



# ଓଡ଼ିଶା ଜଳ ବିଦ୍ୟୁତ୍ ନିଗମ ଲିମିଟେଡ୍ ODISHA

(ଓଡ଼ିଶା ସରକାରଙ୍କ ଏକ ଉପକ୍ରମ)

NEW OPPORTUNITIES

ଓଡ଼ିଶା ରାଜ୍ୟ ଆରକ୍ଷା ଗୃହନିର୍ମାଣ ଏବଂ ସମାଜନୀତି ନିଗମ ଭବନ, ବାଣୀବିହାର ଛକ, ଜନପଥ, ଭୁବନେଶ୍ୱର-୭୭  
ଫୋନ: ୯୧-୦୬୭୪-୨୫୪୨୯୮୩, ୨୫୪୨୮୦୨, ୨୫୪୫୫୨୬, ୨୫୪୨୮୨୬, ଫ୍ୟାକ୍: ୨୫୪୨୧୦୨

## ODISHA HYDRO POWER CORPORATION LTD.

(A GOVT. OF ODISHA UNDERTAKING)

CIN: U40101OR1995SGC003963

REGD. OFFICE : ODISHA STATE POLICE HOUSING & WELFARE CORPORATION BUILDING, VANIVIHAR CHOUK, JANPATH, BHUBANESWAR-751 022

PHONE : 91-0674-2542983, 2542802, 2545526, 2542826, FAX : 2542102

E-mail: ohpc.co@gmail.com / info@ohpcltd.com, Website : www.ohpcltd.com

By Fax/ Email

File No.: OHPC – OERC – 06/2020 – 239 (ୱଏ) Dt. 13.01.2021

To

**The Secretary**  
Odisha Electricity Regulatory Commission,  
Plot No.-4; Chunokoli, Shailashree Vihar,  
Chandrasekharapur, Bhubaneswar- 751021.

**Sub: Submission of information on the queries raised relating to the ARR & Tariff application of OHPC for the year 2020-21 (Case No. 70/ 2020).**

**Ref: Lr. No. 1520 Dtd.30.12.2020 of the Secretary, OERC.**

Sir,

Please find enclosed herewith the compliance to the queries relating to the ARR & Tariff application of OHPC for the year 2021-22 in Case No. 70/ 2020. As per the directions, the copy of this compliance is forwarded to the persons who have purchased the ARR application of OHPC for the FY2021-22. This is for your kind information and necessary action please.

**Encl:** Compliance Note along with Annexure-I to VI.

Yours faithfully,

Director(Finance)

Memo No. 240(ୱଏ) Dt. 13.01.2021

Copy along with enclosures forwarded to the person/organization for information & necessary action.

- 1) The Sr. General Manager (PP), M/s. GRIDCO Ltd., Bhoi Nagar, Janpath, BBSR – 22. E.Mail- Sgm.pp@gridco.co.in
- 2) Shri R. P. Mahapatra, Retd. Chief Engineer & Member (Gen. OSEB), Plot No. 775 (Pt.), Lane-3, Jayadev Vihar, Bhubaneswar – 751013. E.Mail- rpmahapatra.consultant@gmail.com

**Encl.:** As above.

**CC:**

Director(Finance)

- 1) P.S. to C.M.D. for kind information of the Chairman-cum-Managing Director, OHPC Ltd., Bhubaneswar.
- 2) Director(Operation), OHPC Ltd for information.

**COMPLIANCE TO THE QUERIES OF SECRETARY, OERC ON ANNUAL REVENUE  
REQUIREMENT OF OHPC FOR FY 2021-22**

**Reference letter No.1520 dated 30.12.2020 of the Secretary, OERC.**

**Query No.1:-** *The reservoir level of OHPC power stations as on 31.12.2020 vis-à-vis 31.12.2019 to be furnished along with actual generation up to November, 2020 and anticipated generation up to March, 2021.*

**OHPC COMPLIANCE:** The Reservoir Level of OHPC Power Stations as on 31.12.20 vis-à-vis on 31.12.19 is given below:

**Table-1**

Sl. No.	Reservoirs	As on 31.12.2020	As on 31.12.2019
1.	Rengali	119.01mtr.	122.90mtr
2.	Kolab	852.22 mtr.	856.60mtr.
3.	Balimela	456.01ft.	459.55ft.
4.	Hirakud	190.87ft.	191.66ft.
5.	Indravati	637.85mtr.	640.17 mtr.

