

**Southern Electricity Supply Company of Orissa Ltd.,
Courtpetta, Berhampur, Orissa.**

Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004.

for

approval of its Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2008-09 filed by Southern Electricity Supply Company of Orissa Ltd (SOUTHCO), before the Orissa Electricity Regulatory Commission, Bhubaneswar

1. **Southern Electricity Supply Company of Orissa Ltd (in short SOUTHCO), holder of the Orissa Distribution and Retail Supply Licence, 1999 (2/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003,** on 30.11.2007 has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the financial year 2008-09,** which has been **registered as Case No. 67/2007.** The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2008-09 through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, SOUTHCO, Berhampur and all Executive Engineers in charge of Distribution Divisions viz (i) Berhampur Electrical Division-I, Berhampur, (ii) Berhampur Electrical Division -II, Berhampur (iii) Ganjam-North Electrical Division, Chatrapur, (iv) Ganjam-South Electrical Division, Digapahandi, (v) Aska Electrical Division, Aska, (vi) Bhanjanagar-Electrical Division, Bhanjanagar, (vii)Phulbani Electrical Division, Phulbani, (viii) Boudh, Electrical Division, Boudh, (ix) Jeypore Electrical Division, Jeypore, (x) Nawarangpur Electrical Division, Nawarangpur, (xi) Malkangiri. Electrical Division, Malkangiri, (xii) Rayagada Electrical Division, Rayagada, (xiii) Gunupur Electrical Division, Gunupur, and (xiv) Paralakhemundi Electrical Division, Paralakhemundi and also from the Central Services Office, NESCO, WESCO & SOUTHCO, Plot No.123, Sector-A, Zone-A, Mancheswar Industrial Estate, Bhubaneswar.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take notes thereof at the offices mentioned at Para (2) above during office hours on or before 10.01.2008 by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the SOUTHCO's website www.southcoorissa.com as well as the Commission's website www.oriereg.org.

(b) A summary of the proposal will be posted in the Commission's website after 01.01.2008 for general reference.

4. The proposed Tariff Schedules and other charges for the FY 2008-09 are printed herewith for the information of the general public.
5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.30/-) on or before 10.01.2008.
The said salient features as submitted by the licensee include:-
 - (i) write up on the application,
 - (ii) calculation of expected revenue from existing and proposed tariff,
 - (iii) information on subsidy,
 - (iv) calculation of revenue requirement,
 - (v) balance sheet
 - (vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2008-09 can also be obtained during office hours from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.100/-) on or before 10.01.2008.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **10.01.2008** positively.
 - (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
 - (b) To facilitate larger participation, the Commission has decided that interested persons who find it difficult to submit an affidavit at the time of filing of objection/suggestion may do so before the Oath Commissioner, OERC on or before date of hearing in support of his filing. However, the objections should have been received on or before the above mentioned due date in the office of the Commission. A copy of the said suggestions/objections along with relevant documents shall be served on the undersigned.
 - (c) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
 - (d) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.

8. As directed by the Commission, the public hearing will be conducted at Commission's headquarters or at suitable place in licensee's area depending upon the convenience and exigencies. The date, place and venue of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated 11.12.2007

**CHIEF EXECUTIVE OFFICER
SOUTHCO**

Note:

- i) The above public notice along with the proposed tariff schedules is also available in SOUTHCO's website www.southcoorissa.com as well as in Commission's website www.orierc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

TARIFF EFFECTIVE FROM 1ST APRIL, 2008
(As filed by SOUTHCO Before Orissa Electricity Regulatory Commission)

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./ Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		140		20	10	
	(Consumption >100, <=200 units/month)	LT		230		20	10	
	(Consumption >200 units/month)	LT		310		20	10	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		320		30	20	
	(Consumption >100, <=300 units/month)	LT		410		30	20	
	(Consumption >300 units/month)	LT		450		30	20	
3	Irrigation Pumping and Agriculture	LT		110		20	10	10
4	Public Lighting	LT		320		20	10	DPS/Rebate
5	L.T.Industrial (S) Supply	LT		320		40	30	10
6	L.T.Industrial (M) Supply	LT		320		80	50	DPS/Rebate
7	Specified Public Purpose	LT		320		50	50	DPS/Rebate
8	Public Water Works and Swerage Pumping<110 KVA	LT		320		50	50	10
9	Public Water Works and Swerage Pumping >=110 KVA	LT	200	320	30			10
10	General Purpose >= 110 KVA	LT	200	320	30			DPS/Rebate
11	Large Industry	LT	200	320	30			DPS/Rebate
HT Category								
12	Bulk Supply - Domestic	HT	10	230	250			10
13	Irrigation	HT	30	100	250			10
14	Specified Public Purpose	HT	50	300	250			DPS/Rebate
15	General Purpose < 110 KVA	HT	50	300	250			10
16	H.T.Industrial (M) Supply	HT	50	300	250			DPS/Rebate
17	General Purpose >= 110 KVA	HT	200	300	250			DPS/Rebate
18	Public Water Works and Swerage Pumping	HT	200	300	250			10

