

Required information/documents on OHPC's ARR Application

1. The audited accounts of OHPC for FY 2008-09 should be furnished.
2. The project cost of different old power stations for the FY 2010-11 as furnished by OHPC in the application are given below:

Name of the power stations	Project cost for 2010-11 (Based on original cost)	Project cost for 2009-10 (Based on original cost)
HHEP	262.84	
CHEP	128.25	
Total HPS	391.09	397.37
BHEP	324.16	297.96
RHEP	93.92	93.84
UKHEP	112.12	112.27

There are variations in the project cost of each power station as compared to the figures taken in the FY 2009-10. The reasons for such variation may be furnished specifically with the details of enhancement of project cost of Balimela with supporting documents. Similarly details on segregation of the project cost of HPS between HHEP and CHEP may also be furnished.

3. **O & M Expenses**
 - (a) The detailed calculation of station-wise arrear salary from 01.01.2006 to 31.03.2009 may be furnished.
 - (b) Station-wise employees cost for the FY 2006-07, 2007-08 and 2008-09 as per the audited accounts may be furnished.
 - (c) The station-wise salary statement (excluding arrears if any) for the last three months (i.e September 09 to November 09) i.e. after payment of revised salary, showing the number of employees in a particular grade, their basic pay in revised scale, grade pay, DA and other allowances forming the part of the total salary may be furnished.
 - (d) Actual O & M expenses separately for Burla and Chipilima, if available may be furnished for last six years (i.e. FY 2003-04 to 2008-09). This will facilitate an analysis of bifurcation of O&M between Burla and Chipilima.
 - (e) Whether corporate office expenses has not been factored in O&M expenses of other generating units in the last years while computing the O&M expenses for the FY 2009-10. The details of the corporate office expenses may be furnished for the last six years (i.e. FY 2003-04 to 2008-09) as per the audited accounts along with its apportionment among the power stations to facilitate the understanding about incorporating Corporate Expenses in the O&M for FY 2010-11.

- (f) Regarding terminal liability, OHPC is required to furnish the actuarial valuation of its terminal liability as on 31.03.2009 and projection upto 31.03.2010, 31.03.2011 and 31.03.2012.
 - (g) Month-wise cash flow statement (revenue items only) for the FY 2008-09 and 2009-10 (actuals upto Nov'09) may be submitted.
 - (h) Break up of the capital addition in respect of R&M of Unit -3 & 4 of HHEP may be furnished as per the audited accounts in order to ascertain the capitalization of spares.
 - (i) It may be clarified that whether revised Remote Area Allowance on account of 6th Pay Revision has been included in the proposed arrear salary.
4. Documents in support of income tax rate of 16.995% payable by OHPC during the FY 2010-11 may be furnished.
 5. Details of depreciation recovered through tariff in respect of UIHEP may be furnished since commissioning of the project.
 6. Documents in support of existing design energy of 684 MU and 490 MU for HHEP, Burla and CHEP, Chiplima respectively may be furnished.
 7. Documents in support of short-term SBI PLR of 11.75% may be furnished.
 8. Evidential document in support of expenses towards publication of tariff application amounting to Rs.73 lakh in the year 2009-10 may be furnished.
 9. Evidential documents in favour of payment of income tax for the FY 2008-09 in respect of BHEP & UIHEP may be furnished.
 10. Relevant documents and calculations in support of the proposed Normative Annual Plant Availability Factor (NAPAF) of each power station may be furnished as per the CERC guidelines with details of justification for adoption of relaxed norms wherever applicable.
 11. It is observed that separate PPA for old power stations of OHPC has been signed between GRIDCO and OHPC. The present status may be intimated.
 12. Perspective plans for development of Hydro power in the state may be furnished.
 13. Reservoir levels in respect of all power stations on 15.12.2009 and the same on 15.12.2008 may be furnished for comparison. Further, actual generation upto 15.12.2009 and the projected generation for the balance period of current financial year and also actual generation for the FY 2008-09 may be furnished for all stations.