The actual generation of different Power Stations under OHPC from 01.04.2020 up to 31.12.2020 and anticipated generation up to 31.03.2021 for the FY 2020-21 prepared on the basis of the availability of water, irrigation requirement and peak load requirement of power in co-ordination with DoE, DoWR, GRIDCO and SLDC is furnished below.

**Table-2**

Sl. No.	Name of the power stations	Actual generation from 01.04.20 up to 31.12.20 (in MU)	Anticipated generation from 01.01.21 to 31.03.21 based on DoWR & DoE Schedule (in MU)	Total Anticipated generation for the FY 2020-21 based on DoWR & DoE Schedule (in MU)
1.	RHEP	926.1974	108.000	1034.197
2.	UKHEP	615.547	172.800	788.347
3.	BHEP	1345.79	259.200	1604.990
4.	HHEP	539.805	79.320	619.125
5.	CHEP	272.238	50.424	322.662
6.	UIHEP	1376.5625	610.800	1987.363
<b>Total</b>		<b>5076.1399</b>	<b>1280.544</b>	<b>6356.6839</b>

**Query No.2:** *The actual Month wise and item wise expenses of salary, A & G, R & M, depreciation, interest paid on loans and miscellaneous income may be submitted for the FY2019-20 and FY2020-21(from April 2020 to November 2020).*

**OHPC COMPLIANCE:** The actual Month wise and item wise expenses of salary, A & G, R & M, depreciation, interest paid on loans and miscellaneous income may be submitted for the FY2019-20 and FY2020-21(from April 2020 to November 2020)is furnished as Annexure-I.

**Query No.3:** The actual cash flow statement( considering revenue items only) month wise and item wise, may be submitted for FY2019-20 and FY2020-21(from April 2020 to November 2020).

**OHPC COMPLIANCE:** The actual cash flow statement( considering revenue items only) month wise and item wise, may be submitted for FY2019-20 and FY2020-21(from April 2020 to November 2020) is furnished as Annexure-II.

**Query No.4:-** Audited Balance Sheet of OHPC for the FY 2019-20 may be furnished.

**OHPC COMPLIANCE:** Audited Balance Sheet of OHPC for the FY 2019-20 is furnished at Annexure-7 of the Original Application.

**Query No.5:-** The details of non-core income of OHPC for FY2018-19 and FY2019-20 shall be furnished. .

**OHPC COMPLIANCE:** The details of non-core income of OHPC for FY2018-19 and FY2019-20 is furnished at Annexure-III.

**Query NO.6:-** The drawal of power from Machhakund by OHPC for last three years along with Machhakund total generation is to be furnished. The latest bill of Machhkund power is to be submitted..


**OHPC COMPLIANCE:** The drawal of power from Machhakund by OHPC for last three years along with Machhakund total generation is furnished in the Table below.

FY2017-18			FY2018-19			FY2019-20		
Months	Net Sale from MHEP (in MU)	Odisha drawl (in MU)	Months	Net Sale from MHEP (in MU)	Odisha drawl (in MU)	Months	Net Sale from MHEP (in MU)	Odisha drawl (in MU)
April	63.278	32.325	April	35.548	16.943	April	51.294	24.896
May	62.907	29.078	May	46.916	22.424	May	58.632	26.811
June	43.614	19.509	June	41.326	19.692	June	53.234	22.395
July	31.285	15.056	July	43.042	20.894	July	57.694	26.579
August	49.669	24.448	August	49.215	23.507	August	51.912	24.773
Sept.	37.203	18.135	Sept.	43.358	20.039	Sept.	50.141	23.869
Oct.	32.614	16.510	Oct.	47.989	22.268	Oct.	49.165	23.229
Nov.	23.585	8.7	Nov.	47.581	21.964	Nov.	53.297	26.311
Dec.	36.506	18.613	Dec.	50.531	24.878	Dec.	58.465	28.374
Janu.	37.015	19.620	Janu.	57.436	28.179	Janu.	54.223	27.158
Feb.	32.888	17.431	Feb.	54.275	26.209	Feb.	49.858	24.601
March	39.634	20.302	March	51.929	26.716	March	56.265	27.553
Total	490.198	239.727	Total	569.914	273.713	Total	644.18	306.549

The latest Cost of power bill and O&M bill for the month of August-2020 & September-2020 is enclosed at Annexure-IV.

