

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION BHUBANESWAR

BIDYUT NIYAMAK BHAWAN

PLOT NO.4, CHUNOKOLI, SHAILASHREE VIHAR, CHANDRASEKHARPUR, BHUBANESWAR-751023

IN THE MATTER OF

Case No 75 of 2020

An Application for approval of Aggregated Revenue Requirement and Retail Supply Tariff for the financial year 2021-22, under Section 62 and other applicable provisions of the Electricity Act 2003 and in conformity with the provisions of OERC (Terms and Conditions for determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations 2004.

AND

IN THE MATTER OF

WESCO Utility(Now TPWODL)

Corporate Office-Burla, Sambalpur-768017.

-----Utility

Affidavit verifying the Reply to the queries of Hon'ble Commission on the Aggregate Revenue Requirement and Tariff Application for the FY 2021-22.

I, Kshirod Chandra Nanda, Son of Late Radhanath Nanda, aged about 51 years, residing at, Burla, Sambalpur, Odisha do hereby solemnly affirm and state as follows:-

I am the Deputy General Manager (Finance & RA) of Wesco Utility (Now TPWODL), Corporate Office-Burla, Sambalpur, Odisha-768017.

The statements made above along with the annexures annexed to this reply are true to the best of my knowledge and the statements made are based on information and records and I believe them to be true.

Place *S&H B&C P&K*

Date *21st Jan 2021*

Kshirod Chandra Nanda

DEPONENT

DGM (Finance & RA), WESCO Utility (Now TPWODL)

46-1004/22/1/21
(B.B. MEHER)
NOTARY, Sambalpur
Regd. No.ON-95/12

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Affidavit verifying the Reply to the queries of Hon'ble Commission on the Aggregate Revenue Requirement and Tariff Application for the FY 2021-22.

Most respectfully Sheweth

1. The Petitioner is the Distribution licensee in the western part of Odisha & have already submitted Aggregated Revenue Requirement (ARR) and Retail Supply Tariff Application for the FY 2021-22 on 1st December 2020 and the same has been registered as Case No. 75 of 2020.
2. That the Hon'ble Commission on preliminary scrutiny of the application, noted a list of the information which are relevant for the purpose of the scrutiny of the ARR and Tariff Application. Hon'ble Commission vide letter no.48 dt.07.01.2021 has directed to furnish the information by 15.01.2021.
3. That the Utility submits point wise reply hereunder for perusal of Hon'ble Commission.

identity the deponent

(B.B. MEHER)
Advocate, Sambalpur
Regd. No.335/79

The deponent solemnly affirm before
me today at.....11.00.....A.M/P.M
being identified by Si.....S.P.
.....Advocate, Sambalpur

NOTARY, Sambalpur

Sl. No. ... 12.8.2020 ...
(B.B. MEHER)
NOTARY, Sambalpur

Advocate Sambalpur

NOTARY, Sambalpur

Technical Points

Reply to Query No. 01

The details of open access availed by EHT and HT consumers during FY 18-19, FY 2019-20 & FY 2020-21 (till Nov-20) is given below.

FOR FY 2018-19

Sl	Name of the Industry	CB	Total Consumption in during FY 2018-19 (Grid+ Open Access)		Open Access Availed during FY 2018-19	
			KVA	MU	KVA	MU
1	M/s ACC LTD-Dunguri Mines-LTOA	2222	2.998	2222	2.998	
2	M/s Aditya Aluminium Ltd (Lapanga)	55556	45.976	55556	3.611	
3	M/s Aditya Aluminium Ltd.-intake well LTOA	2500	5.135	2500	5.135	
4	M/s Bhagwati Steel Pvt. Ltd-LTOA	1112	1.467	1112	1.467	
5	M/s Bhusan Power & Steel Ltd-Intakewell-LTOA	1278	5.625	1278	5.625	
6	M/s Hindalco - Main Colony-LTOA	1110	3.748	1110	3.748	
7	M/s Hindalco - Riverside Colony-LTOA	1112	1.352	1112	1.352	
8	M/s OCL Ltd	12000	3.937	12000	0.313	
9	M/s Reliable Sponge (P) Ltd	15000	69.378	15000	1.596	
10	M/s Shri Mahavir Ferro Alloys Pvt Ltd	2600	26.254	2600	18.124	
11	M/s Sterlite Technologies Ltd-LTOA	4000	6.666	4000	6.666	
12	M/s Top Tech Steels Pvt. Ltd.	3000	15.435	3000	0.102	
13	M/s Zion Steel Ltd.-intake well-LTOA	3000	0.025	3000	0.025	
14	M/s. Shri Radha Raman Alloys Ltd	2530	13.379	2530	0.658	
	HT Total		201.375		51.420	
18	Adhunik Metaliks Ltd	23000	22.467	23000	2.246	
19	Hindalco Industries Ltd. (FRP Plant)(No CSS)	20000	95.380	20000	85.766	
20	M/s. Vedanta (SEZ)	100000	2203.327	100000	2139.133	
	M/s. Vedanta (SEZ)-from CGP	100000	175.864	100000	175.864	
21	M/s. Vedanta (VAL-I)	66667	409.225	66667	349.564	
22	RSP from Others	150000	522.299	150000	144.454	
23	RSP from Bhilai Steel plant (No CSS)	150000	68.411	150000	68.411	
24	Ultratech Ltd.	15000	57.364	15000	4.656	
25	Shyam Metalics & Energy Ltd	8000	43.447	8000	21.035	
26	Shree Ganesh Metaliks Ltd	3000	7.615	3000	1.031	
27	SMC Power Generation Ltd	2500	42.836	2500	37.815	
	EHT total		3648.235		3029.976	

*Includes carrying of power from own CGP, where the utility is not getting CSS.



Kishore Chandra Aditya

FOR FY 2019-20 and FY 20-21 (till Nov-20)

Sl	Name of the Industry	CD	Total Consumption in during FY 2019-20 (Grid+ Open Access)	Open Access Availed during FY 2019-20		Open Access Availed during FY 2020-21 (up to Nov-2020)	
				KVA	MU	KVA	MU
	HT Industries						
1	Satguru Metals & Power (P) Ltd	5700	24.120	5700	1.810		
2	Bajrangbali Renollers (P) Ltd.	3500	55.163	3500	3.678		
3	Reliable Sponge (P) Ltd.	5000	94.615	5000	7.824		
4	Shri Radharamn Alloys	2530	17.377	2530	1.523		
5	Top Tech Steel Pvt Ltd.	2800	21.114	2800	1.471		
6	Radha Krishna Ispat Pvt Ltd	2800	16.711	2800	1.560		
7	Refulgent Ispat Pvt Ltd	3750	18.710	3750	1.531		
8	Shree Salasar Casting (P) Ltd	5100	25.132	5100	1.314		
9	Scan Steel (Unit-I)	8500	52.572	8500	4.768		
10	Scan Steel (Unit-II)	9700	55.033	9700	4.697		
11	M/s Scan Steel (Unit-IV)	2550	30.450	2550	2.499		
12	Vishal Ferro Alloys Ltd	4900	20.013	4900	0.000		
13	Shri Mahavir Ferro Alloys Pvt Ltd	2600	26.862	2600	15.680	2600	10.334
14	OCL Ltd	12000	17.680	12000	6.469	12000	6.154
15	Bajrang Steel & Alloys Ltd	5500	6.565	5500	1.567		
16	Bhagawati Steel Pvt. Ltd-LTOA	1112	1.310	1112	1.310	1112	0.768
17	Hindalco - Main Colony-LTOA	1110	3.920	1110	3.920	1110	2.971
18	Hindalco - Riverside Colony-LTOA	1112	1.448	1112	1.448	1112	1.149
19	Bhusan Power and Steel (intake Well) from CGP-LTOA	1278	4.659	1278	4.659	1278	3.054
20	ACC LTD-Dunguri Mines-LTOA	2222	3.063	2222	3.063	2222	2.414
21	Sterlite Technologies Ltd.	4000	8.602	4000	8.602	4000	4.849
22	Aditya Aluminium Ltd.(intake well) from CGP-LTOA	2500	5.110	2500	5.110	2500	3.912
23	Zion Steel Ltd.-LTOA	3000	0.221	3000	0.397	3000	
24	SMC-Intake well-LTOA	-				-	0.165
	HT Total		510.451		84.901		35.770
	EHT Industries						
1	Vedanta SEZ from Others	100000	752.712	100000	632.499	100000	75.922
2	Vedanta SEZ from IPP		185.083		185.083		
3	Vedanta SEZ from CGP (No CSS)	5556	591.838	5556	591.838		
4	Vedanta (Smelter-I)	66667	23.026	66667	0.131		
5	Hindalco Industries	20000	82.828	20000	0.000		
6	Hindalco-FRP unit from Others	20000	0.000	20000	0.000		

Ashutosh Choudhary A.C.No.10



	Hindalco-FRP unit from CGP of Hindalco (No CSS)		44.435		39.556		
8	M/s Aditya Aluminium Ltd (Lapanga)	55556	9.906	55556	0.000		1.066
9	M/s Adhunik Metaliks Ltd	23000	0.000	23000	0.000		
10	RSP from Others	150000	620.777	150000	239.667	150000	128.308
	RSP from Bhilai Steel plant (No CSS)		15.837		15.837		
11	Ultratech Ltd.	15000	79.046	15000	5.889	15000	7.555
12	Shyam Metaliks & Energy Ltd	8000	73.098	8000	49.567	8000	8.604
13	Shree Ganesh Metaliks Ltd	3000	12.301	3000	0.192	3000	4.563
14	SMC Power Generation Ltd	2500	39.215	2500	33.797	2500	35.664
	EHT total		2530.102		1794.055		261.672

*Includes carrying of power from own CGP, where the utility is not getting CSS.

