

SALIENT FEATURES OF RETAIL SUPPLY TARIFF FOR THE YEAR 2007-08

- The electricity tariff in Orissa had remained unchanged from 01.02.2001 to 31.03.2007 Also for the year 2007-08, the existing level of tariff for all categories of consumers, as notified vide the Commission's Retail Supply Tariff order dt. 23.03.2007 for the FY 2007-08 remains unchanged except for the followings i.e. at ii), iii), vii), viii), & ix) .
 - The Retail Supply Tariff as stipulated in the order shall be effective from 1st April, 2007.
- TOD tariff for all three phase consumers having static meter except those covered under special agreement, under special tariff, and public lighting with a discount of @ 10 p/u during off-peak hour i.e. from 10 PM to 6 AM of the next day remains in force subject to applicability of intrastate ABT.
- Discount of 25% on the energy charges in the 1st slab of Existing Tariff mentioned below, for the Consumers at EHT & HT covered under Special Agreement with an overall charge shall be limited to 245 p/u.
- Continuation of incentive tariff for HT & EHT consumers for higher level of consumption with revised rate.

INCENTIVE TARIFF FOR EHT AND HT CONSUMERS

	AT E.H.T.	AT H.T.
Demand Charge (Rs / KVA)	200	200
Energy Charge (P/U)	290	300
Consumption in excess of 50% (P/U)	202	225
Consumption in excess or 60% (P/U)	202	220

- The net per unit impact p/u will be zero at 50% use rising gradually to 16 p/u at 80% use with a power factor of 0.9 at EHT/HT.
- ABT to be applied to all State generators and load at 132 KV and above voltage. This means they will have overdrawal penalty or incentive as will be determined in 15 minutes integration period recorded through a static meter with memory facility of 30 days and downloading of data through print outs.
- Power factor incentive for HT & EHT consumers will be applicable above power factor of 95%.
- **“Emergency power supply to CPPs/Generating stations**

Industries owning CPP / Generating Stations have to enter into an agreement with the concerned DISTCOs subject to technical feasibility and availability of required

LOSS(%)										
HT (assume 8%)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
LT	37.3%	52.9%	62.4%	38.2%	47.6%	34.4%	51.1%	52.0%	33.2%	42.3%
HT & LT	36.5%	46.1%	43.1%	37.1%	40.9%	33.7%	42.6%	36.1%	33.9%	36.4%
OVER ALL (%)	33.00%	31.51%	33.75%	33.00%	32.81%	29.30%	26.01%	25.00%	30.42%	27.11%
Collection efficiency	89.00%	94.00%	94.00%	93.00%	92.45%	92.00%	94.00%	96.00%	94.00%	94.15%
AT & C Loss	40.37%	35.62%	37.72%	37.69%	37.88%	34.96%	30.45%	28.00%	34.60%	31.38%
Net Revenue (Rs.Cr)	828.1	765.2	961.5	349.3	2,904.1	1,029.6	903.5	1,291.9	359.9	3,585.0
Net Revenue (P/U)	296.82	267.97	315.48	297.91	294.37	300.79	271.53	313.40	284.53	295.36
Avg BST Rate P/U	120.45	112.94	132.65	109.63	120.85	121.70	125.80	175.67	76.30	135.66

**EXPENDITURE AND REVENUE OF THE DISTRIBUTION
LICENSEES/UTILITY FOR FY 2007-08 (APPROVED)**

Licensee / Utility	Revenue Requirement Approved (Rs. Cr.)	Expected Revenue from Tariff (Rs. Cr.)
NESCO	903.39	903.48
WESCO	1291.86	1291.92
SOUTHCO	363.69	359.91
CESU	1026.58	1029.64
TOTAL	3585.52	3584.95

- Further improvement to peak and off peak tariff through survey of consumption at peak hours by HT consumers and availability of TOD facilities for low voltage class of consumers. Licensee will be incentivised for installation of static meters even for low voltage loads.
- Directions to WESCO, NESCO and SOUTHCO to complete spot billing for all consumers and licensees are accepted to adopt the principles of spot collection through Account Payee Cheques.

- The Commission to put in a place a system of procedure to take feed back directly from the retail consumers including industrial consumers and Government Departments.