**Query NO.7:-** *The audited O&M cost of Machhakund for FY2018-19 and FY2019-20 shall be furnished.*

**OHPC COMPLIANCE:** The audited O&M cost of Machhakund for FY2018-19 and FY2019-20 is furnished at Annexure-V.

  
Director(Finance)  
OHPC,Ltd

Details of monthwise and itemwise expenditure and misc. income for the FY-2019-20 (Rs. In Crore)

Month	REPAIR & MAINTENANCE	Salary	ADMINISTRATIVE & GENERAL EXPENSES	INTEREST & FINANCIAL CHARGES	DEPRECIATION	OTHER MISC RECEIPT
Apr-19	1.96	10.92	0.23	0.00	0.00	4.63
May-19	3.12	10.70	0.87	0.00	0.00	4.64
Jun-19	2.70	10.40	0.81	0.00	0.00	2.95
Jul-19	2.12	10.65	1.36	0.00	0.00	5.85
Aug-19	2.77	10.91	1.40	0.00	0.00	9.78
Sep-19	5.43	13.84	2.48	0.00	0.00	12.32
Oct-19	2.79	13.16	1.49	0.00	0.00	16.34
Nov-19	4.61	10.36	1.41	0.00	0.00	16.13
Dec-19	2.23	10.64	2.22	0.00	0.00	15.03
Jan-20	2.08	11.90	1.17	0.00	0.00	17.49
Feb-20	2.34	10.15	1.76	0.00	0.00	8.86
Mar-20	32.45	172.05	6.27	71.17	61.60	111.65
<b>TOTAL</b>	<b>64.59</b>	<b>295.68</b>	<b>21.47</b>	<b>71.17</b>	<b>61.60</b>	<b>225.66</b>

Details of monthwise and itemwise expenditure and misc. income from Apr-20 to Nov-20

Month	REPAIR & MAINTENANCE	Salary	ADMINISTRATIVE & GENERAL EXPENSES	INTEREST & FINANCIAL CHARGES	DEPRECIATION	OTHER MISC RECEIPT
Apr-20	0.55	18.47	1.58	1.29	0.00	12.86
May-20	1.81	10.53	1.13	1.29	0.00	8.14
Jun-20	2.29	10.55	1.31	1.29	0.00	6.27
Jul-20	2.38	9.99	2.31	1.29	0.00	10.99
Aug-20	3.54	10.70	3.45	1.29	0.00	15.86
Sep-20	6.92	10.34	3.08	1.29	0.00	14.28
Oct-20	2.70	10.89	4.23	1.29	0.00	17.07
Nov-20	2.93	10.54	4.59	1.29	0.00	12.40
<b>TOTAL</b>	<b>23.12</b>	<b>92.01</b>	<b>21.67</b>	<b>10.28</b>	<b>0.00</b>	<b>97.86</b>

CASH FLOW STATEMENT FOR THE FY 2019-20 (01-04-2019 TO 31.03.2020)