Reply to Query No. 02

Revenue Collected from HT and EHT Consumers towards Reliability Surcharge for FY 2018-19, 2019-20 and 2020-21(Upto Dec-2020) is given below

(Rs in Lakh)

HT/EHT	TARIFF	FY 2018-19	FY 2019-20	FY 2020-21 (up to Dec-20)
EHT	CPP	2.26	2.26	0.25
	GP	9.15	22.08	0.01
	HEAVY	512.87	391.02	15.72
	LARGE	260.47	248.84	19.85
	MSP	6.39	5.12	0.06
	POI	441.31	484.41	4.84
	TRACTION	294.93	391.66	23.94
EHT Total		1527.39	1545.38	64.67
HT	AGRO	0.00	0.00	0.08
	DBS	3.24	3.56	3.26
	GP	36.11	33.32	19.21
	IND.AGRO	0.01	0.10	0.03
	LARGE	111.38	152.27	113.06
	LIFT IRR	1.79	8.75	8.00
	MSP	0.00	0.00	0.00
	POI	388.76	361.30	271.41
	PWW	6.01	8.07	6.25
	SPP	3.88	7.69	2.82
	TRACTION	31.89	52.05	16.11
HT Total		583.07	627.11	440.23
Grand Total		2110.46	2172.49	504.90

Admitted character Numb



Reply to Query No. 03

Revenue foregone towards TOD benefit extended to HT & EHT consumers for FY 2018-19, FY 2019-20, & FY 2020-21 (till Nov-20) is enclosed in Annexure-I. The financial impact due to above for FY 2018-19, FY 2019-20, & FY 2020-21 (till Dec-20) is Rs. Rs.6.45 crs, Rs. 13.12 crs and Rs. 8.55 crs respectively.

Reply to Query No. 04

The latest T-4 (Consumption and Demand) month wise category wise & voltage wise & T-5 (Actual sale in MU and Value) circle wise, category wise & Voltage wise up to Nov-20 is enclosed in Annexure-II.

Reply to Query No. 05

Information about HT consumer above 100 KVA and all EHT consumers are given below.

a. HT (100 KVA and above) (New Consumer for 2021-22)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn
THE EXECUTIVE ENGINEER -Lift Irrigation	2720	Likely date within six months		0.040
THE EXECUTIVE ENGINEER -Lift Irrigation	5200		0.400	
COLLECTOR & DISTRICT MAGISTRATE-Specified public pupose	4800		0.750	
M/S.B R STEEL AND POWER LTD - Mini Steel Plant	4500		4.000	

b. HT (100 KVA and above) (Existing Consumer)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn
M/S IFGL REFRACTORIES LTD. -Large	1800 to 2400	Likely date within six months	0.42	6.000
M/S. MAA FOUNDRY PVT LTD -Large	1100 to 1400		0.36	3.200
M/S.COAGENT STEEL & PIPES PVT LTD.- Large -	2700 to 3300		0.57	12.000
M/S.KALINGA SPONGE IRON LTD. - Large	1000 to 4000		0.26	8.100

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a. EHT (100 KVA and above) (existing Consumer for 2021-22)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn
DRM (ELECT), EAST COAST RAILWAY-Traction	8000 to 10000	Likely date within six months	0.36	22.500
M/S THE DRM (ELECT), E.CO. RAILWAY-Traction	7000 to 10000		0.27	15.000

b. EHT (100 KVA and above) (New Consumer)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn
THE SR.DIVISIONAL ELEC.ENG. TRD-Traction	12000	Likely date within six months		6.000
M/S.ADHUNIK METALIKS LIMITED	23000			4.000

Delayed connection started

Financial Points

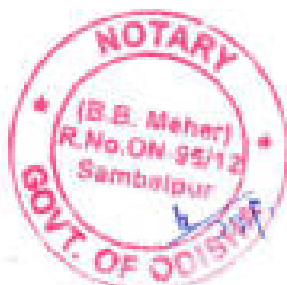
Reply to Query No. 1

The component wise actual expenses towards employee cost for the current year FY 2020-21 (till Nov-20) is appended below.

Component wise Employee Cost from Apr-20 to Nov-20

(Rs in Lakh)

Particulars	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total (till Nov-20)
Pay	975.37	973.69	971.03	958.10	971.94	952.3066	958.07	949.19	7852.21
Dearness Allowance	163.66	189.98	164.04	151.45	164.67	163.0932	164.56	162.33	1217.58
HRA	139.49	138.10	137.45	136.44	134.92	133.89	133.78	133.09	1087.16
Medical Allowance	38.99	38.61	38.45	41.65	37.89	37.63	37.4	37.05	307.67
Other allowance	20.32	20.53	20.42	20.73	19.97	19.89	19.78	19.52	161.16
Payment to outsourced Employees	396.66	424.68	418.04	385.69	407.89	415.37	411.28	407.53	3267.33
7 th Pay arrear						768.00			768.00
Total	1734.69	1785.60	1749.44	1694.06	1737.26	2490.18	1724.87	1708.71	14661.11
Pension & Arrear Pension	803.83	859.02	1213.48	1027.86	1228.59	1001.12	914.92	852.52	7901.34
Gratuity	116.25	96.75	391.76	294.77	456.40	184.18	111.12	83.95	1735.19
Leave Encashment	0.00	90.54	52.48	205.19	44.34	210.88	0	82.63	686.05
Transferred to Provident Fund	220.00	220.78	257.69	222.39	220.39	220.39	289.89	318.74	1970.28
Terminal Dues	1140.08	1267.10	1915.39	1750.21	1949.73	1816.57	1315.93	1337.84	12292.86
Grand Total	2874.77	3052.70	3664.82	3444.27	3686.99	4106.75	3040.80	3046.55	26953.97



Reply to Query No. 2

The recruitment shown 881 during the current year (FY 2021-22) is based on the vacancy position for which planning has been made. The necessity of such recruitment has been apprised to competent authority vide letter No. 3602 dated 17.07.2019. Anticipating appropriate direction from competent authority the recruitment to be made has been indicated in ARR.

Now, the present management (TPWODL) is keen to recruit additional employee for the vacancy position in a phased manner for which a separate proposal shall be submitted before Hon'ble Commission in due course.

Reply to Query No. 3

Due to non relaxation of escrow inadequate amount was spend towards R&M however now the new management has made a detail field visit and committed to initiate action towards maintenance activity for uninterrupted power supply to its customers. For which the ensuing year R&M expenses as projected shall be undergo changes in higher side for which a separate submission shall be made in line with vesting order.

Details of R&M expenses month wise till Dec-20 is enclosed here in **Annexure-III**

Reply to Query No. 4

The A&G expenses for current year has been estimated Rs 60.59 crores out of which around Rs 39.28 crore (provisional) has already been expended till Dec-20. The estimated expenditure of Rs 60.59 crores includes the major expenses like franchisee(incentive of collection agents) expenses Rs 12.20 crores, vigilance activity for revenue improvement Rs 3.15 crores, spot billing, Disconnection squad, Customer care Rs 15.09 crores, Hire charges of Vehicles Rs.5.62 crs, Rent and Insurance Rs.2.06 crs, Licensee fee Rs.1.90 crs, Customer care expense Rs.2.58 crs etc

Now after take over of the utility by TPWODL the A&G expenses for the ensuing year would undergo changes in higher side on account of providing customer friendly services like conversion of bi monthly billing to monthly fold, increase of no of customer care centers, vigilance activity, monitoring of collection activity, night patrolling, surveillance, energy audit, IT automation etc for which additional submission shall be made before Hon'ble Commission shortly in line with vesting order.

The details of A&G expenses till Dec-20 is enclosed here in **Annexure-IV**.



Kuldeep Choudhary, Member

Reply to Query No. 5

The amount spent on Capex work from Apr-20 to Nov-20 Scheme wise is as under:-

(Provisional)

Deposit Works :-	Rs 10.15 crore (up to Nov-20)
System Works:-	Rs 0.85 crore (up to Nov-20)
ODSSP:-	Rs 19.22 crore (up to Nov-20)
Capex GoO:-	Rs 167 crore till Nov-20 the project scheduled to be closed by March-21
SAUBHAGYA	Rs.24.24 crore (till Nov-20)
Other:-	Rs 3.50 crore

Reply to Query No. 6

The consumers' security deposit as shown in Balance sheet (F-21) as on 31.03.2020 is Rs 770.91 crores. The physical balance of fund as on 31.03.2020 is Rs.773.65 crs which are kept/invested in following manner

Lien against SOD for payment of BST bills	Rs 227.77 crores
Lien against Salary loan	<u>Rs 162.94 crores</u>
	Rs 390.71 crores
Fixed Deposit with Banks	<u>Rs 382.94 crores</u>
Total	<u>Rs 773.65 crores</u>

Dhruv Choudhary, A.A. No. 10

It is pertinent to mention here that during 1999 the Utility has inherited book balance of Rs 48 crores towards Security Deposit. However no physical cash was transferred. But, during the subsequent period the shortfall has been recouped through internal accruals i.e. through earning of interest on investment of security deposit. But, presently the FD rate is less than the interest payable to the consumers. The year wise particulars of Security Deposit position as available from 2009 onwards is appended below for kind information of Hon'ble Commission.