19	Large Industry	HT	200	300	250			DPS/Rebate	
20	Power Intensive Industry	HT	200	300	250			DPS/Rebate	
21	Ministeel Plant	HT	200	300	250			DPS/Rebate	
22	Emergency Supply to CPP	HT	0	400	250			DPS/Rebate	
23	Railway Traction	HT	200	300	250			DPS/Rebate	
24	Colony Consumption	HT	0	230	0			DPS/Rebate	
EHT Category									
25	General Purpose	EHT	200	290	700			DPS/Rebate	
26	Large Industry	EHT	200	290	700			DPS/Rebate	
27	Railway Traction	EHT	200	290	700			DPS/Rebate	
28	Heavy Industry	EHT	200	290	700			DPS/Rebate	
29	Power Intensive Industry	EHT	200	290	700			DPS/Rebate	
30	Ministeel Plant	EHT	200	290	700			DPS/Rebate	
31	Emergency Supply to CPP	EHT	0	380	700			DPS/Rebate	
32	Colony Consumption	EHT	0	230	0			DPS/Rebate	
D.C. Services			RATE FOR D.C. SUPPLY						
34	Domestic	LT	SAME AS RATE AT SL. 1						10
35	General Purpose < 110 KVA	LT	SAME AS RATE AT SL. 2						10
36	L.T.Industrial (S) Supply	LT	SAME AS RATE AT SL. 5						10
Note:									
(i)	Load Factor (LF) in excess of 50% and up to 60% by EHT and HT consumers shall be payable @180 paise/kwh & 200 paise/kwh respectively and LF above 60% by EHT & HT consumers shall be payable @ 150 paise/kwh & 170 paise/kwh respectively.								
(ii)	Special Tariff allowing discount for Power Intensive Industries, covered under Special Agreement with NESCO will remain un-changed.								
(iii)	TOD Tariff allowed to 3 phase consumers with Static meter excluding those covered under any discounted Tariff and Public lighting will remain un- changed.								
(iv)	Special Tariff for Industries with Contract Demand of 100 MVA and above @ 200 p/u remains unchanged.								
(v)	Charges other than and in addition to the charges of Tariff leviable towards Meter rent and Reconnection charges remain unchanged. No meter rent will be payable after full cost of meter is recovered.								
(vi)	Prompt payment rebate @ 10 paise per unit will be allowed to consumers under public water works and sewerage pumping category for payment within the due date .								
(vii)	Power factor incentive for HT & EHT consumers will be applicable above power factor of 97%.								

Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose

(a)	MONTHLY METER RENT	Existing	Proposed
		(Rs.)	(Rs.)
1	Single phase electro-magnetic KWH meter	15.00	
2	3 Phase electro-magnetic KWH meter	30.00	
3	3 Phase electro-magnetic Trivector Meter	800.00	
4	Trivector Meter for Railway Traction	800.00	
5	Single phase Static KWH meter	35.00	
6	3 Phase Static KWH meter	100.00	
7	3 Phase Static Trivector Meter	800.00	
8	3 Phase Static bivector meter	800.00	
9	A set of LT current transformers		
10	11 KV Metering Unit without meter		
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
(B)	RECONNECTION CHARGES		
1	Single phase Domestic consumer	50.00	50.00
2	Single phase other consumer	100.00	100.00
3	Three phase L.T. consumer	200.00	200.00
4	HT and EHT consumer	1000.00	1000.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing Tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing Tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing Tariff
(G)	Power Factor Incentive & PowerFactor Penalty		As per existing Tariff
(H)	Rebate & prompt payment Incentive		As per existing Tariff
(I)	Delayed Payment Surcharge		As per existing Tariff