SL NO		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
1	<b>Cash Inflow</b>												
	<b>Opening Balance</b>	1452.20	1465.36	1475.84	1467.42	1479.45	1463.08	1478.90	1432.44	1482.37	1479.77	1543.13	1580.67
	(i) Receipts from Sale of Power	28.39	28.59	38.67	40.11	39.72	29.98	30.54	105.38	53.71	67.32	32.99	0.30
	(ii) Reimbursement from GRIDCO	0.50	0.91	0.81	0.95	0.97	0.67	11.59	1.93	1.52	1.49	0.88	0.76
	(iii) Other Income including interest on Term Deposit	6.39	4.37	0.26	5.14	8.06	20.10	9.51	26.30	18.75	16.22	9.03	49.62
	(iv) Received from GRIDCO on Machkund A/C	0.00	4.10	0.00	0.00	0.00	0.00	0.00	5.17	0.00	0.00	0.00	1.06
	(v) Other Loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(vi) Equity from Government for Subsidiary/JV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.00	0.00
	<b>Total Cash Inflow</b>	<b>1487.47</b>	<b>1503.33</b>	<b>1515.57</b>	<b>1513.61</b>	<b>1528.20</b>	<b>1513.83</b>	<b>1480.55</b>	<b>1571.22</b>	<b>1556.34</b>	<b>1564.79</b>	<b>1635.03</b>	<b>1632.41</b>
2	<b>Cash Outflow</b>												
	(i) Repair & Maintenance	4.20	9.02	14.17	16.86	7.50	10.66	6.27	11.32	13.41	7.23	13.08	28.78
	(ii) Establishment Expenditure	17.91	18.47	17.26	17.30	16.45	20.98	18.33	18.24	10.39	14.27	18.21	11.88
	(iii) Payment towards terminal liability	0.00	0.00	1.70	0.00	41.18	24.39	3.50	0.00	2.56	0.06	0.06	0.07
	(iv) Payment of Loan & Interest (PFC) & Govt.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(v) Payment of Income Tax	0.00	0.00	10.92	0.00	0.00	28.89	0.00	0.00	33.21	0.10	0.00	22.24
	(vi) Payment of APGENCO	0.00	0.00	4.10	0.00	0.00	0.00	0.00	5.17	0.00	0.00	0.00	0.00
	(vii) Payment of Guarantee Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(viii) Investment in JV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(ix) Short Term loan to JV/Associates	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.54	0.00	0.00	0.00	0.00
	(x) Payment of Dividend	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	0.00
	(xi) Payment of Dividend Tax	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.58	0.00	0.00	0.00	0.00
	(xii) Repayment of Bank Loan/ Govt. Loan/Other Loan	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	17.00	0.00	0.00	0.00
	<b>Total Cash Outflow</b>	<b>22.11</b>	<b>27.49</b>	<b>48.15</b>	<b>34.16</b>	<b>65.13</b>	<b>84.93</b>	<b>48.10</b>	<b>88.85</b>	<b>76.57</b>	<b>21.66</b>	<b>54.36</b>	<b>93.20</b>
	<b>Closing Balance</b>	<b>1465.36</b>	<b>1475.84</b>	<b>1467.42</b>	<b>1479.45</b>	<b>1463.08</b>	<b>1428.90</b>	<b>1432.44</b>	<b>1482.37</b>	<b>1479.77</b>	<b>1543.13</b>	<b>1580.67</b>	<b>1539.21</b>

Cash & Cash Equivalent as on 31.03.20	Rs. in Crore
cash	203.16
TDR with bank	1336.05
<b>Total</b>	<b>1539.21</b>

Cashflow for the period from Apr-20 to Nov-2020									
	(Rs. In crore)								
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	
<b>Opening Balance</b>	1539.21	1518.05	1516.76	1521.43	1496.21	1492.59	1435.79	1406.32	
(i) Receipts from Sale of Power	0.32	25.31	46.40	30.27	13.10	46.25	0.00	102.55	
(ii) Reimbursement from GRIDCO	0.00	0.35	2.25	1.11	1.38	0.40	2.21	1.69	
(iii) Other Income including interest on Term Deposit	0.76	4.84	0.08	5.40	5.76	7.14	5.97	7.51	
(iv) Received from GRIDCO on Machkund A/C	0.00	0.00	4.08	0.00	0.00	0.00	0.00	2.87	
(iv) Other Loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
(v) Equity from Government for Subsidiary/JV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total Cash Inflow</b>	<b>1540.29</b>	<b>1548.54</b>	<b>1569.58</b>	<b>1558.21</b>	<b>1516.44</b>	<b>1546.37</b>	<b>1443.97</b>	<b>1520.94</b>	
<b>Cash Outflow</b>									
(i) Repair & Maintenance	0.00	9.87	12.69	15.75	9.67	16.79	13.76	22.16	
(ii) Establishment Expenditure	22.24	11.83	11.18	12.10	13.44	12.16	23.81	14.93	
(iii) Payment towards terminal liability	0.00	0.07	0.12	0.07	0.75	52.58	0.07	0.07	
(iv) Payment of Loan & Interest (PFC) & Govt.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
(v) Payment of Income Tax	0.00	0.00	14.16	0.00	0.00	29.06	0.00	0.00	
(vi) Payment of APGENCO	0.00	0.00	0.00	4.08	0.00	0.00	0.00	2.59	
(vii) Payment of Guarantee Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
(viii) Investment in JV	0.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	
(ix) Short Term loan to JV/Associates	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
(x) Payment of Dividend	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	
(xi) Payment of Dividend Tax	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
(xii) Repayment of Bank Loan/ Govt. Loan/Other Loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total Cash Outflow</b>	<b>22.24</b>	<b>31.78</b>	<b>48.15</b>	<b>61.99</b>	<b>23.86</b>	<b>110.59</b>	<b>37.64</b>	<b>39.75</b>	
<b>Closing Balance</b>	<b>1518.05</b>	<b>1516.76</b>	<b>1521.43</b>	<b>1496.21</b>	<b>1492.59</b>	<b>1435.79</b>	<b>1406.32</b>	<b>1481.19</b>	