Details of Security Deposit

Rs. Crs

				As on 31.03.2009
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	100.25	9.79	110.04
2	AXIS BANK	26.75	0	26.75
3	HDFC BANK	10.05	0	10.05
4	ICICI BANK	14.79	0	14.79
5	SME BR., SBI, SAMBALPUR	9.16	0	9.16
		161	9.79	170.79
				As on 31.03.2010
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	148.13	16.08	164.21
2	ICICI BANK	19.65	0	19.65
3	SME BR., SBI, SAMBALPUR	14.37	0	14.37
		182.15	16.08	198.23
				As on 31.03.2011
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	59.63	111.48	171.11
2	ICICI BANK	0	13.22	13.22
3	SME BR., SBI, SAMBALPUR	0	15.15	15.15
4	SBI BURLA	2.22	0	2.22
5	YES BANK	20.29	0	20.29
6	IDBI BANK	6	5	11
		88.14	144.85	232.99
				As on 31.03.2012
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	27.66	182.14	209.8
2	SME BR., SBI, SAMBALPUR	0	16.4	16.4
3	SBI BURLA	2.3	0	2.3
4	YES BANK	2.18	19.96	22.14
5	IDBI BANK	6	5	11
		38.14	223.5	261.64
				As on 31.03.2013
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	104.05	212.58	316.63
2	ICICI BANK	2.5	0	2.5
3	SME BR., SBI, SAMBALPUR	7.7	0	7.7
4	SBI BURLA	1.14	0	1.14
5	YES BANK	2.38	0	2.38
6	IDBI BANK	4	0	4
7	ING VYSYA BANK	29.92	0	29.92
		151.69	212.58	364.27
				As on 31.03.2014
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	36.33	371.59	407.92
2	ICICI BANK	17.71	0	17.71
3	SME BR., SBI, SAMBALPUR	5.4	0	5.4
4	SBI BURLA	1.23	0	1.23
5	YES BANK	2.59	0	2.59
6	ING VYSYA BANK	4	0	4
		67.26	371.59	438.85

Retired Chartered Accountant



				As on 31.03.2015
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	58.83	417.8	476.63
2	ICICI BANK	0	0	0
3	SME BR., SBI, SAMBALPUR	5.85	0	5.85
4	SBI BURLA	1.34	0	1.34
6	ING VYSYA BANK	4.36	0	4.36
		70.38	417.8	488.18
				As on 31.03.2016
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	90.80	432.22	523.02
2	SME BR., SBI, SAMBALPUR	5.85	0	5.85
3	SBI BURLA	1.45	0	1.45
		98.10	432.22	530.32
				As on 30.11.2016
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	122.91	435.22	558.13
2	SME BR., SBI, SAMBALPUR	0	0	0
3	SBI BURLA	6.32	0	6.32
		129.23	435.22	564.45
				As on 31.03.2017
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	181.15	430.42	611.56
2	SME BR., SBI, SAMBALPUR	6.32	-	6.32
3	SBI BURLA	1.98	-	1.98
		189.45	430.42	619.87
				As on 31.03.2018
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	148.81	388.65	537.46
2	Bandhan Bank	15.31	-	15.31
	SBI SAMBALPUR	6.65	-	6.65
	YES BANK	1.98	-	1.98
	HDFC BANK	15.50	-	15.50
	AXIS BANK	42.25	-	42.25
3	ICICI Bank	33.80	-	33.80
		264.30	388.65	652.95
				As on 31.03.2019
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	23.98	390.71	414.69
2	Bandhan Bank	15.31	-	15.31
	HDFC BANK	33.09	-	33.09
	AXIS BANK	143.26	-	143.26
3	ICICI Bank	60.38	-	60.38
		276.03	390.71	666.74
				As on 31.03.2020
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	85.98	390.71	476.69
2	SBI	20.53	-	20.53
3	HDFC BANK	36.37	-	36.37
4	AXIS BANK	126.92	-	126.92
5	ICICI Bank	62.17	-	62.17
6	Indus Ind	50.97	-	50.97

Kishor Chandra Akanda



		382.94	390.71	773.65
		As on 30.11.2020		
SL NO.	BANK NAME	FREE	LIEN	TOTAL
1	UNION BANK OF INDIA	156.84	390.41	547.25
2	SBI	21.04	-	21.04
3	HDFC BANK	25.05		25.05
4	AXIS BANK	148.15		148.15
5	ICICI Bank	23.70	-	23.70
6	INDUS Ind	2.49		2.49
		377.27	390.41	767.68

Reply to Query No. 07

Obligation towards contractual and outsourced employee for the ensuing year has been projected as Rs.32.67 crs. There are 1265 nos of (514+694+57) contractual employees carrying out the job as line helper, watch and ward of stores and offices, guarding of AMRs installed at high value consumers, data entry operators. For these persons Rs.15.25 crs has been estimated. Further, due to staff shortage 33/11 Kv Grid substation manning are being carried out through outsourcing personnel. Per Substation 7 personnel are being deployed by the agency consisting of 4 skilled and 3 unskilled staff. As per notification of Labour & ESI Department, Govt of Odisha vide letter no. 6100 dt. 21.10.2020, the minimum wages has been revised. As per the above notification wages of unskilled labour has been revised from Rs. 303.40 per day to Rs. 308 per day, Semi-skilled from Rs. 343.40 to Rs. 348 per day, Skilled from Rs. 393.40 to Rs. 398 per day and for highly skilled it is from Rs. 453.40 per day to Rs. 458 per day. Accordingly the utility has estimated Rs.29.63 crs towards manning of 33/11 substations under this head including service charges of the agency and GST component thereof. There are around 226 nos of 33/11 Kv Substations are covered under this scheme.

Therefore it is the humble submissions of the utility to consider and approve the amount of Rs.50.81 crs towards outsource expenses under employee cost for FY 2021.22.

Month wise cash outgo till Nov-20 towards contractual expenses is depicted below:-

(Rs in Lakh)

Particulars	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total (till Nov-20)
Payment to outsourced Employees	396.86	424.68	418.04	385.69	407.89	415.37	411.28	407.53	3267.33



Reply to Query No. 08

The availability of fund in Employee Trust fund as on 31.03.2020 & it's pattern of investment is as under:-

	(Rs in Crores)				
	Bank	FD/PSU	Govt. Bond	Other deposit	Total
Pension	2.68	96.06	114.42	2.56	215.72
Gratuity	0.62	14.49	19.86	0.43	35.40
Rehabilitation	0.60		0.15		0.75

Actual cash outflow towards terminal liability

	During FY 2019-20	During FY 2020-21 (till Nov-20)
Pension	Rs 127.04 crore	Rs 79.01 crore
Gratuity	Rs 23.10 crore	Rs 17.35 crore
Unutilised Leave	Rs 12.88 crore	Rs 6.86 crore

Contribution to Trust Fund during

	FY 2019-20	FY 2020-21 (till Nov-20)
Pension	Rs 0.10 crore	Rs 0.60 crore
Gratuity	Rs 15.32 crore	Rs 27.41 crore
Provident Fund	Rs 8.57 crore	Rs 6.88 crore
Rehabilitation	Rs 0.35 crore	Rs Nil

The month wise cash out flow towards terminal liabilities are as follows:-

	(Rs in Lakh)				
	Pension	Gratuity	Unutilised Leave	Trans to PF	Total
Current year (till Nov-20)					
Apr-20	803.83	116.25	-	220.00	1140.08
May-20	859.02	96.75	90.54	220.78	1267.09
June-20	1213.48	391.76	52.46	257.69	1915.39
July-20	1027.86	294.77	205.19	222.39	1750.21
Aug-20	1288.59	456.40	44.34	220.39	1949.72
Sep-20	1001.12	184.18	210.88	220.39	1616.57
Oct-20	914.12	111.12	-	289.89	1315.93
Nov-20	852.52	83.95	82.63	318.74	1337.84
Total (Apr-20 to Nov-20)	7901.34	1735.19	686.05	1970.28	12292.86



Reply to Query No. 9

The month wise cash flow considering the revenue items only for FY 2019-20 & FY 2020-21 (till Nov-20) is attached herewith in Annexure-V.

Reply to Query No. 10

Details regarding investment made under Security deposit, pension trust & gratuity trust. Composite reply made in reply to query no.8.

Reply to Query No. 11

Non-Executive Employees position at Section under Franchisee

Sl No.	Section	Division	No. of Non-Executive
1	Attabira Town	BARGARH	9
2	Attabira Sadar	BARGARH	5
3	Rengali Camp	BARGARH	6
4	Khuntulipali	BARGARH	6
5	Godbhaga	BARGARH	8
6	Larambha	BARGARH	6
7	Bheden	BARGARH	6
8	Thuapali	BARGARH	7
9	Bhatli	BARGARH	7
10	Bhukta	BARGARH	7
11	Barhaguda	BARGARH	10
12	Tora	BARGARH	8
13	Ambapali(Turunga)	BARGARH	7
14	Tileibani	DEOGARH	9
15	Panchgaon	BRAJRAJNAGAR	6
16	SECTION-1(Power House)	BOLANGIR	14
17	SECTION-2(Palace Line)	BOLANGIR	13
18	SECTION-4(Sudpada)	BOLANGIR	13
19	SECTION-3(Latikira)	BOLANGIR	10
20	CHUDAPALI	BOLANGIR	11
21	CHHATAMAKHNA	BOLANGIR	11
22	LOISINGHA	BOLANGIR	8
23	SALEVATA	BOLANGIR	6
24	AGALPUR	BOLANGIR	6
25	Tusura	BOLANGIR	6
26	Deogaon	BOLANGIR	5

