

**Wanting Information in GRIDCO's ARR Filing, 2008-09**

1. The Sl.Nos. of paragraphs in Vol.I of the ARR/Tariff Application are misleading. For instance, paragraph 5.2 appears after paragraph 6.1. Paragraph 6 again appears in a new incarnation in page 21 after having appeared in page 18 with a different heading. These types of discrepancies should be taken care of by GRIDCO while submitting the ARR/Tariff Application to OERC.
2. In TRT-22, GRIDCO drawl for 2006-07 has been shown at 18833.65 MU whereas in performance review it is shown at 18810.72 MU. The figures may be reconciled and necessary clarifications may be given. Similarly, the drawl for 2007-08 has been projected at 19237.05 MU and the corresponding figure for 2008-09 is estimated at 19110 MU. It is not clear whether GRIDCO is contemplating a decline in the power purchase requirement in the ensuing year 2008-09.
3. The drawl from Machkund has been projected at 265 MU for 2008-09 whereas it is observed that in TRT-22 the actual drawl figure has been put at 344.41 MU for 2006-07. Therefore, GRIDCO is requested to furnish actual drawl from Machkund for the last three years and for the current year upto December, 2007 for necessary examination at our end. Further, GRIDCO should clarify why a low drawl figure has been projected for 2008-09.
4. While calculating the drawl of energy from Central Generating Stations (CGSs), GRIDCO has taken 80% PLF. But it is observed that some of the CGSs have operated at more than 80% PLF. It may be noted that GRIDCO has a share in the excess generation made by the CGSs. Therefore, GRIDCO should submit the actual PLF achieved by the CGSs, actual generation and actual drawl for the last two years and also for the current year upto December, 2007.
5. Actual energy availability and GRIDCO drawl from Chukha and Tala hydro power stations for 2006-07 and 2007-08 may be furnished to enable the Commission to estimate realistically the power availability to GRIDCO for 2008-09.
6. In respect of Central Generating Stations, GRIDCO may submit the latest share allocation to GRIDCO by the Ministry of Power.
7. Month-wise generation plan (Load Generation Balance Report or LGBR) for Central Sector Power Stations may please be submitted.
8. The loss in the EREB system has been projected by GRIDCO at 3.62% for 2008-09. Actual loss in the Central Transmission System for the year 2006-07 may be furnished.
9. GRIDCO in para 1.4 Vol.1 of ARR application has stated that four nos. of Captive Generating Plants (CGPs) have entered into agreement with GRIDCO for sale of surplus power at the rate approved by the Board of Directors of GRIDCO. These agreements need to be submitted to OERC. Also the latest monthly drawl from different CGPs may please be furnished.
10. Drawl from CGPs is optimistically projected at 543 MU by GRIDCO for the year 2008-09. It is not known whether CGPs have given any commitment to GRIDCO for supplying such a higher quantum of power during the ensuing year. GRIDCO needs to clarify the point.

11. In para 5.5 of Vol.1, GRIDCO has shown different rates at which it is purchasing power from different CGPs. It is not clear why the rates are different for different CGPs. Sufficient clarifications/documents may be submitted justifying projection of these differential rates.
12. In para 1.5, GRIDCO has shown the drawl from NINL, Arati Steel and Tata Sponge under renewable energy head. Justification may be given as to why these sources of power should be treated as renewable energy.
13. The actual O&M expenditure for Machkund HEP for 2006-07 may please be furnished.
14. The revised tariff rate for Chukha has been taken at 150 p/u and handling charge has been shown at 5 p/u. The above rates may be justified with necessary documents.
15. In respect of the submission regarding fixed cost for TSTPS Stage-II and KhSTPS Stage-II, necessary supporting documents may be furnished by GRIDCO. Also details of variable costs with supporting documents may be submitted.
16. The rate for Tala power may be supported with evidential documents.
17. Year-end charges like Income Tax, water cess, FERV, ED, incentives etc. may be submitted for the year 2006-07 and 2007-08 upto December'07 for all the stations.
18. GRIDCO's proposal of sharing of PGCIL transmission charges (para 6 of Vol.I) towards regional and inter-regional transmission systems should be substantiated by submitting necessary documents and calculations.
19. In the table on PGCIL transmission charges for 2008-09 appearing in page 20, GRIDCO has projected ULD and communication charges for the year 2008-09 in line with Commission's approval for the same for 2007-08. Now that a separate filing for SLDC is done and there has developed a concept called SLDC charges, this table should not incorporate ULD and communication charges as proposed by GRIDCO. These charges may be incorporated in SLDC's ARR/Tariff Application.
20. TRT-15 : Calculation of FPA for Thermal Stations i.e. OPGC and TSTPS Stage-II is not available. Relevant figures for previous and current years in respect of TSTPS Stage-II and OPGC should be submitted for calculation of FPA.
21. TRT-25: Trading figures have been submitted in these formats half hazardly. These should be updated and resubmitted.
22. The following TRT formats are not filled in. The same may be filled in and resubmitted to the Commission.  
TRT – 10: Tariff for OHPC  
TRT – 11: Tariff for Indrabati

## **FINANCE**

23. Audited accounts for the FY 2006-07 have not been received. The same may be submitted.
24. TRF-3: Wanting information on receipt and payment of loan

- a) The schedule of repayment of loan mentioned in TRF-3 does not match with the action plan submitted by GRIDCO for repayment of loan in Case No.115 of 2004. Reason for such discrepancies may be explained source wise.
  - b) For the financial year 2006-07, the total interest due includes an amount of Rs.231.84 crore towards finance charges. Detailed break up of such amount may be furnished with reference to the annual account for that year.
  - c) The electronic copy of calculation of interest in format TRF-3 incorporates entered figures only. The worksheet (software) showing calculation of interest for FY 2008-09 may be submitted for verification.
25. Up-to-date status of the total receivables (Ref: Table-43 of BSP order 2007-08) from DISTCOs along with the signed joint reconciliation statement have not been received by the Commission. The same may be submitted.
  26. Annual cash flow statements of GRIDCO pertaining to years 2006-07, 2007-08 and 2008-09 may be submitted.
  27. The following financial formats have not been filled in. The same may be filled in and submitted to the Commission.  
TRF – 11: Information on Cash and Bank Balance  
TRF – 25: Balance Sheet

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