Cash & Cash Equivalent as on	Rs. In Crore
31.03.20	
cash	300.33
TDR with bank	1180.86
<b>Total</b>	<b>1481.19</b>



<b><u>Details of non core income</u></b>	
<b>Financial Year</b>	<b>Amount in Crore</b>
2018-19	102.5225
2019-20	118.7849



Annexure - IV (A)

ANDHRA PRADESH POWER GENERATION CORPORATION LIMITED

From  
The Chief Engineer,  
(HPC & Hydel Projects),  
APGENCO, Vidyut Soudha,  
Gunadala, Vijayawada,  
Andhra Pradesh -520 004.

To  
The Director(Operation), OHPC  
O.S.P.H & W.C.B. Vanivihar Chowk  
Janapath, Bhubeneswar.  
Odisha - 751022.



Lr.No.CE (P)/ SAO (Accts)/ Budget Section/ MHE (J)/D.No.360/20, Dt.29.10.2020.

Sir,

Sub: - APGENCO - M.H.E.(J) Scheme - Cost of Power Bill - for the months  
of August and September -2020 - Reg.

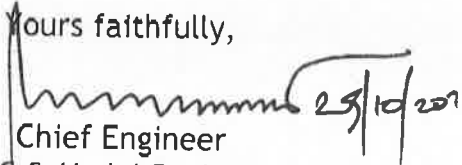
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The Monthly Bills towards Cost of Power sold to Odisha Hydro Power Corporation Limited from Machkund Hydro Electric (Joint) Scheme for the months of August -2020 for Rs.7,64,736/- (Rupees Seven lakhs sixty four thousand seven hundred and thirty six only) and September -2020 for Rs.8,18,392/- (Rupees Eight lakhs eighteen thousand three hundred and ninety two only) is herewith enclosed in terms of supplementary agreement Dt:15.12.1978 for arranging payment.

Encl: Cost of Power Bill.

12  
3/12

DNDP

Yours faithfully,  
  
Chief Engineer  
(HPC & Hydel Projects)

Copy submitted to

The Director (Commercial), GRIDCO, Janapath, PO-Bhoi Nagar,  
Bhubaneswar-751022. ( Fax:0674-2543452, Email:dircommercial@yahoo.com)

The Senior General Manager, Upper Kolab Hydro Electricity Project, Bariniput,  
Koraput(Dist), Odisha-764006.

The Financial Adviser & Chief Controller of Accounts (R&A), APGENCO, Vidyut Soudha,  
Gunadala, Vijayawada.

The Superintending Engineer, Hydel-II (HPC & Hydel projects), Vidyut Soudha,  
Gunadala, Vijayawada-520 004.

The Chief Engineer (HPC & Hydel projects), Vidyut Soudha, Gunadala,  
Vijayawada 520 004.

The Superintending Engineer, O&M, Machkund, Onukudelli, Orrissa.