Kuldeep Choudhary



27	Sargipali	SUNDARGARH	5
28	Ujalpur	SUNDARGARH	9
29	Lefripada	SUNDARGARH	7
30	Hemgiri	SUNDARGARH	8
31	Gopalpur	SUNDARGARH	8
32	Sundargarh-3	SUNDARGARH	7
33	Sundargarh-1	SUNDARGARH	11
34	Sundargarh-2	SUNDARGARH	7
35	Subdega	SUNDARGARH	8
36	Bhedabahal	SUNDARGARH	6
37	Borda	KEED	5
38	Kesinga	KEED	10
39	Utkela	KEED	7
40	SEC-1(Power House)	KEED	10
41	SEC-4(College)	KEED	11
42	SEC-2(Naktiguda)	KEED	9
43	SEC-3(Bhangabri)	KEED	6
44	BISWANATHPUR	KEED	4
45	NARLA	KEED	8
46	MRAMPUR	KEED	6
47	MADANPUR	KEED	7
48	CHHATIKUDA	KEED	5
49	JAIPATNA	KWED	5
50	KOKSARA	KWED	8
51	JUNAGARH-I	KWED	8
52	JUNAGARH-II	KWED	5
53	JUNAGARH-III	KWED	6
54	Kalampur	KWED	6
55	Dharamgarh-1	KWED	8
56	Dharamgarh-2	KWED	6
57	Golamunda	KWED	5
58	Lakhna(Kurumpuri)	NUAPADA	8
59	Komna	NUAPADA	7
60	KHARIAR-1	NUAPADA	9
61	KHARIAR-2	NUAPADA	7
62	Boden	NUAPADA	6
63	Sinapali	NUAPADA	5
64	KHARIAR ROAD-1	NUAPADA	9
65	KHARIAR ROAD-2	NUAPADA	5
66	BANDAMUNDA	ROURKELA	8
67	Nayabazar	ROURKELA	8
68	MS Palli	ROURKELA	5

Handwritten note:
 K. B. Mohan
 Choudhary



69	Mahuldiha	ROURKELA SADAR	4
70	Koira	ROURKELA SADAR	7
71	Bonai	ROURKELA SADAR	10
72	Lahuniapada	ROURKELA SADAR	10
73	Lathikata	ROURKELA SADAR	7
74	Panposh	ROURKELA SADAR	10
75	Jaida	ROURKELA SADAR	9
76	Industrial Estate	ROURKELA SADAR	10
77	Kalinga-1	RAJANGPUR	11
78	Kalunga-2	RAJANGPUR	11
79	Kutra	RAJANGPUR	12
80	Bargaon	RAJANGPUR	13
81	Hatibari	RAJANGPUR	13
82	Biramitrapur	RAJANGPUR	9
83	BALIBANDHA	SAMBALPUR	5
84	BADABAZAR	SAMBALPUR	5
85	PHD SECTION	SAMBALPUR	5
86	KHETRAJPUR	SAMBALPUR	8
87	Commissoner Colony	SAMBALPUR EAST	6
88	Brooks Hill	SAMBALPUR EAST	6
89	Sakhipada	SAMBALPUR EAST	7
90	Golebazar	SAMBALPUR EAST	7
91	DHANUPALI	SAMBALPUR EAST	6
92	MANESWAR	SAMBALPUR EAST	5
93	Hatibari	SAMBALPUR EAST	9
94	Rairakhol	SAMBALPUR EAST	7
95	Naktideol	SAMBALPUR EAST	5
96	Sasan	SAMBALPUR EAST	6
97	Laida	SAMBALPUR EAST	6
98	Rengali	SAMBALPUR EAST	5
99	Pärmanpur	SAMBALPUR EAST	6
100	DHAMA	SAMBALPUR EAST	6
101	SAHASPUR	SAMBALPUR EAST	6
102	PADIABAHAL	SAMBALPUR EAST	7
103	BINKA-1	SONEPUR	7
104	MAHADEVPAI	SONEPUR	3
105	SONEPUR	SONEPUR	8
106	TARVA	SONEPUR	7
107	KHARI	SONEPUR	5
108	ULUNDA	SONEPUR	4
109	BMPUR	SONEPUR	6
110	SUBALAYA	SONEPUR	5

Kishore Chandra Mohanta



111	RAMPUR	SONEPUR	6
112	CHERUPALI	SONEPUR	6
113	TITLAGARH-1	TITILAGARH	17
114	TITLAGARH-2	TITILAGARH	15
115	SINDHEKELA	TITILAGARH	11
116	KANTABANJI	TITILAGARH	8
117	TUREKELA	TITILAGARH	7
118	MURIBAHAL	TITILAGARH	8
119	BELGAON	TITILAGARH	10
120	SAINTALA	TITILAGARH	11
121	PATNAGARH-1	TITILAGARH	8
122	PATNAGARH-2	TITILAGARH	7
123	PATNAGARH-3	TITILAGARH	9
124	BELPADA	TITILAGARH	6
125	KHAPRAKHOL	TITILAGARH	8

Employees engaged in franchisee operated Divisions & their role and responsibilities. The non-executive employees under above franchisee (collection activity only) operated areas are purely looking after the maintenance of network assets. Most of the above sections are having larger geographical area with remote communications. Many often it is difficult to restore power supply (on disruption) due to non availability of adequate staff. In most of the cases one line man is assigned with more than 3 to 4 (villages).

Advised Commission outside

Reply to Query No. 12

The accounts of utility has not yet been segregated as wheeling & retail business as per OERC tariff regulation, 2014. In absence of the same, various cost components has been segregated considering certain standard/assumption.

Reply to Query No. 13

The utility has not filed truing up petition since 2014-15. Now after sale of utility to TPWODL, truing up petition for the residual company shall be dealt in line with terms of vesting order of Hon'ble Commission vide case no 82 of 2020.



Reply to Query No. 14

The Escrow and Non Escrow receipt for FY 2019-20 and FY 2020-21 (till Nov-20) is appended below. Month wise Escrow relaxation made by GRIDCO component wise also depicted. It is pertinent to mention here that GRIDCO is not making escrow relaxation towards terminal dues even though CSS amount are also being deposited in escrow account, as a result the utility is not able to contribute towards terminal liabilities of the employees. As per direction of GRIDCO all the CSS amount are being deposited into ESCROW account from which the same is being utilized towards payment of BST, Transmission, SLDC dues. Salary is being paid after relaxation of ESCROW.

Particulars	FY 2019-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total (till Nov-20)
Deposited in Escrow a/c*	5737.38	185.24	362.41	342.71	384.32	451.41	448.36	409.79	434.44	3018.67
Escrow relaxation										
Salary & Other**	361.21	25.27	25.27	25.27	28.80	30.55	37.36	31.55	30.38	234.45
R&M	8.55	1.25	0.60	0.90	1.32	0.65	-	0.73	-	5.45
*This includes deposit of CSS amount, SOD										
** Escrow amount includes non-escrow deposit like ODP, Meter rent, DPS, Penalty										

Reply to Query No. 15

The outstanding against various heads due to GRIDCO as on 31.03.2020 is given below

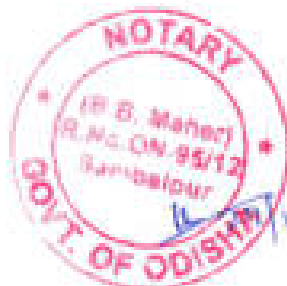
	As on 31.03.2020 (as per Audited A/c)
Dues of GRIDCO (Rs crs)	823.06
Dues of OPTCL (Rs crs)	12.16
Dues SLDC(UI Bills) (rs crs)	190.08

Month wise BST, Transmission charges and SLDC charges and payment thereof is indicated below

(Rs. in crs)

Month	BSP	Transmission Charges	SLDC Charges
Apr-20	158.51	12.51	0.100
May-20	186.19	14.78	0.102
Jun-20	181.04	14.44	0.102
Jul-20	206.46	15.48	0.102
Aug-20	193.07	15.46	0.102
Sep-20	211.34	16.87	0.102
Oct-20	220.96	16.64	0.102
Nov-20	183.73	13.81	0.102
Apr to Nov-20	1541.31	120.99	0.811

As on date the Utility has cleared all the BST, Transmission charges & SLDC charges till Nov-20.



Kishore Chandra Mishra

REVENUE RELIEF DUE TO TDD TARIFF FOR THE YEAR 2018-19

SL. NO.	CATEGORY	Apr-18		May-18		Jun-18		Jul-18		Aug-18		Sep-18	
		NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units
1	Agro Industry	10	60582	10	71720	10	60696	10	60781	10	63878	10	58878
2	Agro Activity	3	21756	1	26371	3	24904	3	26626	3	26258	3	27234
3	Irrigation	8	10725	8	12270	8	10180	11	13282	10	17205	12	20238
4	Sub. Supply Domestic	37	326665	27	346603	26	357626	26	311564	26	265732	26	269116
5	Capitol Power Plant	0	0	0	0	0	0	0	0	0	0	0	0
6	Specified Public Purpose	43	443478	46	435734	42	366103	43	412274	43	437318	42	481345
7	General Purpose > 110 KVA	105	2338819	108	2570459	107	2403120	100	2179770	109	2178608	109	2386428
8	Public Water Works & Sewerage Pumping	25	471686	25	487715	25	466398	24	510443	25	463718	25	535109
9	Large Industry	500	23632450	576	22134279	578	23646028	576	23670742	574	21633397	576	32836815
10	Power Intensive Industry	20	14814685	25	18445428	20	15162781	20	15269732	20	17037250	20	15262811
11	Mini Steel	4	2657200	4	2446090	4	2410460	4	2603550	4	2568320	4	3154040
12	Railway Traction	0	0	0	0	0	0	0	0	0	0	0	0
13	Heavy Industry	2	6237715	2	13812033	1	11136529	1	8073745	1	7000540	1	8703704
	TOTAL	815	54543881	823	60815434	824	56691346	824	52685581	825	51786273	827	54778535

