

**North Eastern Electricity Supply Company of Orissa Ltd.,
Januganj, Balasore-756019, Orissa.**

**Publication of Applications u/s 64(2) of the Electricity Act, 2003, read with Reg.
53(7) of the OERC (Conduct of Business) Regulations, 2004
for**

**approval of its Annual Revenue Requirement and Determination of Retail Supply
Tariff for the FY 2008-09 filed by North Eastern Electricity Supply Company of
Orissa Ltd (NESCO), before the Orissa Electricity Regulatory Commission,
Bhubaneswar**

1. **North Eastern Electricity Supply Company of Orissa Ltd (in short NESCO), holder of the Orissa Distribution and Retail Supply Licence, 1999 (3/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2007** has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the financial year 2008-09**, which has been **registered as Case No.66/2007**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2008-09 through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, NESCO, Balasore and all Executive Engineers in charge of Distribution Divisions, under NESCO, viz, (i) Balasore Electrical Division, Balasore, (ii) Basta Electrical Division, Basta, (iii) Jaleswar Electrical Division, Jaleswar, (iv) Central Electrical Division, Balasore, (v) Soro Electrical Division, Soro, (vi) Bhadrak Electrical Division, (North) Bhadrak, (vii) Bhadrak Electrical Division, (South) Bhadrak, (viii) Baripada Electrical Division, Baripada, (ix) Udala Electrical Division, Udala, (x) Rairangpur Electrical Division, Rairangpur, (xi) Jajpur Road Electrical Division, Jajpur Road, (xii) Jajpur Town Electrical Division, Jajpur Town, (xiii) Keonjhar Electrical Division, Keonjhar, (xiv) Anandapur Electrical Division, Anandapur and also in the Central Services Office (NESCO, WESCO & SOUTHCO), Plot No.123, Sector-A, Zone-A, Mancheswar Industrial Estate, Bhubaneswar.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take notes thereof at the offices mentioned at Para (2) above during office hours on or before 10.01.2008 by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Commission's website www.orierc.org.

(b) A summary of the proposal will be posted in the Commission's website after 01.01.2008 for general reference.
4. The proposed Tariff Schedules and other charges for the FY 2008-09 are printed herewith for the information of the general public.

5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.30/-) on or before 10.01.2008
 - a) The said salient features as submitted by the licensee include:-
 - (i) write up on the application,
 - (ii) calculation of expected revenue from existing and proposed tariff,
 - (iii) information on subsidy,
 - (iv) calculation of revenue requirement,
 - (v) balance sheet
 - (vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2008-09 can also be obtained during office hours from the offices mentioned at Para(2) above on payment of the photocopying charges, (Rs.100/-) on or before 10.01.2008
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **10.01.2008** positively.
 - (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
 - (b) To facilitate larger participation, the Commission has decided that interested persons who find it difficult to submit an affidavit at the time of filing of objection/suggestion may do so before the Oath Commissioner, OERC on or before date of hearing in support of his filing. However, the objections should have been received on or before the above mentioned due date in the office of the Commission. A copy of the said suggestions/objections along with relevant documents shall be served on the undersigned.
 - (c) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
 - (d) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.

8. As directed by the Commission, the public hearing will be conducted at Commission's headquarters or at suitable place in licensee's area depending upon the convenience and exigencies. The date, place and venue of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated 11.12.2007

**CHIEF EXECUTIVE OFFICER
NESCO**

Note:

- i) The above public notice along with the proposed tariff schedules is also available in Commission's website www.orierc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

TARIFF EFFECTIVE FROM 1st APRIL, 2008 AS FILED BY NESCO BEFORE ORISSA ELECTRICITY REGULATORY COMMISSION

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti <= 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others	LT				30	15	10
	(Consumption <= 100 units/month)	LT		140				
	(Consumption >100, <=200 units/month)	LT		230				
	(Consumption >200 units/month)	LT		310				
2	General Purpose < 110 KVA	LT				40	25	10
	(Consumption <=100 units/month)	LT		320				
	(Consumption >100, <=300 units/month)	LT		410				
	(Consumption >300 units/month)	LT		450				
3	Irrigation Pumping and Agriculture	LT		110		20	10	10
4	Public Lighting	LT		320		30	15	DPS/Rebate
5	L.T.Industrial (S) Supply	LT		320		60	45	10
6	L.T.Industrial (M) Supply	LT		320		100	70	DPS/Rebate
7	Specified Public Purpose	LT		320		60	60	DPS/Rebate
8	Public Water Works and Swerage Pumping<110 KVA	LT		320		60	60	DPS/Rebate
9	Public Water Works and Swerage Pumping >=110 KVA	LT	250	320	30			DPS/Rebate
10	General Purpose >= 110 KVA	LT	250	320	30			DPS/Rebate
11	Large Industry	LT	250	320	30			DPS/Rebate
HT Category								
12	Bulk Supply - Domestic	HT	20	230	250			10
13	Irrigation	HT	30	100	250			10
14	Specified Public Purpose	HT	75	300	250			DPS/Rebate
15	General Purpose < 110 KVA	HT	100	300	250			10
16	H.T.Industrial (M) Supply	HT	100	300	250			DPS/Rebate
17	General Purpose >= 110 KVA	HT	250	300	250			DPS/Rebate
18	Public Water Works and Swerage Pumping	HT	250	300	250			DPS/Rebate
19	Large Industry	HT	250	300	250			DPS/Rebate
20	Power Intensive Industry	HT	250	300	250			DPS/Rebate
21	Ministeel Plant	HT	250	300	250			DPS/Rebate
22	Emergency Supply to CPP	HT	250	300	250			DPS/Rebate
23	Railway Traction	HT	250	300	250			DPS/Rebate
24	Colony Consumption	HT	0	230	0			DPS/Rebate
25	Special Tariff	HT	Demand Charge @ 200, Over all @ 230/kWh		250			DPS/Rebate

