Based on the previous tender we have already issued LOAs for 12.5 MW. In the meanwhile on 7.02.2025 we had issued another Expression of Interest inviting offers from farmers/ developers. By the closure of the same on 28.02.2025 we received EOIs for 98 MW. Besides, OREDA which is also designated as a nodal agency by the state government for PM-KUSUM Component A vide letter No 2167/En dated 19.02.2025 of the Dept. of Energy, Govt. of Odisha has floated a separate tender for 20 MW which will be closed by end of March 2025.

In view of the same we request to consider sanctioning additional capacity of 90.5 MW (12.5+98+20 -40) in favour of Odisha for accommodating all EOIs.

Regards

Ashok Choudhury
Consultant (Renewables)
9861310407

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