SL. NO.	CATEGORY	Oct-18		Nov-18		Dec-18		Jan-19		Feb-19		Mar-19		Yr. Total	
		NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units	NO.OF CONNS	TDD Units
1	Agro Industry	10	46762	10	36382	11	33404	11	32343	11	27847	9	37570	9	818363
2	Agro Activity	2	10325	2	21807	2	11220	2	20932	2	14873	5	37722	5	285150
3	Irrigation	14	67126	14	184380	13	40080	13	42245	12	33415	14	46280	14	1068662
4	Sub. Supply Domestic	26	264791	24	174116	25	250004	26	226937	26	177998	26	226603	26	3255879
5	Capitol Power Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Specified Public Purpose	43	599327	46	395630	48	320790	46	346031	46	306058	46	418060	46	4687222
7	General Purpose > 110 KVA	107	2391654	107	2482913	110	2721629	110	2588178	110	2377211	114	2844475	114	30443327
8	Public Water Works & Sewerage Pumping	26	518254	25	528200	24	448034	26	506539	26	466337	26	554205	27	6088785
9	Large Industry	581	23375871	588	21374332	593	26036282	581	25625948	584	236329178	587	25888867	587	280344204
10	Power Intensive Industry	20	16193328	25	14086121	20	14888947	20	15203017	20	13871341	20	19377183	20	188988683
11	Mini Steel	4	3014720	4	2683900	4	3416200	4	3259490	4	3816390	4	3713450	4	34368100
12	Railway Traction	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Heavy Industry	1	13589137	1	6808178	1	5885824	1	3818573	1	3430824	1	3430824	1	3430824
	TOTAL	825	62196321	848	48747817	852	53179184	854	50153679	857	47116842	876	57836529	876	548511844



WESCO UTILITY(Now TPWOOD)

ANNEXURE-I

REVENUE RELIEF DUE TO TDS TARIFF FOR THE YEAR 2018-20

SUPP. VOLT.	CATEGORY	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19
		NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS	NO. OF TSD UNITS COMS
LT	General Purpose > 110 KVA							
	Public Water Works & Sewerage Pumping	10	11,9938	10	120427	10	110846	10
	Specified Public Purpose	4	41242	4	38301.4	4	29144.6	4
	LT TOTAL	14	161180	14	158728.4	14	140000.6	14
HT	Agro Industry	9	58443.4	9	59234.4	9	48613	9
	Agro Activity	5	48399	5	51376	5	48337	5
	Irrigation	14	37260	14	26525	15	76977.5	19
	Capital Power Plant	0	0	0	0	0	0	0
	Bulk Supply Domestic	26	280584	26	343727	26	289141	27
	General Purpose > 110 KVA	134	2532610	113	2706219	116	2348274	121
	Large Industry	500	1933341	506	19351679	508	16034465	604
	Metal Steel	3	2986410	3	2840700	3	2736650	3
	Power Intensive Industry	17	14674212	17	14653966	16	10766299	16
	Public Water Works & Sewerage Pumping	17	430682	17	431308	19	379739	19
	Specified Public Purpose	49	470235	51	494581	51	454515	50
	Railway Traction	0	0	0	0	0	0	0
	HT TOTAL	846	40715961	850	41341719	858	40629793	871
EHT	Capital Power Plant	0	0	0	0	0	0	0
	General Purpose > 110 KVA	3	345106	3	243160	2	305440	2
	Heavy Industry	1	93785.27	1	1184893	1	1417582	1
	Large Industry	8	5359324	8	5626570	8	5901317	8
	Metal Steel	1	215566	1	132140	1	124440	1
	Power Intensive Industry	3	407171	3	2100726	3	607691	3
	Irrigation							
	EHT TOTAL	15	16841399	15	19999410	15	21187176	15
	GRAND TOTAL	871	57789478	878	64173969	873	62195469	886



WESCO UTILITY (Now TPWODL)

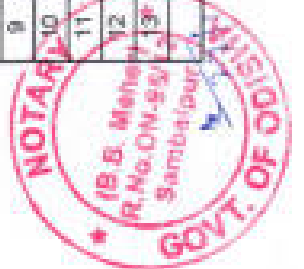
REVENUE RELIEF DUE TO TOD TARIFF FOR THE YEAR		Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20						
SUPP. MDLT.	CATEGORY	NO. OF TOD UNITS	NO. OF COINS	TOD UNITS	NO. OF COINS	TOD UNITS	NO. OF COINS	TOD UNITS	NO. OF COINS	TOD UNITS	NO. OF COINS		
LT	General Purpose > 110 EVA	50	120159	10	171165.2	28	120890.8	30	115178	1	1122.4	1	1122
	Public Water Works & Sewerage Pumping	4	21555.6	4	18707.4	4	17549.4	4	18019.4	4	58254.8	4	29324.3
	Specialized Public Purpose	14	141715	14	143853	14	180049	14	133688	15	131330	109	178279
	LT TOTAL	68	277430	28	333725.6	46	319489.6	48	316885.2	20	243169.2	114	281425.3
HFT	Agro Industry	9	35281	10	36572.2	12	38533.4	11	37252	11	39759.4	115	377486
	Agro Activity	5	24407	5	13883	5	14380	5	35186	5	29287	60	417679
	Irrigation	20	52830	20	65155	21	85147	21	72411.5	22	50990.25	219	1734334
	Central Power Plant	0	0	0	0	0	0	0	0	0	0	0	
	Bulk Supply Domestic	27	187058	27	202182	27	194787	27	175541	26	180705	318	3048839
	General Purpose > 110 EVA	120	1465325	123	2051220	124	2071832	123	1895053	122	2196820	1427	27200536
	Large Industry	611	17741381	607	20268318	607	21663785	605	21882383	612	20068177	7230	237971765
	Mini Steel	3	2950220	3	3062440	3	3070070	3	2876660	3	2700630	36	35564710
	Power Intensive Industry	18	13190629	18	12777737	15	10992307	15	12166827	15	11915870	183	153003709
	Public Water Works & Sewerage Pumping	19	430489	19	581131	20	498319	19	363370	20	465889	234	4999713
	Specialized Public Purpose	52	351617	54	278992	54	278441	53	325775	54	359812	621	4822781
	Railway Traction	0	0	0	0	0	0	0	0	0	0	0	
	HFT TOTAL	883	37131958	884	48104237	887	41868577	883	39713558	890	37994749	10442	471294622
EHT	Capital Power Plant	0	0	0	0	0	0	0	0	0	0	0	
	General Purpose > 110 EVA	2	480480	2	602928	2	501620	2	248180	1	5300	23	4849640
	Heavy Industry	1	5058750	1	4761561	1	2578423	1	8140315	1	3349195	12	84430854
	Large Industry	8	5337230	8	5893169	8	4740099	8	4708678	8	5461586	96	84900267
	Mini Steel	1	116400	1	120840	1	115080	1	106800	1	20040	12	1070880
	Power Intensive Industry	2	532225	2	6140805	2	5262530	2	5280642	2	2717548	28	26011326
	Irrigation	1	6400	1	881	1	4880	1	5128	1	4900	6	25128
	EHT TOTAL	15	81561485	15	17019418	15	13204492	15	13409153	14	31538569	177	381086764
	GRAND TOTAL	911	48835158	913	57345675	916	53200118	911	53330390	919	49684491	10768	656093563



REVENUE BELIEF DUE TO 100 TARIFF FOR THE YEAR 2020-21 (upto Dec 20)