EHT Category								
26	General Purpose	EHT	250	290	700		DPS/Rebate	
27	Large Industry	EHT	250	290	700		DPS/Rebate	
28	Railway Traction	EHT	250	290	700		DPS/Rebate	
29	Heavy Industry	EHT	250	290	700		DPS/Rebate	
30	Power Intensive Industry	EHT	250	290	700		DPS/Rebate	
31	Ministeel Plant	EHT	250	290	700		DPS/Rebate	
32	Emergency Supply to CPP	EHT	250	290	700		DPS/Rebate	
33	Colony Consumption	EHT	0	230	0		DPS/Rebate	
34	Special Tariff	EHT	Demand Charge @ 200, Over all @ 700 230/kWh					DPS/Rebate
35	Special Tariff 100 MVA and above	EHT	0	200	700		DPS/Rebate	
	D.C. Services		RATE FOR D.C. SUPPLY					
36	Domestic	LT	SAME AS RATE AT SL. 1					10
37	General Purpose < 110 KVA	LT	SAME AS RATE AT SL. 2					10
38	L.T.Industrial (S) Supply	LT	SAME AS RATE AT SL. 5					10

Note:

- (i) Load Factor (LF) in excess of 50% and up to 60% by EHT and HT consumers shall be payable @202 paise/kwh & 225 paise/kwh respectively and LF above 60% by EHT & HT consumers shall be payable @ 202 paise/kwh & 220 paise/kwh respectively.
- (ii) Special Tariff allowing discount for Power Intensive Industries, covered under Special Agreement will not exceed a consolidated charge of 245 p/u.
- (iii) New Industries with Contract Demand of 5 MVA and above, coming into operation on or after 01.04.2006 fulfilling the *eligibility criteria will be allowed a discount of 25% on the energy charge up to 50% LF. Those who cannot give commitment for a guaranteed off take of 80%, normal Tariff as stipulated above will be applicable to them.
- (iv) Mini Steel Plants fulfilling the *eligibility criteria, a discount for a period of one year will be available at the rate of 20% in the first slab up to 50% LF. Those who cannot give commitment for a guaranteed off take of 80%, normal Tariff as stipulated above will be applicable to them.
- (v) TOD Tariff - A discount @ 10 p/u on consumption between 10 PM to 6 AM shall be allowed to 3 phase consumers with Static meter. This benefit will not be available for those covered under any discounted Tariff and Public lighting consumers.
- (vi) Special Tariff for Industries with Contract Demand of 100 MVA and above @ 215 p/u remains unchanged.

* Eligibility Criteria : (i) The industries must agree for drawl of power at least for a period of one year.

(ii) They may give a monthly guaranteed minimum take off at LF of 80%.

Charges other than and in addition to the charges of Tariff leviable towards Reconnection charges remain unchanged. No meter rent will be payable.

Licencee:- NESCO Ltd.		OERC	Form No. F.16
Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose.			
			(Amount in Rs.)
(A)	MONTHLY METER RENT	Existing	Proposed
1	Single phase electro-magnetic KWH meter	15.00	
2	3 Phase electro-magnetic KWH meter	30.00	
3	3 Phase electro-magnetic Trivector Meter	800.00	
4	Trivector Meter for Railway Traction	800.00	
5	Single phase Static KWH meter	35.00	
6	3 Phase Static KWH meter	100.00	
7	3 Phase Static Trivector Meter	800.00	
8	3 Phase Static bivector meter	800.00	
9	A set of LT current transformers		
10	11 KV Metering Unit without meter		
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
(B)	RECONNECTION CHARGES		
1	Single phase Domestic consumer	50.00	75.00
2	Single phase other consumer	100.00	150.00
3	Three phase L.T. consumer	200.00	300.00
4	HT and EHT consumer	1000.00	1500.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		As per existing tariff
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing tariff
(G)	Power Factor Incentive & Power Factor Penalty		As per existing tariff
(H)	Rebate & Prompt Payment Incentive		As per existing tariff
(I)	Delayed Payment Surcharge		As per existing tariff