**BILL TOWARDS COST OF POWER SOLD TO ODISHA HYDRO POWER CORPORATION/ GRIDCO  
BY ANDHRA PRADESH POWER GENERATION CORPORATION LIMITED AT MHE(J) SCHEME FOR  
THE MONTH OF AUGUST-2020**

Sl.No.	DESCRIPTION	AUGUST-2020	
1	Total Generation	55330000	KWH
2	Consumption by Auxiliaries and Transformation Losses	1406970	KWH
3	Drawn on local feeders	937030	KWH
4	Andhra Pradesh Drawal	27531000	KWH
5	Odisha Drawal	25455000	KWH
6	Import from Andhra Pradesh	0	KWH
7	Net Drawal by Andhra Pradesh+Odisha (Item 4+5 - 6)	52986000	KWH
8	Share of Odisha (30% of item 7)	15895800	KWH
9	50% of net generation available for sharing/selling (Item 7 X 0.50)	26493000	KWH
10	Energy to be treated as sale under supplementary agreement Dt. 15.12.1978 (Item 5 - 8) OR (9 - 8) which ever is less	9559200	KWH
11	Energy to be treated as sale by APGENCO to OHPC/ GRIDCO at MHE(J) Scheme (Item 5-9) if positive	0.00	KWH
12	Cost of power sold under supplementary agreement Dt:15.12.1978 at Rs.0.08 as per KWH (Item 10 X 0.08)	Rs. 764736.00	
13	Cost of power sold by APGENCO to OHPC/ GRIDCO at M.H.E. (J) Scheme at prevailing rate for inter S.E.B. exchange of power (Item 11 X 1.54 )	Rs. 0.00	
14	Total Amount to be paid by OHPC/ GRIDCO (Item 12 + 13)	Rs. 764736.00	

**(Rupees Seven lakhs sixty four thousand seven hundred and thirty six only)**

  
**Chief Engineer**  
**(HPC & Hydel Projects)**

**BILL TOWARDS COST OF POWER SOLD TO ODISHA HYDRO POWER CORPORATION/ GRIDCO  
BY ANDHRA PRADESH POWER GENERATION CORPORATION LIMITED AT MHE(J) SCHEME FOR  
THE MONTH OF SEPTEMBER-2020**

SI.No.	DESCRIPTION	SEPTEMBER-2020	
1	Total Generation	59818000	KWH
2	Consumption by Auxiliaries and Transformation Losses	1494010	KWH
3	Drawn on local feeders	776990	KWH
4	Andhra Pradesh Drawal	30062000	KWH
5	Odisha Drawal	27494000	KWH
6	Import from Andhra Pradesh	9000	KWH
7	Net Drawal by Andhra Pradesh+Odisha (Item 4+5 - 6)	57547000	KWH
8	Share of Odisha (30% of item 7)	17264100	KWH
9	50% of net generation available for sharing/selling (Item 7 X 0.50)	28773500	KWH
10	Energy to be treated as sale under supplementary agreement Dt. 15.12.1978 (Item 5 - 8) OR (9 - 8) which ever is less	10229900	KWH
11	Energy to be treated as sale by APGENCO to OHPC/ GRIDCO at MHE(J) Scheme (Item 5-9) if positive	0.00	KWH
12	Cost of power sold under supplementary agreement Dt:15.12.1978 at Rs.0.08 as per KWH (Item 10 X 0.08)	Rs. 818392.00	
13	Cost of power sold by APGENCO to OHPC/ GRIDCO at M.H.E. (J) Scheme at prevailing rate for inter S.E.B. exchange of power (Item 11 X 1.54 )	Rs. 0.00	
14	Total Amount to be paid by OHPC/ GRIDCO (Item 12 + 13)	Rs. 818392.00	

(Rupees Eight lakhs eighteen thousand three hundred and ninety two only)

  
 Chief Engineer  
 (HPC & Hydel Projects)

## ANDHRA PRADESH POWER GENERATION CORPORATION LIMITED

From  
The Chief Engineer,  
(HPC&Hydel Projects)  
APGENCO, Vidyut Soudha,  
Gunadala, Vijayawada,  
Andhra Pradesh-520 004.

To  
The Director (Operation), OHPC,  
O.S.P.H & W.C.B. Vanivihar Colony,  
Janapath, Bhubaneswar,  
Odisha-751022.



Lr.No.CE(P)/ SAO (Accts)/Budget Section/ MHE (J)/D.No.359/2020, Dt:29.10.2020.