Sl. No.	Category	Apr-20			May-20			Jun-20			Jul-20			Aug-20			Sep-20			2020-21 (upto Sep 20)			
		NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	NO. OF COVS	TOD UNITS	REV. OF COVS	
1	General Purpose - 120 KW	1	3132	1	1171.2	1	2797	1	4234.8	1	5724.8	1	5724.8	1	5724.8	1	5724.8	1	5724.8	1	5724.8	1	5724.8
		2	6264	2	2342.4	2	5594	2	8469.6	2	11449.6	2	11449.6	2	11449.6	2	11449.6	2	11449.6	2	11449.6	2	11449.6
		3	9396	3	3513.6	3	8391	3	12704.4	3	17174.4	3	17174.4	3	17174.4	3	17174.4	3	17174.4	3	17174.4	3	17174.4
		4	12528	4	4684.8	4	11188	4	15579.2	4	20963.2	4	20963.2	4	20963.2	4	20963.2	4	20963.2	4	20963.2	4	20963.2
		5	15660	5	5876	5	14948	5	19932	5	26912	5	26912	5	26912	5	26912	5	26912	5	26912	5	26912
		6	18792	6	7168	6	18232	6	23648	6	31536	6	31536	6	31536	6	31536	6	31536	6	31536	6	31536
		7	21924	7	8280	7	21168	7	28192	7	37184	7	37184	7	37184	7	37184	7	37184	7	37184	7	37184
		8	25056	8	9696	8	24816	8	32880	8	43872	8	43872	8	43872	8	43872	8	43872	8	43872	8	43872
		9	28188	9	11304	9	29072	9	38768	9	51808	9	51808	9	51808	9	51808	9	51808	9	51808	9	51808
		10	31320	10	12512	10	32208	10	42912	10	57856	10	57856	10	57856	10	57856	10	57856	10	57856	10	57856
		11	34452	11	13720	11	35616	11	47424	11	63360	11	63360	11	63360	11	63360	11	63360	11	63360	11	63360
		12	37584	12	14928	12	39168	12	51648	12	69184	12	69184	12	69184	12	69184	12	69184	12	69184	12	69184
		13	40716	13	16136	13	42336	13	55536	13	74176	13	74176	13	74176	13	74176	13	74176	13	74176	13	74176
		14	43848	14	17344	14	45552	14	59904	14	80224	14	80224	14	80224	14	80224	14	80224	14	80224	14	80224
15	46980	15	18552	15	48672	15	64632	15	86576	15	86576	15	86576	15	86576	15	86576	15	86576	15	86576		
16	50112	16	19760	16	51888	16	70560	16	94016	16	94016	16	94016	16	94016	16	94016	16	94016	16	94016		
17	53244	17	20968	17	54704	17	74608	17	100464	17	100464	17	100464	17	100464	17	100464	17	100464	17	100464		
18	56376	18	22176	18	58528	18	79648	18	106496	18	106496	18	106496	18	106496	18	106496	18	106496	18	106496		
19	59508	19	23384	19	61352	19	84784	19	113536	19	113536	19	113536	19	113536	19	113536	19	113536	19	113536		
20	62640	20	24592	20	64176	20	90928	20	121584	20	121584	20	121584	20	121584	20	121584	20	121584	20	121584		
21	65772	21	25800	21	67000	21	97072	21	129632	21	129632	21	129632	21	129632	21	129632	21	129632	21	129632		
22	68904	22	27008	22	69824	22	103216	22	138680	22	138680	22	138680	22	138680	22	138680	22	138680	22	138680		
23	72036	23	28216	23	72648	23	109264	23	148728	23	148728	23	148728	23	148728	23	148728	23	148728	23	148728		
24	75168	24	29424	24	75472	24	115808	24	159776	24	159776	24	159776	24	159776	24	159776	24	159776	24	159776		
25	78300	25	30632	25	78288	25	122352	25	171824	25	171824	25	171824	25	171824	25	171824	25	171824	25	171824		
26	81432	26	31840	26	81192	26	128896	26	183872	26	183872	26	183872	26	183872	26	183872	26	183872	26	183872		
27	84564	27	33048	27	84000	27	135472	27	195920	27	195920	27	195920	27	195920	27	195920	27	195920	27	195920		
28	87696	28	34256	28	86816	28	142048	28	207968	28	207968	28	207968	28	207968	28	207968	28	207968	28	207968		
29	90828	29	35464	29	89624	29	148624	29	220016	29	220016	29	220016	29	220016	29	220016	29	220016	29	220016		
30	93960	30	36672	30	92432	30	155200	30	232064	30	232064	30	232064	30	232064	30	232064	30	232064	30	232064		
31	97092	31	37880	31	95240	31	161776	31	244112	31	244112	31	244112	31	244112	31	244112	31	244112	31	244112		
32	100224	32	39088	32	97056	32	168352	32	256160	32	256160	32	256160	32	256160	32	256160	32	256160	32	256160		
33	103356	33	40296	33	98864	33	174928	33	268208	33	268208	33	268208	33	268208	33	268208	33	268208	33	268208		
34	106488	34	41504	34	100672	34	181504	34	280256	34	280256	34	280256	34	280256	34	280256	34	280256	34	280256		
35	109620	35	42712	35	102480	35	188080	35	292304	35	292304	35	292304	35	292304	35	292304	35	292304	35	292304		
36	112752	36	43920	36	104288	36	194656	36	304352	36	304352	36	304352	36	304352	36	304352	36	304352	36	304352		
37	115884	37	45128	37	106096	37	201232	37	316400	37	316400	37	316400	37	316400	37	316400	37	316400	37	316400		
38	119016	38	46336	38	107904	38	207808	38	328448	38	328448	38	328448	38	328448	38	328448	38	328448	38	328448		
39	122148	39	47544	39	109712	39	214384	39	340496	39	340496	39	340496	39	340496	39	340496	39	340496	39	340496		
40	125280	40	48752	40	111520	40	220960	40	352544	40	352544	40	352544	40	352544	40	352544	40	352544	40	352544		
41	128412	41	49960	41	113328	41	227536	41	364592	41	364592	41	364592	41	364592	41	364592	41	364592	41	364592		
42	131544	42	51168	42	115136	42	234112	42	376640	42	376640	42	376640	42	376640	42	376640	42	376640	42	376640		
43	134676	43	52376	43	116944	43	240688	43	388688	43	388688	43	388688	43	388688	43	388688	43	388688	43	388688		
44	137808	44	53584	44	118752	44	247264	44	400736	44	400736	44	400736	44	400736	44	400736	44	400736	44	400736		
45	140940	45	54792	45	120560	45	253840	45	412784	45	412784	45	412784	45	412784	45	412784	45	412784	45	412784		
46	144072	46	56000	46	122368	46	260416	46	424832	46	424832	46	424832	46	424832	46	424832	46	424832	46	424832		
47	147204	47	57208	47	124176	47	267000	47	436880	47	436880	47	436880	47	436880	47	436880	47	436880	47	436880		
48	150336	48	58416	48	125984	48	273584	48	448928	48	448928	48	448928	48	448928	48	448928	48	448928	48	448928		
49	153468	49	59624	49	127792	49	280168	49	460976	49	460976	49	460976	49	460976	49	460976	49	460976	49	460976		
50	156600	50	60832	50	129600	50	286752	50	473024	50	473024	50	473024	50	473024	50	473024	50	473024	50	473024		
51	159732	51	62040	51	131408	51	293336	51	485072	51	485072	51	485072	51	485072	51	485072	51	485072	51	485072		
52	162864	52	63248	52	133216	52	299920	52	497120	52	497120	52	497120	52	497120	52	497120	52	497120	52	497120		
53	166000	53	64456	53	135024	53	306504	53	509168	53	509168	53	509168	53	509168	53	509168	53	509168	53	509168		
54	169132	54	65664	54	136832	54																	

Licenses: WESCO UTILITY (New TP/DBL)		POWER PURCHASE, SALE & DEMAND OF THE LICENSEE												OERC FORM T-4	
Sl. No.	Description	Amount for Previous Year	Current Year												Licenses Proposed for Existing Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total (Apr to Nov)	Req. from Apr to Nov	Licenses Estimated for Current Year		
	Energy Purchased in (MU)	7523.903	521.705	612.728	595.695	679.337	635.310	695.398	685.156	569.741	4995.068	624.383	7700.000	8250.000	
	Units Sold (MU)														
	LT Category (A.C.)														
1	Domestic														
i)	Kutiyagi (<=30KWH)	68.493	5.871	6.499	5.763	5.530	5.105	5.885	5.485	5.923	47.062	5.883	80.000	100.000	
ii)	Others														
	D<=50KWH	683.038													
	>50<=200	695.444													
	>200<=400	177.635													
	More than 400 KWH (SLAB)	107.343													
	Total Domestic-->	1624.360	155.947	156.275	154.330	156.533	141.388	148.648	125.294	1190.209	148.776	1890.050	2216.000		
2	General Purpose (<=100 kw)	1693.862	161.818	162.774	160.693	162.638	164.533	164.533	166.873	131.217	1237.271	164.659	1870.050	2316.000	
	All Units if cons. within														
	0-100 KWH	67.519													
	>100<=300	58.266													
	More than 300 KWH(SLAB)	228.610													
	Total General Purpose (<=100 kw)	352.395	23.058	25.442	27.079	26.888	27.077	26.096	26.017	26.017	207.560	25.945	360.000	376.000	
3	Irrigation Pumping and Agriculture	345.619	27.943	30.200	28.152	29.113	29.107	28.758	29.871	34.783	237.826	29.741	380.000	415.000	
4	Allied Agricultural Activities	2.548	0.185	0.366	0.371	0.438	0.430	0.400	0.399	0.416	3.032	0.379	2.750	2.800	
5	Allied Agro-Industrial Activities	4.912	0.389	0.205	0.217	0.194	0.198	0.223	0.204	0.197	1.826	0.228	2.800	5.000	
6	Public Lighting	36.943	3.055	2.719	2.830	2.619	2.986	2.902	2.977	2.674	22.763	2.845	38.000	38.800	
7	LT Industrial (S) Supply	21.131	1.536	1.387	1.446	1.407	1.293	1.291	1.286	1.404	11.049	1.381	22.000	23.000	
8	LT Industrial (M) Supply	62.539	4.407	4.747	4.984	4.597	4.520	4.674	4.487	4.256	36.675	4.504	60.500	67.000	
9	Specified Public Purpose <=100 KW	42.360	2.617	2.665	3.054	2.622	2.641	2.306	2.119	2.059	20.283	2.535	44.500	46.000	
10	Public Water Works<=100 KW	36.599	2.975	2.896	2.806	3.065	3.523	3.358	3.456	3.124	25.201	3.150	38.000	39.700	
11	Public Water Works>=100 KW	5.907	0.500	0.468	0.468	0.479	0.472	0.523	0.493	0.505	3.943	0.483	8.200	6.500	
12	General Purpose >= 110 Kva	0.006	0.025	0.031	0.029	0.029	0.027	0.036	0.034	0.020	0.232	0.029	0.200	0.200	
13	Large Industry	0.000									0.000	0.000	0.000	0.000	
	Total LT---->	2604.730	228.607	233.964	231.528	233.087	229.626	226.082	218.294	206.676	1807.762	226.970	2930.000	3335.000	



ANNEXURE-II

Licenses - WESCO UTILITY (Now TPWOUL)		POWER PURCHASE, SALE & DEMAND OF THE LICENSEE												OERC FORM T-4	
Sl. No.	HT Category	Actual for Previous Year	Current Year												Licenses Proposed for Bidding Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
14	Bulk Supply - Domestic	12,409	1,070	1,382	1,148	1,180	1,161	1,166	1,153	0,922	9,211	1,151	13,000	13,500	
15	Irrigation Pumping and Agriculture	15,861	0,408	0,215	0,248	3,669	5,385	7,738	5,414	0,501	23,577	2,947	38,000	40,500	
16	Allied Agricultural Activities	3,215	0,276	0,335	0,310	0,302	0,273	0,287	0,256	0,268	2,306	0,288	3,900	3,900	
17	Allied Agro-Industrial Activities	2,121	0,267	0,291	0,280	0,283	0,310	0,318	0,253	0,208	2,210	0,276	3,500	3,600	
18	Specified Public Purpose	20,059	1,163	1,444	1,456	1,491	1,419	1,542	1,477	1,231	11,222	1,403	17,000	20,000	
19	General Purpose < 110 KVA	0,000									0,000	0,000	0,000	0,000	
20	General Purpose (>= 110 KVA)	117,768	8,010	10,216	9,819	9,974	9,665	10,296	10,346	9,277	77,604	9,701	120,000	128,000	
21	H.T. Industrial (M) Supply	0,000									0,000	0,000	0,000	0,000	
22	Public Water Works & Sewage Pw	23,457	1,891	2,048	2,107	2,064	2,028	2,021	2,047	2,512	16,708	2,098	24,000	24,500	
23	Large Industry	923,839	33,665	70,240	76,476	82,047	77,212	80,024	79,316	70,118	569,100	71,137	863,700	855,800	
24	Power Intensive Industry	619,252	17,711	32,156	39,815	49,106	50,695	44,962	46,644	42,828	323,915	40,489	500,000	525,000	
25	Mini-Steel Plant	132,512	5,465	8,838	10,069	13,496	12,256	12,113	11,965	11,475	85,667	10,708	125,000	129,000	
26	Railway Traction	52,048	2,804	3,755	3,678	4,044	0,383	0,000	0,000	0,000	14,766	1,846	35,000	51,000	
27	Emerg. Supply to CPP	0,000									0,000	0,000	0,000	0,000	
28	Colony Consumption	7,347	0,614	0,677	0,604	0,656	0,583	0,607	0,596	0,438	4,614	0,577	7,000	7,200	
	Total HT	1828,898	73,345	131,598	145,997	168,311	161,350	161,693	158,438	139,777	1140,898	142,612	1750,000	1800,000	



Licenses: WESCO UTILITY (Now TPWDDL)		POWER PURCHASE, SALE & DEMAND OF THE LICENSEE												DERC FORM T-4		
Sl. No.	EHT Category	Actual for Previous Year	Current Year												Licenses Proposed for Existing Year	
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total (Apr to Nov)	Avg. from Apr to Nov	Licenses Estimate for Current Year			
29	General Purpose	23.606	0.010	0.009	0.010	0.009	0.011	0.009	0.012	0.011	0.008	0.011	0.008	0.010	0.068	0.000
30	Large Industry	273.809	19.549	23.393	19.517	21.423	22.159	24.149	23.990	20.849	20.849	21.879	175.030	21.879	277.000	282.000
31	Railway Traction	397.036	23.939	32.921	29.669	31.518	35.917	37.815	45.572	46.635	46.635	35.448	283.587	35.448	417.000	437.000
32	Heavy Industry	352.908	14.223	10.412	13.327	19.495	14.593	26.661	31.003	27.696	27.696	19.701	157.812	19.701	314.442	327.200
33	Power Intensive Industry	494.407	4.837	13.610	25.745	21.293	23.367	29.495	36.954	29.679	29.679	23.107	194.859	23.107	260.000	265.000
34	Mini Steel Plant	4.760	0.055	0.061	0.126	0.124	0.411	0.481	0.639	0.548	0.548	0.298	2.398	0.298	5.000	5.200
35	Emerg. Supply to CPP	2.258	0.252	0.265	0.269	0.238	0.395	0.295	0.263	0.469	0.469	0.355	2.445	0.355	3.500	3.600
36	Colony Consumption	41.106	1.801	1.422	1.674	2.291	1.731	3.077	3.505	3.019	3.019	2.315	18.520	2.315	23.000	40.000
	Total EHT ----->	1579.879	64.667	81.613	90.337	96.382	98.576	121.981	141.837	129.168	129.168	163.062	824.590	163.062	1360.000	1360.000
	GRAND TOTAL	6114.508	366.519	447.175	467.862	497.779	489.551	599.155	519.559	475.560	475.560	3773.160	3773.160	5980.000	6486.000	
	MONTHLY DEMAND (MVA)															
		Average for Previous Year	Current Year												Licenses Proposed for Existing Year	
			Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Avg. from Apr to Nov	Licenses Estimate for Current Year		
	Demand (MVA)	1053.721	970.241	1138.973	1253.847	1079.408	1432.649	1181.059	1110.652	1366.000	1400.000	1400.000	1148.849	1366.000		



OERC FORM T-6

Licencee:-WESCO UTILITY (Now TPWODL)

Consumer Commercial Information

Category Of Consumers & Sale Figures in MU

ACTUAL FOR THE YEAR 2020-21 (Up to Nov-20)

S.No	Unit	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARGARH)	Elect. Circle, (JOURNALA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (PALASHA)	TOTAL SALE in MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs. Lakh)	Avg. Rev. billed (paise/kwh)
LT Category (A.C.)									
1	Domestic								
i)	Kutiriyoti (<=30KWH)	8.099	8.098	7.069	0.064	13.844	47.062	1717.61	365
ii)	Others								
	0<=50KWH						479.747		
	>50<=200						471.742		
	>200<=400						147.445		
	More than 400 KWH (SLAB)						91.275		
		316.186	213.983	264.805	238.313	156.824	1199.209	49909.79	419
	Total Domestic----->	324.283	222.969	271.874	247.377	170.768	1237.271	51627.40	417
2	General Purpose (<100 kw)								
	All Units if cons. within								
	0-100 KWH						42.623		
	>100<=300						35.595		
	More than 300 KWH(SLAB)						129.343		
	Total General Purpose (<100 kw)	64.871	27.470	54.139	34.625	27.256	207.566	14285.21	688
3	Irrigation Pumping and Agriculture	24.270	108.395	21.429	48.283	35.549	237.926	3824.89	161
4	Allied Agricultural Activities	0.472	0.496	0.688	0.962	0.415	3.032	79.02	261
5	Allied Agro-Industrial Activities	0.526	0.242	0.248	0.466	0.344	1.826	71.81	393
6	Public Lighting	8.062	0.913	5.098	5.895	2.794	22.763	1306.10	574
7	LT Industrial (S) Supply	2.528	1.292	3.328	2.133	1.778	11.049	730.69	661
8	LT Industrial (M) Supply	8.978	4.004	10.285	5.873	7.535	36.675	2789.62	761
9	Specified Public Purpose <100 KW	7.425	2.047	3.967	3.309	3.535	20.283	1438.55	709
10	Public Water Works<100 KW	6.673	4.124	4.092	5.955	4.356	25.201	1748.89	694
11	Public Water Works>=100 KW	1.973		1.971			3.943	254.05	644
12	General Purpose >= 110 Kva	0.232					0.232	15.63	675
13	Large Industry						0.000		
	Total LT----->	449.492	371.952	377.118	354.868	254.331	1897.762	78171.85	432



OERC FORM T-6

Licencee:-WESCO UTILITY (Now TPWOODL)

Consumer Commercial Information

Category Of Consumers & Sale Figures in MU

ACTUAL FOR THE YEAR 2020-21 (Up to Nov-20)

S.No	Unit	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARDAJAH)	Elect. Circle, (BOURJELA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (JALAHANDI)	TOTAL SALE in MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs. LAKH)	Avg. Rev Billed (perconsumer)
HT Category									
14	Bulk Supply - Domestic	3.554	0.067	5.590			9.211	415.29	451
15	Irrigation Pumping and Agriculture	4.920	0.296	1.235	8.588	8.539	23.577	511.65	217
16	Allied Agricultural Activities	1.576		0.596	0.135		2.306	105.00	455
17	Allied Agro-Industrial Activities		0.109		2.101		2.210	36.57	161
18	Specified Public Purpose	1.806	0.671	6.514	1.288	0.943	11.222	923.49	823
19	General Purpose < 110 KVA						0.000		
20	General Purpose (>= 110 KVA)	51.107	2.046	19.987	3.143	1.322	77.604	5014.03	645
21	H.T Industrial (M) Supply						0.000		
22	Public Water Works & Sewage Pump	4.121	0.163	7.131	3.529	1.764	16.708	1063.51	637
23	Large Industry	90.083	52.653	377.812	30.676	17.876	569.100	34436.17	605
24	Power Intensive Industry			323.915			323.915	17398.47	537
25	Mini Steel Plant	2.758		82.910			85.667	4901.08	572
26	Railway Traction			14.765			14.765	666.73	655
27	Emerg. Supply to CPP								
28	Colony Consumption	3.062	0.024	2.491	0.037		4.614	203.01	440
	Total HT ---->	161.987	56.028	842.944	49.495	30.443	1140.898	65973.99	578



OERC FORM T-6

Licencee: -WESCO UTILITY (Now TPWOOL)

Consumer Commercial Information

Category Of Consumers & Sale Figures In MU

ACTUAL FOR THE YEAR 2020-21 (Up to Nov-20)

Sl No	Category	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARGARH)	Elect. Circle, (KOURKELA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (KALAHANDI)	TOTAL SALE in MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs Lakh)	Avg. Rev Billed (paise/kwh)
	EHT Category								
29	General Purpose			0.000	0.081		0.081	0.01	
30	Large Industry	130.372	4.772	26.796	4.787	2.303	175.030	10815.86	618
31	Railway Traction	138.997		95.644	32.747	16.100	283.587	17996.75	635
32	Heavy Industry	5.098		152.514			157.612	12898.91	818
33	Power Intensive Industry	184.859					184.859	16714.83	850
34	Mini Steel Plant				2.366		2.366	217.06	917
35	Emerg. Supply to CPP	2.446					2.446	192.15	785
36	Colony Consumption			17.823	0.697		18.520	805.62	435
	Total EHT---->	467.771	4.772	292.776	40.678	18.502	824.500	58641.20	711
	TOTAL	1079.250	432.763	1512.839	445.041	303.276	3773.160	202787.04	837
37	Purchase of Power(MU)						4996.058		
38	Lost Units in (MU)						1221.908		
39	T&D LOSS (%)						34.46%		
40	Collection Efficiency(%)						92.58%		
41	AT & C Loss (%)						30.07%		

Note:-Total Revenue Billed does not includes Meter Rent & DPS.