Sir,

Sub: APGENCO - M.H.E. (J) Scheme -Bills for 30% share of O&M Expenditure for the months of August and September-2020 payable by OHPC/ GRIDCO Ltd., Bhubaneswar - Furnished - Regarding.

\* \* \*

The Bills towards 30% Share of O&M Expenditure payable by OHPC/GRIDCO Ltd, Bhubaneswar to APGENCO for the months of August-2020 (provisional) for Rs.1,65,61,438/- (Rupees One crore sixty five lakhs sixty one thousand four hundred and thirty eight only) and September -2020 (Provisional) for Rs.1,18,48,092/- (Rupees one crore eighteen lakhs forty eight thousand and ninety two only) are herewith enclosed for arranging payment.

Encl: Bills.

Yours faithfully

Chief Engineer  
(HPC & Hydel Projects)

Copy submitted to

The Director (Commercial), GRIDCO, Jana path, PO-Bhoi Nagar, Bhubaneswar-751022.

The Senior General Manager, Upper Kolab Hydro Electricity Project, Bariniput, Koraput(Dist), Odisha-764006.

The Financial Adviser & Chief Controller of Accounts (R&A), APGENCO, Vidyut Soudha, Gunadala, Vijayawada.

The Superintending Engineer, Hydel-II (HPC & Hydel Projects), Vidyut Soudha, Gunadala Vijayawada.

The Chief Engineer (HPC & Hydel Projects), Vidyut Soudha, Gunadala, Vijayawada

The Superintending Engineer, O&M, Machkund, Onukudelli, Orissa

**BILL FOR 30% SHARE OF O&M EXPENDITURE PAYABLE BY OHPC TO APGENCO IN  
RESPECT OF MACHKUND HYDRO ELECTRIC (JOINT) SCHEME PROJECT FOR THE MONTH  
OF AUGUST- 2020**

SI.No.	ACCOUNT GROUP.	ACCOUNT DESCRIPTION	DEBIT Rs.	CREDIT Rs.	NET AMOUNT Rs.
1	450	Employees Cost	44841168	91678	44749491
2	460	Repairs & Maintenance	9407472	919	9406553
3	470	ADM. & Genl. Expenses	1186007	1236	1184771
4	301	Other Income	1080	3768	-2688
5		O&M Expenses allocable in between OHPC & APGENCO (Col. 1+2+3+4)			55338127
6		30% Share of O.H.P.C (Col. 5 X 0.3)			16601438
7		Less: - Cost payable to O.H.P.C for sparing 20% power approximately Rs.4,80,000.00 P.A and for the each month Rs. 40,000.00			40000
8		Net O&M Share payable by O.H.P.C (Col.6-7)			16561438

**(Rupees One crore sixty five lakhs sixty one thousand four hundred and thirty eight only)**

  
 Chief Engineer,  
 (HPC & Hydel Projects)

**BILL FOR 30% SHARE OF O&M EXPENDITURE PAYABLE BY OHPC TO APGENCO IN  
RESPECT OF MACHKUND HYDRO ELECTRIC (JOINT) SCHEME PROJECT FOR THE MONTH  
OF SEPTEMBER- 2020**

Sl.No.	ACCOUNT GROUP.	ACCOUNT DESCRIPTION	DEBIT Rs.	CREDIT Rs.	NET AMOUNT Rs.
1	450	Employees Cost	36442982	1787	36441195
2	460	Repairs & Maintenance	3111539	239265	2872274
3	470	ADM. & Genl. Expenses	332782	182	332600
4	301	Other Income	540	19634	-19094
5		O&M Expenses allocable in between OHPC & APGENCO (Col. 1+2+3+4)			39626975
6		30% Share of O.H.P.C (Col. 5 X 0.3)			11888092
7		Less: - Cost payable to O.H.P.C for sparing 20% power approximately Rs.4,80,000.00 P.A and for the each month Rs. 40,000.00			40000
8		Net O&M Share payable by O.H.P.C (Col.6-7)			11848092
<b>(Rupees One crore eighteen lakhs forty eight thousand and ninety two only)</b>					

  
 Chief Engineer ,  
 (HPC & Hydel Projects)

<b><u>Audited O &amp; M cost of Machkund</u></b>	
<b>Financial Year</b>	<b>Amount in Crore</b>
2018-19	14.17
2019-20	16.84