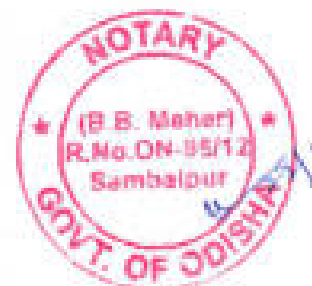


Licensee-WESCO UTILITY (Now TPWODL)			
REPAIRS AND MAINTENANCE EXPENSES			
		(Rs. in lakh)	
Sl No.	Particulars	Previous Year (19-20)	Actual up to Dec-2020
1	Civil repairs & maintenance	20.85	10.25
2	Distribution line repairs & maintenance	452.72	817.95
3	Consumer service maintenance		
4	Substation operations & maintenance		
5	Street lighting maintenance		
6	Transformer maintenance	744.91	675.37
7	Other repairs & maintenance	40.29	27.80
8	Special R&M		
	TOTAL	1258.78	1531.37
Note :- The above information should be available for each centre.			



ANNEXURE-IV

Licencee-WESCO UTILITY (Now TPWODL)			
ADMINISTRATION & GENERAL EXPENSES			
(Rs. in Lakh)			
Account Code	Particulars	Previous Year	Actual up to Dec-30 of C.Year
	PROPERTY RELATED EXPENSES	19-20	
	Licence Fees	190.00	190.00
	Lease rent		
	Rent	147.68	46.04
	Rates & Taxes including inspection fee	9.75	16.30
	Insurance	30.29	15.25
	Contribution to accident reserve fund		
	Sub total :	377.71	267.60
	COMMUNICATION		
	Telephone & Trunk Call	84.14	60.25
	Postage & Telegram	3.18	0.61
	Telex, Teleprinter Charges, Telefax		
	Courier Charges	3.09	
	Other		
	Sub total :	100.40	60.86
	PROFESSIONAL CHARGES		
	Legal expenses	16.31	9.17
	Consultancy charges	531.30	3.93
	Franchisee Expenses-Collection commission	1189.43	908.23
	Audit fees and expenses	25.22	15.12
	Other charges	37.86	10.35
	Sub total :	1800.11	946.80
	CONVEYANCE & TRAVELLING		
	Conveyance expenses	20.60	12.15
	Travelling expenses	119.48	70.15
	Hire charges of vehicle	515.88	445.25
	Others	0.00	
	Sub total :	655.97	527.55
	OTHER EXPENSES		
	Fees & Subscription	0.17	
	Books & Periodicals	0.52	0.15
	Printing & Stationery	72.52	45.25
	Advertisement	10.49	6.81
	Meeting Expenses	8.88	4.25
	Watch & Ward	178.01	125.15
	Electricity Charges	190.83	115.25
	Vigilance activity for rev imp	306.00	280.00
	Disc sqd. cons camp	284.04	257.00
	Cost of Police Station-existing		
	Expenditure for Customer care	242.88	185.00
	Miscellaneous**	302.28	270.94
	Spot billing, Meter reading and bill distribution	894.40	783.97
	Training	7.42	
	Sub total :	3498.44	2973.77



ANNEXURE-IV

Licencee-WESCO UTILITY (Now TPWDDL)			
ADMINISTRATION & GENERAL EXPENSES			
			(Rs. in Lakh)
Account Code	Particulars	Previous Year	Actual up to Dec-20 of C.Year
	MATERIAL RELATED EXPENSES		
	Demurrage and Wharfage on materials		
	Clearing & forwarding charges	73.98	51.56
	Transit insurance		
	Others	0.27	
	Sub total	74.25	51.56
	TOTAL	5506.88	3928.14
	AMR related activities		
	Replacement and shifting of meters		
	Intrastate ABT and DSM cell exp		
	Spot billing additional coverage		
	Cess on Building & Construction and installation @1%		
	Energy Audit & DSM cell		
	IT automation MBC activity		
	Prepaid metering running expenses		
	Mediacampaign		
	Sub-total	0.00	0.00
	TOTAL	5506.88	3928.14
* This includes Cost of Energy Audit, Special P.S., mobile customer care, AMR, cess on building construction & NW, cost for operating additional police station etc			
** Miscellaneous expenses include office upkeepment, comp for injuries, provision for disputed matter, commission on sales, rev. stamp etc			



**WESCO UTILITY (Now TPWODL)
Revenue Cash Flow Statement** Rs in crs

Sl No.	Total (FY 18 - 19)	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr to Mar-20
	60.83	22.96	17.93	9.53	12.65	20.94	18.37	43.33	34.80	53.80	48.90	57.71	59.00	22.96
Cash Inflows														
1	2496.03	305.16	205.44	254.02	382.75	375.53	263.43	236.34	274.08	259.40	259.55	242.89	267.61	3187.09
2	3.84	0.21	2.47	2.36	2.40	2.43	2.19	2.71	2.14	1.85	2.01	2.06	1.86	24.68
3	-2.35	-3.89	1.70	-1.21	-0.99	-10.75	-3.74	10.58	-11.87	-62.86	-53.73	-34.84	130.36	-45.16
4	342.83	12.83	14.04	10.87	12.49	15.41	7.85	13.55	18.43	19.02	16.67	16.87	23.22	180.70
	3048.35	314.41	305.66	266.07	296.63	382.43	358.38	262.77	282.78	194.40	234.48	227.21	421.17	3347.29
Cash Outflows														
1	2616.30	268.86	253.30	170.79	205.34	193.00	214.05	292.00	303.00	146.00	181.74	172.00	348.33	2540.37
2	183.94	15.70	17.09	17.96	16.52	16.88	19.08	19.24	14.83	12.88	13.88	14.34	13.67	184.06
3	1.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	1.20
4	3.88	0.08	6.67	0.37	7.14			0.25				0.15		14.55
	2705.23	284.83	277.04	198.14	228.11	209.88	328.18	217.59	217.83	165.08	175.71	186.59	362.10	2749.17
5	387.28	37.53	26.88	26.49	61.71	67.58	14.10	43.88	38.43	31.92	33.23	31.06	32.60	425.46
6	20.32	3.04	2.32	2.82	1.46	1.44	0.00	2.05	1.28	0.84	3.52	1.85	1.77	21.41
7	33.09	0.23	1.85	5.00	5.20	4.28	0.30	7.13	5.20	4.04	3.36	5.50	8.02	59.90
8	43.10	0.82	0.85	29.81	0.67	1.72	0.83	0.86	0.83	0.86	0.86	0.80	0.86	40.07
	3096.82	324.44	308.96	262.84	288.34	285.80	344.41	271.31	263.77	198.30	215.67	228.92	465.68	3258.63
	22.96	12.92	9.63	12.65	20.94	18.37	43.33	34.80	53.80	48.90	57.71	59.00	74.62	74.62
Closing Balance/Excluding FD of SO														
	Rs. 789.87 crs & Deposit Works Rs 275.24 crs)													
	as on 31.03.20													



**WESCO UTILITY(Now TPWODL)
Revenue Cash Flow Statement**

ANNUXURE-V

Rs in crs

Sl No.	Total (FY 19-20)	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Apr to Dec-20
	22.56	74.62	80.98	93.27	89.77	95.81	107.14	87.34	94.33	103.20	74.62
A. Cash Inflows											
1 Revenue from Sale of power	3187.08	164.05	156.54	197.19	222.21	231.73	220.68	261.84	256.73	297.04	2008.01
2 Rebate on BST& Transmission bills	24.68	0.29	4.64	0.28	0.29	0.33	2.35	2.07	2.22	4.34	16.80
3 SOD for payment of BST Bills & Transmission charges (Net)	-45.16	-118.15	62.66	36.04	8.26	-21.89	3.42	-39.59	-16.47	89.55	3.83
4 Other receipts	180.70	6.23	12.78	11.43	10.53	32.10	9.86	13.17	6.64	19.58	122.30
Total Inflow	3347.29	52.41	236.62	244.95	241.29	242.26	236.30	237.49	249.12	410.50	2150.94
B. Cash Outflows											
1 BSP	2549.37	0.00	173.00	158.50	181.00	179.64	204.15	173.07	187.88	406.30	1663.54
2 Transmission Charges	184.06	14.28	12.47	14.23	14.33	16.29	15.46	16.87	17.10	13.81	134.84
3 SLDC Charges	1.20	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.91
4 Power purchase from other source	14.55	0	0	0	0	0	0	0	0	0	0
Total power purchase Cost	2749.17	14.38	185.57	172.83	195.43	196.03	219.71	190.04	205.08	420.21	1799.29
5 Employee Cost	425.48	26.14	31.71	34.75	30.86	30.48	30.26	35.34	29.92	33.83	283.29
6 R&M	21.41	0.60	2.19	1.12	1.99	1.76	1.00	0.52	1.87	4.27	15.31
7 A&G	59.50	4.10	4.86	4.43	6.07	1.83	4.32	3.77	2.56	9.81	41.74
8 Interest on Loan & SD	40.07	0.82	0.00	35.32	0.90	0.84	0.62	0.82	0.82	0.85	41.19
Total outflow	3295.63	46.04	224.33	248.45	235.24	230.94	256.11	230.49	240.24	458.97	2180.82
Closing Balance(Excluding FD of SD & Deposit Works Rs.212.49 crs) as on 31.12.20	74.62	80.98	93.27	89.77	95.81	107.14	87.34	94.33	103.20	44.74	44.74



(Handwritten signature)
(B.B. MEHER)
NOTARY, Sambalpur
Regd. No. OH-95/12